

Distributed Generation Service Agreement
Georgia Power Company

Subject to the terms and provisions of O.C.G.A. § 46-3-50 et seq. (The Georgia Cogeneration and Distributed Generation Act of 2001) and the rules, regulations and tariffs of Georgia Power Company ("Company"), the undersigned Provider herewith applies for metering and interconnection service and the provision of a distributed generation energy supply to the Company as follows:

Provider's Name (Should be the same as on the Georgia Power Account)

Provider's Service Address and Account Number

Provider's Mailing Address

Contact Person

Phone Number: _____

E-mail: _____ Fax: _____

GENERATOR INFORMATION
Description Provided By Provider

The Provider or Provider's designated representative shall supply the following information. All applicable items must be completed in order that Company may review the Provider's generating facilities for interconnection with the Company's distribution system. It is the Provider's responsibility to construct and maintain an interconnected generator that meets safety, power quality, and interconnection requirements as specified in the Southern Company document entitled "Parallel Operation of Generation on the Distribution System".

Manufacturer & model number:

Type (Wind-Turbine, Photo-voltaic, or Fuel cell, etc.): _____

Kilowatt (kW) Rating: _____

Kilovolt-Ampere (kVA) Rating _____

GENERATOR INFORMATION, (continued)

Voltage Rating: _____ Ampere Rating: _____

Number of Phases: _____ Frequency: _____

Is this an induction generator? _____ Yes / _____ No _____.
If yes, reactive power (in VARs) is required is _____ at no load and _____ at full load.

Do you plan to export power? _____ If Yes, amount expected: _____

Expected Start-up Date: _____

Is the normal operation of this generator intended to provide power to meet base load, demand management, standby, back-up, or other? (Please describe): _____

One line diagram attached? _____

List of specifications on protective devices attached? _____

Layout sketch showing lockable, "visible" disconnect device? _____

Information Prepared and Submitted By: _____

Name, phone number and address

METERING, INTERCONNECTION, AND BILLING INFORMATION

Terms and conditions of **Renewable and Nonrenewable Resources Schedule (RNR-5)** (or its successor) as approved by the Georgia Public Service Commission (GPSC) are incorporated by reference in this document. Company reserves the right to modify this agreement during its term based upon modification of RNR-5 (or its successor) terms and conditions as approved by the GPSC.

The Single Directional Metering Option requires two (2) meters and is only available for solar photovoltaic facilities. All of the solar energy produced is measured through the additional meter and purchased by the Company according to RNR-5 (or its successor). The Bidirectional Metering Option requires one (1) meter capable of measuring electricity flow in both directions and is available to all technologies, including solar.

Company agrees to compensate Provider for energy deliveries according to the "Payment for Energy" section of RNR-5 (or its successor). Purchases under the Bidirectional Metering Option are only for the energy generated by the Provider, and the Provider retains environmental attributes. Purchases under the Single Directional Metering Option include any environmental attributes, however denominated, including all benefits and entitlements in addition to the electrical output. Such

compensation may increase and/or decrease during the contract term according to current GPSC policy.

Provider selects the following metering option: _____ . (Single or bidirectional)

Provider's equipment shall be engineered, designed, installed, maintained and operated by Provider at Provider's own expense. Provider shall provide all equipment necessary to meet applicable safety, power quality and interconnection requirements established, from time to time, by the National Electrical Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories. Provider shall comply with the requirements for parallel operation as established in the latest edition of Southern Company Parallel Operation of Generation on the Distribution System document. Copies of such requirements and O.C.G.A. § 46-3-50 et seq. are available from the Company.

Company agrees to provide interconnection and metering capability at the above listed service address at Provider's expense. In addition to any initial interconnection and metering installation costs, the Provider is also responsible for all monthly and on-going operation and maintenance costs. Based on existing facilities and project scope, Company reserves the right to require that Provider execute the Company's Interconnection Agreement if Provider's generator interconnection requires Company facilities other than a meter.

Provider shall pay a monthly metering service charge as specified in RNR-5 (or its successor). Charges shall be payable for the term of this agreement regardless of sales to the Company by Provider. This service charge may be updated from time to time by the Georgia Public Service Commission.

Measuring energy flows shall meet the requirements of O.C.G.A. § 46-3-55. Where such measurement shows generation by the Provider for which a credit or payment shall be made, the terms and conditions of RNR-5 (or its successor) will govern compensation to the Provider.

Company shall have the right, but not the obligation, to inspect from time to time the portions of Provider's facility that interconnect or relate to the safety of the provision of energy to Company.

Company reserves the right to disconnect Provider's equipment from Company lines and facilities when in Company's judgment continued parallel operation is unsafe or may cause damage to persons or property. Provider's equipment shall also be disconnected if Provider fails to comply with Company's parallel operation requirements. Upon such separation, Company shall promptly notify Provider so that any unsafe condition can be corrected.

Unless terminated for default in the performance of the obligations hereunder, this agreement is for a term of five years. In the event of an early termination or default by Provider, Provider shall pay the unpaid metering charges for the entire term. Notices hereunder shall be effective upon posting to the addresses stated hereon.

Provider represents that any sales to Georgia Power pursuant to this Agreement shall be deemed to be in accordance with the obligations of Georgia Power and the Georgia Public Service Commission pursuant to Section 210 of PURPA, 16 U.S.C. § 824a-3 and the GPSC's orders thereunder.

For solar photovoltaic Providers that qualify for a Payment for Energy rate higher than avoided costs:

- If a Provider's solar photovoltaic generation facility is not interconnected to Georgia Power's distribution system within six (6) months from Georgia Power's Acceptance Date the Provider will be in default and this agreement shall be terminated.
- If Provider's monthly capacity factor is less than 10%, Provider must make necessary adjustments or repairs to improve monthly capacity factor to greater than or equal to 10%. If the monthly capacity factor for any four months within a calendar year is less than 10%, the resource will be in default and subsequent payments will revert to avoided energy payments as described in RNR-5 or its successor.
- If capacity factor is greater than 20%, Company has the right to inspect the facility to ensure its applicability. Due to the limitations of current solar photovoltaic technology, if the monthly capacity factor is greater than 20% in a second month, the Company may ask the provider to explain the greater than 20% capacity factor. If the reason does not justify a capacity factor greater than 20%, the Company may consider the resource to be in default and subsequent payments will revert to avoided energy payments as described in RNR-5 or its successor.

The calculation of monthly Capacity Factor: $\% CF = \text{monthly kWh} / (\text{hours in month} * \text{installed kW})$

PROVIDER

(Please print): _____

Signature: _____

Date: _____

GEORGIA POWER COMPANY

By: _____

Title: _____

Acceptance Date: _____