

ELECTRIC SERVICE TARIFF:

Fixed Pricing Alternative

SCHEDULE: "FPA-9"



PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 3	With Bills Rendered for the Billing Month of January, 2020	First	6.00

AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to all electric service for Commercial and Industrial customers, at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage, who either 1) were served on the FPA-3 tariff, Part 1 as of December, 2010 and have been continuously served on the FPA tariff since January, 2011, or 2) have received service for at least three (3) consecutive years on a Real Time Pricing (RTP) tariff. The Company's Demand Plus Energy Credit (DPEC) tariff is not applicable to customers served on this tariff.

FPA will be offered periodically, as determined by the Company, to eligible customers.

TYPE OF SERVICE:

Firm service, single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge:\$247.00 per month

Off-Peak Rate:

The Off-Peak Rate is customer-specific and is computed as follows:

Off-Peak Rate = Off-Peak Charges – (Basic Service Charge * 12) / Off-Peak kWh

Where:

Off-Peak Charges = Total Charges – On-Peak Charges

Total Charges = CBL Charges + Incremental Charges

On-Peak Charges = On-Peak kWh * On-Peak Rate

CBL Charges = Annual charges are calculated by applying the appropriate firm tariff and riders to the customer's CBL

Incremental Charges = Annual charges are calculated by applying forecasted RTP prices to customer's expected incremental consumption less the applicable forecasted hourly average marginal fuel cost as determined by the Company

A former RTP customer's CBL will be developed under the terms and conditions of the Real Time Pricing – Day-Ahead (RTP-DA) or Real Time Pricing Hour-Ahead (RTP-HA) tariff.

On-Peak Rate:..... 12.6606¢ per kWh

Minimum Monthly Bill: \$247.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus applicable Demand Side Management Schedule, plus Municipal Franchise Fee.

SCHEDULE: "FPA-9"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
2 of 3	With Bills Rendered for the Billing Month of January, 2020	First	6.00

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the On-Peak period, including all weekends and the calendar months of October through May (Winter Months).

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.29 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SCHEDULE: "FPA-9"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
3 of 3	With Bills Rendered for the Billing Month of January, 2020	First	6.00

TERM OF CONTRACT:

Service hereunder shall be for the greater of the amount of time remaining on the customer's service contract under RTP or one (1) year. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' written notice to the Company prior to the anniversary date.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.