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MORGAN FALLS HYDRO  
INTEGRATED LICENSING PROCESS  
STUDY RESULTS MEETING

April 18, 2006

8:45 a.m.

J.K. Davis Conference Center  
Georgia Power Company  
241 Ralph McGill Boulevard, N.E.  
Atlanta, Georgia

Linda E. Cheek, CCR-A-752

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LIST OF ATTENDEES

Facilitator:

Tom Sullivan - Gomez & Sullivan Engineers

David M. Moore, Esq. - Troutman Sanders  
Hallie Meushaw, Esq. - Troutman Sanders

George Martin - Georgia Power Company - Project  
Manager - Hydro Relicensing

Larry Wall - Georgia Power Company  
Greg Boortz - Georgia Power Company  
Tom Broadwell - Georgia Power Company  
Michael Abney - Georgia Power Company  
Scott Hendricks - Georgia Power Company  
Nancy DeShazo - Georgia Power Company  
Mike Nichols - Georgia Power Company  
Eldon Watts - Georgia Power Company

Chris Martin - Georgia Department of Natural  
Resources

Alexandra Adams - Upper Chattahoochee Riverkeeper  
Betsy Nicholas - Upper Chattahoochee Riverkeeper

Jim Long - National Park Service

George McMahon - Arcadis/Atlanta Regional Commission  
Pat Stevens - Atlanta Regional Commission  
Jim Santo - Atlanta Regional Commission

Alice Lawrence - U.S. Fish & Wildlife Service

Gregory Hogue - Department of the Interior  
Joyce Stanley - Department of the Interior

Lee Emery - FERC  
Janet Hutzler - FERC  
Elizabeth Molloy - FERC

Winnie Simpson, Esq. - Independent Consultant  
L.G. Byrnes - Independent Consultant

- 1
- 2 Steve Layman - GeoSyntec Consultants
- 3 Christin Krachon - GeoSyntec Consultants
- 4 Michael Monteleone - GeoSyntec Consultants
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- 6 Jim Scarbrough - Gwinnett County Public Utilities
- 7 Sally Mills - City of Atlanta
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- 9 Lewis Jones, Esq. - King & Spalding
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1           (Reporter disclosure made pursuant to Article  
2 8.B. of the Rules and Regulations of the Board of  
3 Court Reporting of the Judicial Council of Georgia.)

4           MR. MARTIN: Good morning. My name is  
5 George Martin, and I want to welcome you-all to our  
6 second day of Morgan Falls ILP Relicensing Study  
7 Results Meetings. We had a pretty good session  
8 yesterday. We went over terrestrial resources  
9 including wetlands, wildlife, botanical, terrestrial  
10 as well as fisheries.

11           And today on your agenda you can see that  
12 we are going to go through water resources and  
13 geology and soils. And I want to welcome you and  
14 appreciate your time and effort for coming. I want  
15 to remind everyone as well we are passing around the  
16 sign-in sheet; if you have not signed in, please do  
17 so. We are going to keep this in the record as well.

18           And if you would, get a name tag and/or a  
19 tent card. And the first time that you speak  
20 identify yourself and your organization for our court  
21 reporter. With that I want to go to our next slide  
22 and bring us up to speed as we did yesterday briefly  
23 on where we are with the Morgan Falls ILP timeline.

24           We started back in January of 2004 with a  
25 Filing of the Notice of Intent to relicense with our

1 pre-application document which you-all have, I'm  
2 sure, close and near and dear to your heart in your  
3 office. And I'm not going to go through all the  
4 bullets. As we introduce ourselves you can refresh  
5 your memory where we started and where we are today  
6 at our study results meetings. And much like I did  
7 yesterday at the end of the resource areas or at the  
8 end of the day, we will look towards our next steps  
9 in the process.

10 And with that, why don't we just start  
11 right here with Winnie.

12 WINNIE SIMPSON: Am I introducing myself?

13 GEORGE MARTIN: Yes, ma'am.

14 WINNIE SIMPSON: I'm Winnie Simpson, and  
15 I'm an independent consultant to Georgia Power on the  
16 Morgan Falls project.

17 STEVE LAYMAN: I'm Steve Layman with  
18 GeoSyntec Consultants, and we have been supporting  
19 Georgia Power on the environmental sites.

20 CRISTIN KRACHON: I'm Cristin Krachon.  
21 I'm also with GeoSyntec Consultants.

22 FRED COX: Fred Cox, Southern Company  
23 Hydro Services.

24 COURTENAY O'MARA: Courtenay O'Mara,  
25 Southern Company Hydro Services.

1           PAT STEVENS: I'm Pat Stevens with the  
2 Atlanta Regional Commission.

3           GEORGE McMAHON: George McMahon, Arcadis,  
4 consultant to the Atlanta Regional Commission.

5           ALICE LAWRENCE: Alice Lawrence, U.S. Fish  
6 and Wildlife Service.

7           CHRIS MARTIN: Chris Martin, Georgia  
8 Department of Natural Resources.

9           JIM SCARBROUGH: Jim Scarbrough with  
10 Gwinnett County.

11          HALLIE MEUSHAW: Hallie Meushaw, Troutman  
12 Sanders.

13          SALLY MILLS: Sally Mills, City of  
14 Atlanta.

15          LEWIS JONES: Lewis Jones, King & Spalding  
16 representing Atlanta Regional Commission.

17          JOEL GALT: I'm Joel Galt. Southern  
18 Company Hydro Services.

19          LARRY WALL: Larry Wall, Georgia Power  
20 Company Land Department.

21          ELDON WATTS: Eldon Watts, Morgan Falls  
22 plant mechanic.

23          SCOTT HENDRICKS: Scott Hendricks, Georgia  
24 Power.

25          JIM LONG: Jim Long with National Park

1 Service.

2 DAVID MOORE: I'm David Moore, Troutman  
3 Sanders representing Georgia Power.

4 MIKE NICHOLS: I'm Mike Nichols, Georgia  
5 Power Environmental Affairs.

6 NANCY DeSHAZO: Nancy DeShazo,  
7 Environmental Affairs Georgia Power.

8 L.G. BYRNES: L.G. Byrnes, independent  
9 consultant.

10 JOYCE STANLEY: Joyce Stanley, U.S.  
11 Department of the Interior.

12 GREGORY HOGUE: Gregory Hogue, Department  
13 of the Interior.

14 JIM SANTO: Jim Santo with the Atlanta  
15 Regional Commission.

16 NOLTON JOHNSON: Nolton Johnson, Georgia  
17 Environmental Protection Division, the Water  
18 Resources Branch.

19 ELIZABETH MOLLOY: Elizabeth Molloy, FERC.

20 LEE EMERY: Lee Emery, FERC.

21 JANET HUTZEL: Janet Hutzel, FERC.

22 ALEX ADAMS: Alex Adams, Upper  
23 Chattahoochee Riverkeeper.

24 BETSY NICHOLAS: Betsy Nicholas, Upper  
25 Chattanooga Riverkeeper.

1                   GREG BOORTZ: Greg Boortz, Georgia Power  
2 Land Management.

3                   MICHAEL ABNEY: Michael Abney, fisheries  
4 biologist, Georgia Power.

5                   TOM BROADWELL: Tom Broadwell, Georgia  
6 Power Environmental Affairs.

7                   TOM SULLIVAN: I'm Tom Sullivan with Gomez  
8 and Sullivan. I have been asked to facilitate your  
9 ILP meeting this morning. I'm just going to review  
10 the agenda quickly, talk a little bit about where we  
11 are in the process similar to what I did yesterday  
12 but for the benefit of those that are here for the  
13 first time today. And then we are going to jump into  
14 the technical presentations.

15                   In terms of the agenda for today we are  
16 going to ask FERC to spend a few minutes just giving  
17 us some insights into the purpose of today's meeting  
18 within the context of the ILP process for Morgan  
19 Falls. We are then going to talk about the water  
20 resources report this morning and we are going to  
21 talk about the geology and soils report immediately  
22 after the water resources report. Now, that's  
23 scheduled for this afternoon, but it may be this  
24 morning or it may be this afternoon. We'll finish up  
25 with George giving us some closing remarks in terms

1 of again where we are in the process and what the  
2 next steps are.

3 Just a little change for today in terms of  
4 the way the presentations are going to go. Today's  
5 two presentations are longer, they are each about  
6 30 minutes presentations, I think, Steve, right?

7 STEVE LAYMAN: Yes, sir.

8 TOM SULLIVAN: What we'll do is, I have  
9 left it to Steve's discretion and the presenter's  
10 discretion to kind of put in logical break points for  
11 questions as we go, and so that people can remember  
12 their questions, we don't have to carry questions for  
13 30 minutes.

14 There is a couple of things that I would  
15 like, though, from the group relative to that. The  
16 presenters possibility may tell you that that's  
17 something that's going to be a little farther in the  
18 presentation. And if they do, if you could just be a  
19 little patient with that and you'll probably get the  
20 answer to your question, and, if not, we'll come back  
21 to it.

22 If the questions start to go too fast and  
23 furious and I think it's going to take away from what  
24 the presentation is, I'll kind of remind the group  
25 about that, too. But the group yesterday was very

1 good that way, so I don't think that's going to be  
2 any type of an issue at all.

3 With that, Janet, do you want to just give  
4 a few words as to from FERC's perspective what  
5 today's meeting is about.

6 JANET HUTZEL: Sure. I'm Janet Hutzel,  
7 FERC. Today's meetings are initially to be -- to  
8 discuss the study results, and if you have any  
9 questions and if there is any gaps that you believe  
10 in the studies, to discuss any need for future  
11 studies.

12 TOM SULLIVAN: Does anybody have any  
13 questions for FERC about today's meeting? Just a  
14 couple of logistical things about today's meetings.  
15 We are actually kind of keeping notes two ways.  
16 Linda is our court reporter, she is keeping a  
17 transcript of today's meeting that will be an  
18 official transcript that will be filed with FERC. To  
19 help Linda out, if you could, when you first talk, as  
20 George mentioned, please mention your name and your  
21 affiliation. And actually it wouldn't hurt if you  
22 did that more than the first time, too, there is a  
23 lot more people in the room today and I think that  
24 would be very helpful.

25 Winnie is going to keep what we termed

1 yesterday areas of agreement and action items. And  
2 those will be kind of my notes for today in terms of  
3 the things that I will go over with you at the end of  
4 the meeting to make sure that we are all on the same  
5 page.

6 Now, yesterday it really didn't work out  
7 that way and the nature of yesterday's discussion  
8 really didn't lend itself to that, so we basically  
9 came up with three bullets at the end of the meeting  
10 that we all could agree on, and that was kind of a  
11 summary, if you will, of yesterday's meeting.  
12 Georgia Power will be preparing --

13 WINNIE SIMPSON: Excuse me, Tom, I see  
14 Betsy's face going, what was that? Would you mind  
15 repeating what we said yesterday in the meeting.

16 TOM SULLIVAN: Not at all.

17 BETSY NICHOLAS: No, I was holding back a  
18 sneeze.

19 WINNIE SIMPSON: Just trying to be  
20 sensitive and make sure everybody that gets there.

21 TOM SULLIVAN: Can you get that in the  
22 summary of today's meetings, Betsy was holding back a  
23 sneeze. You just threw me right off my game, you  
24 know that.

25 WINNIE SIMPSON: That's okay, we have to

1 stay loose here.

2 TOM SULLIVAN: In terms of where we are in  
3 the process right now, George mentioned the steps  
4 that have led up to this, and basically you started a  
5 process in January of 2004. You are at kind of the  
6 end of the study process. You know, we are going to  
7 be reviewing the study reports today. You'll hear me  
8 ask questions about comments on the study reports.  
9 You'll here me ask questions about whether there are  
10 requests for additional studies or not.

11 You will be quickly moving in this process  
12 to the preliminary license proposal, and you have a  
13 series of meetings scheduled for July to really kind  
14 of get after that part of it. And Georgia Power is  
15 on schedule to have their preliminary license  
16 proposal filed with FERC in October and a license  
17 application filed in February of next year.

18 So, just -- I say that and a lot of that,  
19 some of that is a repeat of what George has said or  
20 what he'll say at the end, but I want to give you a  
21 context as to what today's meeting is about. We are  
22 coming to the end of kind of the study phase. There  
23 are some steps but from there you are moving on to  
24 license proposals. Lee.

25 LEE EMERY: Probably want to make yourself

1 familiar to the new crowd today who don't know who  
2 you are or where you're from or what you have done.  
3 So a brief sentence or two.

4 TOM SULLIVAN: I was trying to avoid  
5 boring the people that were here from yesterday.  
6 Just -- and that's fair enough because there are  
7 people who don't know who I am.

8 I am a water resources engineer by  
9 training. I have had the fortune, misfortune,  
10 misguidedness, whatever you indicate it to be of  
11 working in FERC licensing pretty much my entire  
12 career, for the last 25 years. I started doing --  
13 started the work as a modeler. I have done hydrology  
14 and hydraulics modeling, water quality modeling,  
15 instream flow modeling, worked into becoming a FERC  
16 project manager at that point and am a practice  
17 leader in my firm for doing that. The last ten years  
18 I have spent more of my time on assignments like  
19 this, where I have either facilitated or in some  
20 cases mediated FERC licensing,

21 So, a lot of the topics that you have  
22 talked about, a lot of the operations, you know, I  
23 have had some exposure to them in the past and so  
24 they are not all new to me. But that's really where  
25 I come from. As I said, my job today is to

1 facilitate your meeting, which is simply to make sure  
2 that everybody is heard, that the meeting goals are  
3 achieved for the meeting. And yesterday I think we  
4 did. Although yesterday went very quickly, I think  
5 we did okay doing that yesterday.

6           So, before we move on to the technical  
7 presentations are there any questions for me or any  
8 questions for anybody in the room relative to what we  
9 are about today? Okay. Very good. With that, I  
10 think we are ready to talk about the water resources  
11 report.

12           STEVE LAYMAN: The water resources study  
13 for the Morgan Falls project was a joint effort  
14 really led by Georgia Power's environmental lab, Mike  
15 Nichols, Tom Broadwell, Michael Abney were all  
16 involved to a high degree. Southern Company Hydro  
17 Services, Fred Cox, Courtenay O'Mara, and GeoSyntec  
18 supported that effort.

19           So a lot of what you see today in this  
20 presentation represents the combined efforts of these  
21 individuals, and I'd like them to feel free to get  
22 involved in our discussion and conversation and  
23 clarification as we move forward, especially into the  
24 temperature monitoring portion of the presentation.

25           Our objectives for the water resources

1 study were to characterize the water use availability  
2 and water quality within the project area. To  
3 characterize the effects of the Morgan Falls  
4 impoundment on summer water temperatures relative to  
5 stock trout. Develop information for evaluating the  
6 effects of continued project operations on water  
7 quality and water quantity. And characterizing the  
8 benefits of Morgan Falls operation for protecting  
9 drinking water uses and downstream water quality and  
10 quantity.

11 The study area, looking familiar now,  
12 included the Morgan Falls impoundment represented in  
13 this area, the circle, the lower reaches of Big Creek  
14 and Willeo Creek for the purposes of temperature  
15 monitoring. Those are the two large tributaries that  
16 enter the Morgan Falls impoundment. And the  
17 downstream Chattahoochee River to Peachtree Creek was  
18 of special interest.

19 In addition, we have looked at USGS  
20 gauging data, temperature data and flows throughout  
21 this portion of the basin between Buford Dam and  
22 Peachtree Creek and the City of Atlanta. Georgia  
23 Environmental Protection Division classifies this  
24 whole segment from Buford Dam down to Peachtree Creek  
25 for the purposes of drinking water and recreation.

1 And the Wildlife Resources Division classifies the  
2 reach as secondary trout waters. And along with that  
3 designation comes criteria regarding temperature and  
4 dissolved oxygen.

5 Our methods consisted of quarterly  
6 monitoring of the Morgan Falls impoundment in 2005  
7 for water quality. Vertical profiles were measured  
8 in the impoundment and water chemistry analyses were  
9 conducted for 23 different parameters. These data  
10 were augmented with quarterly data that were  
11 collected also in 2003 and 2004. Continuous water  
12 temperature monitoring was conducted at 14 locations  
13 in the impoundment area in May to October 2005. And  
14 we'll talk about this in some detail later.

15 The stations were selected to bracket the  
16 effects of tributaries that flow into the  
17 impoundment, these shallow flats that we talked a  
18 little bit about yesterday that are adjacent to the  
19 main channel within the impoundment and also natural  
20 warming that occurs downstream. These data are  
21 augmented with some continuous temperature monitoring  
22 data from 2003 and 2004.

23 All of these data have been compiled into  
24 an access database with about 226,000 temperature  
25 data points. 231,000. And then we used this

1 information to analyze the monitoring trends and data  
2 and existing information on water quantity and  
3 quality.

4           This is just a first look at some stations  
5 you are going see later on a map. These are the 14  
6 stations used for continuous water temperature  
7 monitoring. And once you start to become familiar  
8 with the designations of some of these stations. The  
9 stations designated by an M are along the main  
10 channel of the Chattahoochee River. M1 is upstream  
11 of the Morgan Falls impoundment. M2 through M7  
12 proceed downstream through the impoundment. And M8  
13 is in the Morgan Falls tailrace. These stations were  
14 positioned to bracket the effects of tributaries  
15 coming in.

16           For example, M2 was upstream of Big Creek.  
17 M3 was downstream of Big Creek. Also to bracket the  
18 influence of these shallow flats that drain toward  
19 the main channel. For example, M6 was upstream of  
20 the Sullivan Creek embayment. And M7 was downstream  
21 of the Sullivan Creek embayment.

22           We also had stations on tributaries coming  
23 into the project area, and these are designated with  
24 a T, T1 through 3, Big Creek, as it enters Morgan  
25 Falls. And then we had two stations on the Willeo

1 Creek tributary system including Willeo Creek itself  
2 and a lake in a subdivision next to Willeo Creek  
3 that's representative of the large numbers of such  
4 lakes that are in residential subdivisions in  
5 metropolitan Atlanta. And then we had temperature  
6 monitors in two areas that we'll call flats or  
7 tributary embayments within the Morgan Falls  
8 impoundment.

9           So, throughout this presentation you'll  
10 see some mention of these stations. Remember, M is  
11 for main channel; T, tributary; F is a shallow flat.

12           So, in 2005 we had monitors at all 14 of  
13 those locations, and in 2003 and 2004 there were  
14 monitors just at the upstream end of the project in  
15 the Chattahoochee River, in the Morgan Falls tailrace  
16 and in Big Creek. So for those three stations we had  
17 multiple years of continuous temperature information.

18           Key sources of existing information.  
19 There is a lot of Water Resources information for the  
20 Chattahoochee River in metropolitan Atlanta and we  
21 drew upon that including the Metropolitan North  
22 Georgia Watershed Planning District, water withdrawal  
23 information, wastewater discharges, watershed  
24 conditions. Water quality data compiled by  
25 Environmental Protection Division. Water resource

1 investigations by the USGS. There are a number of  
2 those in the ACF basin dealing with fecal coliform to  
3 such things as the background stream temperatures  
4 expected in Georgia; and we looked at some of that.

5           And then the Chattahoochee River flow and  
6 temperature data that's been continuously recorded in  
7 a number of USGS locations both on the mainstem river  
8 and in tributaries in this segment between Buford Dam  
9 and the City of Atlanta. This information is  
10 summarized in the report, and a lot of it is  
11 descriptive information, we are not going to talk  
12 about all of this here. But if you have questions  
13 about it, certainly we'll entertain those.

14           We are going to focus mainly on the study  
15 results of the water quality monitoring in the  
16 impoundment and then talk a little bit about the  
17 Chattahoochee River temperature trends overall  
18 between Buford Dam and City of Atlanta, and then talk  
19 more specifically, kind of burrow in to our project  
20 area and look at the continuous water temperature  
21 monitoring data.

22           Georgia Power, as I mentioned, conducted  
23 quarterly monitoring in 2005 bringing three years of  
24 total water quality data for the impoundment. This  
25 monitoring was conducted at four locations, the

1 upstream end of the impoundment, the Chattahoochee  
2 River flowing into this area.

3           And let me just say that this yellow line  
4 represents that 2000-foot zone that we saw yesterday  
5 with the wildlife and botanical resources, kind of  
6 the project area. This just gives you a point of  
7 reference of the area we are talking about.

8           So, you have got the upstream location.  
9 You have got a location toward the middle reach of  
10 the impoundment. A location up this embayment area  
11 which we are calling the Sullivan Creek embayment and  
12 then right upstream of the dam near the powerhouse  
13 area. These four locations were monitored in the  
14 impoundment.

15           In addition, Georgia Power monitored  
16 dissolved oxygen in 2003 and 2004. Some of that was  
17 summarized in the PAD and that was a two locations,  
18 one upstream in the Chattahoochee River and in the  
19 tailrace location. This is an overall summary of our  
20 water quality data.

21           The Morgan Falls impoundment is an  
22 artificially cool water reservoir. What I mean by  
23 that is it's driven by the temperature releases from  
24 Buford Dam, you know, it's hypolimnetic releases  
25 coming down the river that supports the trout

1 fishery. It also has an influence on the Morgan  
2 Falls impoundment.

3 In fact, if you look at the average  
4 temperature data that Georgia Power collected, this  
5 reservoir is colder on average than any of the other  
6 impoundments in Georgia that Georgia Power monitors  
7 including lakes Burton, Rabun and Seed in north  
8 Georgia. So, on an average basis with these data  
9 this is a cold reservoir overall.

10 The main channel of the impoundment does  
11 not vertically stratify. It's relatively shallow,  
12 relatively well mixed, and I believe the greatest  
13 difference we ever saw in temperature from the  
14 surface to the bottom in the main channel was about  
15 point four degrees centigrade.

