

ELECTRIC SERVICE TARIFF:

**OUTDOOR LIGHTING SERVICE
NON-GOVERNMENTAL CUSTOMERS
SCHEDULE: "OLNG-11"**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable only to outdoor lighting with ballast operated vapor lamp fixtures, either mercury vapor (MV), high pressure sodium (HPS), or metal halide (MH). Service will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance.

Applicable with poles conforming to Company specifications and applicable to all fixtures installed prior to July 1, 1995. No more than four (4) utility type fixtures, installed after July 1, 1995, may be billed under Part I of this tariff.

After December 31, 2019, the OLNG tariff is not available for new installations. Existing fixture replacement will be at the Company's discretion based on availability.

PART I. COMPANY OWNED AND MAINTAINED SYSTEM

Section A - Monthly Rates:

LAMP WATTAGE	TYPE	RATE
Utility Type Fixtures – HPS		
70	Cobrahead	\$10.03
100	Open Bottom	\$10.59
100	Cobrahead	\$10.68
150	Cobrahead	\$13.22
250	Cobrahead	\$15.62
400	Cobrahead	\$18.01
Not Available for New Installations after January 1, 2010 Utility Type Fixtures – MV		
175	Cobrahead/Open Bottom	\$10.72
400	Cobrahead	\$19.60
1000	Cobrahead	\$27.40

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The fixtures listed below are for Non-Utility applications only and no longer available for installation after July 1, 1995.

LAMP WATTAGE	TYPE	RATE
Non-Utility Type Fixtures – HPS		
150	Directional Flood	\$15.70
400	Directional Flood	\$22.59
Non-Utility Type Fixtures – MV – Underground Packages		
100	Post Top	\$12.60
175	Post Top	\$13.75
Non-Utility Type Fixtures – HPS – Underground Packages		
50	Post Top	\$9.65
100	Post Top	\$10.73
150	Post Top	\$13.54
100	Bronze Cobrahead (fiberglass pole)	\$13.59
150	Bronze Cobrahead (fiberglass pole)	\$15.55
250	Bronze Cobrahead (fiberglass pole)	\$19.09
Non-Utility Type Fixtures – MH Off-Street Applications		
350	Directional Flood	\$23.91
400	Directional Flood	\$24.62
1000	Directional Flood	\$41.77
Not Available for New Installations after January 1, 2008 Non-Utility Type Fixtures - MH		
100	Cobrahead	\$12.74
150	Cobrahead	\$15.66
150	Post Top	\$15.66
150	Directional Flood	\$15.66
150	Shoebox	\$15.66
175	Cobrahead	\$15.26
175	Post Top	\$15.26
175	Directional Flood	\$15.26
175	Shoebox	\$15.26

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Section B - Explanatory Notes

- (1) The energy component contained within each rate of this tariff is calculated using the Energy for Outdoor Lighting Service (EOL) tariff.
- (2) The Company may provide one (1) wood pole for each luminaire installed from the overhead distribution system. If the customer requires the Company to install poles to extend the Company's overhead distribution system to provide service to outdoor lighting devices, the customer may be required to pay a non-refundable Contribution In Aid of Construction (CIAC) charge. If the customer requires the Company to install light fixtures on poles other than standard overhead wood distribution poles, the customer may be required to pay a CIAC charge for each non-standard pole.
- (3) The Company may not be required to expend more than five (5) times the estimated annual base revenue to be derived from the installation of a Company-owned system. In any case where the Company does expend more than five (5) times the estimated annual base revenue to be derived from the installation of a Company-owned system, the Company may collect a CIAC charge for the amount in excess of five (5) times the estimated annual base revenue.
- (4) In the event the Company is required to convert an existing Company-owned lighting system the customer may be required to meet a 5-to-1 annual base revenue ratio. Also, if a customer requires the Company to install lighting devices at a greater mounting height than that which is achievable on existing wood poles or relocate poles and equipment, then the customer will be required to pay the Company a CIAC charge to cover the cost of installing taller poles, rearranging the equipment to accommodate the greater mounting height, or relocating poles and equipment. Where underground wiring is desired, and paving or other obstructions exist, the customer may be required to perform all trenching, install duct furnished by the Company, back fill, and complete the paving to the mutual satisfaction of all parties concerned.
- (5) The customer may be required to reimburse the Company for any maintenance work which is required because of vandalism or causes not within the control of the Company. Tree trimming is not considered normal maintenance and is the responsibility of the customer.
- (6) The 350-watt fixture (Non-Utility Type Fixtures – MH Off-Street Applications) is only available as a replacement to the 400-watt fixture in the same classification should it fail or become inoperable.
- (7) The 150-watt fixture (Not Available for New Installations after January 1, 2008 Non-Utility Type Fixtures – MH) is only available as a replacement to the 175-watt fixture in the same classification should one fail or become inoperable.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

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FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

PART II: CUSTOMER-OWNED SYSTEMS

The term "Customer-Owned System" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Company's supply lines.

Monthly rates for a "Customer-Owned System" are found in the Energy for Outdoor Lighting Service (EOL) tariff. Regulations regarding a "Customer-Owned System" are found in the EOL tariff under Section B – Explanatory Notes.

TERM OF CONTRACT:

The period for which the customer must pay the charges specified in this tariff shall be a minimum of two (2) years, and thereafter until terminated by either party with 30 days' written notice, but the Company may require a period up to five (5) years, and may require an advance payment up to one-half of the estimated annual revenue for that period.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.