

**ELECTRIC SERVICE TARIFF:**



**TIME OF USE – REVENUE NEUTRAL  
SCHEDULE: “TOU-RN-11”**

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**AVAILABILITY:**

Throughout the Company's service area from existing lines of adequate capacity.

**APPLICABILITY:**

Applicable to all electric service for Commercial and Industrial customers, at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage, who either 1) were served on the Fixed Pricing Alternative (FPA-3) tariff, Parts 2 through 5 as of December, 2010 and have been continuously served on TOU-RN since January, 2011, or 2) have accepted a one time TOU-RN offer from the Company as a result of the customer's tariff having been discontinued by order of the Georgia Public Service Commission. The offer will be calculated on a revenue neutral basis to such tariff.

**TYPE OF SERVICE:**

Firm service, single or three phase, 60 hertz, at a standard voltage.

**MONTHLY RATE:**

**Basic Service Charge:** ..... \$301.00 per month

**Off-Peak Rate:**

The Off-Peak period is defined as all hours of the year not included in the On-Peak Period.

The Off-Peak Rate is customer-specific and is computed as follows:

$$\text{Off-Peak Rate} = (\text{Off-Peak Charges} - (\text{Basic Service Charge} * 12)) / \text{Off-Peak kWh}$$

Where:

$$\text{Off-Peak Charges} = \text{Total Charges} - \text{On-Peak Charges}$$

$$\text{Total Charges} = \text{Annual charges determined by applying the appropriate firm tariff(s) and riders, excluding FCR, to the customer's most recent full calendar year usage.}$$

$$\text{On-Peak Charges} = \text{On-Peak kWh} * \text{On-Peak Rate}$$

**On-Peak Rate:** ..... 14.8497¢ per kWh

**Minimum Monthly Bill:** \$301.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

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## ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

## OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the On-Peak period, including all weekends and the calendar months of October through May (Winter Months).

## DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.36 per excess kVAR.

## ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

## NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

## DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

## FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

## MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

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## TERM OF CONTRACT:

One (1) year. The Customer is required to remain on the TOU-RN tariff for a period of twelve (12) months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' written notice to the Company prior to the anniversary date.

## GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.