16 However, Sullivan Creek embayment, that  
17 area that was located up beside that does stratify  
18 seasonally in spring and summer. And so you will see  
19 a pronounced difference in dissolved oxygen and  
20 temperature between the surface and the bottom at  
21 that location. The impoundment overall reflects  
22 relatively high turbidity from urban storm water  
23 runoff.

24 All the field data and water chemistry  
25 analyses met the applicable water quality criteria

1     except for fecal coliform. We don't have 30-day  
2     samples of fecal coliform but for monthly values we  
3     had five quarterly samples that showed densities  
4     higher than EPA's review guideline for monthly data.  
5     So, fecal coliform is elevated through that  
6     impoundment.

7             The project waters typically meet Georgia  
8     DO criteria for secondary trout waters based not only  
9     on the quarterly data but also the continuous data  
10    upstream and downstream of the impoundment. The  
11    upstream data for 2004 represented by the blue  
12    points, and this is in the river upstream of the  
13    project boundary, and the black points represent  
14    dissolved oxygen in the tailrace of the Morgan Falls  
15    powerhouse.

16            The average DO upstream of the project in  
17    2004 was 8 milligrams per liter and it was  
18    8.7 milligrams per liter downstream. You'll see that  
19    in the blue areas there were some instances where DO  
20    upstream fell below 5 milligrams per liter, and I  
21    believe that's due to sediment possibly on the  
22    temperature monitor. We are not sure. But in the  
23    downstream of the project the DO never fell below 6.

24            Incidentally, for secondary trout waters  
25    the dissolved oxygen standard is an average of

1 6 milligrams per liter daily average and an  
2 instantaneous of 5 milligrams per liter.

3           Next let's shift to looking at the overall  
4 trends in Chattahoochee River temperatures going from  
5 Buford Dam down to Peachtree Creek. And the interest  
6 in the temperature is largely focused on summer water  
7 temperatures as they relate to the survival of trout  
8 downstream of Morgan Falls. That's been a concern  
9 and observation that over the past couple decades the  
10 maximum temperatures downstream of the project have  
11 been increasing.

12           So, we wanted to examine that trend in the  
13 context of this river system. We began by looking at  
14 water temperature data collected by USGS, a number of  
15 occasions along the river. And I do want to mention  
16 this is a naturally warm water river, and when Buford  
17 Dam was completed in 1958 it created the situation  
18 where hypolimnetic releases from Lake Lanier have now  
19 made it a cold water river.

20           Some of the downstream warming trends I  
21 want to summarize, we'll talk a little bit in detail  
22 and I'm just going to sit down and get comfortable  
23 with my notes and we can get into this data a little  
24 bit.

25           But Lake Lanier's the sole source of cold

1 water, and because these releases are out of  
2 equilibrium with the environment for Georgia in the  
3 Piedmont, the temperature of the river rises  
4 downstream. And in distances far enough downstream  
5 the river starts to return to what's the normal  
6 background temperature for Georgia.

7           So temperature rise across the Morgan  
8 Falls impoundment, because that's our specific focus  
9 in our study, occurs primarily due to heat transfer  
10 at the air/water interface just due to the warmer  
11 climate in part and then to natural warm water  
12 tributary inflow to the river. These tributaries are  
13 still a warm water system.

14           Summer water temperatures are much higher  
15 in tributaries than in Buford Dam releases. These  
16 are USGS data from the Chattahoochee River at Buford  
17 Dam for the most of May through October in 2005. And  
18 you'll see that the temperature -- this is the  
19 temperature of the river compared to eight  
20 tributaries to the river between Buford Dam and the  
21 City of Atlanta. And you'll see that in the summer  
22 the temperatures of Buford releases are a good 10 to  
23 15 degrees Celsius cooler than the natural warm water  
24 tributaries coming into the system.

25           So, the Chattahoochee River temperature

1 rises as the water flows downstream. And what we  
2 show on this plot are actual versus predicted monthly  
3 average temperatures for the river in June, July and  
4 August of 2005. The bottom series of plots shows  
5 actual temperatures measured at five locations,  
6 Buford Dam, starting at Lake Lanier and going  
7 downstream to Norcross, Roswell, the Morgan Falls  
8 tailrace area and Atlanta.

9           And these three different colors are the  
10 different months. I'll highlight June just to show  
11 the trend. And then the top series of plots shows  
12 what the predicted temperatures would be for the  
13 Chattahoochee River without hypolimnetic releases.  
14 And these data were developed based on USGS  
15 information on background stream temperatures. So  
16 you would normally expect without a Lake Lanier  
17 upstream that the temperatures would be in this range  
18 and warming also in a downstream but not as much.  
19 And so the comparison there for the predicted in  
20 June, you see this contrast and, in fact, as the  
21 actual temperature of the river does rise going  
22 downstream. And with all things being equal,  
23 influences on heat gain you would expect this rise to  
24 -- the rate of rise to decrease as it approaches the  
25 natural stream temperature.

1           It's interesting, though, and it's been  
2 noted before that you see a higher slope of rise  
3 across the Morgan Falls impoundment where you might  
4 be expecting that rise to be lessening. And we  
5 wanted to examine more closely what was the cause of  
6 that rise across the Morgan Falls impoundment. The  
7 temperature rise caused by warm water tributaries is  
8 higher per river mile across Morgan Falls.

9           In this plot we want to tease out the  
10 contribution of the tributaries to the total  
11 temperature rise. So, what you see here is the  
12 temperature rise at the same five stations from  
13 Buford Dam, Norcross, Roswell, Morgan Falls to  
14 Atlanta in June, July and August.

15           And I'm going to highlight just one of the  
16 months to try to make this a little easier to look  
17 at. That's the total temperature rise going  
18 downstream. And here you see the steep rise across  
19 the Morgan Falls impoundment. This is the  
20 temperature rise due to tributary inflow, and this  
21 was determined using temperature data from the  
22 tributary gauges applied to the drainage areas of  
23 those gauges and looking at the accretion of  
24 tributary flow moving downstream.

25           So, that's the relative contribution of

1 tributary inflow in that month of July. And then  
2 knowing that you can separate all the other  
3 influences into this group, other sources. Which is  
4 principally heat exchange at the air/water interface.  
5 But the point of this plot is that you see the  
6 steeper rise in tributary inflow across Morgan Falls.  
7 And, in fact, if you look at all three months you  
8 would see it's steeper for all three. And that's  
9 because there is a larger area of tributaries that's  
10 draining to the Morgan Falls impoundment than any the  
11 upstream segment.

12           So, there is that steep rise. And Big  
13 Creek is the largest tributary between Buford Dam and  
14 Morgan Falls Dam and it flows into the impoundment.

15           And here is a view of the watershed area  
16 between Buford Dam and Morgan Falls Dam,  
17 approximately here. And you can see the tributaries  
18 to the Chattahoochee River here coming downstream  
19 toward the project, but once you get to the project  
20 you get the largest tributary entering Morgan Falls.  
21 And it represents 103 square miles or almost a third  
22 of the local drainage area between Buford Dam and  
23 Morgan Falls Dam. So, it's a much larger volume of  
24 warm water that enters this segment of the river.

25           The actual ratio of drainage area in

1 square miles to river mile is 18.75 for Morgan Falls,  
2 that's 18.75 square miles for every river mile  
3 through the impoundment versus 4.9 for the upstream  
4 segment. That alone explains a lot of the  
5 temperature rise across Morgan Falls. The  
6 temperature rise per unit surface area is lower  
7 across Morgan Falls than in the upstream river  
8 segment. And I'm going to tell you that's expected.

9           What we did is, we looked at the other  
10 sources of temperature rise and instead of plotting  
11 it on the basis of river mile we looked at -- we  
12 plotted it in terms of cumulative water surface area  
13 downstream. Because Morgan Falls is an impoundment,  
14 it's wider, it's got more surface area. And what you  
15 can see is that pretty much the rate of temperature  
16 rise decreases across the Morgan Falls impoundment in  
17 all three months, as you would expect. As the  
18 temperature more closely approaches equilibrium with  
19 the environment, the rate of increase is going to  
20 decrease. So we don't find that to be a surprising  
21 trend.

22           In fact, if there has been a lot of change  
23 in temperature downstream these data, at least these  
24 average data would suggest that most of that  
25 temperature change is due to changes in tributary

1 inflow as opposed to changes in the Morgan Falls  
2 impoundment. And that's because the Morgan Falls  
3 impoundment has been about the same area since 1960,  
4 surface area. And as you'll see in the geology and  
5 soils report later today and in some of the resource  
6 areas we discussed yesterday, the overall  
7 configuration of the impoundment has remained about  
8 the same.

9 But there has been a noteworthy change in  
10 the tributary areas upstream of the project over the  
11 last several decades due to rapid urbanization and  
12 associated storm water runoff. So, at this level  
13 narrowing into the project, it looks like tributary  
14 inflow is a big part of the temperature rise across  
15 Morgan Falls.

16 And I don't know if that's a breaking  
17 point to ask questions about some of those data.

18 TOM SULLIVAN: Might be a good place,  
19 Steve, particularly on the last presentation about  
20 the temperature. Does anybody have any questions  
21 about the temperature trends?

22 ALICE LAWRENCE: I just had one, just  
23 clarification.

24 TOM SULLIVAN: Alice

25 ALICE LAWRENCE: The slide that you showed

1 for the 2004 data that had the dissolved oxygen and  
2 it had -- you know, you were pointing out kind of the  
3 anomalies there, it had a tailrace DO and upstream  
4 DO. Is that upstream DO the station that's at the  
5 top of the FERC boundary?

6 STEVE LAYMAN: I'm going to let Tom  
7 Broadwell answer that question.

8 TOM BROADWELL: Yeah. I'm Tom Broadwell  
9 with Georgia Power.

10 That station was at the USGS Roswell  
11 gauge.

12 ALICE LAWRENCE: Okay.

13 JIM LONG: Which is just a little bit  
14 north of the impoundment, right? That is north of  
15 Island Ford, right?

16 STEVE LAYMAN: Yeah. Half a mile, mile.  
17 Something like that.

18 CRISTIN KRACHON: It's about a river mile.

19 STEVE LAYMAN: A river mile.

20 JIM LONG: Hey, Steve, this is Jim.

21 How did the USGS do that predicted  
22 temperature? I mean...

23 STEVE LAYMAN: I'll let Fred Cox talk  
24 about that.

25 FRED COX: They put out a publication, and

1 we reference it in the report. They looked at a lot  
2 of temperature data from gauges all over Georgia.  
3 And if you look at it through the year, it kind of  
4 fits the same sort of pattern and they figured out an  
5 equation, statewide equation. You plug in drainage  
6 area, latitude and altitude and you can fit that  
7 curve to it. So, that's the curve where we were  
8 looking at what the temperature approximately would  
9 be without Buford.

10 JIM LONG: Okay. Yes, so -- okay.

11 TOM SULLIVAN: Any additional questions at  
12 this point? Steve, go ahead, proceed.

13 STEVE LAYMAN: We are going to shift to  
14 looking at the continuous temperature monitoring data  
15 focused in the impoundment area. And again, the  
16 interest is in relation to the influence of summer  
17 water temperature on trout downstream. And rain  
18 events are of particular interest, so we kind of  
19 singled those out in analyzing the data in these next  
20 slides.

21 And I'm going to pause on this slide a  
22 little bit to talk about the locations of the  
23 monitoring stations, and we are going to pass out a  
24 handout that contains several of the next slides that  
25 maybe you can see better at your spot. Yes, nearly

1 all of those slides -- well, that information  
2 represents the resource report but one of the  
3 plots -- and I'll tell you which one -- is not in the  
4 study report, but it's -- the information is there,  
5 we just removed some of the lines so you could see it  
6 a little more clearly so you'll have it here as well.

7           We had 14 stations, as I mentioned, M1  
8 through M8 proceed downstream on the main channel of  
9 the impoundment. And they bracket the influence of  
10 tributaries. So, like, for example, M2 is upstream  
11 of Big Creek. Big Creek comes in here, the City of  
12 Roswell. And T1 was located on Big Creek. And M3 is  
13 located downstream. And just a general observation  
14 that we are going to return to, is that you'll see  
15 the upstream half of the reservoir is pretty narrow.  
16 You don't get really any of these shallow wide areas  
17 of these flats in this upstream half of the  
18 impoundment.

19           You do have Big Creek coming in here. By  
20 the time you get down to this middle reach around  
21 where the Chattahoochee National Center in this area.  
22 And this is where Willeo and Azalea Drive come  
23 together, you start to pick up these shallow flats  
24 adjacent to the main channel.

25           And we have temperature monitors in this

1 one to represent how warm those flats get. F1 and  
2 then there was also this monitor up in F2 in Sullivan  
3 Creek embayment. Sullivan Creek embayment also  
4 includes an area out here that's very shallow in a  
5 flat area. The tributaries on Willeo Creek are on T2  
6 and T3, these stations are representing Willeo Creek  
7 inflow to this location.

8 But I guess my main point is that you  
9 start to pick up the shallow flats in this lower half  
10 of the impoundment, and this will be important as we  
11 move forward.

12 Okay. So we had temperature monitoring  
13 data now from 2003, 2004, 2005 and we wanted to begin  
14 to look at overall trends and events of interest with  
15 respect to warm water. So the appendixes in the  
16 water resources report give you this detailed  
17 information. I'm going to give you a little overview  
18 of what it shows how we used it to narrow in on  
19 specific events to look at in greater detail.

20 This is a two-week period of monitoring  
21 for the project area. The top plot shows temperature  
22 monitoring data for three locations. We picked three  
23 to start with to stay simple so we could see when we  
24 were reaching a critical temperature either at the  
25 upstream location, M1; at M3, which was right below

1 Big Creek; or at M8, which is the tailrace station.

2 The middle plot shows the hydrology of the  
3 system. The blue line on the top goes with the scale  
4 on the right. That is the elevation of the Morgan  
5 Falls impoundment. And the other lines on this plot  
6 go with the scale on the left. Those are the  
7 hydrographs or the flow recorded at Buford Dam in  
8 green. The Roswell gauge in gold. Morgan Falls in  
9 red. And Big Creek is the heavy blue line at the  
10 bottom.

11 And the bottom shows the meteorological  
12 data that we have for this period including daily  
13 rainfall at four different locations in metropolitan  
14 Atlanta, Norcross, Alpharetta, the Morgan Falls Dam  
15 and Atlanta. And then we also show the air  
16 temperature that was occurring through that period.  
17 So, we wanted to inspect these data overall to pick  
18 out events of interest.

19 Well, how did we identify an area of  
20 concern? Well, the Wildlife Resources Division has  
21 identified that when temperatures reach about  
22 23 degrees C, they are starting to approach thermal  
23 tolerance limits for trout in the downstream reach.  
24 It's starting to become of concern. So, we dropped a  
25 line across 23 C on the temperature plot in the top.

1 So, we scanned these types of plots through the whole  
2 period of monitoring to pick out areas where the  
3 temperature started to approach or even exceed that  
4 threshold as you go downstream to the impoundment.

5 So, in this example we associated this  
6 weekend rainfall event. You can see the rainfall  
7 occurring here on June 1st, this is a Saturday, the  
8 days of the week are listed on this top plot. They  
9 all line up on the same scale, by the way. And the  
10 rain event occurred here, and you can see the  
11 temperature rise, it peaked above this 23 C and then  
12 the temperature dropped. So, we said let's pull that  
13 one out. That's a weekend rain event, let's look at  
14 it in more detail.

15 Everybody follow that kind of progression  
16 looking at the data?

17 There are a few points I want to make  
18 about it. On the operational characteristics you can  
19 see the Buford Dam peaking releases are represented  
20 by the green hydrograph and they typically peaked  
21 from anywhere from 5,000 to 10,000 cfs or more, and  
22 those peaks drive the flow and the temperature in the  
23 river.

24 When you look at the temperature patterns  
25 above you'll see that they fluctuate daily and they

1 track the Buford release. There is about a 12-hour  
2 lag time between the time releases come out of Buford  
3 Dam and reach the project area. We have taken that  
4 into account. By the time you get down to Roswell  
5 gauge the peaks from Buford have become more  
6 attenuated, as you can see by the smoother flow  
7 pattern at Roswell. By the time they go through  
8 Morgan Falls you can see further attenuation. The  
9 peaks are smaller. The minimum flows are higher.  
10 And you can see that pattern as well.

11           And for those of you interested in the  
12 project operations there is a wealth of information  
13 in these plots showing the relationship of Buford Dam  
14 releases in the gauges downstream. So, doing this we  
15 identified 11 rainfall events for detailed water  
16 temperature data evaluation. That means now we are  
17 going to look at -- we are going to bring all the  
18 temperature locations on the plot and look at  
19 patterns through the impoundment.

20           We identified rain events during every  
21 month in the record June through September, not in  
22 every year but through the three years at least one  
23 in each month. Six of our events led to temperature  
24 maxima approaching or exceeding 23 C in the Morgan  
25 Falls impoundment.

1           The average rainfall amounts for the  
2 weekday and weekend events that we looked at were in  
3 the order of .6 to 3.8 inches, and we had a number of  
4 protracted rain events where it rained for extended  
5 period of time where it might have rained anywhere  
6 from 7 to 16 inches over, you know, a seven to  
7 ten-day period.

8           And there is a table in the report that  
9 summarizes these various rain events. We had six in  
10 2005. We had four in the 2004 temperature data. And  
11 we had one in the 2003. You know, we also looked at  
12 dry events as well. Because if there is an influence  
13 on the temperature due to shallow flats, we wanted to  
14 look and see if they influenced an increase in  
15 temperature when the river falls during the dry  
16 periods as well as during rain events.

17           So, that's a summary of the events that we  
18 looked at in detail. And I'm going to show you some  
19 of these events and walk through one of them in a  
20 fair amount of detail with this plot.

21           TOM SULLIVAN: Steve.

22           LEE EMERY: Most people may know, but they  
23 may not, upstream Buford doesn't operate on the  
24 weekends, you have a minimum flow. And so, you saw a  
25 level place in there and certainly that would be

1 important when looking at temperatures.

2           STEVE LAYMAN: That's right, that's a good  
3 point, and we'll look at that, we'll see that on this  
4 upcoming plot. But Buford's pattern of operation is  
5 they follow peak power demands and that means  
6 operating typically on weekdays. And on the weekends  
7 they generally either pass the minimum flow or  
8 they'll release short pulses of peaking flows,  
9 probably depending on how wet it has been and that  
10 sort of thing. Okay.

11           So, this is actually the rain event that  
12 was on that first plot, we have pulled it out and we  
13 are looking in detail at it. We are going to  
14 separate out in the top plot the main channel  
15 stations, all the M designated temperature stations  
16 and we are going to put on the middle plot all the  
17 tributaries and flats, the T and the F designated  
18 stations.

19           And in the bottom we are going to show the  
20 hydrology, the hydrographs at these various gauges on  
21 the river, the elevation of the Morgan Falls  
22 impoundment.

23           CRISTIN KRACHON: This is in your  
24 handouts. Fourth page.

25           STEVE LAYMAN: We went ahead and dropped

1 the precipitation air temperature. We knew a rain  
2 event occurred leading into this event --

3 TOM SULLIVAN: Just a moment. I think  
4 there probably is confusion about what you have in  
5 your handout. You are showing three plots here, you  
6 have two June plots in your handout?

7 STEVE LAYMAN: This one you do not have,  
8 I'm going to get to --

9 CRISTIN KRACHON: It's page 5, just the  
10 top plot, just the temperature plot. There is three  
11 plots on the slide and just the top one is shown in  
12 your handouts.

13 STEVE LAYMAN: Right now we are just sort  
14 of going to look at the overall, just the kinds of  
15 general features that are important to evaluating the  
16 temperature change. You can see that following the  
17 rain event, you see that Buford Dam is no longer  
18 releasing. There is a flat line for Buford releases,  
19 it's the green line. And that's the point that Lee  
20 was making.

21 So, in anticipation of the rainfall Buford  
22 Dam stopped generating, and I mean they are releasing  
23 a minimum flow and so there is less cold water coming  
24 from Buford Dam. At the same time you see a rise in  
25 the flow at the Big Creek gauge which is the dark

1 blue line. And you start to see a rise in flow at  
2 the Roswell gauge on the river upstream of Morgan  
3 Falls. And now this represents more of the warm  
4 water tributary inflow occurring upstream of the  
5 impoundment. It's not the cold releases from Buford  
6 Dam.

7           So, as these warm water flows increase you  
8 see the temperature going up through the impoundment  
9 in stations M1 through M8. And at sometime later  
10 early in the week the temperatures peak out at 23.  
11 You see that the water level of the impoundment falls  
12 late in this period. There is no water coming in  
13 from Buford, yet Morgan Falls is releasing flow. So  
14 its level starts to fall. This event ends when the  
15 Buford starts peaking again.

16           You can see the Buford Dam peaking release  
17 here, and then you see the temperature just dropped  
18 precipitously about 10 degrees C in a matter of four  
19 to six hours when it finally arrives and you're back  
20 to the more normal colder pattern of flow.

21           A couple of things I want to point out in  
22 the middle. These shallow flats, this yellow line is  
23 one of the flats. And this is something we had to  
24 examine carefully in the temperature database. When  
25 the impoundment level dropped this shallow area was

1 left exposed.

2           So, this temperature monitor which we  
3 called Tidbits, these are tidbit monitoring devices,  
4 it came out of the water. So now, this tracking air  
5 temperature here, does not reflect water temperature  
6 coming in. So, we flagged in the database these  
7 instances where we believe that the data indicated  
8 that the monitor was coming out of the water.

