

***Distributed Generation (“RNR”) Service Agreement  
Georgia Power Company***

Subject to the terms and provisions of O.C.G.A. § 46-3-50 et seq. (The Georgia Cogeneration and Distributed Generation Act of 2001) and the rules, regulations and tariffs of Georgia Power Company (“Company”), the undersigned Provider herewith applies for metering and interconnection service and the provision of a distributed generation energy supply to the Company as follows:

**Georgia Power Customer Information:**

---

Provider’s Name (Should be the same as on the Georgia Power Account)

---

Project’s Service Address

---

Georgia Power Account Number

---

Provider’s Mailing Address

---

Contact Person, if different than account name

Phone Number

---

E-mail Address

Fax Number

Network Underground Customer?  Yes\*  No

\*If yes, contact the Georgia Power Distributed Generation Project Manager at 404.506.1120 before completing.

**Installer Information:**

---

Name

Phone Number

---

Address

---

Installation Company

---

E-mail Address

Fax Number

**GENERATOR INFORMATION**

The Provider or Provider’s designated representative shall supply the following information. All applicable items must be completed in order that the Company may review the Provider’s generating facilities for interconnection with the Company’s distribution system. It is the Provider’s responsibility to construct and maintain an interconnected generator that meets safety, power quality, and interconnection requirements as specified in the Southern Company document entitled “Parallel Operation of Generation on the Distribution System”.

---

Manufacturer & Model Number \_\_\_\_\_

Type (Wind-Turbine, Photovoltaic, or Fuel cell, etc.): \_\_\_\_\_

DC (Nameplate) Kilowatt (kW) Rating: \_\_\_\_\_

Kilovolt-Ampere (kVA) Rating: \_\_\_\_\_

Voltage Rating: \_\_\_\_\_ Ampere Rating: \_\_\_\_\_

Number of Phases: \_\_\_\_\_ Frequency: \_\_\_\_\_

Is this an induction generator?  Yes  No

If yes, reactive power (in VARs) required is \_\_\_\_\_ at no load and \_\_\_\_\_ at full load.

Do you plan to export power?  Yes  No

If yes, annual energy amount Provider expects to export (kWh): \_\_\_\_\_

Expected Start-up Date: \_\_\_\_/\_\_\_\_/\_\_\_\_

Is the normal operation of this generator intended to provide power to meet base load, demand management, standby, back-up, or other? (Please describe): \_\_\_\_\_

---

Is the required one line diagram attached?  Yes  No

If no, please explain: \_\_\_\_\_

Is the list of specifications on protective devices attached?  Yes  No

Is the layout sketch showing lockable, “visible” disconnect device attached?  Yes  No

## **METERING, INTERCONNECTION, AND BILLING INFORMATION**

Terms and conditions of **Renewable and Nonrenewable Resources Tariff (RNR-7)** (or its successor) as approved by the Georgia Public Service Commission (GPSC) are incorporated by reference in this document. Company reserves the right to modify this agreement during its term based upon modification of RNR-7 (or its successor) terms and conditions as approved by the GPSC.

The Single Directional Metering Option requires two (2) meters and is only available for solar photovoltaic facilities. All of the solar energy produced is measured through the additional meter and purchased by the Company according to RNR-7 (or its successor). The Bi-directional Metering Option requires one (1) meter capable of measuring electricity flow in both directions and is available to all technologies, including solar.

Company agrees to compensate Provider for energy deliveries according to the "Payment for Energy" section of RNR-7 (or its successor). Purchases under the Bi-directional Metering Option are only for the energy generated by the Provider, and the Provider retains environmental attributes. Purchases under the Single Directional Metering Option, for contracts executed before January 1, 2011, include any environmental attributes, however denominated, including all benefits and entitlements in addition to the electrical output. Purchases under the Single Directional Metering Option, for contracts executed after January 1, 2011, do not include any environmental attributes and the energy shall be purchased at avoided cost pricing. Such compensation may increase and/or decrease during the contract term according to current GPSC policy.

Provider selects the following metering option: \_\_\_\_\_ (Single or bi-directional)

Provider's equipment shall be engineered, designed, installed, maintained and operated by Provider at Provider's own expense. Provider shall provide all equipment necessary to meet applicable safety, power quality and interconnection requirements established, from time to time, by the National Electrical Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories. Provider shall comply with the requirements for parallel operation as established in the latest edition of Southern Company Parallel Operation of Generation on the Distribution System document. Copies of such requirements and O.C.G.A. § 46-3-50 et seq. are available from the Company.

Company agrees to provide interconnection and metering capability at the above listed service address at Provider's expense. In addition to any initial interconnection and metering installation costs, the Provider is also responsible for all monthly and on-going operation and maintenance costs. Based on existing facilities and project scope, Company reserves the right to require that Provider execute the Company's Interconnection Agreement if Provider's generator interconnection requires Company facilities other than a meter.

Provider shall pay a monthly metering service charge as specified in RNR-7 (or its successor). Charges shall be payable for the term of this agreement regardless of sales to the Company by Provider. This service charge may be updated from time to time by the Georgia Public Service Commission.

Measuring energy flows shall meet the requirements of O.C.G.A. § 46-3-55. Where such measurement shows generation by the Provider for which a credit or payment shall be made, the terms and conditions of RNR-7 (or its successor) will govern compensation to the Provider.

Company shall have the right, but not the obligation, to inspect from time to time the portions of Provider's facility that interconnect or relate to the safety of the provision of energy to Company.

Company reserves the right to disconnect Provider's equipment from Company lines and facilities when in Company's judgment continued parallel operation is unsafe or may cause damage to persons or property. Provider's equipment shall also be disconnected if Provider fails to comply with Company's parallel operation requirements. Upon such separation, Company shall promptly notify Provider so that any unsafe condition can be corrected.

Unless terminated for default in the performance of the obligations hereunder, this agreement is for a term of five (5) years. In the event of an early termination or default by Provider, Provider shall pay the unpaid metering charges for the entire term. Notices hereunder shall be effective upon posting to the addresses stated hereon.

Provider represents that any sales to Georgia Power pursuant to this Agreement shall be deemed to be in accordance with the obligations of Georgia Power and the Georgia Public Service Commission pursuant to Section 210 of PURPA, 16 U.S.C. § 824a-3 and the GPSC's orders thereunder.

**PROVIDER**

Name (Please print): \_\_\_\_\_

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

**GEORGIA POWER COMPANY**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Acceptance Date: \_\_\_\_\_