

ELECTRIC SERVICE TARIFF:

**MULTIPLE LOAD MANAGEMENT
SCHEDULE: "MLM-10"**



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AVAILABILITY:

This tariff is available throughout the Company's service area from existing lines of adequate capacity.

Available to customers served by the Company with two (2) or more existing premises provided that each premises must have at least 1,000 kW metered demand or greater in at least one (1) month out of twelve (12). This tariff is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers aggregate their electricity purchases through any other customer.

APPLICABILITY:

Applicable to all electric service for Commercial and Industrial customers. Premises may have service points at different standard voltages. The customer must meet all qualifications and restrictions of service under the contract for electric service. MLM can be used as the standard bill calculation in conjunction with Real Time Pricing (RTP). MLM groups may be formed with either: (1) RTP accounts or (2) non-RTP accounts; therefore, a group may not consist of both RTP and Non-RTP accounts. A customer's RTP accounts can not be combined with the customer's non-RTP accounts for the purpose of calculating the coincident peak billing demands. Customers previously on MLM who migrated to the Fixed Pricing Alternative (FPA) or Time of Use-Revenue Neutral (TOU-RN) tariffs cannot subsequently form a MLM group for purposes of qualifying for this tariff.

TYPE OF SERVICE:

Service shall be three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Administrative Charge per non-RTP Metered Service Point.....\$85.00

Energy Charges:

On-Peak kWh.....10.0213¢ per kWh
Shoulder kWh..... 4.7894¢ per kWh
Off-Peak kWh..... 1.6845¢ per kWh

Demand Charges:

| | <u>Transmission</u> | <u>Primary</u> | <u>Secondary</u> |
|--------------------------------|---------------------|---------------------|-----------------------|
| June through September: | <u>Service</u> | <u>Distribution</u> | <u>Distribution</u> |
| On-Peak kW..... | \$16.64..... | \$17.74..... | \$19.81 per kW |
| Economy kW..... | \$4.86..... | \$5.86..... | \$8.11 per kW |
| October through May: | | | |
| Maximum kW..... | \$4.86..... | \$5.86..... | \$8.11 per kW |

Minimum Monthly Bill per Metered Service Point: \$3,505.88 plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery as applied to the current month kWh, plus Municipal Franchise Fee.

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DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measurement during the month for each of the customer's separate metered service points. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month for each of the customer's metered service points. Each month the Company will bill excess kVAR at the rate of \$0.29 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

ACCESS CHARGE:

The access charge will be calculated for each individual metered service point comprising the customer's MLM group at which the customer receives electric service from the Company. The access charge will be based on the previous calendar year's load data before joining MLM, adjusted as necessary to represent the typical electrical consumption patterns. The access charge calculation will be based on the previous year's load data using each of the individual metered service point's historical demand and energy billing determinants as defined by the previous rate and the MLM rate. The Company will bill the access charge on a monthly basis.

The basis for calculating the access charge will be the dollar difference between the previous rate's base bill and the MLM base bill for energy and demand at the MLM Primary Distribution demand rates. The customer shall select either a seasonal (summer and winter) or a levelized monthly access charge. The monthly seasonal access charge shall have two values: summer and winter. The summer value is the average of the dollar differences of the four summer months (June through September). The winter value is the average of the dollar differences of the eight winter months (October through May). The monthly levelized access charge is the average of the dollar differences for the entire year (January through December). Once the customer selects either the levelized or the seasonal access charge, such customer must remain on that plan until January of each year.

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For accounts on RTP with MLM, the access charge will be based on the dollar difference in applying the customer's Standard Rate to the Customer Baseline Load (CBL) and applying the MLM demand and energy charges as described above to the CBL. The access charge is subject to recalculation when there is a rate change.

BILL DETERMINATION:

In addition to the monthly access charge and administrative charge, a monthly bill will be calculated based upon each metered service point's contribution to the totalized current month's usage of all the customer's metered service points contracted for service under this tariff at the demand and energy prices listed above.

DETERMINATION OF DEMAND:

June through September:

On-Peak kW: On-Peak kW shall be determined from the highest totalized 30-minute kW measurement during the On-Peak Period, as defined below, for the current month from all of the customer's metered service points.

Economy kW: Economy kW shall be determined from the highest totalized 30-minute kW measurement during all hours of the current month from all of the customer's metered service points minus the totalized On-Peak kW of the current month from all of the customer's metered service points.

October through May:

Maximum kW: Maximum kW shall be determined from the highest totalized 30-minute kW measured during the current month from all of the customer's metered service points.

DEFINITIONS:

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

SHOULDER:

The Shoulder period is defined as the hours between 12:00 noon and 2:00 p.m. and between 7:00 p.m. and 9:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the on-peak and shoulder periods, including all weekends and the calendar months of October through May (Winter Months).

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TRANSMISSION SERVICE:

Transmission Service is defined under the provisions of the Company's effective Fuel Cost Recovery Schedule.

PRIMARY DISTRIBUTION:

Primary Distribution is defined under the provisions of the Company's effective Fuel Cost Recovery Schedule.

SECONDARY DISTRIBUTION:

Secondary Distribution is defined under the provisions of the Company's effective Fuel Cost Recovery Schedule.

TERM OF CONTRACT:

Five (5) years. After such time, the contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' written notice to the Company prior to the anniversary date.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.