

**ELECTRIC SERVICE TARIFF:**

**TIME OF USE – ELECTRIC VEHICLE  
CHARGING SCHEDULE: “TOU-EVC-2”**



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**AVAILABILITY:**

Throughout the Company's service area from existing lines of adequate capacity.

**APPLICABILITY:**

Applicable to all electric service for non-residential premises dedicated to electric vehicle charging served behind a dedicated meter.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, and at a standard voltage.

**MONTHLY RATE:**

**Basic Service Charge.....\$148.00**

**Energy Charges:**

**On-Peak kWh.....20.7695¢ per kWh**

**Off-Peak kWh.....5.1924¢ per kWh**

**Demand Charge:**

**Maximum kW .....\$4.46 per kW**

**Minimum Monthly Bill: \$148.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.**

**DETERMINATION OF REACTIVE DEMAND:**

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.36 per excess kVAR.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

**NUCLEAR CONSTRUCTION COST RECOVERY:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

**DEMAND SIDE MANAGEMENT SCHEDULE:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

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## **FUEL COST RECOVERY:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

## **MUNICIPAL FRANCHISE FEE:**

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

## **ON-PEAK:**

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

## **OFF-PEAK:**

The Off-Peak period is defined as all hours not included above in the On-Peak period including all weekends and the calendar months of October through May (Winter Months).

## **DETERMINATION OF BILLING DEMAND:**

Maximum kW: Maximum kW shall be the highest 30-minute kW measurement during the current month.

## **TERM OF CONTRACT:**

One (1) year.

## **GENERAL TERMS & CONDITIONS:**

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.