9           It also occurred in this instance at  
10 station M4 along the main channel and we actually  
11 repositioned this station later on. That M4-A that  
12 you see on the map is kind of get a better location  
13 for that monitor so it wouldn't get exposed in  
14 shallower reservoir elevations. So, that's a  
15 characteristic of some of these data.

16           And you can see the tributary temperatures  
17 here are T1, the blue line is Big Creek. It also is  
18 coming up above 23 during this rain event. And also  
19 T2 which is on Willeo Creek also peaks up above at  
20 about 24 degrees or higher during the rain event.

21           Okay. So, what does this all mean?  
22 That's what we want to try to tease apart here. So,  
23 I'm going to get back a little bit to the locations  
24 of the stations relative to the tributary drainage  
25 that accumulates downstream through the impoundment.

1 And also the volume of the shallow flats and  
2 embayments downstream through the impoundment.

3 This table is a summary of table 13 in the  
4 report, it's a little simplified but this gets across  
5 the main points. Those are that 97 percent of the  
6 tributary area draining to the impoundment comes in  
7 between stations M1 that's upstream and M5 in the  
8 middle of the impoundment. And you can look at your  
9 map that's in the handout to see where M5 is located.  
10 It's downstream toward the middle below Willeo Creek.

11 So, these first five stations you see this  
12 accumulation of tributary flow, you really pick up a  
13 lot after M2 when Big Creek comes in. These arrows  
14 show where tributaries enter between the mainstem --  
15 the main channel stations. Big Creek comes in  
16 between M2 and M3. Willeo Creek between T2 and T3.  
17 And there are other smaller drainage areas coming in  
18 but none nearly as large as those two. By the time  
19 you get to station M5, 97 percent of the drainage  
20 area has accumulated at that point to tributary  
21 inflow.

22 In contrast and as you'll remember from  
23 the map, the upstream part of the reservoir is very  
24 narrow. You don't start to pick up many of the  
25 shallow flats along the side channel until you get

1 down toward the middle. Around station M4 and M5 you  
2 pick up those flats that are near the Chattahoochee  
3 Nature Center and Azalea Road, Willeo Road.

4           And then further downstream you start to  
5 pick up additional flats, and most of those flats  
6 come in -- 72.6 percent of the flats come in  
7 downstream of station M5. So, their temperature, if  
8 their water warms up and drains to the main channel  
9 of the impoundment, it's going to be reflected in the  
10 temperatures of these main channel stations. Some  
11 tributary flats occur upstream of M5, about 27  
12 percent. Most occurs downstream of M5.

13           Does everybody follow that? So, now I'm  
14 going to pull up the same temperature plot you saw  
15 earlier but I'm just going to highlight the main  
16 channel stations. M1 through M8. And you can see a  
17 little better here what's going on. You can see that  
18 as the temperature is rising -- and we are going to  
19 call this a warm-water event because it's getting up  
20 close to 23 and above throughout this period.

21           The temperature rises progressively from  
22 M1 to M2 to M3. M4 is out of the water in this one,  
23 so it's not helping us. But there is a big jump from  
24 M3 to M5 which lies underneath the yellow line. And  
25 so M5, M6, M7, M8 all lie on top of one another.

1                   So, most of the change in temperature  
2   that's occurred during this event when we are peaking  
3   out is between the stations in the upstream end of  
4   the impoundment where you are seeing the greatest  
5   accumulation of tributary flow.

6                   This next plot we are going to drop some  
7   of these lines. Let's focus on the M5 and to M8  
8   because it's hard to see. You can't really see M5  
9   underneath M8, so this last plot drops everything  
10  except M1 upstream of the project. M5 and M8 -- and  
11  you can see that there is very little distinction  
12  between M5 and M8 during this particular rain event.  
13  And so, therefore, it looks like nearly all the  
14  temperature increases occurred upstream of the  
15  majority of the shallow flats in the impoundment.

16                  So, this particular event, warm-water  
17  event appears to be driven by tributary inflow  
18  upstream of the project as opposed to warm water  
19  coming just strictly out of shallow flats in the main  
20  channel. Let's look -- and you don't have these in  
21  the detailed handout, these are in the report and  
22  they are discussed. I'm going to show you a few of  
23  the other events and how some of these trends  
24  continue on.

25                  This particular weekend rainfall didn't

1 reach the 23-degree threshold. But we saw some  
2 interesting patterns here to point out. It did not  
3 result in temperature maxima as high as 23. I think  
4 they ranged like between 20 and 21 for the downstream  
5 M8 location. But nevertheless, you see a similar  
6 pattern of temperature increase after the rainfall  
7 event progressively through the impoundment. You'll  
8 see that the tributary temperatures are very warm.

9 T1 which is Big Creek is tracking at 23  
10 and above. T2 on Willeo Creek is at about 24. And  
11 T3 which is the Jackson Lake which drains to Willeo  
12 Creek is very high. It's maxima of 25 to 29  
13 throughout this rain event.

14 So, that's the temperature of warm water  
15 flow that's coming in to the system in a rainfall  
16 event. It didn't get as warm. Well, there are a  
17 couple of reasons; one, there is not quite as much  
18 tributary flow coming in upstream. This peak along  
19 Big Creek, its flow doesn't get up quite as high.  
20 And there is not quite as much reflected in the  
21 tributary flow at Roswell.

22 But one of the important distinctions is  
23 that Buford Dam continued to generate small pulses or  
24 short peaks through the weekend and that helped to  
25 keep the temperature lower during this event. In the

1 previous event they were only releasing minimum flows  
2 and the temperature went up more. In this event they  
3 are releasing pulses, smaller short peaks and it  
4 seems to be helping moderate the temperature.

5 LEE EMERY: Lee Emery, FERC. Was that  
6 purposeful, that release by Buford, do you know or  
7 just accidentally sort of occurring?

8 STEVE LAYMAN: I don't know. Fred, do you  
9 have any --

10 FRED COX: I'm sorry. What was the  
11 question?

12 LEE EMERY: Whether that peak area, some  
13 operation pulsing during the weekend was purposeful  
14 because of the rainfall event or was it just  
15 arbitrarily doing something?

16 FRED COX: Normally -- do you know how  
17 much rain they had on this weekend? Normal operation  
18 is --

19 CRISTIN KRACHON: Not much.

20 FRED COX: -- a little bit, a small amount  
21 of peaking on the weekend at Buford because there is  
22 not enough water in the system for Morgan Falls to  
23 meet its minimal flow releases all weekend. So  
24 that's kind of a normal weekend pattern. And  
25 obviously there wasn't a lot of rain where they said

1 we better cut it off.

2 LEE EMERY: Okay. Thank you.

3 STEVE LAYMAN: It was probably a slightly  
4 less amount of rain.

5 CRISTIN KRACHON: Two, two and a half  
6 inches.

7 FRED COX: And, yeah, and if they look,  
8 start seeing lots of local inflow where you might get  
9 flooding downstream, then they'll cut off. The  
10 amount of rainfall --

11 STEVE LAYMAN: Table 12 in the report  
12 lists the rainfall for each event and the maxima --

13 CRISTIN KRACHON: The average rain at the  
14 four stations was 1.2 inches; it wasn't big. And the  
15 maximum was 2.4.

16 STEVE LAYMAN: Yeah, Chris.

17 CHRIS MARTIN: Chris Martin, Department of  
18 Natural Resources. Those turbines at Buford were  
19 refurbished and they were having fits with them all  
20 last year. Have you talked to them about the release  
21 pattern? And sometimes there were testing turbines,  
22 sometimes they were down because turbines were being  
23 repaired.

24 They had fits all last year with those  
25 turbines. And you can't -- I wouldn't call it a

1 typical generating year for them because of that.  
2 They had some off line. Their house turbine was off  
3 line some because it was, you know, they were being  
4 repaired.

5 So, you might want to -- I don't know if  
6 you have talked to them about it but there were  
7 periods where there were big generations and you  
8 would think it was because of water elevation in the  
9 reservoir and it was due to testing.

10 FRED COX: Yeah. You see that some during  
11 the week. But these weekends, if you look at that  
12 pattern there, you look at Friday and you have got a  
13 pretty good release. You go up to Monday and  
14 Tuesday, they are showing a pretty good release, then  
15 you show small releases on the weekend.

16 CHRIS MARTIN: That's a typical pattern, I  
17 agree, but there are abnormal releases.

18 FRED COX: Oh, yeah, there were  
19 Releases --

20 CHRIS MARTIN: And it wasn't due to SEPA  
21 asking for power, wasn't due to elevation in the  
22 reservoir maintenance. It was due to testing of  
23 their turbines or a lack of a pattern would have been  
24 because of turbine was down.

25 STEVE LAYMAN: Chris, we found that --

1 well, the turbines came back on line in December of  
2 2004. We found in 2005 was a lot more typical than  
3 the preceding year. And it seemed like on most  
4 weekends that we looked at that they did release some  
5 small pulses in 2005, and it may be because it was a  
6 wet year.

7 CHRIS MARTIN: You mean on the weekends?

8 STEVE LAYMAN: Yeah, on weekends.

9 CHRIS MARTIN: Yeah, that's been a typical  
10 pattern. What I'm saying is that Buford as a hydro  
11 facility has not been typical for probably the last  
12 three years because of turbines off line due to  
13 refurbishment. And also, they have had turbines  
14 going on and on-line because they have been having  
15 problems with the work that was done in their, you  
16 know, I don't know what, they're fine-tuning,  
17 balancing, I don't know what the problem is. But I  
18 know that, you know, through Buford trout hatchery I  
19 hear when they are having problems and also working  
20 on the river got to be real entertaining because  
21 they'd say, you know, well, we are going to do this  
22 generation and go out there, and they are full bore  
23 flat out wide open because they are testing the  
24 turbine.

25 So, you need to talk to them and find out

1 if their patterns when you saw anomalies in the  
2 patterns, what -- why did you see that. And it was  
3 probably because of their repairs on the turbines or  
4 testing or whatever. So...

5 FRED COX: If you look at the 2004 for,  
6 you know, 2004, 2003, a lot of times you'll only see  
7 one large turbine was operating.

8 CHRIS MARTIN: That's when they had some  
9 of them off line.

10 FRED COX: In late 2004 they had them both  
11 refurbished back on-line. So, 2005 they had both  
12 turbines available. They may have done some testing  
13 here and there, you know, as they had some problems.  
14 But it's relatively a more normal year than '04 and  
15 '03 and through there.

16 STEVE LAYMAN: Okay. Let's look at  
17 another rain event. We are not looking at all the  
18 rain events from the plot, we are just picking out  
19 several of them to give you an idea. This is a  
20 protracted rain event in August of 2005. You can see  
21 that Buford did continue generating on this weekend  
22 and it looks like they couldn't wait to get rid of  
23 more water when they could. It rained for a long  
24 period of time leading up to this event. I think  
25 this was early August.

1           And you can see there were two what we'll  
2 call warm water events during this protracted period  
3 where the temperature exceeded 23 C. Certainly in  
4 the downstream half of the impoundment and even the  
5 inflow at this point is getting pretty darn close to  
6 23 C indicating the overwhelming influence of the  
7 tributary inflow upstream of the project.

8           You'll notice some unusual patterns on the  
9 tributary -- excuse me.

10           TOM SULLIVAN: Why don't we take a break  
11 for a minute while Steve gets -- it's quarter of  
12 10:00, let's reconvene at 10:00 o'clock.

13           (Recess from 9:42 a.m. until  
14 10:00 a.m.)

15           TOM SULLIVAN: All right, folks, we are  
16 going to renew our conversation if we can get our  
17 seats. With that, Steve, if you want to take us  
18 through the rest of the presentation.

19           FRED COX: This is Fred Cox. Before Steve  
20 continues on I wanted to address Chris' observation a  
21 little bit earlier about the operation of Buford.  
22 And if you look in the appendices, like appendix A,  
23 you have got the whole year for 2005, and some of the  
24 other appendices should show the 2003 and 2004 flows  
25 on the river. And in 2003, 2004 they were working on

1 turbines, they were upgrading the turbines.

2           So, when you look at the Buford peaking  
3 you'll see it only going up 5, 6,000 cfs with one  
4 turbine plus the small housing minimum flow unit.  
5 Then in the late December of 2004 they finally got  
6 both turbines upgraded and where they could run them.  
7 And if you start looking at 2005, you'll see where  
8 they'll go up to ten and even 12,000 cfs to run both  
9 of those large turbines and the small housing minimum  
10 flow unit. And that's a more typical operation of  
11 Buford.

12           But there is a lot of different things  
13 that drive what goes on at Buford. On a week-by-week  
14 basis the Corps will make an evaluation of how much  
15 water they have available to release. That's a  
16 function of the inflow, what the level of the  
17 reservoir is, what the water needs are (inaudible).  
18 So they'll decide on a volume of water, and then  
19 working with that volume of water SEPA will make a  
20 request for how they want it generated.

21           They might want it all at two-unit  
22 operation, they might want it spread out during the  
23 day at one unit operation. And also on the weekends,  
24 this is driven more by water supply in Atlanta. A  
25 lot of times you'll see some short releases at

1     Buford.

2                     And if you look through the whole year  
3     2005, you'll see the whole range of what represents  
4     typical operations at Buford within all of the other  
5     constraints of the whole system. You'll see periods  
6     where you got five days about the same generation at  
7     two units, then small generations on the weekends.

8                     You'll see periods where they cut off  
9     because of the large rainfall and then the reservoir  
10    is over full, and so then after the local runoff is  
11    gone they'll generate for long periods of time. And  
12    you'll see times some of it may have been due to  
13    turbine testing, some of it may have been due to SEPA  
14    demands where they are only running one unit pass the  
15    water for that day.

16                    So, 2005 you have got a wide range of  
17    operations that pretty much covers typical operations  
18    at Buford.

19                    CHRIS MARTIN: And my point to you is  
20    that, you know, for purposes of your study you don't  
21    care why they are releasing, you are just looking at  
22    how much and how long and all that. But they were  
23    having a lot of problems with their turbines last  
24    year. So, it is a much more typical year but it has  
25    anomalies as well, you know, rather than a SEPA

1 request or water level management is basically run  
2 the turbines to test them or whatever.

3 FRED COX: But they are still operating --  
4 when they do those turbine tests, they operate within  
5 the constraints of how much water do we have  
6 available. And what does SEPA really want. So they  
7 try to accommodate those two needs as much as  
8 possible.

9 So, my point is if you look at the whole  
10 area you see a whole range of operations at Buford  
11 and that's really kind of a -- if you look at other  
12 years when they had two units available, you'll see  
13 the same, pretty much, range of operations.

14 CHRIS MARTIN: Do they release water at  
15 your request? At Georgia Power's or Morgan Falls'  
16 request?

17 FRED COX: They will make weekend releases  
18 at the request of the ARC for water supply. They are  
19 not doing --

20 CHRIS MARTIN: I was just curious in the  
21 reservoir level management, if there is times when  
22 you need water and do you two communicate?

23 FRED COX: Typically what's happening is  
24 the Corps is monitoring, you know, with the USGS  
25 gauge at our head water. On the weekends they are

1 monitoring what's going on in our reservoir.

2           So, based on what's going on there and  
3 what they know about the volume of our reservoir they  
4 can decide how much they need to release so that we  
5 don't run out of water and have to cut it off  
6 downstream. So they'll make those releases.

7           Sometimes they'll be -- Eldon may can  
8 address this some. You know, there may be some  
9 discussion going back and forth on Morgan Falls and  
10 Corps but usually the Corps is keeping a pretty close  
11 eye on it.

12           TOM SULLIVAN: Steve.

13           STEVE LAYMAN: Back to the data. Where we  
14 left off was this protracted rain event in 2005. And  
15 I'll point out that Buford was generating peaks up to  
16 11,000 or even 12,000 during this period, yet the  
17 warm water inflow produced this steady rise in  
18 temperature through the project area during two  
19 events. There are basically two warm-water events  
20 that peaked above 23 C during this protracted  
21 rainfall. Temperature also increased in shallow  
22 flats and tributaries, and then these -- each of  
23 these individual events concluded when Buford peaks  
24 arrived. Here is this Buford peak and you can see it  
25 declined, steep decline by about 10 degrees C or more

1 following its arrival at the project site.

2 This is a weekday rain event and it  
3 functions very similar to a weekend rain event  
4 because in this instance Buford has stopped  
5 generating probably in anticipation of local inflow  
6 to prevent flooding. Yet, you see the steady rise in  
7 temperature through the project impoundment.

8 The tributary temperatures are running  
9 warm. Big Creek, Willeo Creek are above the 23.  
10 That small lake, Jackson Lake is way up there. And  
11 then when the Buford peak shown here arrives at the  
12 site, you see the decrease in temperature.

13 This is an expansion of the plot from that  
14 same event. We have dropped out a couple of the  
15 stations here. We are showing M1, M3, M5, M8. We'll  
16 drop a few more but most of the temperature increases  
17 that occurred occurred between stations M1, the  
18 upstream station, and M3 which is the orange station  
19 buried in there, corresponds with 79 percent of the  
20 local tributary inflow. That includes Big Creek  
21 flowing into the project. And as you'll recall in  
22 one of our earlier rain events, monitor M4 was out of  
23 the water. But it's in the water on this one and we  
24 can see what it's showing because it records the  
25 addition of that upper shallow flat in the

1 impoundment. So, let's drop out a few of these lines  
2 and focus on M3 and M4.

3           When you go from M3 which is the orange  
4 line, to M4 you pick up that first 25 percent of the  
5 shallow flats up there near the Chattahoochee Nature  
6 Center in that area. And you can see here just by  
7 adding that area of the flats, you don't see any  
8 effect on increasing the temperature of the main  
9 channel impoundment.

10           So most of this temperature rise again is  
11 driven by tributary inflow upstream of the project as  
12 opposed to warm water draining out of these shallow  
13 flats in the impoundment. And it makes intuitive  
14 sense in that these shallow flats are shallow, they  
15 don't have a lot of volume. There is a lot of volume  
16 of flow coming out of Big Creek tributaries going up  
17 to Buford Dam.

18           FRED COX: There is no -- (inaudible)

19           STEVE LAYMAN: Oh, yeah, there are no  
20 tributaries, there are only about 3 percent of the  
21 tributary drainage area coming in between these two  
22 stations. Well, we thought it was important to also  
23 look at a dry weekend where you don't see a  
24 temperature -- a warm-water event, and you can see  
25 here that the temperature pattern tracks Buford

1 releases, goes up and down on a daily basis.

2           On this particular weekend as you enter  
3 the weekend, and I'm sorry if I'm going too fast and  
4 all. This is Friday, you see the normal Friday peak.  
5 As you get to Saturday and Sunday you see shorter  
6 peaks coming out of Buford. And you see the  
7 temperature overall start to go up just a little bit.

8           It's interesting here that you see that  
9 the impoundment level has dropped in several  
10 instances. Yet, you don't see the water temperature  
11 of the main channel stations getting up higher than  
12 19 degrees C. So, it indicates that when there is  
13 water draining out of the flats during this period of  
14 time and look at some of the high temperatures you  
15 see in the tributaries. That's -- and in the  
16 flats -- well, it's an indication that those areas in  
17 the flats draining the main channel are not having a  
18 sizable influence on the main channel temperature.  
19 That's the point.

20           I got caught up here on these stations  
21 because some of these are coming out of the water.  
22 You can see these signatures like station F1, the  
23 yellow one here, has come out of the water, and we  
24 have tried to point out those instances in which some  
25 of these stations have come out. It's hard to avoid

1 that in shallow locations.

2 We also have some data of representative  
3 events in 2004. We had fewer data stations in 2004,  
4 we just had M1 upstream of the project, we had M8 at  
5 the tailrace and we had T1 representing Big Creek.

6 But you see a similar pattern, the Buford  
7 peaks aren't as high in 2004, this might be related  
8 to the turbine upgrades. But in anticipation of the  
9 rainfall event they stopped generating, you see  
10 increased flow coming out of Big Creek, that heavy  
11 blue line here. Some -- that represents local  
12 inflow. And you'll see this temperature rise through  
13 the impoundment, it actually peaks a little above 23  
14 C. And then when the Buford peaks finally resume  
15 that temperature falls off again and drops. This is  
16 a recurring pattern that we see in these data.

17 We also have a weekend rain event in  
18 August of 2003. Again, you see a similar progression  
19 of increase of temperature through the impoundment.  
20 This one doesn't peak as high as 23 C. And then when  
21 the Buford peaks resume out here you see that  
22 temperature fall back off to a normal pattern.

23 So, I'm going summarize what we have seen  
24 here and try to walk you through some of the  
25 examples. The Buford releases drive river flow and

1 water temperature through the project area. The  
2 summer weekend and weekday rainfall events of  
3 2 inches or more can produce warm-water events in the  
4 impoundment. And the steady rise in temperatures  
5 that you see through the impoundment correspond with  
6 increasing warm water tributary inflow.

7 The warm water from the shallow flats  
8 contributes little or no additional warming following  
9 rain events from these data. The temperature maxima  
10 are higher during off peak generation from Buford  
11 Dam.

12 What I mean by that, off peak is when they  
13 are releasing just the minimum flow on the weekends  
14 when we saw the temperatures get up to 23 and above  
15 in the impoundment. When they release daily pulses  
16 through the weekend it helps moderate that  
17 temperature rise, so the peaks don't get as high.

18 And then these warm-water events conclude  
19 when the Buford peaking releases arrive at the site  
20 and the water temperatures fall as much as 10 degrees  
21 Celsius in about four hours.

22 Now, we feel like with the data that we  
23 have that we have seen fairly representative events  
24 with Buford Dam operations that were adequate to test  
25 the influence of tributary inflow versus shallow

1 flats. And we believe our data that we have  
2 collected and presented in this report show that it's  
3 tributary inflow that drive the warm-water events  
4 through the Morgan Falls impoundment.

