

ELECTRIC SERVICE TARIFF:

**SCHOOL LOAD MANAGEMENT
SCHEDULE: "SLM-17"**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

For load management purposes, to all full use electric service to public or private academic institutions where regular elementary, middle, high school or college courses are conducted, provided that this service is supplied at a single delivery point through a single meter. This rate is available only at newly constructed buildings with an initial connection date on or after January 1, 1986, or at reconstructed buildings. This rate schedule is universally applicable to all qualified schools and the term "reconstructed building" is to be determined by the Georgia Public Service Commission after a public hearing; and furthermore, no application for a reconstructed building shall be denied except by decision of the Georgia Public Service Commission after a public hearing.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE - Energy Charge Including Demand Charge:

Basic Service Charge..... \$118.00

**All consumption (kWh) not greater than
150 hours times the billing demand:**

First 3,000 kWh.....16.1414¢ per kWh

Next 7,000 kWh.....14.2661¢ per kWh

Over 10,000 kWh.....8.4888¢ per kWh

**All consumption (kWh) in excess
of 150 hours and not greater than**

300 hours times the billing demand.....1.4597¢ per kWh

**All consumption (kWh) in excess
of 300 hours and not greater than**

500 hours times the billing demand.....0.8363¢ per kWh

All consumption (kWh) in excess

of 500 hours times the billing demand.....0.6791¢ per kWh

Minimum Monthly Bill:

\$118.00 Basic Service Charge plus \$11.07 per kW of billing demand in excess of 30 kW, plus excess kVAR charges, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus Demand Side Management Commercial Schedule, plus Fuel Cost Recovery (FCR) as applied to the current month kWh, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.32 per excess kVAR.

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ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

DEFINITIONS:

- A. FULL-LOAD usage is defined as the power requirements occurring between the hours of 7 a.m. and 3 p.m. Monday through Friday during the billing months of June through September.
- B. LOAD-MANAGEMENT usage is defined as the power requirements occurring between the hours of 3 p.m. and 10 p.m. Monday through Friday during the billing months of June through September.
- C. OFF-PEAK usage is defined as the power requirements occurring at all hours during the billing months of October through May, the hours between 10 p.m. and 7 a.m. Monday through Friday during the billing months of June through September and all weekends. All hours on days in which the following holidays are observed shall be considered OFF-PEAK: Memorial Day, Independence Day and Labor Day.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurement during Full-Load, Off-Peak, and Load-Management periods during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the greatest of:

- (1) One Hundred percent (100%) of the current month's Load-Management Demand, or
- (2) Seventy percent (70%) of the current month's Full-Load Demand, or
- (3) Forty percent (40%) of the current month's Off-Peak Demand.

For the billing months of **October** through **May**, the Billing Demand shall be the greatest of:

- (1) Forty percent (40%) of the Off-Peak Demand occurring during the current or preceding eleven (11) months, or
- (2) Seventy percent (70%) of the Full-Load Demand occurring during the previous summer billing months (June through September), or
- (3) Seventy percent (70%) of the Load-Management Demand occurring during the previous summer billing months (June through September).

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Customers who change from a time of use type tariff will have their minimum Billing Demands for October through May calculated for the first eleven (11) months on this tariff based on the greater of:

- (1) 70% of the average of the four (4) Summer months highest On-Peak kW, or
- (2) 40% of the average of the highest Off-Peak kW which occurred in the previous Winter months (October through May).

In no case shall the Billing Demand be less than:

- (1) 150 kW for the billing months of October through May, or
- (2) 50 kW for the billing months of June through September.

METERING:

The customer may be responsible to the Company for any additional cost of installing and removing any equipment required to meter or deliver this service.

TERM OF CONTRACT:

Five (5) years.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.