

**ELECTRIC SERVICE TARIFF:**

**RENEWABLE AND NONRENEWABLE  
RESOURCES  
SCHEDULE: "RNR-5"**



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**AVAILABILITY:**

Available throughout the Company's service area on existing lines of adequate capacity.

**APPLICABILITY:**

Applicable for any Provider who desires to sell electrical energy to the Company.

Energy resources are divided into two groups:

- I. **Renewable energy resources** shall be defined by the standards set forth by the Center for Resource Solutions in the Green-e Energy National Standard for Renewable Electricity Products, and includes, but are not limited to, solar, wind, geothermal, limited hydro, and biomass. Renewable energy resources are residential applications with a peak generating capacity of less than or equal to 10 kW and commercial applications with a peak generating capacity of less than or equal to 100 kW. Renewable energy resources are eligible for participation subject to the terms and provisions of The Georgia Cogeneration and Distributed Generation Act of 2001.
  
- II. **Nonrenewable energy resources** are residential fuel cell applications with a peak generating capacity of less than or equal to 10 kW and commercial fuel cell applications with a peak generating capacity of less than or equal to 100 kW. Nonrenewable energy resources are eligible for participation subject to the terms and provisions of The Georgia Cogeneration and Distributed Generation Act of 2001.

**METERING COSTS:**

The Company will install single directional metering or bi-directional metering depending on the Provider's method of installation. The Provider will enter into a contract with the Company to cover all incremental metering costs billed monthly as outlined below.

Single directional metering:           \$2.68

Bi-directional metering:               \$4.18

**FRANCHISE FEE:**

The bill calculated under this tariff will be increased under the provisions of the Company's Franchise Fee Schedule, including any applicable adjustments.

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### PAYMENT FOR ENERGY:

Payments for energy purchased from renewable and nonrenewable resources are a recoverable fuel cost of the Company. The Company will only make payments based on the metered energy delivered to the Company's system.

**Renewable Energy Resources:** The Company will only be required to purchase renewable energy from eligible providers on a first come, first serve basis until the cumulative generating capacity of all renewable sources equals to 0.2 percent of the Company's annual peak demand in the previous year. The Company will pay avoided energy cost as defined by the most recent informational filing made by the Company in compliance with the final order in the PURPA Avoided Cost Docket 4822-U. Additional energy may be purchased by the Company at a cost agreed to by it and the Provider.

Under the Georgia Public Service Commission Docket 16573-U, allowance will be made for solar-photovoltaic energy to be purchased at a preset price of 18.31 cents/kWh – which includes the Company's purchase of any and all associated Renewable Energy Credits (RECs) and environmental attributes - through the single directional metering option. Solar-photovoltaic energy purchases under this option shall be limited to a total of 500 kW.

After September 1, 2009 and in addition to the aforementioned 500 kW limit, the Company will allow an additional purchase of up to 1,000 kW of solar-photovoltaic capacity under identical terms and price of the single directional option. Of this additional 1,000 kW of capacity, 350 kW will be reserved for residential and commercial applications with peak generating capacity of 25kW or less, and 650 kW of capacity will be reserved for commercial applications that have a peak generating capacity greater than 25 kW but not more than 100 kW.

**Nonrenewable Energy Resources:** The Company will pay avoided energy cost in compliance with the final order in the PURPA Avoided Cost Docket 4822-U to QFs. Additional energy may be purchased by the Company at a cost agreed to by it and the Provider.

### SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The Customer shall be responsible for ensuring a safe and reliable interconnection with the Company system and all costs incurred therein. The Company's Power Delivery Bulletin 18-8 along with Southern Company's 'Parallel Operation of Generation on the Distribution System' set forth the criteria for interconnection including system protection requirements, power quality, and operating guidelines. The Customer should be familiar with these documents, or their successor, and follow the procedures from preliminary application to final inspection. Every interconnection request is handled individually by the Company's Protection and Control department.

### GENERAL TERMS AND CONDITIONS:

The charge calculated under this Rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.