



# **2021 Annual Groundwater Monitoring and Corrective Action Report**

**Georgia Power Company – Plant Arkwright**

Ash Pond 2 Dry Ash Stockpile

Macon, Georgia

Project No.: 6122201429

Prepared for:



Atlanta, Georgia

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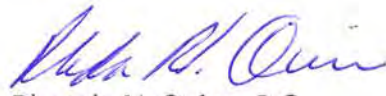
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### CERTIFICATION STATEMENT

This 2021 Annual Groundwater Monitoring and Corrective Action Report, Georgia Power Company Plant Arkwright - Ash Pond 2 Dry Ash Stockpile, Macon, Georgia has been prepared in compliance with Georgia Environmental Protection Division Rules for Solid Waste Management 391-3-4-.10 and 391-3-4-.14 under the supervision of a licensed professional engineer and a licensed professional geologist with Wood Environment & Infrastructure Solutions, Inc.



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## SUMMARY

This summary of the 2021 Annual Groundwater Monitoring and Corrective Action Report provides the status of groundwater monitoring and corrective action program from August 2020 through July 2021 at Georgia Power Company's (Georgia Power's) Plant Arkwright Ash Pond 2 Dry Ash Stockpile (AP-2 DAS). This summary was prepared by Wood Environment & Infrastructure Solutions, Inc. (Wood) on behalf of Georgia Power to meet the requirements listed in Georgia Environmental Protection Division (GA EPD) Rules of Solid Waste Management 391-3-4-.10(6)(a)-(c) and 391-3-4-.14.

Plant Arkwright is located in Bibb County, Georgia approximately 6 miles northwest of the city of Macon. The physical address of the plant is 5241 Arkwright Road, Macon, Georgia 31210. When in operation, Plant Arkwright consisted of four 40-megawatt units. In years before retirement, the plant was used primarily to provide peaking power and operated approximately 40 to 60 days per year. The Plant Arkwright coal-fired power plant was retired in 2002 and decommissioned in 2003. The 11-acre AP-2 DAS is located between Arkwright Road to the north and Beaverdam Creek in the south. Georgia Power officially closed the AP-2 DAS in 2010 with GA EPD's approval and in accordance with the solid waste landfill regulations specified by GA EPD 391-3-4, in effect at the time of its closure.



Ash Pond 2 Dry Ash Stockpile at Plant Arkwright

The groundwater monitoring program for AP-2 DAS is managed in accordance with Georgia Solid Waste Management Rules for Groundwater Monitoring and Corrective Action of a municipal solid waste landfill, Rule 391-3-4.14, per GA EPD Permit No. 011-031D(LI). AP-2 DAS is also subject to the GA EPD Rules for Solid Waste Management 391-3-4-.10 for coal combustion residuals (CCR) management. Groundwater at AP-2 DAS is monitored using a compliance well monitoring system comprised of 2 upgradient (ARGWA-19, ARGWA-20) and 3 downgradient wells (ARGWC-21, ARGWC-22, and ARGWC-23) installed between December 2008 and November 2019 that meet state monitoring requirements. Routine groundwater sampling and reporting for compliance to meet requirements of Rule 391-3-4.10 began after the background groundwater conditions were established between August 2016 and October 2018 for wells ARGWA-19, ARGWA-20, and ARGWC-21, and between December 2019 and September 2020 for wells ARGWC-22 and

ARGWC-23. Based on groundwater conditions at AP-2 DAS, an assessment monitoring program and assessment of corrective measures were established on November 13, 2019 and July 9, 2020, respectively. During the 2020-2021 reporting period, AP-2 DAS remained in assessment monitoring as corrective measures were evaluated.

During this annual reporting period, Wood conducted three assessment groundwater sampling events in August and September/October 2020, and February 2021. The August 2020 event was an annual assessment constituent screening event and samples were analyzed for the full suite of Appendix IV<sup>1</sup> constituents. The September/October 2020 and February 2021 events were routine semi-annual assessment monitoring events and samples were analyzed for the full suite of Appendix III<sup>2</sup> constituents and those Appendix IV constituents detected in August 2020. Groundwater samples were submitted to TestAmerica Laboratories, Inc., for analysis. Per the CCR Rule, groundwater results for the September/October 2020 and February 2021 data were evaluated in accordance with the certified statistical methods. That evaluation showed statistically significant values of Appendix III and Appendix IV constituents in wells provided in the table below.