5           Okay. To wrap up this whole section on  
6 water quality, Morgan Falls is an artificially cool  
7 water reservoir affected by Buford Dam releases. The  
8 impoundment meets applicable water quality criteria  
9 with the possible exception of fecal coliform. The  
10 steeper river temperature rise across Morgan Falls is  
11 expected, it occurs due to the greater contribution  
12 of tributary drainage area to that segment and due to  
13 the greater surface area because it is an  
14 impoundment.

15           11 rainfall events that we examined over  
16 three years of data indicate that storm water runoff  
17 from the upstream watershed is the predominant factor  
18 producing warm-water events potentially detrimental  
19 to trout downstream. Any additional heat gain across  
20 Morgan Falls in recent years appears to be primarily  
21 due to changes in temperature of tributary inflows  
22 because the surface area of the impoundment has not  
23 changed since 1960.

24           And in the presentation you'll see this  
25 afternoon on geology and soils, we'll get into more

1       specifics about what that temporal change has been at  
2       the impoundment both the shoreline and sedimentation.

3                   And then others have observed including  
4       the Environmental Protection Division and WRD that  
5       urban storm water runoff does contribute  
6       substantially to warm-water events in the  
7       Chattahoochee River. And we believe that's what's  
8       driving these temperature increases that are seen  
9       across Morgan Falls. That concludes this  
10      presentation.

11                   TOM SULLIVAN: Okay. Questions or  
12      comments on Steve's presentation on water quality and  
13      temperature? Lee.

14                   LEE EMERY: Lee Emery, FERC. Steve, just  
15      curious, any other data on Big Creek and whether the  
16      temperature that we see there is typical? Has it  
17      gone up over the years, that temperature, or is that  
18      typically reflected what it's been like for many  
19      years?

20                   STEVE LAYMAN: The temperature monitoring  
21      that's been done on Big Creek by USGS I believe is  
22      fairly recent. It might be just the 2005, 2004 time  
23      frame. Fred, do you know?

24                   FRED COX: It's just in the last few  
25      years. You know, we think that any temperature

1 increases that you may have seen in the tributaries  
2 are due largely to urbanization, you know, where you  
3 lose riparian vegetative cover.

4 LEE EMERY: I understand that, I just  
5 didn't know if we had any data going back further.

6 FRED COX: And a lot of this development  
7 has occurred, you know, over the last 20 to 30 years.

8 LEE EMERY: Right. Okay

9 STEVE LAYMAN: This plot shows these eight  
10 tributaries, this -- I know this doesn't answer the  
11 question of multiple years but it kind of gives you  
12 the relation to the other tributaries coming into the  
13 Chattahoochee. Big Creek is the yellow, so it's  
14 tracking a little warmer.

15 Certainly there has been a lot of  
16 development in recent years up that watershed. There  
17 is north Point Mall and a lot of development in  
18 Alpharetta. So, it's changed quite a bit in  
19 character in recent decades.

20 CRISTIN KRACHON: I don't have the exact  
21 entries but I know a lot of those gauges have been  
22 stream gauges all along, but temperature has been  
23 added on-line more recently.

24 LEE EMERY: Right.

25 TOM SULLIVAN: Other questions for Steve?

1 Jim.

2 JIM LONG: I was just going to comment, I  
3 recall there was a Big Creek watershed study that was  
4 what, like, 2001 or something? I don't remember if  
5 there were temperature data there, but I think they  
6 had some predictions for where the urbanization was  
7 going. And it was certainly going to increase a lot.

8 STEVE LAYMAN: No, I don't know that they  
9 had continuous data that we used, they might have had  
10 some on some smaller tributaries, I believe that's  
11 possible. And they may have used this same station  
12 for some of their data. I don't know.

13 JIM LONG: Well, I guess my comment there  
14 is if it's urbanization that's increasing the  
15 temperature, I think that urbanization is expected to  
16 increase. I would imagine we can see further  
17 increases in temperature from there if those two are  
18 correlated.

19 TOM SULLIVAN: Other questions or comments  
20 on the study? Are there any additional study  
21 requests on this subject area? Okay. At this  
22 point -- Steve, presentation was excellent. I mean  
23 it took a complicated report and broke it down in a  
24 way, at least for me, that I could understand it  
25 better.

1                   At this point if there are no, you know,  
2 additional questions or comments on this study or any  
3 requests for additional studies, I think we are  
4 probably ready to move on to the next thing in the  
5 agenda. But before I do I just want to make sure is  
6 everybody all set with this study?

7                   Okay. Do you need a minute to get  
8 focused?

9                   STEVE LAYMAN: I need a minute just to  
10 get --

11                  TOM SULLIVAN: If you can just hang tight  
12 for a second and get organized and be patient, we'll  
13 get organized for the geology and soils report.

14                  (Recess from 10:25 a.m. until 10:32 a.m.)

15                  TOM SULLIVAN: All right, folks, if we can  
16 get seated we are going to get started with the  
17 geology and soils report. And Steve is going to take  
18 us through the geology and soils report, too, so --  
19 they tell me lunch is going to be here about 11:15,  
20 that's doesn't need to drive our report.

21                  I think this conversation probably takes a  
22 little bit of time also like the one we just had.  
23 So, what we'll do is we'll work through it, if we  
24 find a logical breaking point, we'll break for lunch  
25 and then we'll go from there. Very good.

1                   STEVE LAYMAN: I'm going to probably sit  
2 down again for most of this talk, but before I start  
3 I wanted to point out that again this study was  
4 conducted jointly by Southern Company Hydro Services,  
5 Georgia Power's Environmental Laboratory and  
6 GeoSyntec. And what you are going to see in this  
7 presentation are a lot of aerial photographs show  
8 temporal change, and then are going to finish up with  
9 the dredging feasibility evaluation. That portion of  
10 the presentation is going to be presented by Mike  
11 Monteleone to my right with GeoSyntec's Consultants.

12                   Our study objectives were to characterize  
13 the distribution sources and rate of sedimentation in  
14 the Morgan Falls impoundment. To evaluate whether  
15 sedimentation is reached or is approaching  
16 equilibrium in the impoundment. You'll remember from  
17 the pre-application document that we presented some  
18 volume estimates that suggested that. So we looked  
19 at that further. Evaluate the impact of future  
20 sedimentation on usable storage capacity and  
21 re-regulation of Buford Dam flows.

22                   Characterize surface sediment quality in  
23 the project area based on review of existing data.  
24 And evaluate the feasibility and estimated costs of  
25 dredging, transporting and disposing of sediment.

1           The study area again included the Morgan  
2 Falls impoundment in this area, the Morgan Falls  
3 tailrace extending downstream of the existing boat  
4 ramp for the purposes of the shoreline reconnaissance  
5 survey and the mainstem Chattahoochee River and  
6 tributaries upstream and downstream of the project.  
7 That for the sediment quality data that exists that  
8 we'll talk about.

9           The methods consisted of reviewing  
10 existing information. Shoreline reconnaissance  
11 survey of the impoundment and the tailrace area. An  
12 analysis of temporal change in the shorelines of the  
13 Morgan Falls impoundment using aerial photography  
14 from a number of years dating from 2004 back as early  
15 as 1938. And then deriving unit costs of dredging by  
16 evaluating three scenarios that bracket a range of  
17 dredging options.

18           Some of the key sources of existing  
19 information were identified in the PAD and the study  
20 plan and are listed here. The Corps estimated the  
21 reservoir volume of Morgan Falls in 1976 and 2001,  
22 and they in fact produced a very detailed topographic  
23 map with the 2001 data that appears on the wall  
24 behind me. So that's one of the appendices of the  
25 report and there it is in all its glory.

1                   Cross-sectional profiles of the  
2                   impoundment were available from 1954. So, those were  
3                   used to estimate the 1960 volume that's been  
4                   previously reported to check that. Metropolitan  
5                   Atlanta Area Water Resources Management Study that  
6                   was completed in 1981 provides a lot of useful  
7                   information.

8                   The USGS and EPA maintain sediment quality  
9                   data from the upper Chattahoochee River basin, and we  
10                  have looked at those data. The Corps dredging permit  
11                  application submitted by the Atlanta Sand and Supply  
12                  Company in 1996 for proposed dredging of 150 acres of  
13                  Morgan Falls. We have looked at that information.  
14                  That proposal was abandoned, that has not occurred.

15                  The Corps prepared an EIS in 1992  
16                  concerning sand and gravel dredging throughout the  
17                  Chattahoochee River National Recreation Area. And  
18                  then we looked at other scientific literature,  
19                  management plans and technical reports.

20                  Our study results are going to focus on  
21                  these three or four key areas. Shoreline  
22                  reconnaissance survey and temporal change. Sediment  
23                  deposition, sediment quality, and the dredging  
24                  feasibility evaluation. I'll do these first three,  
25                  and then Mike Monteleone will do the dredging

1 feasibility evaluation. And we'll see where we are  
2 when lunch arrives and all that and the time that it  
3 takes, whether we want to pause or anything like  
4 that.

5           First, let's talk about the shoreline  
6 reconnaissance survey and temporal change. And this  
7 slide just gives you an indication that we have  
8 aerial photos from 1938 through 2004 that reveal some  
9 interesting features of the impoundment and the  
10 amount of change that's occurred over time, and we'll  
11 examine that in detail.

12           For the shoreline reconnaissance survey we  
13 looked at 27 shoreline sites and evaluated them using  
14 the visual assessment protocol that's in the study  
15 plan. And the familiar yellow line around the  
16 impoundment which is the 2000-foot zone extending out  
17 from the project boundary, we looked throughout the  
18 impoundment at numerous sites and then down into the  
19 tailrace and downstream beyond the boat ramp when the  
20 river starts to return to its normal character.

21           This aerial photography is from 2004. You  
22 can see the widespread residential development and  
23 the golf course here and Huntcliff subdivision. This  
24 is Georgia Highway 400 and this is Georgia Highway 9,  
25 Roswell Road, leading up into Roswell. And Sandy

1 Springs is down here.

2           The survey protocol used some bank  
3 stability and vegetative protection metrics that were  
4 adapted from Georgia DNR protocols. In addition --  
5 those are listed here.

6           In addition, we looked at the potential  
7 sources of active shoreline erosion, kind of did a  
8 little inventory at each site. We looked at the  
9 riparian vegetative buffer zone with impervious  
10 surfaces, surrounding land uses and recorded  
11 additional observations. This was done at all 27 of  
12 those sites. And these forms can be found in the  
13 appendix of the geology and soils report.

14           What we found, just a quick summary in  
15 terms of the shoreline stability and vegetative  
16 protection. If you take all 27 sites and the metrics  
17 that we used, the stability was ranked from unstable  
18 to stable on that continuum, and vegetative  
19 protection was ranked from less to 50 percent up to  
20 greater than 90. Most of the sites fell out in this  
21 upper right quadrant which we'll call the moderately  
22 stable to stable to well vegetated site.

23           There were about five sites that were  
24 poorly vegetated and two of these sites were both  
25 unstable and poorly vegetated. And we'll look at

1 some pictures of what these areas are like. We  
2 inventoried potential sources of erosion. A few  
3 sites exhibited active shoreline erosion problems,  
4 and those that did tended to have multiple sources or  
5 potential sources of erosion occurring.

6 But these data are provided in the report,  
7 and I'm going to show you some photographs and some  
8 active erosion potential. These are some of the  
9 representative shoreline sites in the impoundment.  
10 These were not rated as having active shoreline  
11 erosion problems.

12 Starting here, this is the Island Ford  
13 shoreline upstream of Georgia Highway 400. This is a  
14 shoreline with multiple unit residential dwellings  
15 along the shore. This obviously is the Ace Sand  
16 Company operation at the City of Roswell. This is  
17 the Chattahoochee Nature Center boardwalk along the  
18 impoundment, the wetland boardwalk.

19 This is a view into the shallow flat that  
20 station F1 was located on from the water temperature  
21 monitoring across from Willeo Creek where it comes in  
22 on the east side of the impoundment. And this is the  
23 shoreline along Gold Branch unit.

24 There are several pages of these  
25 photographs in the geology and soils report, so I'm

1 not trying to shortchange any one site, you'll find  
2 others there. Tailrace area site 26 from the  
3 powerhouse down to the boat ramp is represented by  
4 these two sites. And then as the river starts to  
5 narrow and resume a more natural pattern looking  
6 downstream you see that in this photo of site 27.

7           These are the sites that were judged to  
8 have the most potential for active shoreline erosion  
9 in the project area; this is all of them in the  
10 impoundment area. And they tended to be, with the  
11 exception of perhaps this one at the stables across  
12 from the Azalea Park, most of the others tended to be  
13 where there was -- where there were parks and a lot  
14 human activity.

15           This little park called Willeo Park is  
16 used for putting canoes in and such and a lot of  
17 people -- well, a lot of people, I don't know about  
18 that but there are people who feed geese here, they  
19 throw out feed, and that shoreline is bare in large  
20 part due to that type of activity.

21           This is Azalea Park, the largest  
22 recreational facility on the impoundment that you'll  
23 hear more about tomorrow. This is also part of  
24 Azalea Park.

25           LEE EMERY: Excuse me. Lee Emery. What

1 is that stuff on the Azalea Park area? Is that some  
2 kind of --

3 STEVE LAYMAN: It's an armored sort of

4 MICHAEL MONTELEONE: It's like an armor  
5 format erosion matting.

6 LARRY WALL: Actually they took small bags  
7 and filled them with sand and concrete and stacked  
8 them in there. And they set up as they --

9 LEE EMERY: I couldn't tell from the  
10 picture whether it's a perforated plate.

11 MICHAEL MONTELEONE: No, it's a concrete  
12 blanket.

13 LEE EMERY: All right. Thank you.

14 STEVE LAYMAN: This is the Don White  
15 Memorial Park upstream underneath the 400 bridge, and  
16 you can see the parking lot and it drains through off  
17 the surface here and there is some erosion potential  
18 associated with that bank. This area, this shoreline  
19 is located just downstream of the mouth of Big Creek  
20 and there is sediment deposition along this shoreline  
21 down beneath Roswell Road bridge.

22 And I think during the wetlands and you'll  
23 see in later photographs that some of this sediment  
24 is deposited around an island downstream of Roswell  
25 Road bridge.

1                   Shifting gears a little bit to the  
2 temporal change that you can see in the project area.  
3 This is the first complete set of aerial photos that  
4 we have or that we found of the whole impoundment  
5 after 1960 after the elevation of the reservoir was  
6 increased. And I should mention that we obtained our  
7 aerial photography, some of it from the National  
8 Parks Service, some through the UGA Map Library and  
9 some through some other commercial sources, I  
10 believe.

11                   And you can see here that most of the area  
12 is rural, forested. The City of Roswell is here, and  
13 in 1966 it was probably on the order of 5,000  
14 population. I think that's what it was in the 1970  
15 census, or close to it. Not a lot of development.

16                   In the next picture we'll jump to 2004 and  
17 you can see the degree of change. 1966. And you can  
18 see in 1966 part of the golf course here next to  
19 Huntcliff. Maybe a few of the homes going in at this  
20 subdivision.

21                   And then in 2004 it's pretty full bore  
22 residential around it. This golf course has been  
23 expanded. You have what was a landfill down here  
24 that's now a recreation area, golf course. And  
25 you'll notice from these two photos that there is not

1 a whole lot of change that's occurred around the  
2 actual edge of the impoundment.

3           If you look at the shape of the flats,  
4 they are there in 1966. You see a lot of these  
5 braided islands along the channel, they are still  
6 there. This F1 flat is there. The flats up around  
7 the Chattahoochee Nature Center, Azalea Road, they  
8 are there. We have got some probably recent clearing  
9 along the shoreline at Huntcliff and some less  
10 vegetated areas up where this riverside park is  
11 located now.

12           And then when you go to 2004 you still see  
13 the same shoreline configuration. You see these  
14 braided islands. You see a greater development of  
15 vegetation through this middle reach. It's matured  
16 over time and it's been protected through MRPA, and  
17 certainly the land units of the park service, that of  
18 the natural -- of the river area, national recreation  
19 area that has been created.

20           There is possibly some evidence from these  
21 photos of sediment accumulation along some of these  
22 berms and islands and maybe this band. It gets  
23 difficult to judge in some instances what the  
24 reservoir elevations were from these photos. But  
25 some of the data we'll show you later gets beneath

1 the surfaces to what the cross-sectional profiles of  
2 the impoundment looks like.

3           The geology and soils report also does a  
4 comparison, pair wise comparison of 1972 versus 2004.  
5 So in '72 represents a time just before MRPA was even  
6 enacted and before the Chattahoochee River National  
7 Recreation Area was created, and we have compared  
8 that with 2004 aerial photography. And again, this  
9 gets a little bit better at the -- really, the  
10 overall lack of major change in the structure of the  
11 shoreline in the locations of berms and braided  
12 islands and flats and that sort of thing in the  
13 impoundment.

14           And granted, there may be some additional  
15 accumulation here and along these areas. It's  
16 difficult to know the water elevation difference  
17 between these two. This is moving up the impoundment  
18 toward the middle reach. This is the Chattahoochee  
19 Nature Center in this area, Willeo Road, Azalea  
20 Drive, and this is the area where I believe the  
21 whooping cranes may have been observed. I know the  
22 sandhill cranes were. I think the whooping cranes  
23 might have been there.

24           Again, you see the flat where F1 was  
25 located for the temperature monitoring. It's still

1 present. There is some glare going on here I believe  
2 that would explain that from the aerial photography.  
3 And you see that perhaps in the '70s the vegetation  
4 wasn't as fully developed in this reach as it is in  
5 2004. Both of these photos are from February so they  
6 should have similar vegetative development. But you  
7 can see more mature vegetation along these berms.

8           It's interesting in 1972 there was a  
9 dredging operation at the present-day site of Azalea  
10 Park. You can see it better maybe in the report,  
11 closer examination. This is the area where Georgia  
12 Highway 9 or Roswell Road crosses the upper --  
13 getting close to the upper end of the impoundment.  
14 Big Creek is right here. It flows in. You can see a  
15 plume apparently associated with it flowing behind.  
16 This is in 1972.

17           And in 2004 you can see that plume has  
18 kind of come out around the other side of the island,  
19 and the back side is presumably filled in with  
20 sediment, is now wetland vegetation back there. This  
21 area has a little more vegetative development along  
22 it now than it did in the past. And you can see this  
23 shoreline has more vegetation along it than it did in  
24 the past in the riparian zone.

25           So, the general trend we observed is that

1 the vegetation along the shoreline looks to be more  
2 developed and actually improved from 1972 to 2004.  
3 This is the very upper end of the project. This is  
4 Georgia Highway 400. This is the Chattahoochee is  
5 coming in and flowing downstream. The Island Ford  
6 area, 1972 is on the left and 2004 is on the right  
7 again.

8           And you really don't see -- well, of  
9 course you don't see any difference here because the  
10 park has acquired and preserved this unit. You do  
11 see, however, more residential development over on  
12 this side. There is a swimming pool located right  
13 here incidentally, that was there in 1972 and  
14 fortunately for them they are still there but they  
15 are very close to the bank of the river.

16           We did find some older aerial photographs  
17 of the dam of 1938 and 1960. This 1960 one is, I  
18 believe it's in February, it's after they have done  
19 clearing to raise the level of the impoundment. They  
20 haven't yet raised the actual level of the  
21 impoundment. In fact, this might be a draw down for  
22 that clearing.

23           But let's start on the left. In 1938 you  
24 can see a peninsula of upland coming out in front of  
25 the powerhouse which present day is a sediment bar,

1 it appears, out from the surface. But it was  
2 actually cleared in 1960 and was inundated when the  
3 reservoir level rose.

4 Another interesting feature is this  
5 shallow flat. What is a shallow flat today at  
6 Sullivan Creek embayment was upland floodplain in  
7 1938 and 1960. And then when the reservoir level was  
8 raised 6 feet in elevation, it became inundated and  
9 is now part of that shallow flat. So, that flat is  
10 shallow and no doubt sediment is accumulated there.  
11 But it's always been a pretty shallow feature of the  
12 impoundment relative to other areas.

13 Similarly, on this outside bend of the  
14 river you can see that it was vegetated before the  
15 impoundment was raised. It was cleared and now it is  
16 inundated. About 575 acres of forested areas were  
17 cleared in raising the elevation of the dam in 1960,  
18 6 feet. And a lot of that presumably is where those  
19 shallow flats now exist.

20 Shifting to sediment deposition -- and I'm  
21 going to try to do the best I can with this. A lot  
22 of this information was developed by Southern Company  
23 Hydro Services, so jump in and clarify and correct me  
24 where I go wrong.

25 This is the 2001 Corps survey of the

1 impoundment. And this is what appears on the back  
2 wall here, and it's in the appendix. This topography  
3 uses 1-foot contours and it's very detailed. This  
4 particular area that you're looking at is that lower  
5 part of that Sullivan Creek embayment that we were  
6 just looking at in the 1960 and 1938 photos.

7           Let me go back to those briefly. This  
8 area here. I did want to point out one other thing  
9 about this Sullivan Creek embayment. That's where  
10 F2, the temperature monitor was. It was an impounded  
11 area back before the dam was raised, so it's kind of  
12 its own little lake going on back there early on.

13           LEE EMERY: Lee Emery. Is there a dam or  
14 something holding back that, creating that  
15 impoundment for Sullivan Creek?

16           STEVE LAYMAN: I don't know that we know.

17           COURTENAY O'MARA: It looks like there is  
18 some sort of controlled structure but we don't know  
19 that far back. There is no documentation.

