

ELECTRIC SERVICE TARIFF:

**Fixed Pricing Alternative
SCHEDULE: "FPA-3"**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to all electric service for Commercial and Industrial customers, at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage.

Part 1: Applicable to customers who have received service under one or more of the Company's following tariffs for at least three (3) consecutive years: RTP-DA, RTP-HA, RTP-DAA, RTP-HAA

The Company's Demand Plus Energy Credit (DPEC) tariff is not applicable to Part 1 customers.

Part 2: Applicable to customers who have been a customer of the Company for five (5) years or more, and are in the manufacturing, pipeline or mining sectors with a Standard Industrial Classification code of 2000-3999, 4600-4699, or 1400-1499, and maintain a billing demand of 500 kW or greater in each month of the year. Customers are eligible for application of FPA under Part 2 effective with service rendered on and after January 1, 2002 and will have a Customer Baseline Load (CBL) that results from reducing the historical kW usage by up to twenty percent (20%) of the historical average monthly peak kW. Applicability under Part 2 is available until 225 MW of load has been contracted under Part 2 or July 31, 2002 whichever occurs first.

Part 3: Applicable to customers served on the TOU-5 Tariff as of December 2004.

Part 4: Applicable to customers served on the SAV-ED-HLF-2 tariff and SAV-EDI-4 rider as of December 2007 to comply with economic development contractual commitments.

Part 5: Applicable to customers receiving a customized Merger Transition Adjustment who, prior to the 2007 Base Rate Case decision, were projected to be negatively impacted by a minimum of \$500 per year when moved to a Georgia Power Company tariff.

TYPE OF SERVICE:

Firm service, single or three phase, 60 hertz, at a standard voltage.

Monthly Rate:

Base Charge: **\$211.00 per month**

Off-Peak Rate:

The Off-Peak period is defined as all hours of the year that are not included in the On-Peak Period.

The Off-Peak Rate is customer-specific and is computed as follows:

$$\text{Off-Peak Rate} = ((\text{Off-Peak Charges} - (\text{Customer Charge} * 12)) / \text{Off-Peak kWh}) - \text{Applicable FCR Rate}$$

Where:

- Off-Peak Charges = Total Charges – On-Peak Charges
- Total Charges = CBL Charges + Incremental Charges
- On-Peak Charges = On-Peak kWh * (On-Peak Rate + Applicable FCR Rate)
- CBL Charges = Annual charges determined by applying the appropriate firm tariff(s) and riders, including Fuel Cost Recovery (FCR), to the customer's original CBL

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Incremental Charges = Annual charges determined by applying forecasted RTP prices to customer's expected consumption as set by the Company based on historical normal usage above or below the original CBL

A former RTP customer's original CBL is developed under the terms and conditions of the RTP-DA or RTP-HA tariff.

FPA off-peak rate analysis will be offered to eligible customers periodically as determined by the Company.

On-Peak Rate:11.0791¢ per kWh

Minimum Monthly Bill: \$211.00 plus Environmental Compliance Cost Recovery plus Franchise Fee

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

BUDGET BILLING OPTION:

The Customer may be offered the option of being rendered a budget bill which has the effect of leveling the Customer's monthly billing amount.

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.27 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedule, including any applicable adjustments.

FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's Franchise Fee Schedule, including any applicable adjustments.

TERM OF CONTRACT:

Service hereunder shall be for the greater of the amount of time remaining on the customer's service contract under Parts 1, 4 or 5, or one (1) year.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.