

ELECTRIC SERVICE TARIFF:

**IRRIGATION OFF-PEAK SERVICE
SCHEDULE: "IOP-14"**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

To all Commercial and Industrial electric service of one (1) standard voltage required on the customer's premises, delivered at one (1) point and metered at or compensated to that voltage for irrigation purposes during Off-Peak period. The customer may be responsible to the Company for any additional cost of installing and removing any equipment required to control, meter or deliver this service.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Rate Including Demand Charge

Basic Service Charge.....\$19.00

**All consumption (kWh) not greater than
200 hours times the billing demand:**

First 3,000 kWh..... 11.7600¢ per kWh
Next 2,000 kWh..... 10.6576¢ per kWh
Over 5,000 kWh..... 1.2003¢ per kWh

**All consumption (kWh) in excess of
200 hours times the billing demand..... 1.2003¢ per kWh**

Minimum Monthly Bill:

\$19.00 Basic Service Charge plus \$8.60 per kW of actual on-peak demand in excess of 30 kW, plus excess kVAR charges, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery (FCR) as applied to the current month kWh, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.29 per excess kVAR.

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ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

OFF-PEAK SERVICE:

Energy shall be used any time during the billing months October through May, all weekends, all observed holidays, or from 8:00 p.m. to noon on weekdays during the billing months June through September. The observed holidays are Memorial Day, Independence Day, and Labor Day.

ON-PEAK SERVICE:

All hours not defined as Off-Peak Service shall be deemed On-Peak Service. Consumption during this period shall cause a surcharge of Twenty-Five percent (25%) of the total amount calculated on the tariff schedule, including all adjustments, except for the Fuel Cost Recovery, Municipal Franchise Fee and applicable taxes, to be added to the customer's bill.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest on-peak and off-peak 30-minute kW measurements during the current month and the preceding eleven (11) months.

The Billing Demand shall be the greatest of:

- (1) The current month's actual demand in the on-peak period, or
- (2) Ninety-Five percent (95%) of the highest actual on-peak demand in the previous eleven (11) months, or
- (3) Sixty percent (60%) of the highest actual off-peak demand in the current or preceding eleven (11) months.

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Customers who change from a time of use type tariff will have their minimum Billing Demands calculated for the first eleven (11) months on this tariff based on the greater of:

- (1) 95% of the average of the four (4) Summer Months highest On-Peak kW, or
- (2) 60% of the average of the eight (8) Winter Months highest Off-Peak kW.

In no case shall the Billing Demand be less than the greatest of:

- (1) The contract minimum, or
- (2) Fifty percent (50%) of the total contract capacity, or
- (3) 5 kW.

TERM OF CONTRACT:

Five (5) years.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.