20           STEVE LAYMAN: Anyway, this is the quality  
21 of information that was used by the Corps to derive  
22 the 2001 volume estimate, and we did some work with  
23 it to see if we could replicate their estimate. We  
24 also used this data to overlay with the 1954  
25 cross-sections that you are going to see later in

1 checking the accuracy of some of the 1954  
2 cross-sections.

3           So, looking at sediment deposition we went  
4 back and did a thorough review and analysis of the  
5 data that were used to develop the volume estimates  
6 for 2001, 1976 and 1954. These three points were  
7 shown in the pre-application document. The 1954  
8 point was called 1960 and they were based on 1954  
9 data to try to project what the volume would be once  
10 the reservoir elevation was raised in 1960.

11           And there is a detailed discussion in the  
12 report on how we looked at the volumes and checked  
13 them and looked at the accuracy. The 2001 volume was  
14 based on aerial photography and hydrographic surveys,  
15 actual transects through the areas of the impoundment  
16 to get a good topography map, the one behind us.

17           Georgia Power used some auto CAD tools to  
18 replicate their volume estimate and came up with a  
19 very close estimate of what the Corps found. And  
20 accuracy was estimated of this volume estimate at  
21 about 14 -- plus or minus 14 percent. So that our  
22 conclusion was that it was a reasonably good  
23 estimate, a very good estimate for state of the art,  
24 in fact, for estimating storage volume of an  
25 impoundment with hydrographic survey and aerial

1 photography information.

2           The 1976 volume was based on the use of  
3 similar methods, both aerial photography and  
4 hydrographic survey. Georgia Power worked with the  
5 Corps, contacted the Corps to try to get the  
6 topographic map they used for this, did not have  
7 success in finding that. But they did use the same  
8 type of methods as 2001.

9           So, we believe that the accuracy estimated  
10 of this volume was between plus or minus 10 to  
11 14 percent and it also was a very good estimate of  
12 the storage volume. The 1954 volume of the  
13 impoundment was based on some surveyed cross-sections  
14 of the mainstem, of Willeo Creek and what is referred  
15 to as the north embayment area, a total of 51  
16 cross-sections. And there is a map of these  
17 cross-sections in the geology and soils report, and a  
18 lot of these cross-sections are in the appendices.

19           I'm not going to try to explain the detail  
20 of the methods that were used. But using the 2001  
21 data and digital terrain elevation modeling and auto  
22 CAD tools and things that Courtenay can tell you a  
23 lot more about, the 2001 topographic map helped them  
24 to kind of verify the 1954 volumes and the error  
25 associated with them by cutting transections the same

1 locations.

2           And if you have questions about that we'll  
3 get into those. These are some of those transect  
4 located, the cross-sections that were used to develop  
5 the 1954 estimate.

6           And these are cross-sections in the pink,  
7 they were found in the files and we could use those  
8 in our analysis. Some of them apparently are no  
9 longer available for whatever reason. They were not  
10 found in the files, perhaps they were used for  
11 another purpose since 1954 and didn't make their way  
12 back in.

13           But one of the interesting points is the  
14 1954 volume did not include transects above Roswell  
15 Road bridge up here and it didn't include transects  
16 in Sullivan Creek. So it may be an underestimate, it  
17 probably is an underestimate of the 1954 storage  
18 volume. I believe by looking at the 2001 data you  
19 estimate maybe a 20 percent underestimate of the  
20 1950, 1960 storage volume.

21           So, we are back to this plot. Georgia  
22 Power has confirmed the accuracy of the same data  
23 points that were presented in the PAD with the  
24 provision that these two points for 1960 may actually  
25 have been about 20 percent higher, which would

1 indicate a steeper decline in storage volume between  
2 1960 and 1976 than indicated on this plot.

3           And you can see that the rate of  
4 deposition has declined dramatically from 1976 to  
5 2001, supporting an interpretation that this  
6 impoundment is approaching or is close to or at  
7 equilibrium with respect to the deposition of  
8 sediment into and the transport of sediment out of  
9 the Morgan Falls impoundment.

10           We looked at reservoir trap efficiency  
11 relationships and they also support an interpretation  
12 of a sediment equilibrium state that we are seeing  
13 today in the impoundment.

14           Trap efficiency is the percentage of  
15 sediment that enters a reservoir that is retained  
16 within the reservoir. And we looked at two common  
17 methods used by the Corps and others to estimate trap  
18 efficiency including Brune's curve relationship which  
19 is based on a ratio of reservoir capacity to mean  
20 annual flow. And the Churchill model which is a  
21 ratio or is based on a ratio of reservoir retention  
22 time to mean velocity.

23           So, generally as a reservoir traps  
24 sediment, the storage capacity decreases which in  
25 turn decreases the trap efficiency. As you lose

1 cross-sectional area of the reservoir due to  
2 sedimentation the velocity increases. You have the  
3 same flow coming through that area of the impoundment  
4 but because it's less cross-sectional area the  
5 velocity necessarily has got to increase and that  
6 transports sediment downstream.

7           So, as a reservoir reaches equilibrium,  
8 the incoming sediment equals the outgoing sediment.  
9 And we believe these data show that Morgan Falls is  
10 approaching that sort of equilibrium state. We then  
11 took the reservoir -- well, okay, we estimated the  
12 reservoir volume into the past using the trap  
13 efficiency models and current sediment loading rates  
14 projected for the Chattahoochee River.

15           Let me say something first about current  
16 sediment loading. We derived this information  
17 through the Metropolitan North Georgia Watershed  
18 Planning District Watershed Management Plan and  
19 applied that information to Buford Dam and to  
20 tributaries downstream and estimated that approximate  
21 sediment load coming into Morgan Falls of about  
22 50-acre feet per year. And then we used the trap  
23 efficiency models to project backward in time to 1954  
24 to see what those models would predict that the  
25 reservoir volume would be.

1           As a point of reference we have put on  
2 here the usable storage and total storage estimates  
3 from 1954, 1976 and 2001 that were on the earlier  
4 graph. These three lines represent predictions made  
5 by the Brune curve and the Churchill curve, and  
6 generally they show a pretty flat slope that mirrors,  
7 if you will, the slope that we see from actual data  
8 of the volume of the impoundment. And our analysis  
9 supports that -- or these data seem to support this  
10 idea that the impoundment is reaching a sediment  
11 equilibrium state.

12           It's interesting to note, though, but if  
13 you go back to 1954 we underestimate the actual  
14 volume of the reservoir, and that would indicate or  
15 suggest that sediment loading rates were much higher  
16 back in this time period than they are presently.  
17 And we considered that and the Corps had looked at it  
18 in the Metropolitan Area Water Resources Management  
19 Study. And they estimated back in 1978 to 1980 that  
20 the sediment loading rate to Morgan Falls was  
21 actually 171-acre feet per year.

22           So, back in that time frame much higher  
23 sediment loads coming in to Morgan Falls. Why would  
24 that be? Our review of that study and of other  
25 information suggests that the factors contributing to

1 possibly higher loading rates would have been Buford  
2 Dam. It came on-line in 1958. It was new to the  
3 system. It introduced peaking and it caused severe  
4 erosion the first two and a half miles downstream of  
5 the project. And that's fairly well documented in  
6 that study.

7           Also, erosion from upstream agricultural  
8 land use practices and at that time a general lack of  
9 erosion and sedimentation control practices along  
10 waterways before the early '70s. That was a common  
11 situation. So that could explain in part a higher  
12 sedimentation rate between 1954 and 1976.

13           If you look into the future what do these  
14 trap efficiency relationships predict? Well, they  
15 predict that looking out to 2040 that reservoir  
16 volume of the Morgan Falls impoundment might be  
17 anywhere from about 2300 to 2450-acre feet for the  
18 Brune curve and that 2450 is the current volume. And  
19 the Churchill curve predicts slightly less storage  
20 volume at that time. So, not a lot of change going  
21 out to 2040 from present conditions. And that  
22 assumes the current loading rate of 50-acre feet per  
23 year.

24           However, management initiatives underway  
25 in part through the Metropolitan North Georgia

1 Watershed Planning District predict that future  
2 sediment loading rates may decline or will decline in  
3 the future based on storm water management practices  
4 in metropolitan Atlanta. So, we don't believe that  
5 these data suggest that there will be much more loss  
6 of reservoir storage of Morgan Falls into the future  
7 that would be detrimental to the reregulation  
8 capability of Morgan Falls.

9           We also then looked at sediment  
10 distribution within the impoundment and what has  
11 changed. And certainly you don't see this from the  
12 aerial photos. You see the shoreline looks good but  
13 you don't see what's underneath the surface.

14           So Southern Company Hydro Services looked  
15 in detail at the 1954 cross-sections and then  
16 overlaid on top of those 2001 cross-sections from the  
17 digital topographic map in the same location. The  
18 1954 cross-section is the brown in this particular  
19 example, and the 2001 cross-section is in this lime  
20 green color.

21           These two lines, the horizontal lines, I  
22 think that represents the water surface elevation  
23 before the impoundment was raised, increased in  
24 height. And this is the current full pond elevation.  
25 These cross-sections are also provided in one of the

1 appendices and summarized in tables in the report.

2           So, you have got the brown is 1954, the  
3 lime color is 2001. And what they found was that at  
4 most of the cross-sections they lost on average about  
5 30 percent of the cross-sectional area that was  
6 available in 1954. So there definitely has been  
7 sediment accumulation in the impoundment.

8           And that's a typical cross section. This  
9 one was located in the main channel downstream of the  
10 Sullivan Creek embayment in that lower end of the  
11 impoundment a short distance upstream of the dam.

12           Before we -- would this be a good point to  
13 ask questions about some of that information?

14           TOM SULLIVAN: Is the next part is the  
15 dredging part?

16           STEVE LAYMAN: The next part we do  
17 sediment quality, but we can do this or plow ahead.

18           TOM SULLIVAN: Why don't we see if there  
19 is any questions now about erosion or about  
20 sedimentation rate. Sir.

21           GEORGE McMAHON: I'm George McMahon with  
22 Arcadis. Do you include -- as usable storage, are  
23 you talking all the way down to the bottom or down to  
24 some storage level?

25           COURTENAY O'MARA: It's 858 all the way to

1 the bottom, and 858 that lower line drawn on all the  
2 cross-sections, that's actually the top of that  
3 concrete --

4 GEORGE McMAHON: So, there is --

5 COURTENAY O'MARA: So there is a 8-foot  
6 difference between it and full -- (inaudible)

7 ELIZABETH MOLLOY: But that is your dead  
8 storage level?

9 COURTENAY O'MARA: 858 and below is dead,  
10 858, 868 would be the usable.

11 FRED COX: From a practical point of view,  
12 though, we try never to draw that reservoir all the  
13 way down to 858. So, what we call usable, I mean  
14 it's usable but we try not to use all of it.

15 PAT STEVENS: That was my kind of  
16 impression was what engineers use the term usable  
17 storage in ways that the people that live around or  
18 recreate or have nature centers on that reservoir  
19 would never use the term the same way.

20 LEE EMERY: Right.

21 PAT STEVENS: And so, I just don't want to  
22 give anybody the impression that you can pull that  
23 reservoir down to 10 to 8 feet every week because  
24 everybody would get run out of town and there would  
25 be tremendous environmental impacts of doing that.

1 So, I just would say when you look at that amount of  
2 acre feet as usable storage, that's not what I would  
3 call practical usable storage.

4 ELIZABETH MOLLOY: It's usable in that  
5 that is as low down as the facility could draw?  
6 Correct?

7 COURTENAY O'MARA: Correct.

8 ELIZABETH MOLLOY: I mean it is a physical  
9 impossibility without modification to draw any lower  
10 than that. Not that you want to draw that low but --

11 COURTENAY O'MARA: You could.

12 FRED COX: Actually, you could draw below  
13 858. One reason why we never do that, we have got  
14 minimum flow requirements that support the water  
15 supply for the City of Atlanta in part and below  
16 858 -- you know, above 858 you can open spillway  
17 gates to pass flow or you can use the turbines.

18 Below 858 you can only use the turbines.  
19 And if you got below 858 and for some reason lost  
20 outside power, you couldn't run the turbines and  
21 suddenly you have shut off all the water until it  
22 rises above the spillway crest.

23 ELIZABETH MOLLOY: Which would be a bit of  
24 time.

25 FRED COX: Yeah.

1           GEORGE McMAHON: The 2200-acre feet is all  
2 the way to the bottom.

3           COURTENAY O'MARA: 2200 in 2001. 2250 is  
4 858 and below. Or I'm sorry. 858 to 866.

5           GEORGE McMAHON: It's not all the way,  
6 okay. That's what I was wondering.

7           COURTENAY O'MARA: 200 from the left.

8           FRED COX: And we have got -- there is  
9 some graphs in the water resources report showing how  
10 much the reservoir fluctuates as a percentage of  
11 time. And you can see that it, you know, most of the  
12 time it's within about 4 feet of fluctuation as  
13 opposed to 8 feet.

14          STEVE LAYMAN: So, it would be half.

15          FRED COX: Well, you probably have three  
16 quarters of your storage in that four feet too.

17          TOM SULLIVAN: Other questions? Jim.

18          JIM LONG: I'm really confused about the  
19 sedimentation curve. It was like slide 28, 29,  
20 somewhere in there. Yeah, those.

21          STEVE LAYMAN: That one?

22          JIM LONG: Yeah. You started with 2001  
23 values, assumed a sediment load of 50-acre feet a  
24 year and then projected backwards to see if you could  
25 estimate reservoir volume? Was that right?

1           FRED COX: Yes.

2           JIM LONG: So, if it was a good fit those  
3 curves would be very close to the data points that  
4 were estimated in 1954? Is that right? I mean if  
5 you got a really good estimate then those curves  
6 would -- green would connect to green, those two  
7 green dots would be connected; is that right?

8           STEVE LAYMAN: That's right in part. In  
9 fact, and we feel like the fit is best, it's pretty  
10 close fit between 1976 and 2001, but it's not a very  
11 good fit between 1954 and 1976. And we believe  
12 that's related in part to a higher sediment loading  
13 rate in the past than is presently occurring. And  
14 I'll let Fred --

15           FRED COX: Unfortunately we didn't have in  
16 '76 the total storage, the green point, but it would  
17 be, you know, somewhere up in here, you know, judging  
18 by the spacing there. But if you look at the usable  
19 storage and if you imagine a line drawn through  
20 there, for this period in time, you know, you have  
21 similar slopes to what we are predicting into the  
22 past.

23           But you have got to remember that we are  
24 using current sediment loads. We didn't have any  
25 good data on what the sediment loads were as you get

1 into the past, any quantitative data.

2 As Steve mentioned, there was some  
3 qualitative things that we looked at. We did know  
4 that the Corps had estimated that in that  
5 Metropolitan Atlanta Water Resources Study 171-acre  
6 feet per year entering the reservoir. Well, we are  
7 using 50.

8 JIM LONG: Right.

9 FRED COX: And also, we know there was  
10 other things going on prior to the mid-'70s that  
11 where you could have had a whole lot higher, you  
12 know, sedimentation rates.

13 JIM LONG: So these curves are all based  
14 on a single estimate of sediment load? It doesn't  
15 allow you to vary the sedimentation load like if it  
16 was greater than --

17 FRED COX: Right.

18 JIM LONG: I guess I'm also looking at it,  
19 like, could you just fit a curve. And I know you  
20 guys did before, but I don't know if there was an  
21 actual equation associated with that curve. But  
22 wouldn't the slope of that curve give you the  
23 sedimentation rate? Like, if you put a power curve  
24 to that.

25 FRED COX: You know, if you go back to the

1 original curve, Steve --

2 JIM LONG: Yeah, like two more back, yeah,  
3 like that.

4 FRED COX: Right.

5 JIM LONG: Is there an equation with that  
6 curve?

7 FRED COX: We had originally concluded  
8 that based on this that the sedimentation rate  
9 through here, the accumulation of sediment in the  
10 reservoir had gotten really low, maybe even reached  
11 equilibrium. There were questions about how accurate  
12 were these volume estimates. You know, so you only  
13 have three of them. How accurate were they? So that  
14 was the first thing we looked at. And we have  
15 determined that we think they were about as accurate  
16 as you can get.

17 Then the second part of it was we looked  
18 at, okay, what are the mechanics of how sediment  
19 deposits in a reservoir and understanding those  
20 mechanics and something about the sediment loads,  
21 would it predict something similar to this.

22 And at least for this period here it does.  
23 And, you know, but the only real good estimate we  
24 have got on sediment loads is, you know, from the  
25 current data.

1                   JIM LONG: Yeah. But then if you only  
2 look at those two points you have two data points,  
3 not three. I mean two is always a straight line.  
4 But I guess what I'm wondering is that curve right  
5 there, is there an equation with that curve? Because  
6 the slope of that equation would be volume acre feet  
7 per year. That would be an estimate; instead of  
8 having to rely on a guess of 50, you would have an  
9 estimate.

10                   FRED COX: Well, if you just took these  
11 two points, you have got -- on usable storage, you  
12 have lost 200-acre feet in 25 years. So, if you want  
13 to project that out into the future 30 years or  
14 something.

15                   JIM LONG: I can't do that math that  
16 quick. What is 200-acre feet over -- well, it's less  
17 than an acre foot a year. Ten, which is a whole lot  
18 less than 50, right?

19                   FRED COX: Well, it's, you know, it's --  
20 yeah, it's a whole lot less than was going on back  
21 here.

22                   JIM LONG: But it's also a whole lot less  
23 than 50, which is what you based your current rate  
24 on, right?

25                   FRED COX: No, no, no, no. 50 is the

1 total amount of sediment coming into the reservoir

2 JIM LONG: Coming in. Okay. So that  
3 would be ten accumulating?

4 FRED COX: Right. Now if you go forward  
5 to this one we are assuming 50 coming in.

6 JIM LONG: 50 coming in. Okay.

7 FRED COX: These curves represent how --  
8 what's accumulated.

9 ELIZABETH MOLLOY: So, it's less than 50  
10 is accumulating as it's coming in, you're sending  
11 more of it down.

12 FRED COX: And these curves are showing  
13 that based on, you know, science of how reservoirs  
14 accumulate sediment through trap efficiencies, it  
15 looks very similar to what we see with actual volume  
16 measurements.

17 ELIZABETH MOLLOY: Does that clear it up  
18 any for you?

19 JIM LONG: I think so. I'm working on it.

20 FRED COX: You know, I wish I had -- you  
21 know, if we would have had some kind of estimate of  
22 seven loads in the river for every year going into  
23 the past, we could have applied it to these trap  
24 efficiency methods. And as we speculate you may have  
25 had a lot more sediment load coming down the river,

1 then these curves would have gone up.

2 JIM LONG: So, if 50 is coming down and  
3 the reservoir has been trapping ten, so that's what,  
4 like a 20 percent trapping efficiency? One out of  
5 five?

6 FRED COX: Actually I think it's less than  
7 ten, you have got what -- yeah. I'd have to go back  
8 and calculate that. You can look at the efficiency,  
9 it depends on which curve you're looking at. And the  
10 smaller it gets in relation to the inflow the less it  
11 traps every year.

12 JIM LONG: Right. Right. So I guess I'm  
13 also wondering, you know, on my rough calculations I  
14 have just done, is 20 percent typical? I mean where  
15 do reservoirs start? Do they start trapping  
16 80 percent and then go down to less than 1 percent?

17 FRED COX: If you look at -- apply these  
18 methods to Lake Lanier.

19 JIM LONG: Yeah.

20 FRED COX: Depending on which one you're  
21 looking at, it might tell you you are trapping 96 to  
22 100 percent of the sediment coming in.

23 JIM LONG: Right.

24 FRED COX: Whereas down here, you know,  
25 this particular one you are saying zero percent trap

1 efficiency, whereas these others, you know, you may  
2 have 5 to 10 percent trap efficiency.

3 COURTENAY O'MARA: The trap efficiency is  
4 constantly decreasing as the reservoir fills. So, at  
5 any point in time a year later you might have a  
6 smaller trap efficiency.

7 JIM LONG: Right. And that's where I  
8 guess I'm trying to understand your curves. So, that  
9 first Brune curve is saying the trap efficiency for  
10 Morgan Falls was zero?

11 I hope I'm not being overly ignorant.

12 FRED COX: Let me draw a little graph  
13 here.

14 JIM LONG: Do I get credit for this  
15 course?

16 FRED COX: Yes. If I have got trap  
17 efficiency on this axis, say you have got 100 percent  
18 up here, zero percent here.

19 JIM LONG: Right.

20 FRED COX: On this axis I have got a ratio  
21 of the, basically the volume of a reservoir, the  
22 volume of the annual inflow. If the volume of the  
23 reservoir is small compared to the inflow, which is  
24 the case at Morgan Falls, you are down on this end of  
25 the scale. If it's high like at Lanier, you are up

1 on this end of the scale.

2 JIM LONG: Okay.

3 FRED COX: And what they have got -- let's  
4 see, there is a curve that looks something like this.

5 JIM LONG: So as the volume to inflow is  
6 smaller, the trap efficiency, no matter how long it's  
7 been there, is smaller?

8 FRED COX: Right. And that's because with  
9 a smaller reservoir you have got higher velocities  
10 running through it.

11 JIM LONG: Okay. Right.

12 FRED COX: You know, like Lake Lanier is a  
13 big sediment pond.

14 JIM LONG: Exactly.

15 FRED COX: They base this on, you know,  
16 they have taken some measurements in a number of  
17 different reservoirs.

18 JIM LONG: Sure. Okay.

19 FRED COX: And so, we have got two Brune  
20 curves there. One of them is this curve that kind of  
21 fits through the median of the data points.

