

**ELECTRIC SERVICE TARIFF:**

**AGRICULTURAL PROCESS SERVICE RATE  
SCHEDULE: "APS-10"**



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**AVAILABILITY:**

Throughout the Company's service area from existing lines of adequate capacity.

**APPLICABILITY:**

Applicable to establishments that provide processing or storage services of agricultural products to individually owned farm operations. For the purposes of this rate schedule, processing or storage service means that ownership of the product before, during, and immediately after processing or storage remains with the individually owned farm operation, and the processing or storage service provider is paid on a fee per unit basis. Individually owned farm operations that process or store their own product also qualify. Examples of types of operations that could qualify are cotton gins and vegetable or fruit storage facilities. More than fifty percent (50%) of the processing service provider's business must meet these criteria in order to qualify. The customer will be responsible to the Company for any additional cost of installing and removing any equipment required to control, meter or deliver this service. This electric service shall be delivered at one point, at one standard voltage and metered at or compensated to that voltage.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at a standard voltage.

**MONTHLY RATE:**

<b>Basic Service Charge</b> .....	<b>\$19.00</b>
<b>Energy Charge:</b>	
<b>All kWh</b> .....	<b>1.5379¢ per kWh</b>
<b>Demand Charge:</b>	
<b>Winter - October through May</b>	
<b>Per kW of billing demand</b> .....	<b>\$5.50 per kW</b>
<b>Summer - June through September</b>	
<b>Per kW of billing demand</b> .....	<b>\$18.62 per kW</b>

**ALTERNATIVE MONTHLY RATE (FOR BILLS RENDERED OCTOBER – MAY):**

The lesser of the bill as calculated above or 10.9937 cents per kWh plus \$19.00 Basic Service Charge.

**Minimum Monthly Bill: \$19.00 Basic Service Charge, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.**

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### **ENVIRONMENTAL COMPLIANCE COST RECOVERY:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

### **NUCLEAR CONSTRUCTION COST RECOVERY:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

### **DEMAND SIDE MANAGEMENT SCHEDULE:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

### **FUEL COST RECOVERY:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedule, including any applicable adjustments.

### **MUNICIPAL FRANCHISE FEE:**

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

### **DETERMINATION OF BILLING DEMAND:**

The Billing Demand is the highest 30-minute kW measurement during the current month.

### **TERM OF CONTRACT:**

Five (5) years.

### **GENERAL TERMS & CONDITIONS:**

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.