

**ELECTRIC SERVICE TARIFF:**

**SEASONAL AGRICULTURAL SERVICE  
SCHEDULE: "SAS-9"**



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**AVAILABILITY:**

Throughout the Company's service area from existing lines of adequate capacity.

**APPLICABILITY:**

Applicable to agricultural production including storage, drying, curing, handling, grain mill and oil mill operations and other agricultural related applications where at least Eighty percent (80%) of the annual kWh consumption occurs in any six (6) consecutive month period. The customer will be responsible to the Company for any additional cost of installing and removing any equipment required to control, meter or deliver this service. This electric service shall be delivered at one (1) point, at one (1) standard voltage and metered at or compensated to that voltage and is available to any customer with an actual demand of less than 500 kW.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at a standard voltage.

**MONTHLY RATE:**

**Energy Charge Including Demand Charge**

**Basic Service Charge.....\$19.00**

**All consumption (kWh) not greater than 200 hours times the billing demand:**

**First 3,000 kWh..... 11.7964¢ per kWh**

**Next 2,000 kWh..... 10.7764¢ per kWh**

**Over 5,000 kWh..... 1.1970¢ per kWh**

**All consumption (kWh) in excess of 200 hours times the billing demand..... 1.1970¢ per kWh**

**Consumption during the On-Peak period shall cause a surcharge of 17.8386 cents per kWh to be applied to kWh's which fall within the On-Peak period.**

**Minimum Monthly Bill:**

**\$19.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.**

**ENVIRONMENTAL COMPLIANCE COST RECOVERY:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

**NUCLEAR CONSTRUCTION COST RECOVERY:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

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## **DEMAND SIDE MANAGEMENT SCHEDULE:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

## **FUEL COST RECOVERY:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

## **MUNICIPAL FRANCHISE FEE:**

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

## **ON-PEAK SERVICE:**

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the billing months June through September (Summer Months). The above hours on days in which the following holidays are observed shall not be considered On-Peak: Memorial Day, Independence Day, and Labor Day.

## **DETERMINATION OF BILLING DEMAND:**

The Billing Demand is the highest 30-minute kW measurement during the current month.

## **TERM OF CONTRACT:**

Five (5) years.

## **GENERAL TERMS & CONDITIONS**

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.