22 JIM LONG: So, that's what these curves  
23 are?

24 FRED COX: We used the information from  
25 this to develop this.

1                   JIM LONG:  Okay.

2                   FRED COX:  There is another curve that  
3 would be some envelope curves.  Where we are now on  
4 the median curve on this ratio here, you are so low  
5 that you are saying you have got zero trap  
6 efficiency.  If I go to this upper envelope curve  
7 it's saying I have got a little bit of trap  
8 efficiency.  That's why there is two curves.  So if  
9 you start at a volume at a given point in time, I get  
10 this ratio, you go in and read the trap efficiency.

11                  JIM LONG:  Oh, okay.  Okay.

12                  FRED COX:  Then you take the sediment  
13 total load coming into the reservoir and you estimate  
14 how much settled out.  Okay.  Now, I have a smaller  
15 volume, so for the next year -- I have got a smaller  
16 volume, smaller ratio, so I calculate a new lower  
17 trap efficiency.  I see how much I have accreted and  
18 I keep -- and I'm moving down this curve till I get  
19 to a point where I'm not -- I can't trap anymore.

20                  JIM LONG:  So, time has nothing to do with  
21 those curves, it's all about the volume of the actual  
22 reservoir in relation to what comes into it?

23                  FRED COX:  Right.  Yeah.  Well, time --

24                  JIM LONG:  Which does change over time but  
25 that scale right there really has nothing to do with

1 that curve?

2 FRED COX: I just used this to calculate  
3 this curve.

4 JIM LONG: Okay, that helps. I got that,  
5 that makes sense.

6 JIM SCARBROUGH: You think about retention  
7 time the more that stays in there -- (inaudible)

8 JIM LONG: I just inherently thought  
9 somewhere in that equation time was plugged into it,  
10 and it's not. It's just that you get various data  
11 points at certain time intervals.

12 TOM SULLIVAN: It's the volume change in  
13 the reservoir.

14 JIM LONG: It's the volume change. Okay.  
15 That helps.

16 TOM SULLIVAN: Strikes me the take-home  
17 message, you know, setting aside the math for a  
18 second, the take-home method is that we know three  
19 points in time what the storage was. We have  
20 estimates of what the trap efficiency of the  
21 reservoir is in addition to what the inflow volumes  
22 are.

23 JIM LONG: We have an estimate of the  
24 inflow in one point in time?

25 TOM SULLIVAN: Right, in the trap

1 efficiency. So I mean, it gives you a little bit of  
2 an idea of what you may see in the future in terms of  
3 trap efficiency. But those three points are pretty  
4 telling, that graph over time where the rate flattens  
5 out is pretty telling on the graph.

6 FRED COX: Right. The take-home is a  
7 two-part one. You know, when we presented the volume  
8 measurements in the PAD questions arose, okay, how  
9 accurate were those volume measurements. So, that  
10 was the first thing we did, we went back, we looked  
11 at what the accuracy of the methods used and we  
12 determined that we think they are pretty accurate.

13 JIM LONG: Right.

14 FRED COX: Then the second part was does  
15 the theory of how sediment settles out of the  
16 reservoir using these trap efficiency curves match  
17 what we have seen; and yes, we think it does.

18 JIM LONG: Okay. Okay. So the  
19 predictions in the future though can change somewhat  
20 depending on how much sediment load there actually  
21 is?

22 FRED COX: Right. And in that metro north  
23 Georgia water management plan that we got the current  
24 estimate for sediment loads, they actually are  
25 predicting out into the future that the sediment load

1 will decrease because of you increase soil and  
2 erosion control practices.

3 JIM LONG: Right. Well, let me ask this  
4 question. That volume to inflow relationship, if  
5 inflow -- and if that's sediment inflow, that  
6 decreases, your trapping efficiency will go up; is  
7 that right?

8 FRED COX: No. No. No. That volume to  
9 inflow ratio is the storage volume of the reservoir  
10 to the water inflow volume.

11 JIM LONG: Water inflow. Okay. Okay.

12 FRED COX: You could think of it as kind  
13 of an average of velocity, the lower the inflow  
14 volume -- average annual inflow volume is relatively  
15 constant. As the volume of the reservoir decreases  
16 the velocities increase through the reservoir and  
17 it's harder to settle out.

18 JIM LONG: Right. The sediment goes  
19 through farther because it gets entrained.

20 ALICE LAWRENCE: So, that assumes constant  
21 inflow --

22 JIM LONG: Sediment stays suspended  
23 longer.

24 ALICE LAWRENCE: -- and a constant  
25 sediment load for the future; is that right?

1                   COURTENAY O'MARA: The average annual  
2 inflow and the 50-acre feet per year, right.

3                   FRED COX: Right.

4                   JIM LONG: I have one more -- I haven't  
5 looked at the other study about what the sediment  
6 inflows are likely to be, but I do get the impression  
7 that the Big Creek watershed is going to be a major  
8 contributor to sediment. And I'm wondering if that  
9 sediment load is expected to be higher in the future?

10                   Because I guess with all, you know, with  
11 all the predictions I have read is that that  
12 watershed is going to be more urbanized which should  
13 increase sediment.

14                   STEVE LAYMAN: Well, I'll just comment  
15 that they have done a recent watershed study in Big  
16 Creek and the goal of that would be to have a  
17 watershed protection plan to implement best  
18 management practices into the future. So, I would  
19 think, not knowing the details of that plan, I would  
20 think they would be projecting to at least control or  
21 reduce that in the future.

22                   JIM LONG: Right. That would be the goal.  
23 Is that based on current project? If we do nothing  
24 we are going to have a lot of sediment. So, the goal  
25 is to decrease that amount of sediment because the

1 urbanization will increase?

2 FRED COX: The data where we came up with  
3 50-acre feet per year, it wasn't broken down into Big  
4 Creek and, you know, the different creeks, it was  
5 just kind of this area of the Chattahoochee. So --

6 JIM LONG: Right.

7 FRED COX: But they were projecting for  
8 that area of the Chattahoochee that it would decrease  
9 into the future.

10 JIM LONG: Okay.

11 TOM SULLIVAN: Other questions on the  
12 erosion or sedimentation part of the presentation?

13 JIM SCARBROUGH: I'd like to say one  
14 thing. If you -- my recollection is if you study  
15 sedimentation then the streams have sort of a natural  
16 appetite. If you cut off too much then it will start  
17 taking it out of the banks.

18 TOM SULLIVAN: That's exactly right.

19 JIM SCARBROUGH: So sort of has something  
20 to do with, you know, what the nature of the stream  
21 bed is and what's going on in the watershed. But I  
22 mean, to me the conclusion from looking at all this  
23 is that Morgan Falls is pretty much at equilibrium or  
24 near equilibrium and what goes in, goes out.

25 STEVE LAYMAN: That's what we believe the

1 data show.

2 TOM SULLIVAN: Steve, just a logistics  
3 question before we jump into sediment quality. About  
4 how long is that and --

5 STEVE LAYMAN: Not very long. A couple  
6 slides.

7 TOM SULLIVAN: If it's all right with  
8 everybody, we'll push through this and then we'll  
9 break for lunch before we do the dredging. Does that  
10 work okay? Okay.

11 STEVE LAYMAN: We looked at existing  
12 sediment quality data in the upper Chattahoochee  
13 River from a number of sites upstream and downstream  
14 of the project.

15 We looked at surface sediment data from  
16 nine sites that was collected from 1974 to 1993. And  
17 these data are were collected by USGS as part of the  
18 National Water Quality Assessment Program in the ACF  
19 basin, and also data collected and maintained in  
20 EPA's STORET system, a lot of it for municipal water  
21 intakes upstream and downstream of the project.

22 Six of these sites were located upstream  
23 of the project, and in this figure these represent  
24 the sediment sampling location also as opposed to  
25 USGS gauges. So along the main channel upstream and

1 in tributaries, Big Creek, Willeo Creek and three  
2 downstream, the main channel and the tributary Soap  
3 Creek and Peachtree Creek.

4 We also have subsurface sediment quality  
5 data from the Morgan Falls impoundment from 1989 and  
6 these data were from the Atlanta Sand and Supply  
7 Company permit for the proposed commercial dredging  
8 operation. Those sites are shown in the inset here  
9 in the bottom right in red. And it's important to  
10 note that these samples in contrast to those above  
11 were not collected at the surface. They were  
12 collected 16-1/2 to 28 feet below the bottom of the  
13 impoundment because they were considering a dredging  
14 operation and the quality of that material.

15 The sediment data are provided in the  
16 geology and soils report both in summary fashion in  
17 tables associated with the main text and in a  
18 detailed appendix E which provides all of the data  
19 that we reviewed from these nine sites in the  
20 watershed upstream and also in the impoundment. I'm  
21 not going to go into these data, attempt to go into  
22 these data in detail here but we'll provide some  
23 summary statements about what they show.

24 The surface sediment quality sampling in  
25 the river and tributaries upstream and downstream of

1 the Morgan Falls project indicated the presence of  
2 trace metals and organic compounds consistent with  
3 urban and suburban watersheds in the ACF basin.

4 USGS had done a study throughout the basin  
5 associating sediment quality with different land  
6 uses, and they were consistent with what was found in  
7 urban and suburban watersheds. There was a low  
8 degree of enrichment, about two to four times above  
9 background for many of these constituents in the  
10 project area. And so, the values found near Morgan  
11 Falls were similar to other test sites in the basin  
12 including metropolitan Atlanta and downstream in  
13 Columbus.

14 Let's look upstream of Morgan Falls in  
15 particular. The data indicate measurable  
16 concentrations of some metals such as copper, lead  
17 and mercury upstream of Morgan Falls. Typically  
18 these values are lower than the median values for the  
19 ACF basin and lower than the values found downstream  
20 of Atlanta in the main channel or in mainstem  
21 impoundments downstream of the City of Atlanta.

22 Pesticides were detected at low levels  
23 upstream of Morgan Falls in the suburban watersheds.  
24 But there were higher levels found downstream of the  
25 project. Polycyclic aromatic hydrocarbons or PAHs

1 were detected at low levels only in tributaries  
2 downstream of the Morgan Falls project.

3           What were the data like from the  
4 impoundment in the subsurface samples? Those studies  
5 found the presence of several metals and three  
6 organic compounds below the bottom surface of the  
7 Morgan Falls impoundment. At the time that this work  
8 was conducted with the analytical methods used in the  
9 late '80s the consultant doing that work concluded  
10 that the concentrations did not represent appreciable  
11 contamination compared to available background data.  
12 In fact, I believe permits were issued for that  
13 dredging to take place but that proposal was  
14 abandoned.

15           We also examined sediment quality trends  
16 for the upper Chattahoochee based on a publication by  
17 USGS, Frick et al, 1998, which includes these data  
18 that we used from USGS. They found that the highest  
19 concentrations of trace elements and metals in  
20 particular in organic compounds were found in the  
21 mainstem river and reservoirs downstream of Atlanta  
22 as opposed to upstream in the project area. The USGS  
23 attributed this enrichment to storm water runoff from  
24 urban and suburban watersheds.

25           EPA recently completed a screening review

1 of national data that included these same USGS and  
2 EPA data, they did not identify the upper  
3 Chattahoochee above Atlanta as an area of potential  
4 concern relative to human effects or environmental  
5 effects. And our project is located in this upper  
6 Chattahoochee portion.

7 Existing water quality data from the  
8 impoundment and fish testing data collected by  
9 Georgia DNR do not indicate potential threats to  
10 aquatic communities in the project area. The water  
11 quality parameters meet -- as we indicated earlier,  
12 they meet applicable criteria. And the fish testing  
13 data that the state conducts does detect mercury in  
14 large mouth bass.

15 There is a fish consumption guideline for  
16 mercury upstream of the project. But the segment is  
17 not listed as not supporting uses because of that  
18 designation and mercury is very widespread in aquatic  
19 systems.

20 The Corps EIS on dredging in 1992 looked  
21 at commercial dredging operations throughout the  
22 Chattahoochee River National Recreation Area. They  
23 did not identify sediment quality as a significant  
24 issue at that time.

25 And that concludes the sediment quality

1 portion.

2 TOM SULLIVAN: Questions or comments on  
3 the sediment quality portion? Lee.

4 LEE EMERY: Lee Emery, FERC. I had a  
5 question that may be related. Earlier you showed the  
6 Ace Sand & Gravel Mining Company, is that still in  
7 operation today?

8 STEVE LAYMAN: It has been in operation  
9 recently. We are told that it's not operating  
10 currently for dredging, active dredging, that it's  
11 more of a stockpiling area. And that when its lease  
12 runs out with City of Roswell, that it's probably  
13 going to move from that.

14 LEE EMERY: They were dredging the sand  
15 from the bottom of the river in the Roswell area, is  
16 that what was happening?

17 STEVE LAYMAN: Yes. But there are piles  
18 there that look like river material that's somehow --

19 CHRIS MARTIN: They are dredging. City of  
20 Roswell signs a yearly contract with them, and they  
21 may or may not sign it again. But I saw them  
22 dredging a month ago.

23 MICHAEL MONTELEONE: And we contacted them  
24 as a part of the next piece that we'll talk about,  
25 just to get some idea but the amount of dredging is

1 very limited, it's not a big operation.

2 LEE EMERY: Okay.

3 LARRY WALL: Larry Wall with the land  
4 department. In conversations with Joe Glover with  
5 the City of Roswell Parks and Recreation, Joe told us  
6 that they in fact did not expect the dredging to go  
7 on passed this year, that it was being done simply as  
8 a convenience to the City of Roswell to help that  
9 upper end be cleaned out of sediment for recreational  
10 purposes. And the family that has been doing that  
11 under contract to the city had told them that they no  
12 longer desired to continue that process. So, it was  
13 a very minor operation.

14 TOM SULLIVAN: Any other questions on the  
15 sediment quality presentation? If not, I would  
16 suggest that we break for lunch, it's 11:40. I think  
17 the dredging piece is probably going to take a little  
18 bit of time. Why don't we break until 12:30. If you  
19 could all be back and we'll start promptly at 12:30,  
20 we'll go through the dredging piece. Thank you.

21 (Lunch recess at 11:40 a.m. until  
22 12:30 p.m.)

23 TOM SULLIVAN: All right. Folks, we are  
24 going to go through the dredging feasibility  
25 evaluation as I think that's the last part of the

1 presentation on the geology and soils. And, Mike,  
2 you are going to take us through that?

3 MICHAEL MONTELEONE: Yes, sir.

4 TOM SULLIVAN: Very good.

5 MICHAEL MONTELEONE: Well, welcome back.

6 Let me turn on the mike.

7 TOM SULLIVAN: Mike, before you start --  
8 and the microphone reminded me -- when we do  
9 questions, you know, after we get through the  
10 presentation, if you don't have a microphone, and you  
11 won't except for Michael, please speak up because  
12 some of the conversations the last time did get a  
13 little hard to hear even here and I imagine in the  
14 back of the room they were harder. So...

15 MICHAEL MONTELEONE: Well, welcome back.

16 My name is Mike Monteleone with GeoSyntec  
17 Consultants. I worked with Steve and the team here  
18 on this particular element of the dredging  
19 feasibility evaluation. So, we'd like to go ahead  
20 and just kind of launch right into that. Wanted to  
21 just set up our study objectives. This is really the  
22 study plan objectives, two main broad objectives that  
23 were outlined in the study plan.

24 First one was to develop a unit cost model  
25 for evaluating the feasibility and estimating the

1 cost of dredging and disposing of sediments from the  
2 Morgan Falls impoundment. The second item was to  
3 identify feasibility considerations and constraints  
4 associated with dredging alternatives.

5           Like to take a minute and talk a little  
6 bit about this unit cost model. Really the goal was  
7 to develop a tool, that was one of the objectives.  
8 I'll call it a tool that could be used to evaluate  
9 any number of scenarios depending on the volume of  
10 material that you would be looking at dredging within  
11 a given impoundment, in this case the Morgan Falls  
12 impoundment specifically. In identifying the  
13 feasibility considerations and constraints there were  
14 a number of them. The first of which were, if we  
15 were to dredge in this particular area what would you  
16 do with the materials from the dredge operations.  
17 Okay?

18           Just to kind of -- for those that have not  
19 done dredging operations, it's relatively  
20 straightforward but you need to bring the materials  
21 out, we need to dewater them somehow and they need to  
22 be transferred. Question is, where do you put them  
23 while you are dewatering and where do you put them  
24 when you are done with them.

25           Ideally you'd like to gain some capacity

1 back in the impoundment area that you have taken them  
2 from, so off site is an option. The question is  
3 where do you take them off site and how do you get  
4 them there. So, those were some logistical  
5 constraints. I'm going to talk about those in a  
6 little bit more detail.

7 In terms of a laydown dewatering area, as  
8 you can tell from the map that's been shown  
9 previously -- and I'll talk about that in my next  
10 slide -- we are kind of constrained. We have got  
11 residential areas around the project area. We have  
12 got a number of parks around the reservoir area. So  
13 we are kind of physically constrained within the  
14 impoundment area itself. So that provided several  
15 challenges for a staging area.

16 Permitting, obviously we are looking at a  
17 number of permits that would be required for such an  
18 operation. Those were considered in detail in this  
19 particular element of the plan that we developed.  
20 Last item is just material handling, the dredging  
21 piece itself really it falls into two basic  
22 operations. You can think of it as a mechanical dry  
23 dredge, if you will, so that's kind of the  
24 conventional excavation, loading in the trucks. Or a  
25 more wet dredge methodology, hydraulic, if you will.

1           For this particular application it's just  
2 not feasible to dewater the entire reservoir and go  
3 from a purely dry perspective. So a hydraulic  
4 application is what we looked at going forward.

5           The picture, the photograph here which we  
6 referenced from Ellicott, a division of Baltimore  
7 Dredges. This is an example of one type of hydraulic  
8 dredge that you might see in this type of  
9 application. For those that have either worked with  
10 the Corps or have been involved in the Corps of  
11 Engineers dredging project, you know that some of  
12 their hydraulic dredges are very large and just  
13 awesome spectacles to see. I have been behind  
14 several of them.

15           And we are not looking at something like  
16 that, obviously, the size and the strengths, the  
17 draft that you have available, would not be adequate.  
18 But this is more typical for what you would see  
19 diesel operated, something that floats and is able to  
20 pump from a cutter head that's a suction cutter head  
21 and it gives you a slurry of water and sediment to  
22 deposition to your staging area.

23           Talk a little bit about the study area.  
24 Again, just for reference, you have seen this map a  
25 bunch this morning since I have been here, probably

1 more yesterday. Morgan Falls Dam for reference.

2           This is the area that's owned and operated  
3 by Georgia Power, they use that for maintenance and  
4 support of the dam. Really from Morgan Falls Dam to  
5 Highway 9 or Roswell Road was really the area that we  
6 were considering relative to the study area for  
7 excavation. We had talked a little bit right before  
8 break about Ace Sand and Gravel, that's right up in  
9 here, their land-based operation. We talked to those  
10 folks a number of times in developing our analysis.  
11 A very small operation. They dredge periodically. I  
12 think we have got the run down on their schedule.

13           Material, what do they do with their  
14 material. That was one of the other considerations,  
15 is there an applicable commercial use. They do have  
16 some limited commercial use but it's real limited in  
17 small quantities.

18           You know, they don't dredge a whole lot  
19 out of that area right now and the piles that you saw  
20 that Steve showed you in his picture prior to this  
21 were very small piles. And I'll put that in  
22 relation, if you look at this square, okay, this is  
23 just for relative purposes, it is to scale to the  
24 map. This is about 3,000 foot by 3,000 foot on the  
25 side.

1           And if you could imagine that square  
2 three-foot deep, so about up to your waist, and  
3 assume that to be sediment, that would be about a  
4 million cubic yards of sediment. So, you can kind of  
5 put that in perspective to the land masses within the  
6 area.

7           So, as we talk a little bit about  
8 land-based staging areas and dewatering, this kind of  
9 gives you some idea aerially of the types of land  
10 space you need to kind of manage and deal with these  
11 sediments that you would be looking at from this  
12 particular scenario.

13           We did a field reconnaissance through here  
14 looking for where could we set up logically from a  
15 topography perspective, from an access road  
16 perspective, from a river perspective. You know, you  
17 want to be able to be in a position where you are  
18 relatively close, i.e. within, let's say, a half a  
19 mile or so of your dredge. Pumping much further than  
20 that it gets a little bit more difficult in the  
21 booster pumps and things like that.

22           So, really the three areas that we saw  
23 based on field recon -- and these are not anything  
24 that we are saying is going to be done, I'm just  
25 saying from a technical perspective for the purposes

1 of the study there were three.

2           There was an area down here, land base  
3 staging area 1 that had some area that was available,  
4 it was near the shore. There is a small road that  
5 connects out into here that can allow for truck  
6 traffic in and out. Maybe about 6 to 8 acres worth  
7 of area.

8           This area here which is actually a park as  
9 you saw in the previous photograph, this was actually  
10 bare at one time. It's wooded now but that's an area  
11 there for topographic relief in proximity Timber  
12 Ridge Road could provide some technical access  
13 relative to putting a stages area there.

14           This area here which we all know is a flat  
15 area, mudflat area and a wetland area but from a pure  
16 area perspective it's almost 23 acres, ideally suited  
17 relative to geographic location along the river. Big  
18 and wide, and so that was really the third one.

19           Land-based staging area, what are we  
20 talking about? You would need to go in and clear  
21 these areas, so timbering of any forested areas that  
22 would be there. You would need to put up soil  
23 erosion and sediment control features down gradient  
24 of the piles.

25           So, in other words, I'm taking these piles

1 and I'm putting them in piles allowing them to  
2 naturally dewater via gravity. The idea is to turn  
3 those piles, if you will, to kind of liberate the  
4 water and allow it to drain a little bit more  
5 efficiently.

