ELECTRIC SERVICE TARIFF:

REAL-TIME PRICING HOUR-AHEAD WITH ADJUSTABLE CBL SCHEDULE: "RTP-HAA-6

GEORGIA POWER
A SOUTHERN COMPANY

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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity. Customers must be able to benefit from hourly price signals, furnished at least 60 minutes in advance, and maintain a peak 30-minute demand not less than 5,000 kW each month.

APPLICABILITY:

Applicable only to customers who currently receive service under the Company's Real-Time Pricing Hour-Ahead (RTP-HA) tariff and have received service on RTP for at least one year in order to establish the adjusted Customer Baseline Load (CBL) level.

Customers choosing the RTP-HAA tariff may elect to be interruptible under the criteria as stipulated in the Company's Demand Plus Energy Credit (DPEC) rider.

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff.

RTP-HAA will be offered periodically, as determined by the Company, to eligible customers.

TYPE OF SERVICE:

Firm service, single or three phase, 60 hertz, at a standard voltage.

PRICING METHODOLOGY:

Customers are notified each day of forecasted electricity prices for each hour of the following day, and then prices are updated and finalized each hour, sixty minutes before becoming effective. Prices are based on projections of the hourly running cost of incremental generation (including approved environmental costs), provisions for losses, projections of hourly transmission costs and reliability capacity costs for each day (when applicable), and a 2 mill/kWh recovery factor. The amount of fuel charges from hourly incremental kWh usage (total kWh less adjusted CBL kWh) are applied to the recovery of fuel cost at the hourly average marginal fuel cost for the applicable hour. The amount of fuel charges applied to the recovery of fuel cost for the adjusted CBL portion are based on the forecasted hourly average marginal fuel cost for the contract period.

ADJUSTABLE CUSTOMER BASELINE LOAD (CBL):

The customer's original baseline load (CBL) is developed under the terms and conditions of the RTP-HA tariff. Forecasted RTP prices will apply to the difference between the original CBL and the adjusted CBL. Actual RTP prices will then apply to differences between the customer's actual load and the adjusted CBL. RTP credits will be given for load reductions below the customer's adjusted CBL.

The adjusted CBL applies only to the contract period as specified by the Company. If the customer does not select an adjustment for a subsequent contract period, the Company will use the original CBL to calculate the CBL bill and determine when RTP prices will apply.

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REVENUE NEUTRALITY:

Revenue neutrality with a customer's previous firm non-RTP tariff is achieved through the monthly Standard Bill portion of a customer's total RTP bill that applies to the customer's original CBL.

ADJUSTABLE CONTRACT PRICE:

The following procedure will be used to compute the Adjusted Standard Bill.

Step 1: The customer selects to raise the CBL by an amount for an annual period specified by the Company. The amount shall not exceed the customer's expected consumption as set by the Company based on historical usage.

Step 2: The Adjusted CBL Revenue is calculated by multiplying the expected forecasted hourly RTP prices by the difference between the hourly Adjusted CBL kWh and the hourly Original CBL kWh.

Step 3: The Adjustable Contract Price is calculated by dividing the revenue from Step 2 by the difference between the hourly Adjusted CBL kWhs and the hourly Original CBL kWhs.

The forecasted RTP prices for the CBL adjustments will be updated prior to each contract period.

STANDARD BILL:

The original Standard Bill is calculated by applying the appropriate firm non-RTP tariff, plus Environmental Compliance Cost Recovery (ECCR), plus Nuclear Construction Cost Recovery (NCCR), plus the appropriate Demand Side Management (DSM) Schedule and the Fuel Cost Recovery (FCR) to a customer's original CBL for each month of the contract period.

If there is a revision in base rate prices, ECCR, NCCR, the appropriate DSM Schedule or FCR, those changes will be reflected in the customer's Standard Bill.

BILL DETERMINATION:

A RTP bill is rendered after each monthly billing period and consists of a standard bill amount and a charge (or credit) for incremental energy usage based on the difference between a customer's original usage and his adjusted CBL in each hour and the hourly energy prices provided during the billing period and the difference in the adjusted CBL and actual usage at the current RTP Prices. The monthly bill is calculated using the following formula:

$$\text{RTP-HAA Bill}_{\text{Mo.}} = \text{Standard Bill}_{\text{Mo.}} + \Sigma\ \text{Adjustable Contract Price} \times [\text{Adjusted CBL}_{\text{Hr.}} - \text{Original CBL}_{\text{Hr.}}] + \Sigma\ \text{Price}_{\text{Hr.}} \times [\text{Load}_{\text{Hr.}} - \text{Adjusted CBL}_{\text{Hr.}}]$$

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Where:

RTP-HAA Bill $_{Mo.}$	=	Customer's bill for service under this tariff in a specific month
Standard Bill $_{Mo.}$	=	Customer's bill for a specific month on usage as defined by the original CBL and billed under the standard firm tariff and any applicable riders and other schedules
Σ	=	Sum over all hours of the monthly billing period
Adjustable Contract Price	=	The contract period's price as determined in Step 3 above in the Adjustable Contract Price Section
Original CBL $_{Hr}$	=	Original Customer Baseline Load as related to the current contract period on an hourly basis
Price $_{Hr.}$	=	Hourly RTP-HA price based on marginal costs
Load $_{Hr.}$	=	Customer's actual load in an hour
Adjusted CBL $_{Hr.}$	=	Adjusted Customer Baseline Load shape on an hourly basis

ADMINISTRATIVE CHARGE:

An Administrative Charge of $870 per month is required to cover billing, administrative, and communication costs associated with RTP-HAA. If also choosing the DPEC Rider, the Administrative Charge will be increased by the DPEC administrative charge of $120 per month. The Company will provide a phone line to the meter in order to ensure the meter is operating properly. The customer will provide access for phone connection.

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of $0.29 per excess kVAR.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

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SPECIAL PROVISIONS:

Price Notification and Responsibility

Georgia Power Company will make hourly energy prices available via a server, accessible by the customer's computer. Each hour's price will be provided at least 60 minutes before the price becomes effective.

The Company is not responsible for a customer's failure to receive and act upon the hourly RTP-HA prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the prices may be supplied.

TERM OF CONTRACT:

Service hereunder shall be for a period of up to one (1) year as offered by the Company.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.