

**ELECTRIC SERVICE TARIFF:**



**TIME OF USE –  
MULTIPLE ACCOUNT MANAGEMENT  
SCHEDULE: “TOU-MAM-4”**

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**AVAILABILITY:**

Available to customers currently served by the Company with two (2) or more existing premises totaling 1000 kW demand or above in at least one (1) month out of twelve (12), provided each existing premises must be 250 kW demand or greater in at least one (1) month out of twelve (12). This tariff is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers aggregate their electricity purchases through any other customer.

This tariff is available from existing lines of adequate capacity.

**APPLICABILITY:**

To all Commercial electric service at standard voltages, delivered at one (1) point and metered at or compensated to that voltage. Premises may have service points at different standard voltages. The customer must meet all qualifications and restrictions of service under the contract for electric service. TOU-MAM may not be used in the standard bill calculation for any of the Company's tariffs requiring such a calculation. Such calculation shall be made even to existing customers coming to such tariffs using the next best available tariff.

**TYPE OF SERVICE:**

Service shall be three phase, 60 hertz, at standard voltages. A contribution in aid of construction may be required for special metering.

**MONTHLY RATE:**

**Energy Charges:**

**June through September:**

On-Peak kWh.....	@ .....	8.7930¢ per kWh
Shoulder kWh.....	@ .....	3.9181¢ per kWh
Off-Peak kWh .....	@ .....	1.3690¢ per kWh

**October through May:**

All kWh.....	@ .....	1.3690¢ per kWh
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**Demand Charges:**

**June through September:**

On-Peak kW.....	.....	\$14.70 per kW
Economy kW .....	.....	\$4.88 per kW

**October through May:**

Maximum kW.....	.....	\$4.88 per kW
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**Minimum Monthly Bill (per Metered Service Point): \$2978.00 plus Environmental Compliance Cost Recovery plus Fuel Cost Recovery, as applied to the current month kWh, plus Franchise Fee**

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### DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.27 per excess kVAR.

### ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

### FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

### FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's Franchise Fee Schedule, including any applicable adjustments.

### ACCESS CHARGE:

The access charge is calculated for those metered service points at existing premises at which the customer receives electric service from the Company based on the previous calendar year's load data, adjusted as necessary to represent the typical electrical consumption patterns. The access charge is the difference between the previous tariff's base bill and this tariff's base bill for energy and demand. The typical electrical consumption pattern is mutually agreed upon by the Company and the customer at the time the customer first contracts for service under this tariff. The access charge is subject to recalculation when a metered service point at an existing premises leaves or is added to the TOU-MAM group or there is a rate change. The Company will bill the access charge on a monthly basis.

### EXISTING PREMISES DEFINITION:

Existing premises are defined as all premises served at retail by the Company at the time the customer first contracts for service under this tariff.

### BILL DETERMINATION:

In addition to the monthly access charge, bills will be based upon each metered service point's respective current month usage at the above prices. Bills are to be rendered on a calendar month basis.

### ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

### SHOULDER:

The Shoulder period is defined as the hours between 12:00 noon and 2 p.m. and the hours between 7:00 p.m. and 9:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

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### OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the on-peak and shoulder periods, including all weekends and the calendar months of October through May (Winter Months).

### DETERMINATION OF DEMAND:

#### June through September:

On-Peak Demand: On-Peak shall be either the highest 30-minute kW measurement during the On-Peak Period defined above for the current month, or 250 kW, whichever is greater.

Economy Demand: Economy demand shall be equal to the highest 30-minute kW measurement during all hours of the current month minus the On-Peak Demand of the current month.

#### October through May:

Off-Peak Demand: Off-Peak demand shall be either the highest 30-minute kW measured during the current month or 250 kW, whichever is greater.

### METERING:

The customer may be responsible to the Company for any additional cost of installing and removing any equipment required to meter or deliver this service.

### TERM OF CONTRACT:

Five (5) years (per premise).

### GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.