6           Each area would also by necessity need a  
7 kind of a floating turbidity curtain out in front of  
8 it to kind of cordon off those sediments from getting  
9 back into the river where you have just dredged.

10           So, in general those are all the elements  
11 that would be required to be installed, if you will,  
12 or put into any given land-based staging area that we  
13 have got on the table.

14           Let's talk a little bit about the methods  
15 of the feasibility study. We are not looking at any  
16 particular dredging area within the Morgan Falls  
17 project. In other words, I haven't said, you know,  
18 put a channel here and take this out. What we have  
19 done is to develop a tool. It's a matter of volume  
20 and the study plan speaks to that. Obviously, with  
21 smaller volume projects, you know, your fixed base  
22 costs are going to be disproportionately higher than  
23 they would be on a much higher volume-type scenario  
24 for applications.

25           So, we are looking at what we termed a

1 small, a medium and a large scenario to allow us to  
2 build our tool. And to put that in perspective, the  
3 small scenario was approximately 12,000 cubic yards.  
4 Or equivalently that would be about a 2-1/2 foot  
5 depth of excavation over about, you know, an 8-acre  
6 area, let's say. The medium was, again, about  
7 330,000 cubic yards and that would be over an 82-acre  
8 area about 2-1/2 acres deep. Two and a half feet  
9 over 82 acres.

10           The large would be 420 acres with 2-1/2  
11 foot depth. So, that's the large one and that's  
12 about 1.69 million cubic yards. So, that gives us  
13 a -- we felt that that gave us a broad enough range  
14 in terms of volumes to help us support the cost  
15 analysis I'm going to talk about in a few minutes and  
16 develop the tool that we could use for any other  
17 future projects.

18           Talk a little bit about the site  
19 reconnaissance that we used to try to determine  
20 topography, traffic patterns and access roads for  
21 potential land-based staging areas and where they  
22 might be. We have already talked a little bit about  
23 dredging methods, hydraulic versus mechanical.

24           In developing our detailed cost estimate  
25 for each alternative we used a bottom up type

1 approach. I mean really can't drill down to very  
2 detailed levels of cost estimating, understanding  
3 labor unit rates and expenses that would go into it  
4 and built our cost, our unit cost up from those  
5 estimates.

6 We worked on local vendor and supply  
7 quotations and estimates. As I said, we did talk a  
8 little bit to Ace Sand and Gravel, got some  
9 information from them. We have talked to local  
10 trucking companies. We have talked to local  
11 excavation dredging folks, to help validate our own  
12 numbers that we have internally from dredging  
13 projects that we have performed at GeoSyntec.

14 Commercial estimating reference documents.  
15 RS Means is a commercially availability document that  
16 you can purchase and take a look at relative to costs  
17 in terms of labor and expenses for various and sundry  
18 earthwork and dredging. We used that in areas where  
19 we either wanted to check ourselves or where we  
20 thought we didn't have quit enough data. So, we  
21 didn't rely on that solely, we tried to build up with  
22 local labor and vendor quotations and information in  
23 our own experience to help validate the costs.

24 The last piece is time, we haven't talked  
25 about time. These projects small, medium or large

1 take time. They take time to permit. They take time  
2 to implement. So we developed a detailed  
3 construction schedule for each one of these options,  
4 small, medium and large, and then included that in as  
5 well into the estimate because time is money.

6           The synthesis of this work is really the  
7 unit cost model or the tool. It's all-inclusive.  
8 The unit cost effectively rolls up your design, your  
9 construction permitting, management and oversight  
10 costs. What we have done there is develop these unit  
11 rate calculations and then we have developed a  
12 graphic representation that I'll present shortly.

13           What are some of the key assumptions in  
14 doing any type of analysis like this? There are key  
15 assumptions that are involved. We have talked a  
16 little bit about some of these. The small, medium  
17 and large scenarios are listed at the top with the  
18 volumes that we just described. The maximum rate of  
19 dewatered sediments that we felt could be reasonably  
20 transported off the site was about 1300 cubic yards  
21 per day.

22           As I go down to this particular assumption  
23 that was assuming that I can load and move a truck  
24 out of any one of those land-based staging areas in a  
25 six-minute turn time. For those that have driven in

1 those areas, you know that the roads are heavily  
2 congested so that does present some potential  
3 concerns. We'll talk about that a little bit later.  
4 That's reasonable for construction purposes. That's  
5 six minutes loading and going out which means that  
6 there is also a truck coming back in. So, there is  
7 one out; one in.

8 We talked about the staging within one  
9 half mile of the dredging operation. That's an  
10 assumption. We did not include the cost for purchase  
11 or lease. I already described the fact that those  
12 particular areas that were technically viable for  
13 land-based storage areas are not areas that Georgia  
14 Power owns or has access to per se. So we did not  
15 have any costs associated with the purchase or  
16 negotiation of those leases.

17 If we come down to this item here, Steve  
18 already did a great job of talking about sediment  
19 quality. The data that we have has suggested that  
20 the material did not have environmental contamination  
21 or debris and it probably would not be precluded from  
22 disposal. Here we just say landfill but really was a  
23 C and D landfill, construction and demolition debris  
24 landfill, is what we assumed.

25 We actually have contacted the folks at

1 Waste Management to talk to them about the nearest C  
2 and D landfill. And we do a lot of work for Waste  
3 Management and talked to them at depth about unit  
4 price and what their requirements would be to take  
5 material.

6 We also told them a little bit about the  
7 data and what we had. And they thought the data and  
8 material we had would be fine to do take into that  
9 facility. The nearest facility is the Chadwick C and  
10 D landfill, and I'll talk a little bit about the  
11 truck route in a minute.

12 Last two bullets I wanted to draw your  
13 attention to were that there were no costs or efforts  
14 in this estimate included for repair or replacement  
15 of public use roads. I'll explain a little bit more  
16 detail. I have got a graph as to why that's  
17 important, but you can imagine these are going to be  
18 big trucks, they are going to be going over roads.  
19 And for those who do highway design you know the  
20 trucks are the ones that drive the (inaudible) for  
21 those who design the roads. And when you get a lot  
22 of them going for a long period of time they really  
23 break up roads and beat them down pretty heavily.

24 Also, there were no costs included for  
25 future maintenance or dredging. You know, we have

1 talked a little bit about the fact that it's kind of  
2 an equilibrium state, if you will. But when you are  
3 doing this type of dredging type project there is  
4 some amount of sediment accretion that would occur in  
5 these areas. So, that's not been accounted for to go  
6 back and redevelop those areas.

7           So, let's talk a little bit about the  
8 dredging feasibility evaluation at this point and the  
9 study results. Let's talk a little bit about project  
10 duration. This does include design, permitting,  
11 construction. Put this in terms of months for small,  
12 medium and large.

13           Small, we have estimated 18 months for  
14 construction total. Medium, 54. And large is  
15 114 months. Of that the actual in-field dredging  
16 construction, that's the actual in-the-field dredging  
17 material for this particular small option would be  
18 about a month and a half to move about 12,000 cubic  
19 yards. Medium, about 15 months for about 330,000  
20 cubic yards; and the large about 36 months or three  
21 years in the field dredging for about 1.69 million  
22 cubic yards.

23           This is the large scenario schedule. All  
24 the detailed schedules are presented in the plan that  
25 we have presented in the geology and soils report.

1 You'll notice that the larger component of this time  
2 factor here, this bar in particular, is really the  
3 design and the permitting stage.

4           The complexity of the work and permits  
5 that would be required, we are looking something in  
6 the neighborhood of a total of about 18 total  
7 permits, roughly nine federal, four state and five  
8 local. So, the permitting effort would be  
9 significant to put this together. So, I think the  
10 schedule reflects that.

11           Let's talk a little bit about proposed  
12 truck route. Where are we going to take this  
13 material? Again to bring your attention, this would  
14 be LBSA, land-based staging area one, two and three.  
15 Okay. That's what we are talking about. This is  
16 Roswell Road. Azalea. This would take us back up to  
17 Arnold Mill and then up to Chadwick landfill which is  
18 right here. That's the nearest C and D landfill that  
19 would be within our, quote, unquote, project area at  
20 this point in time.

21           Live Oak obviously is closed. Bolton is  
22 not really an option. And the next municipal solid  
23 waste landfill would be either R and B landfill up in  
24 Commerce or Pine Bluff landfill which is up in  
25 Ballground. So this is really the nearest post that

1 we could come up to relative to disposal for  
2 consideration in the analysis.

3           You could see that as you are running  
4 trucks along here they'll be going through a lot of  
5 heavy residential, heavy trafficked areas. Those of  
6 you who know the area know there is a fair bit of  
7 congestion through there.

8           To put it in perspective, I particularly  
9 like this graph because it kind of illustrates the  
10 point. The small option is down here. Each truck is  
11 1,000 loads. That means I have loaded it and it's  
12 gone out the door.

13           To put it in perspective for the large  
14 option, that's 1.69 million cubic yards or 130,000  
15 loads. There would also be obviously a truck coming  
16 back. So, that's about 250,000 or so truck trips  
17 that would be coming in and out of your area, if you  
18 think of it in those terms. This is kind of typical  
19 of a tandem truck that would be -- is projected that  
20 could be used for sediment hauling transports.

21           There are also others that would be  
22 available, but that's kind of indicative of the type  
23 of truck traffic and the type of equipment we  
24 considered in the analysis.

25           Let's talk a little bit about the dredging

1 scenario costs. Focus your attention on the top bar  
2 here which includes transportation and disposal.  
3 Small, medium and large, the volumes we have just  
4 discussed. The approximate cost that we have  
5 estimated, anywhere from 1.8 million for the small,  
6 to upwards of \$140 million for the large.

7 Your unit rate cost, which again is all  
8 rolled up, these are all rolled up unit rates. No  
9 intangible costs. In other words, the costs I  
10 described before about road maintenance and some of  
11 those other intangibles are not included. But that's  
12 an all rolled-up cost for managing and disposing of  
13 the materials. Excluding transport and disposal.

14 Obviously if you take the delta between,  
15 for example, the small and the large or look at the  
16 large and the large here, there is almost  
17 \$100 million that's looked at relative to  
18 transportation and disposal. So that's not an  
19 insignificant component of the project should that be  
20 required.

21 If you think about it, when you're looking  
22 at 1.7 million cubic yards it's not feasible to  
23 really relocate that all within the project boundary  
24 and make that work. That becomes technically very,  
25 very challenging to nonexistent.

1           One thing we did do too for the medium  
2 option to allow us to generate a few more data  
3 points, we kind of looked at the sensitivity of  
4 disposal of the 330,000 cubic yards, either dispose  
5 of all of it, half of those materials or none of  
6 those materials and where would we kind of put it  
7 within the project boundaries. So, we developed  
8 those costs as well.

9           The end result is the unit cost model.  
10 So, all that discussion we have just had about  
11 land-based staging areas, hydraulic methods all roll  
12 up into this graph, okay? And it's meant to be a  
13 tool that can be used for future study work that may  
14 be done for this project.

15           If you were to come in here -- and I have  
16 got an example, the next slide I'd like to show. If  
17 you were to come in here and say, you know, I'm  
18 looking at a project and you say, well, we are  
19 looking to dredge over, you know, project A in this  
20 particular area and it's about so many cubic yards,  
21 you can come into the graph, and let's say it's  
22 1.2 million cubic yards, come up on the graph and  
23 say, well, I'm going to -- I want to bracket my  
24 costs, what's the cost if I have to excavate and  
25 dispose of all that material off site. And here is a

1 number and here is your cost per cubic yard. What's  
2 the cost if I were able to keep it all on site. You  
3 could come down and bracket your range of costs.

4           You'll note in the graph that both of  
5 these have a similar shape. And the reason for that  
6 which is actually talked about in the study plan  
7 document itself, is that for smaller dredge  
8 operations your upfront startup costs, if you will,  
9 your fixed costs to get things established are  
10 disproportionately higher to the overall cost of the  
11 materials you are dredging, taking out on per volume  
12 basis.

13           So, that's why you see this sharp decline  
14 in this knee. And at some point you get to a point  
15 where this knee in the curve, those fixed costs just  
16 kind of background themselves out and they are just  
17 there through the project and it just levels itself  
18 out at that point. So that's why smaller jobs, you  
19 look at them and say, why does it cost that much.  
20 There is a lot of upfront preparation work and  
21 mobilization that has to go into that, and that's  
22 true for any of these options. So, the intent of  
23 this graph is to be able to use that for that  
24 particular purpose, volumes versus dollars per cubic  
25 yard.

1           Any dredging project has scenario specific  
2 challenges to the implementation and execution. I  
3 have listed some of the challenges that we have  
4 talked about already. Environmental permitting.  
5 Access to and use of land-based staging areas via  
6 lease or purchase. Right now the areas we have shown  
7 as potential candidates would involve Fulton County,  
8 National Park Service, City of Roswell and others.

9           Potential adverse, environmental impacts  
10 such as important to habitats, recreational use,  
11 cultural resources. I talked a little bit about  
12 time. In that large scenario you would be looking at  
13 a dredge being out on the impoundment for almost  
14 three years. And obviously it's used now and those  
15 activities would be disrupted, you would have a  
16 relatively large dredge, diesel-type dredge out on  
17 the impoundment that would be out there for that  
18 entire period of time along with the staging areas  
19 and the traffic, etcetera. Noise and visual  
20 aesthetic impacts. Obviously, the viewing  
21 perspective of this would be impacted during this  
22 work activity going on.

23           We talked already about traffic impacts to  
24 both City of Roswell and/or City of Sandy Springs and  
25 local residents. Again, high end, 250,000 truck

1 trips coming in and out of that area. That's a lot.  
2 Damage to public roads, we have already discussed it  
3 would really have a tendency to beat up a lot of  
4 those roads very significantly.

5 Potential need for maintenance and  
6 dredging depending on the scale, future, if you will,  
7 to kind of reestablish should you need it. And then  
8 the potential for public opposition to this type of  
9 intrusion into this area.

10 To kind of summarize the dredging  
11 feasibility evaluation. We looked at three basic  
12 scenarios ranging from 12 to 1.69 million cubic  
13 yards. We evaluated land-based staging areas,  
14 identified the potential for three and technical  
15 feasibility of those. Azalea Drive, Willeo Road and  
16 Roswell Road.

17 We project the project duration is  
18 anywhere from a year and a half on the small end to  
19 upwards of almost a decade for the large scenario at  
20 1.7 million cubic yards. Estimates anywhere from  
21 1.86 million to in excess of 140 million. And  
22 potentially significant constraints to dredging  
23 operation in metropolitan Atlanta within the CRNRA.

24 So, that's just a brief summary, and I  
25 think what I'd like to do is stop at this point and

1 kind of throw the floor open for any other -- any  
2 questions or discussion about the feasibility  
3 analysis. Sure.

4 GEORGE McMAHON: I'm George McMahon with  
5 Arcadis. The dredging time, did that include the --  
6 did that also include disposal of the material,  
7 dewatering and all that?

8 MICHAEL MONTELEONE: Yes, it did. The  
9 schedule that was built factored in allowing the  
10 water -- allowing the material to dewater. And we  
11 made an estimate based on the soil data that we had  
12 for the material. There was some material samples  
13 that Steve had presented earlier.

14 We looked at grain size, distribution and  
15 the character of material. The upper material tended  
16 to be a little bit more sediment like, if you will,  
17 but the bottom was more sandy, coarse grain. So we  
18 developed a dewatering time for that, calculated what  
19 we thought the throughput would be at a given staging  
20 area and then factored that in relative to the  
21 overall projected time into the equation as well as  
22 the trucking time as well.

23 GEORGE McMAHON: And the dredging is the  
24 assumption was portable hydraulic dredges?

25 MICHAEL MONTELEONE: Correct. Floating.

1                   GEORGE McMAHON: How large?

2                   MICHAEL MONTELEONE: That particular unit  
3 I think it had capability --

4                   GEORGE McMAHON: Just pipeline size, 6  
5 inches?

6                   MICHAEL MONTELEONE: Yes. I was looking  
7 at, like, an 8-inch pipeline.

8                   GEORGE McMAHON: And did you look at  
9 having more?

10                  MICHAEL MONTELEONE: Yes. In fact,  
11 looking at the large scale you'd probably be looking  
12 at we assume maybe two operations could be on the go.  
13 You would probably need all three of those land-based  
14 staging areas in effect at some point in time. For a  
15 small scenario you could probably do with the one and  
16 probably one land-based staging area and that would  
17 work out well.

18                  GEORGE McMAHON: And did you look at any  
19 mechanical dredging alternatives?

20                  MICHAEL MONTELEONE: I did not include  
21 that into here. You know, I think mainly given the  
22 fact that it would be logistically really difficult  
23 to kind of either draw the levels down low enough and  
24 build enough access to get, you know, track hoes and  
25 that kind of clam shells or other types of

1 equipment --

2           GEORGE McMAHON: I mean mechanical dredge,  
3 floating mechanical dredge.

4           MICHAEL MONTELEONE: Floating mechanical.  
5 Right now what we really looked at was just the  
6 hydraulic end of it, thinking that would be the best  
7 way to get at an access to the material, slurry the  
8 material and putting it into a staging area for  
9 dewatering.

10           Otherwise, what you could do, we did talk  
11 about looking at, let's say, a, like an environmental  
12 example, if you will, off a barge, putting it in the  
13 barge and barging it over and transferring it over;  
14 but thought for a project this size that might be  
15 kind of inefficient.

16           GEORGE McMAHON: For the smaller and even  
17 the medium, it's possible that you could move the  
18 disposal areas that you eliminate -- would be pretty  
19 big -- might be, you know, might reduce the time  
20 requirements too.

21           MICHAEL MONTELEONE: Right. Could be  
22 considered. Could be considered. I don't think,  
23 though, with that it would impact your overall cost  
24 structure a whole lot when you're looking at it.

25           GEORGE McMAHON: Sounds like the trucking

1 was the --

2 MICHAEL MONTELEONE: Yeah. I think the  
3 proposal that we had looked at before that I think  
4 Ace had on the table was basically a hydraulic dredge  
5 operation as well. And I think that for this type of  
6 operation it probably made sense.

7 I did a dredging project over near Stone  
8 Mountain and we actually used a combination of  
9 hydraulic dredging and mechanical dredging to  
10 facilitate that. But for different reasons. Smaller  
11 project, (inaudible) access. But it was very, very  
12 difficult. Very difficult.

13 TOM SULLIVAN: Other questions for Mike?

14 BETSY NICHOLAS: Betsy Nicholas, Upper  
15 Chattahoochee Riverkeeper. I'm curious, this is  
16 asking you, Steve, a little bit more for Ace, but if  
17 you can just sort of give me a sense. Obviously,  
18 when they were looking at this their thought in going  
19 into that would be making profit. They obviously  
20 also didn't go through with the project. But I'm  
21 wondering if there is some sort of balance there  
22 between if there was some commercial outlet for  
23 this -- I mean if you could tap into some of how they  
24 were planning on using it in a proposal, would that  
25 make the finances different and could you explain a

1 little bit about that?

2           MICHAEL MONTELEONE: Yeah. We did talk --  
3 one of the things that we did talk to them about was  
4 trying to understand the economics. They were -- the  
5 information was good from them but obviously it was  
6 also limited to a certain degree as to how much they  
7 wanted to come forward with. But what they did tell  
8 us was they also had a nearby area -- it's now  
9 closed. I don't know if you have got the study map  
10 here.

11           JIM SANTO: Jim Santo with Atlanta  
12 Regional Commission. It was the golf course off of  
13 Morgan Falls Road it used to be the landfill, and  
14 they used it to fill in the landfill, the stuff they  
15 wouldn't sell off.

16           MICHAEL MONTELEONE: That's correct, now  
17 it's a golf course. And so what that did was in  
18 terms of their fixed cost operations it was a lot  
19 cheaper. They had a nearby area so their overall  
20 costs went down. Once that option went away, they  
21 haven't really shown a whole lot more interest in  
22 going back after that again because of the things we  
23 are wrestling with here, where you are staging. How  
24 do you deal with it and how you move it off. So,  
25 that cost would obviously go up for them.

1           The commercial value, we talked to them at  
2 length about that and, you know, for the volume, for  
3 the medium and the large, those volumes of materials  
4 that you are talking about, they are significant  
5 enough that they are selling them in almost like  
6 buckets or pails, if you will. I mean it's like a  
7 thousand cubic yard-type sales or even less.

8           They do have some limited application.  
9 They are mainly residential people may want them to  
10 mix in with their sand in creeks, some top soil out  
11 of them. They might have other applications in a  
12 park and rec application.

13           But the use that they are finding right  
14 now has been relatively limited or hasn't been a huge  
15 application for that. So, that has been their  
16 perspective on it. So, that's why their quantity has  
17 been very low, their operations very small and they  
18 have not really gone back to pursue that proposal  
19 since then.

20           PAT STEVENS: I'm a little confused.  
21 Atlanta Sand and Gravel was the group that got all  
22 the permits in '96 to do this project. Ace Sand and  
23 Gravel is the old guys that are shutting down?

24           MICHAEL MONTELEONE: Right.

25           PAT STEVENS: You are talking about the

1 Atlanta Sand and Gravel permitted project that went  
2 away? I'm a little confused about what you are  
3 talking about.

4 MICHAEL MONTELEONE: No. In relation to  
5 Ace Sand, I'm sorry, it's Ace Sand and Gravel is out  
6 there now. And the question was?

