

## **ELECTRIC SERVICE TARIFF:**

# **DER CUSTOMER OWNED SCHEDULE: "DCO-1"**



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### **AVAILABILITY:**

Available throughout the Company's service area from existing lines of adequate capacity.

### **APPLICABILITY:**

Applicable at the Company's discretion to qualifying Commercial and Industrial customers, as defined in the Company's Rules and Regulations for Electric Service, with customer-sited distributed energy resources (DER), subject to the Company's terms and conditions of participation. The DER must have a minimum nameplate capacity of 1 megawatt (MW), and a maximum capacity of 10 MW at an individual premises. DER must be newly manufactured and installed with a commercial operation date subsequent to the certification of the resources by the Georgia Public Service Commission. Customers may aggregate DER at multiple accounts to meet the 1 MW minimum requirement, provided that each account's DER is 250 kilowatts or greater. The DER must be interconnected allowing the Company to transmit the energy they produce to the electric grid.

### **DESCRIPTION:**

The DER and related equipment will be located at the premises of participating customers and will be operated and dispatched solely by the Company, at its discretion, to provide system benefits to all customers through the electric grid. During times of electric service outage, the DER will be used to provide the participating customer with resiliency service to support the customer's operations.

Participating customers must enter a written DER Customer-Owned Agreement (DCO Agreement) with the Company, referencing this schedule. DER technology that may be utilized under this tariff must be dispatchable, have a firm fuel supply, meet company minimum technical requirements, and meet current regulatory requirements for non-emergency operation. Charges for service under this schedule are in addition to charges under the customer's standard electric service tariff and any other applicable charges.

### **PRICING METHODOLOGY:**

The Company will provide each participating customer with a credit on the customer's monthly electric bill in exchange for the Company's use of the customer's DER for the economic dispatch of electric energy to the electric grid. The credit will be specified in each customer's applicable DCO Agreement and will be based on the projected system value of the customer's DER over the term of the customer's subscription to the program. System value will include the projected avoided capacity and energy benefits as defined by the then current annual base case planning scenario as filed annually with the Commission. The participating customer's credit will be calculated as 75% of the projected system value of the DER asset paid over the subscription period.

The customer will be charged for all electricity used, including that provided by the DER, under the rates set forth in its standard electric service tariff.

### **TERM OF CONTRACT:**

The term of service under this tariff will be specific to each participating customer and will be set forth in the applicable DCO Agreement. The initial term of DCO Agreements under the DCO program may extend up to 15 years. At that time, the Company and customer may agree to extend the term of the agreement based upon an updated system value as determined by the Company.

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### GENERAL TERMS & CONDITIONS:

The charges and payments calculated under this schedule are subject to change in such an amount as may be amended and approved by the Georgia Public Service Commission. The Company reserves the right to terminate service under this schedule and to terminate any related DCO Agreement, if (i) the DCO program is discontinued with the approval of the Georgia Public Service Commission, (ii) the participating customer fails to meet any obligations or requirements of the DCO program, this tariff, or the DCO Agreement, or (iii) where termination is otherwise consistent with the Georgia Power Company Rules and Regulations for Electric Service.

Service hereunder is subject to the Georgia Power Company Rules and Regulations for Electric Service on file with the Georgia Public Service Commission and as they may be amended from time to time.