

ELECTRIC SERVICE TARIFF:**ENERGY FOR OUTDOOR LIGHTING SERVICE
SCHEDULE: "EOL-11"**

A SOUTHERN COMPANY

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 3	With Bills Rendered for the Billing Month of January, 2016	Original	9.20

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable only to unmetered outdoor lighting with ballast or driver operated lamp fixtures - mercury vapor (MV), high pressure sodium (HPS), metal halide (MH), light emitting diode (LED), induction, fluorescent, or any new technology lighting systems approved by the Company – used to provide outdoor lighting, and with poles which conform to Company specifications. Applicable to Company-owned and customer-owned systems. Service will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance.

Section A - Monthly Rates:

Nominal Lamp Wattage	Fixture Input Wattage	Fixture Monthly kWh	Photo Controlled	Fixture Monthly kWh	Continuous Burning
13	32	12	\$0.60	23	\$1.32
26	47	17	\$0.85	34	\$1.95
35	57	21	\$1.05	41	\$2.35
50	63	23	\$1.15	45	\$2.58
55	80	29	\$1.45	58	\$3.32
70	88	32	\$1.60	63	\$3.61
75	110	40	\$2.00	79	\$4.53
85	119	43	\$2.15	86	\$4.93
100	126	45	\$2.25	91	\$5.21
150	186	67	\$3.35	134	\$7.68
165	199	72	\$3.60	143	\$8.19
175	206	74	\$3.70	148	\$8.48
200	239	86	\$4.30	172	\$9.85
250	306	110	\$5.50	220	\$12.60
310	351	126	\$6.30	253	\$14.49
320	368	132	\$6.60	265	\$15.18
350	389	140	\$7.00	280	\$16.04
360	400	144	\$7.20	288	\$16.50
400	473	170	\$8.50	341	\$19.53
700	736	265	\$13.24	530	\$30.36
750	820	295	\$14.74	590	\$33.80
1,000	1,077	388	\$19.39	775	\$44.39
1,500	1,648	593	\$29.63	1,187	\$67.99

SCHEDULE: "EOL-11"

PAGE	EFFECTIVE DATE	REVISION	PAGE
2 of 3	With Bills Rendered for the Billing Month of January, 2016	Original	9.20

Monthly Energy Rates Formulas:

Photo Controlled = Fixture Input Wattage (including ballast) \div 1000 x 360^{hours}/_{month} x **4.9972**[¢]/_{kWh}

Continuous Burn = Fixture Input Wattage (including ballast) \div 1000 x 720^{hours}/_{month} x **5.7281**[¢]/_{kWh}

Section B - Explanatory Notes:

- (1) The number and location of service points shall be as specified by the Company.
- (2) The Company may not be required to expend more than five (5) times the estimated annual base revenue to be derived from Section A. In any case where the Company does expend more than five (5) times the estimated annual base revenue to be derived from Section A, the Company may collect a Contribution In Aid of Construction (CIAC) charge for the amount in excess of five (5) times the estimated annual base revenue.
- (3) The Company may, at its option, verify kWh by installing a kWh meter or a device to limit connected load.
- (4) The Customer may receive energy service for Company-owned luminaires with wattages not specified explicitly in this tariff using the above listed formulas. The Monthly Rates table in Section A are calculated using the formulas above.
- (5) The term "Customer-owned System" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Company's supply lines. The customer shall provide (a) suitable mounting and wiring for a Company-supplied photoelectric receptacle and (b) a weatherproof enclosure, if needed, for any Company-supplied relay. The Company will supply the necessary photoelectric control.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SCHEDULE: "EOL-11"

<u>PAGE</u>	<u>EFFECTIVE DATE</u>	<u>REVISION</u>	<u>PAGE</u>
3 of 3	With Bills Rendered for the Billing Month of January, 2016	Original	9.20

TERM OF CONTRACT:

The period for which the customer must pay the charges specified in this tariff shall be a minimum of two (2) years, and thereafter until terminated by either party on six (6) months written notice, but the Company may require a period up to five (5) years, and may require an advance payment up to one-half of the estimated annual revenue for that period.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.