<b>Appendix III Constituents</b>	<b>September/October 2020</b>
Boron	ARGWC-21, ARGWC-22, ARGWC-23
Calcium	ARGWC-21, ARGWC-22, ARGWC-23
Fluoride	ARGWC-23
pH	ARGWC-23
Sulfate	ARGWC-21, ARGWC-22, ARGWC-23
TDS	ARGWC-21, ARGWC-22, ARGWC-23
<b>Appendix IV Constituents</b>	<b>September/October 2020</b>
Cobalt	ARGWC-22
Lithium	ARGWC-23
Molybdenum	ARGWC-23

<b>Appendix III Constituents</b>	<b>February 2021</b>
Boron	ARGWC-21, ARGWC-22, ARGWC-23
Calcium	ARGWC-21, ARGWC-22, ARGWC-23
Fluoride	ARGWC-23
pH	ARGWC-23
Sulfate	ARGWC-21, ARGWC-22, ARGWC-23
TDS	ARGWC-21, ARGWC-22, ARGWC-23
<b>Appendix IV Constituents</b>	<b>February 2021</b>
Cobalt	ARGWC-22
Lithium	ARGWC-23
Molybdenum	ARGWC-23

<sup>1</sup> Antimony, arsenic, barium, beryllium, cadmium, chromium, cobalt, fluoride, lead, lithium, mercury, molybdenum, selenium, thallium, and radium 226 + 228

<sup>2</sup> Boron, calcium, chloride, fluoride, pH, sulfate, and total dissolved solids (TDS)

Based on review of the most recent Appendix III and Appendix IV statistical results completed for the groundwater monitoring and corrective action program from August 2020 through July 2021, the Site will continue in assessment monitoring along with assessment of corrective measures. Georgia Power will continue routine groundwater monitoring and reporting at the Site. Reports will be provided to GA EPD semi-annually.

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## 1.0 INTRODUCTION

In accordance with the Georgia Environmental Protection Division (GA EPD) Rules of Solid Waste Management 391-3-4-.10(6)(a)-(c) and 391-3-4-.14, this 2021 Annual Groundwater Monitoring and Corrective Action Report has been prepared to document groundwater monitoring activities conducted at Georgia Power Company's (Georgia Power's) former Plant Arkwright Ash Pond 2 Dry Ash Stockpile (AP-2 DAS). To specify groundwater monitoring requirements, GA EPD Rule 391-3-4-.10(6)(a) incorporates by reference the United States Environmental Protection Agency (US EPA) Coal Combustion Residuals (CCR) Rule 40 Code of Federal Regulations (CFR) § 257 Subpart D. For ease of reference, the US EPA CCR rules are cited within this report.

Groundwater monitoring and reporting for Plant Arkwright AP-2 DAS are performed in accordance with the monitoring requirements of 40 CFR § 257.90 through § 257.95. This annual report documents the activities completed between August 2020 and July 2021. Three monitoring events were conducted during this monitoring period: (1) an assessment monitoring constituent screening event was conducted in August 2020, and (2) the subsequent semi-annual assessment monitoring events were conducted in September/October 2020 and February 2021. The installation and sampling of two new delineation piezometers were conducted in November and December 2020.

Due to statistically significant levels (SSLs) of lithium in well ARGWC-21 (October 2019) and cobalt in well ARGWC-22 (April 2020) identified in the 2020 Annual Groundwater Monitoring and Corrective Action Report (Wood, 2020a), Georgia Power initiated an assessment of corrective measures (ACM) for AP-2 DAS on July 9, 2020 pursuant to 40 CFR § 257.95. ARGWC-21 no longer exhibits an SSL for lithium. In accordance with 40 CFR § 257.96(b), an ACM Report for the cobalt in well ARGWC-22 was prepared and submitted to GA EPD in December 2020 (Wood, 2020b).

Statistical analysis of the September/October 2020 and February 2021 semi-annual groundwater data identified a cobalt SSL in well ARGWC-22 and lithium and molybdenum SSLs in well ARGWC-23. The SSLs for cobalt, lithium, and molybdenum are horizontally delineated by surface water samples collected and analyzed from Beaverdam Creek. Vertical delineation efforts for cobalt at ARGWC-22 and molybdenum at ARGWC-23 are ongoing with collection and analysis of samples collected from delineation piezometers ARAMW-7 and ARAMW-8. Lithium concentrations in delineation piezometer ARAMW-8 indicate lithium is delineated onsite. Following the next two semi-annual sampling events, statistical analysis of delineation data will be performed for ARAMW-7 and ARAMW-8 (after a minimum of 4 sampling events). The February 2021 Semi-Annual Remedy Selection and Design Progress Report (Wood, 2021) included the cobalt, lithium, and molybdenum SSLs. This Annual report provides the statistical results of semi-



annual groundwater data from February 2021 and summarizes the data from two semi-annual sampling events (September/October 2020 and February 2021).