7 PAT STEVENS: That's right.

8 MICHAEL MONTELEONE: What does Ace have  
9 for commercial viability relative to the material  
10 they dredge. That's who I was speaking to. I'm  
11 sorry if I confused you on that

12 PAT STEVENS: Atlanta Gravel is a larger  
13 operation.

14 JIM SANTO: Atlanta Sand. And that's the  
15 one that was down near Morgan Falls Road.

16 LARRY WALL: I think that's the one that  
17 Betsy was actually referring to as far as what you  
18 were thinking about, the commercial viability was the  
19 Atlanta Sand operation that never came to fruition.  
20 And that was for a couple of -- not only the reason  
21 that Mike just alluded to as far as the -- not having  
22 the place to put the spoils that they could not  
23 market, but there were a couple of other issues that  
24 were -- prevented them, the company from going  
25 forward with the proposal.

1                   MICHAEL MONTELEONE: I should say one of  
2 the items to speak to your question about how --  
3 really the question is, how do you manage that cost  
4 relative to disposal, is really where you are going.  
5 Commercial viability is one. The other is disposal,  
6 obviously.

7                   And you know there are potentials that  
8 there could be somebody out there like, for example,  
9 if there was another fifth runway being build from  
10 doing a lot of earth work projects in town now,  
11 getting soil is very difficult because fifth runway  
12 gets it all. So there is a lot of in-fighting for  
13 just about anything you can get to impact. Should  
14 you do something and have -- that's sort of an  
15 opportunity type of thing should the project go and  
16 you have the opportunity, great.

17                   But from a feasibility perspective I can't  
18 bank on that and factor that into that type of  
19 analysis. But that could be something that -- but  
20 you would need that type of project to really try to  
21 have a revenue stream to be able to get that material  
22 off to.

23                   TOM SULLIVAN: Other questions for Mike?

24                   CHRIS MARTIN: Could you plug a lifetime  
25 of not how long it would take to dredge it, how long

1 it would take to fill back to where you started?

2 MICHAEL MONTELEONE: Turn that question  
3 over to Steve in terms of the sediment and filling up  
4 again.

5 FRED COX: His large scenario is about 1.6  
6 million cubic yards. That's basically dredging back  
7 to 1960 volume when they raised the reservoir 6 feet.  
8 So, you know, if you did a really big one like that  
9 and given current sedimentation rates, it would be a  
10 long time before you got back to where you are now.

11 If you get on a real small scenario, maybe  
12 you are just opening up a little bit of area, even  
13 though the reservoir may actually be at equilibrium  
14 right now, I can see sediment kind of moving around  
15 and filling in a little channel. So, it kind of  
16 depends on what kind of project you might be looking  
17 at.

18 MICHAEL MONTELEONE: I mean to add on to  
19 that as a point of comparison for that other project  
20 I did over in Stone Mountain, we dredged out about  
21 3,000 yards there and with, you know, we knew the  
22 accretion would be such that it could be within a  
23 year. And sure enough, within about a year to a year  
24 and a half most of that had come back into that  
25 particular area. So, it was the smaller scenarios,

1 it could be one to two years. It wouldn't surprise  
2 me.

3 LARRY WALL: And that is apparently the  
4 frequency that the Ace Sand operation because they  
5 are just dredging the same spot that --

6 MICHAEL MONTELEONE: Correct

7 LARRY WALL: When they clean it out, the  
8 other materials around it just fill that void back  
9 in.

10 MICHAEL MONTELEONE: Right. I hope that  
11 answers your question.

12 CHRIS MARTIN: Yes.

13 TOM SULLIVAN: Other questions for Mike?

14 CHRIS MARTIN: Are there no other  
15 financial benefits to dredging other than just doing  
16 it? I mean, increased operational flexibility?  
17 Increased recreational benefits? Are there none  
18 other that were -- that you saw that would offset the  
19 cost of the project?

20 FRED COX: You know, looking at, say,  
21 operational flexibility and let's just look at power,  
22 from that project you couldn't pay for the dredging.  
23 There is just no way. Certainly there is some  
24 benefit to water supply in the Atlanta region to  
25 having some more volume. Pat may be able to address

1 that some more. But I suspect that that would not be  
2 economical either.

3 Back in 1981 Metropolitan Atlanta Water  
4 Resources Study, that was done looking at how to  
5 supply Atlanta, water to them in the future, and they  
6 had three major options, you know, one of them was  
7 build a rereg dam downstream of Buford. One of them  
8 was to dredge Morgan Falls out and find storage  
9 there. And a third one was just do more reregulation  
10 at Buford.

11 Well, that was the one that finally was  
12 adopted because the others just weren't feasible.  
13 So, and I don't -- I don't see that, that  
14 feasibility -- I don't know that there is anything  
15 that's changed that at this point in time. Pat, do  
16 you have --

17 PAT STEVENS: Pat Stevens, ARC. I think  
18 that's pretty accurate.

19 COURTENAY O'MARA: I was going to add --  
20 this is Courtenay O'Mara. I don't know if you  
21 remember in scoping way back when back --

22 CHRIS MARTIN: What was that?

23 COURTENAY O'MARA: That was at the very  
24 first meeting where we discussed, we were talking  
25 about the time that we would gain from going from our

1 2001 volume back to our 1960 volume, and it was a  
2 gain of six hours. Which doesn't get rid of Buford  
3 peaking on the weekend. It doesn't help  
4 significantly in terms of water supply.

5 PAT STEVENS: Morgan Falls. That small  
6 amount of storage in Morgan Falls is real important  
7 for water supply and water quality downstream to keep  
8 the river at the level on a short-term daily,  
9 less-than-daily basis. But when you are talking  
10 about water supply for metro Atlanta you got to have  
11 a lake the size of Lanier. So, I mean it's helpful  
12 to moderate the river; at this point it doesn't help  
13 our intakes upstream. You just have to have a big  
14 lake.

15 TOM SULLIVAN: Other questions? Okay. We  
16 have reached that point where we have done all  
17 studies. Any additional comments on the study as it  
18 was done, the geology and soils study? Or any  
19 additional study requests? Hearing none, we are  
20 going to move on to the next part of agenda if  
21 everybody is all right with that. All right.

22 We have two things left on today's agenda.  
23 One is basically kind of my summary of the meeting  
24 which is going to be very similar to yesterday's  
25 summary, and then the other one is George is going to

1 kind of fill us in on dates moving forward.

2           Again, we had talked about areas of  
3 agreement and action items, and I don't really see us  
4 having anything like that today either when you get  
5 right down to it. I mean I think summary is very  
6 similar, there were technical presentations, there  
7 were a series of technical questions that were  
8 answered. And there were no additional information  
9 requests would be the summary for today's meeting.

10           Chris, you had one thing that you raised  
11 this morning which was the business about looking at  
12 whether or not this was a typical year for Buford  
13 releases. I think Fred addressed that question maybe  
14 when we came back, so I wouldn't list that as an  
15 action item unless you --

16           CHRIS MARTIN: (Shakes head negatively.)

17           TOM SULLIVAN: Is everybody all right with  
18 that as a summary? Okay. I'm going take your  
19 silence as agreement. All right.

20           But that does bring me to one more thing  
21 before George gets up and gives a summary. Out of  
22 these meetings and where we are in the process is we  
23 are trying to figure out are we through the study  
24 process, are we getting ready to move on to the  
25 preliminary license proposal which is the next step.

1           And George is going to go through -- there  
2   is a series of potential paper steps. But there  
3   really hasn't been a lot of discussion or feedback  
4   and I'm not necessarily looking for that. But I want  
5   to make sure everybody understands where we are in  
6   the process. I mean these are the study report  
7   meetings and this is the place to have those  
8   comments, if you have them. And I just -- does  
9   everybody understand that and everybody understand  
10  where we are at process wise? Betsy.

11           BETSY NICHOLAS: Betsy Nicholas. I have  
12  sort of a question I guess to all the Georgia Power  
13  folks about that just more basic level. On any of  
14  these studies is there going to be continuing  
15  information gathering going forward, or is this  
16  cutoff? Are any of these going to continue on, you  
17  know, water quality sampling or anything like that or  
18  is this completely the end?

19           MIKE NICHOLS: Mike Nichols, Georgia  
20  Power. We have an ongoing program to monitor water  
21  quality that will continue. It will not continue as  
22  part of this process but it's part of an overall  
23  monitoring program of our facilities.

24           GEORGE MARTIN: Betsy, specifically to the  
25  scope of studies for the relicensing process, these

1 are now complete.

2 BETSY NICHOLAS: Okay.

3 TOM SULLIVAN: Jim.

4 JIM LONG: I just kind of throw this in  
5 here, that the Park Service has conducted a couple of  
6 other studies particularly related to the Big Creek  
7 watershed, and based on some of those results we may  
8 request additional studies on that. So I'll throw  
9 that out there.

10 LEE EMERY: What kind of studies are they?

11 JIM LONG: We had a genetic study on Shoal  
12 bass and a sedimentation study on the mouth of Big  
13 Creek. And we'll submit those to FERC.

14 LEE EMERY: Any idea what time frame you  
15 are talking about the studies coming in, Jim?

16 JIM LONG: The sedimentation study is  
17 completed and we need to submit that. The genetic  
18 study we got a draft final report in draft.

19 JANET HUTZEL: This is Janet Hutzel with  
20 FERC. There is a time frame by which you have to  
21 submit and it is very quickly coming up. Let me see  
22 if I have got my regulations with me.

23 ALICE LAWRENCE: Same for the service. We  
24 also did a study for upper riverkeepers but we are  
25 waiting for those results.

1           LEE EMERY: Any idea on your time frame?

2           ALICE LAWRENCE: I e-mailed the guy on  
3 Friday.

4           JANET HUTZEL: If you want to request  
5 modifications or additional studies, the regulations  
6 allow basically 30 days after the -- within 30 days  
7 of the applicant's meeting summary.

8           ELIZABETH MOLLOY: Which is 40 days --

9           JANET HUTZEL: 45 days.

10          JIM LONG: Is that from yesterday or from  
11 tomorrow?

12          JANET HUTZEL: 15 days following when the  
13 applicant files their meeting summary. And you were  
14 going to file it on the 30th?

15          GEORGE MARTIN: That's correct.

16          JANET HUTZEL: So, 30 days after Georgia  
17 Power files their meeting summary.

18          JIM LONG: 30 days after the 30th of  
19 April.

20          JANET HUTZEL: Right. You have within  
21 30 days to submit.

22          JIM LONG: Is that 30 calendar days or 30  
23 workdays?

24          LEE EMERY: 30 calendar days.

25          WINNIE SIMPSON: Here is the dates, Jim.

1                   GEORGE MARTIN: Go by this instead of, if  
2 you will.

3                   JIM LONG: April 30th. I have 30 days  
4 after that to file for an additional study

5                   JANET HUTZEL: May 30th meeting summary  
6 disagreements, comments, that would also include for  
7 additional studies. And you have to address the  
8 original criteria and you also have to address  
9 criteria on 5.15(e) 1 through 4.

10                  JIM LONG: Okay.

11                  JANET HUTZEL: And I think in your white  
12 book it's on page A-26.

13                  JIM LONG: A-26.

14                  JANET HUTZEL: You have the one that was  
15 issued July 23, 2003?

16                  WINNIE SIMPSON: Is it E or F, Janet?

17                  TOM SULLIVAN: George.

18                  GEORGE MARTIN: I'd like to add to this  
19 discussion we were anticipating getting here, I want  
20 to give a copy of this to FERC as well, and I want to  
21 introduce this to everybody and we are going to pass  
22 this out. These are the ILP rule criteria for  
23 additional studies at this point in the process. And  
24 I'm going to just pass them around. You-all can all  
25 have one. They reference the rule and we thought we

1 would get to this point and as part of my summary,  
2 not at all to side step or interfere with what FERC  
3 is saying, but we went to the rule and --

4 JANET HUTZEL: This is different. Which  
5 version did you have? Mine has E.

6 WINNIE SIMPSON: That's the final one.  
7 George, you have the final rule, don't you?

8 GEORGE MARTIN: We are here after the  
9 studies are complete.

10 TOM SULLIVAN: Just so I make sure I have  
11 it straight, and I think I do. Because we are going  
12 a lot back and forth on a lot of references. I think  
13 Georgia Power has -- you have compiled what the  
14 criteria are and that's the piece of paper that's  
15 going around; is that correct?

16 GEORGE MARTIN: Uh-huh (nods head  
17 affirmatively).

18 TOM SULLIVAN: And Jim and Alice, I guess  
19 a question for you folks. I mean it sounds like this  
20 may result in additional information requests but you  
21 don't know yet one way or the other whether they do  
22 or not? The studies that you have conducted, the two  
23 studies the Park Service has conducted and the study  
24 the Fish and Wildlife Service has conducted, you  
25 don't know whether or not these will result in

1 additional information requests at this point?

2 ALICE LAWRENCE: Right. I don't have the  
3 results right now and --

4 BETSY NICHOLAS: The one fish and wildlife  
5 and UCR are working on, we don't even have any  
6 results. So...

7 TOM SULLIVAN: So you don't know one way  
8 or the other. I understand. Fair enough. And, Jim,  
9 how about you folks, do you know whether or not  
10 they'll result in additional information requests at  
11 this time?

12 JIM LONG: I think so. The one we did was  
13 a genetic study looking at the impacts of operations  
14 on a remnant population of Shoal bass that are  
15 isolated in Big Creek. So we -- I anticipate looking  
16 at ways to reconnect that population. So...

17 TOM SULLIVAN: Okay.

18 JIM LONG: There is some information  
19 linked to that which is unavailable.

20 TOM SULLIVAN: So, you are not quite sure  
21 what form it's going to take yet, but also will look  
22 at a reconnection, if you will, of the Shoal bass  
23 population in Big Creek to the mainstem?

24 JIM LONG: Right.

25 ELIZABETH MOLLOY: And just to be clear,

1 at section 1.15 and, it's E and F because this has  
2 been the final report on studies, a proposal for new  
3 information according to sort of the second to last  
4 sentence F, proposal for new information gathering or  
5 studies is subject to paragraph E of this section,  
6 which has the criteria, except as the proponent must  
7 demonstrate extraordinary circumstances warranting an  
8 approval.

9 So it's a higher than --

10 JIM LONG: Right. Right.

11 ELIZABETH MOLLOY: But then you also do  
12 need to go through the five things here.

13 JIM LONG: Yeah. Yeah.

14 ELIZABETH MOLLOY: Just want to make sure  
15 you know that.

16 TOM SULLIVAN: Any other questions or  
17 comments about kind of where we are in the process at  
18 all? Okay. You want to go through the dates?

19 GEORGE MARTIN: Sure. Much like we did  
20 yesterday, we have a few folks that attended today  
21 that weren't with us yesterday, we wanted to end the  
22 day with some next steps; and before I get into this  
23 I have been remiss at not pointing out that we do  
24 have a few hard copies of the studies that you may  
25 want to pick up. I don't have enough for everybody,

1 we didn't plan that way, and they have always been  
2 available upon request. But we did print out a few  
3 of the resource study reports. If you want to pick  
4 one up, you-all stop by and get one on your way out.

5           But to our next steps, of course this week  
6 we will conclude our study results meetings tomorrow.  
7 And tomorrow we are going to go through our  
8 recreation and land use resources as well as our  
9 cultural resources, both historic hydro and historic  
10 properties.

11           By April 30th Georgia Power will file the  
12 meeting summary that was mentioned earlier, and as  
13 Tom has summarized yesterday and as he has just  
14 summarized today, alluding to what that summary will  
15 be. Of course, the court reporting will be a part of  
16 that meeting summary word for word verbatim as well  
17 as the PowerPoint presentations and any handouts that  
18 have been given during the presentations today in  
19 this last handout for additional study requests.  
20 Those will all be a part of the meeting summary.

21           The next step is by May the 30th.  
22 Stakeholders may file meeting summary disagreements.  
23 So our court reporter has to be real careful she  
24 typed everything right, and/or comments or other  
25 requests that you want to put forward.

1           By June the 29th we will respond to any  
2       comments or requests or disagreements.

3           And then the next meetings that have been  
4       added to the process plan and schedule as an  
5       enhancement are our July 24th, 25th and 26th  
6       licensing proposal development meetings. That's the  
7       next opportunity that we all have to get together.  
8       Those may be the 24th, and 25th and 26th or they may  
9       be some subset or less days than that. By July the  
10      29th FERC will resolve any study results meetings  
11      disagreements.

12           October the 2nd we'll file our preliminary  
13      licensing proposal. December 31st, comments are due  
14      on that preliminary licensing proposal by all. And  
15      then by February the 28th of 2007 we will file our  
16      license application and the ball will be in FERC's  
17      court with two years remain on the existing license  
18      before the expiration of the existing license.

19           Liz.

20           ELIZABETH MOLLOY: With regard to your  
21      meeting coming up in July, will you be sending  
22      something out to people beforehand to sort of look  
23      at?

24           GEORGE MARTIN: We anticipate digesting  
25      everything that has gone on during these three days

1 of study results meetings. Reviewing the transcript,  
2 reflecting upon what was discussed, what was agreed  
3 upon, what was not agreed upon, what may be in the  
4 future. And then we will move ahead with the  
5 development of a straw man, if you will, to discuss  
6 with the stakeholders with regard to enhancements for  
7 the continued project operation over the next license  
8 term.

9 And we have already given the dates out  
10 earlier. I think that probably went out a month or  
11 so ago. We alluded to the July time frame in October  
12 of last year and we nailed it about a month ago I  
13 believe.

14 ELIZABETH MOLLOY: So, a straw man thing  
15 would be presented there or ahead of time or -- I  
16 mean I'm just trying to get a sense of will people be  
17 able to mull before coming to the meeting.

18 GEORGE MARTIN: I don't quite know yet,  
19 honestly, I don't know. We are going to have to  
20 develop a licensing proposal and it does depend a lot  
21 upon this discussion here. And we will certainly  
22 take everything into consideration. If we need some  
23 clarifications with folks, we'll certainly do that.  
24 And we'll have a straw man as a goal for the July  
25 meetings if not somewhat sooner.

1           ALICE LAWRENCE: Those will probably be  
2 here at this facility?

3           GEORGE MARTIN: Yes. As a matter of fact,  
4 they are in this room, July 24th, 25th and 26th. And  
5 I think Tom is going to get to the logistics of  
6 tomorrow's meeting but I won't take that away from  
7 him, let him end the day. If that's all you-all have  
8 for me. Yeah, Chris.

9           CHRIS MARTIN: If an additional or mudflat  
10 study proposal is accepted by FERC and Georgia  
11 Power's requested to pursue that, how does that  
12 affect from -- I mean the date for --

13          ELIZABETH MOLLOY: You see that last date?  
14 You see that last date right there? That doesn't  
15 change at all. That absolutely has to be, cannot --

16          LEE EMERY: Even if --

17          CHRIS MARTIN: So, it would be ongoing?

18          ELIZABETH MOLLOY: We are really cranky on  
19 that.

20          CHRIS MARTIN: I was just wondering FERC  
21 making their disagreement, resolving those and take  
22 those other two meetings --

23          LEE EMERY: We have a couple of years to  
24 issue the license, so if that study is ongoing it  
25 might be ongoing while we are still processing.

1                   ELIZABETH MOLLOY: The application is due  
2 by statute no later than two years prior to the  
3 expiration, they cannot miss that date. So,  
4 everything has to proceed to a proposal be filed by  
5 then.

6                   CHRIS MARTIN: But there is a two-year  
7 period that modifications and negotiations or  
8 whatever can be --

9                   ELIZABETH MOLLOY: Our target is to aim to  
10 issue a license prior to that two-year. It would  
11 be -- and in the event and in cases where we have  
12 issued it prior to a two-year expiration, we postdate  
13 it. It's effective the next day.

14                   So we -- our goal is to issue a license  
15 before that expiration date because we don't like  
16 annual license and so that will be what we will be  
17 aiming for. That we'll be proceeding on that  
18 schedule to have a license issued before the  
19 expiration. So as things -- if something comes in,  
20 you know, that's where we have to come in, earlier  
21 the better. But our process will be proceeding with  
22 a target of issuing a license prior to expiration.

23                   TOM SULLIVAN: Final thing that we have  
24 for today is just logistics for tomorrow. Assuming  
25 nobody else has any questions or comments. So,

1 before I do that, does anybody else have anything?

2 Okay.

3 Tomorrow we start again at 8:30 but not in  
4 this room. We are in the cafeteria banquet room  
5 tomorrow, which I believe they have to go through the  
6 cafeteria to actually get to that room. Is that  
7 right, George?

8 GEORGE MARTIN: It is the room that we had  
9 our scoping meetings in, it's go through the  
10 cafeteria and just continue walking around to the  
11 left and you'll see some of us, we'll help you get in  
12 there.

13 TOM SULLIVAN: We are going to start at  
14 8:30 tomorrow. We have recreation and land use in  
15 the morning and cultural resources in the afternoon.  
16 A very similar format to today's format.

17 LARRY WALL: Tom, excuse me, they both  
18 take place in the morning, I believe.

19 TOM SULLIVAN: Okay.

20 LARRY WALL: Am I right?

21 GEORGE MARTIN: That's correct.

22 WINNIE SIMPSON: And only pie charts  
23 tomorrow, Greg has promised. Pie charts and bar  
24 charts.

25 TOM SULLIVAN: Very good. If there is

1 nothing further, I think we are done for today.

2 Thank you all very much and we'll see you in the

3 morning.

4 (Meeting concluded at 1:30 p.m.)

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C E R T I F I C A T E

STATE OF GEORGIA:

COUNTY OF FULTON:

I hereby certify that the foregoing proceedings were taken down, as stated in the caption, and reduced to typewriting under my direction, and that the foregoing pages 1 through 161 represent a true, complete, and correct transcript of said proceedings.

This, the 23rd day of April, 2003.

LINDA E. CHEEK, CCR-A-752