## 1.1 Site Description and Background

Plant Arkwright is located in Bibb County, Georgia approximately 6 miles northwest of the city of Macon (**Figure 1: Site Location Map**). The physical address of the plant is 5241 Arkwright Road, Macon, GA 31210. When in operation, Plant Arkwright consisted of four 40-megawatt units. In years before retirement, the plant was used primarily to provide peaking power and operated approximately 40 to 60 days per year. The Plant Arkwright coal-fired power plant was retired in 2002 and decommissioned in 2003. The 11-acre AP-2 DAS is located between Arkwright Road to the north and Beaverdam Creek to the south.

Arkwright Ash Pond 2 was in operation in the 1950s. Soil was placed over AP-2 as a closure measure and was estimated to be closed in-place in the late 1970s to early 1980s. Georgia Power officially closed the AP-2 DAS by removing ash from the former AP-2, located directly east of AP-2 DAS, in 2010 with GA EPD's approval and in accordance with the solid waste landfill regulations specified by GA EPD Rule 391-3-4, in effect at the time of its closure. A closure certificate was issued by GA EPD for AP-2 DAS on June 30, 2010. The Closure Certificate initiated the post-closure care period for the CCR unit. Post closure care has been performed in accordance with the GA EPD Permit No. 011-031D(LI) following closure. AP-2 DAS is subject to the requirements of relevant portions of GA EPD 391-3-4-.10. The CCR unit referred to as AP-2 DAS is defined as an inactive CCR Landfill per GA EPD Rule 391-3-4-.10(2)(a)(3).

AP-2 DAS is exempt from the requirements in 40 CFR Part 257 Subpart D – Standard for the Disposal of Coal Combustion Residuals in Landfills and Surface Impoundments in accordance with 40 CFR §257.50 (d) and (e), which states that the subpart does not apply to CCR landfills that have ceased receiving CCR prior to October 19, 2015. These CCR units are, however, subject to the requirements of relevant portions of Georgia EPD 391-3-4-.10.

Semi-annual groundwater monitoring at AP-2 DAS is performed for an approved list of analytes in accordance with the post-closure care period requirements of GA EPD Permit #: 011-031D(LI). The Permit lists Appendix I constituents as arsenic, barium, cadmium, chloride, lead, selenium, silver, and sulfate, and these constituents were analyzed during the September/October 2020 and February 2021 semi-annual events. A minor modification approved by GA EPD on August 9, 2017 added the Appendix III and IV constituents to the groundwater monitoring plan. The Appendix I constituents overlap with the Appendix III and IV constituents, with the exception of silver. To meet the new requirements of GA EPD rule 391-3-4-.10, a permit application package for the Site was submitted to GA EPD in November 2018 and is currently under review.

## 1.2 Regional Geology & Hydrogeologic Setting

The geology and hydrogeology of the Plant Arkwright AP-2 DAS are summarized below. The Plant Arkwright Site is located along the southern edge of the Washington Slope physiographic district within the Piedmont Physiographic Province (Clark and Zisa, 1976). The Washington Slope is characterized by a gently undulating surface which generally slopes to the south and southeast toward the Coastal Plain Physiographic Province located approximately 3.8 miles to the southeast of the Site.

Topography of the Washington Slope ranges from approximately 700 feet above sea level in the areas of southern Atlanta and Athens to approximately 300 feet above sea level at its southern limit along the Georgia Fall Line. Streams follow the structure of underlying crystalline rocks eastward toward the Ocmulgee River. Relief throughout the district is between 50 and 100 feet with the greatest relief being along the Ocmulgee River with steep walled valleys with elevation changes between 150 – 200 feet (Clark and Zisa, 1976). Ultimately, the area surface water flow is directed toward the Ocmulgee River.

Bedrock in the region is composed of moderate- to high-grade metamorphic rocks, consisting of biotite-granite gneiss, schist, and amphibolite, and igneous rocks like granite. In the southernmost Piedmont, in the area of the Site, bedrock is predominantly composed of biotite gneiss. Major geologic structures in the region include the Ocmulgee fault, located approximately 7 miles to the northwest of the Site which strikes mostly northeast – southwest. The top of bedrock surface is highly weathered and where exposed is generally soft and friable (LeGrand, 1962).

### 1.2.1 Site Geology

The general geology beneath AP-2 DAS consists of clays, silty and sandy clays, silty sands, sandy silts, and minor gravel at depth, underlain by silty sand saprolite and bedrock. Historic borings indicate bedrock occurs at depths ranging from approximately 14 feet to 63 feet below ground surface, and consists of weathered quartzofeldspathic gneiss, hornblende gneiss, and schist. Boring logs also indicate a relatively thin zone of partially weathered rock (PWR) above bedrock which ranges in thickness from 1 to 4 feet in the southern and eastern portions of the Site, and up to 14 feet in the northeastern portion of the Site.

### 1.2.2 Site Hydrogeology

The uppermost aquifer at the Site consists of two hydrostratigraphic units: the water table hydrostratigraphic unit and the underlying bedrock hydrostratigraphic unit. The water table unit is composed of the unconsolidated silty sands and sandy silts with clays and variable thicknesses of PWR mantling the bedrock surface. The unconsolidated sands, silts, and PWR are also referred

to as overburden. The bedrock unit is the zone of weathered and fractured bedrock. The water table unit is hydraulically connected to the underlying bedrock through fractures in the partially weathered and fractured bedrock (Southern Company Services, 2005). The monitoring well network for AP-2 DAS (**Figure 2: Monitoring Network Well Location Map**) monitors the uppermost aquifer.

Slug testing data from the Site reflect a range of hydraulic conductivities from  $10^{-6}$  to  $10^{-3}$  centimeters per second in the water table hydrostratigraphic unit. Groundwater level monitoring data from the Site show stable water level trends and the potentiometric maps reflect groundwater generally flowing to the south across AP-2 DAS.

### 1.3 Groundwater Monitoring System

Pursuant to 40 CFR § 257.91, Georgia Power installed a groundwater monitoring system within the uppermost aquifer at AP-2 DAS. The monitoring system is designed to monitor groundwater passing the waste boundary of AP-2 DAS within the uppermost aquifer. Wells were located to serve as upgradient and downgradient monitoring points based on groundwater flow direction (**Table 1: Summary of Monitoring Network Well and Piezometer Construction**). The monitoring well locations are shown in **Figure 2**. The current monitoring well network at AP-2 DAS consists of 5 monitoring wells: upgradient wells ARGWA-19 and ARGWA-20, and downgradient wells ARGWC-21, ARGWC-22, and ARGWC-23. The original groundwater monitoring network included ARGWA-19, ARGWA-20, and ARGWC-21 which were installed in December 2008, and was included in the 2008 Design and Operation Plans approved by GA EPD in 2010. Wells ARGWC-22 and ARGWC-23 were added to the monitoring network in November 2019. Four delineation piezometers ARAMW-1, ARAMW-2, ARAMW-7, and ARAMW-8 have also been installed at the downgradient edge of AP-2 DAS (**Table 1**). ARAMW-1 and ARAMW-2 were installed in November 2019 to delineate the nature and extent of lithium at well ARGWC-21, and ARAMW-7 and ARAMW-8 were installed in November 2020 to delineate the nature and extent of cobalt at well ARGWC-22 and lithium and molybdenum at well ARGWC-23, respectively.

## 2.0 GROUNDWATER MONITORING ACTIVITIES

The following describes monitoring-related activities performed during monitoring events conducted between August 2020 and July 2021. The groundwater sampling was performed in accordance with 40 CFR § 257.93. Samples were collected from each of the 9 wells in the monitoring system shown on **Figure 2. Table 2: Groundwater Sampling Events Summary**, presents a summary of CCR groundwater sampling events completed during this monitoring period at AP-2 DAS.

### 2.1 Monitoring Well Installation and Maintenance

Monitoring well-related activities conducted during the period included the following:

- Visual inspection of well conditions prior to sampling, recording the Site conditions, and performing exterior maintenance to perform sampling under safe and clean conditions.
- Installation of two new delineation wells (ARAMW-7 and ARAMW-8) for characterization of groundwater quality downgradient of AP-2 DAS. The well installations and surveying are documented in **Appendix A: Well Installation Report**.

### 2.2 Detection Monitoring Program

In accordance with 40 CFR § 257.94(b), the detection groundwater monitoring program was implemented by collecting 8 background groundwater samples. The initial detection monitoring event was performed in March 2019. Groundwater samples were collected from each monitoring well and analyzed for Appendix III constituents according to 40 CFR § 257.94(a). The background study and the initial detection monitoring event were documented in the *2019 First Semiannual Groundwater Monitoring Report* (August 2019). The 7<sup>th</sup> (August 20, 2020) and 8<sup>th</sup> background (September 22, 2020) sampling events for the new monitoring network wells ARGWC-22 and ARGWC-23 were completed during this monitoring period. Data reports for the last two background sampling events are included in **Appendix B: Analytical Data Reports and Field Sampling Logs**.

### 2.3 Assessment Monitoring

Georgia Power implemented assessment monitoring in accordance with 40 CFR § 257.95 in November 2019. An assessment monitoring constituent screening event was conducted from August 19 to 21, 2020. Pursuant to 40 CFR § 257.95(b), the CCR monitoring wells were sampled for the full suite of Appendix IV constituents during the August 2020 assessment monitoring screening event. Following receipt of the Appendix IV screening results, semi-annual assessment monitoring events were conducted September 29 to October 1, 2020 and February 9 to 11, 2021.

The groundwater samples collected from the CCR monitoring network wells in September/October 2020 and February 2021 were analyzed for Appendix III constituents and those Appendix IV constituents detected during the August 2020 assessment monitoring screening event, and the Appendix I constituent, silver. The new delineation piezometers ARAMW-7 and ARAMW-8 were sampled on November 30, 2020 and December 1, 2020, respectively, and analyzed for Appendix III constituents, cobalt, lithium, molybdenum and major cation and anions.

#### **2.4 Additional Groundwater and Surface Water Sampling**

In February 2021, the groundwater samples from the nine AP-2 DAS wells were also analyzed for major cations and anions to obtain analytical data to assist with remedy selection. Data reports for the monitoring events are included in **Appendix B**.

Due to the presence of Beaverdam Creek in the downgradient direction of ARGWC-22 and ARGWC-23, Georgia Power proactively collected surface water samples. Surface water samples were collected from 3 locations on November 3, 2020 and from 5 locations on February 10, 2021 from the 5 locations along Beaverdam Creek near AP-2 DAS, as shown on **Figure 2**. Surface water samples were collected in accordance with Region 4 U.S. Environmental Protection Agency Science and Ecosystem Support Division Operating Procedures for Surface Water Sampling (SESDFROC-201-R4, December 16, 2016). The laboratory reports associated with the November 2020, and February 2021 sampling events are provided in **Appendix B**. Georgia Power will continue collecting the surface water samples semi-annually.

### 3.0 SAMPLE METHODOLOGY & ANALYSES

The following sections describe the methods used to complete groundwater monitoring at Plant Arkwright AP-2 DAS.

#### 3.1 Groundwater Elevation Measurements and Flow Direction

Prior to each sampling event, groundwater elevations were recorded from each network well at AP-2 DAS. Groundwater elevations recorded during the assessment screening and semi-annual monitoring events are summarized in **Table 3: Summary of Groundwater Elevations**. The elevations of the top of well casings were re-surveyed in June 2020. The August and September 2020 groundwater elevations were calculated using the top of casing elevations from the June 2020 resurvey. The new delineation piezometers (ARAMW-7 and ARAMW-8) were surveyed following completion of construction in December 2020. Groundwater elevation data from the monitoring events were used to develop potentiometric surface elevation contour maps (**Figure 3: Potentiometric Surface AP-2 DAS – August 2020**, **Figure 4: Potentiometric Surface AP-2 DAS – September 2020**, and **Figure 5: Potentiometric Surface AP-2 DAS – February 2021**). Groundwater flow in the uppermost aquifer (**Figures 3, 4, and 5**) is to the south. This groundwater flow pattern is consistent with historical groundwater flow patterns.

#### 3.2 Groundwater Gradient and Flow Velocity

The groundwater flow velocity at Plant Arkwright AP-2 DAS was calculated using a derivation of Darcy's Law. Specifically,

$$V = \frac{K * i}{n_e} \quad \text{Where:}$$

$V =$  Groundwater flow velocity  $\left(\frac{\text{feet}}{\text{day}}\right)$   
 $K =$  Average hydraulic conductivity of the aquifer  $\left(\frac{\text{feet}}{\text{day}}\right)$   
 $i =$  Horizontal hydraulic gradient  $\left(\frac{\text{feet}}{\text{feet}}\right)$   
 $n_e =$  Effective porosity

The general groundwater flow velocity was calculated for the Site based on hydraulic gradients, average hydraulic conductivity based on previous slug test data, and an estimated effective porosity of 0.20 (based on a review of several sources, including Driscoll, 1986; US EPA, 1989; Freeze and Cherry, 1979). The general groundwater flow velocity calculation is presented in **Table 4: Groundwater Flow Velocity Calculations**. Results for groundwater flow velocities were 0.31 feet/day (111.9 feet/year) in August 2020, 0.30 feet/day (110.6 feet/year) in September 2020, and 0.29 feet/day (105.1 feet/year) in February 2021.

### 3.3 Groundwater Sampling

Groundwater samples were collected for the August 2020, September/October 2020, and February 2021 assessment monitoring events and in December 2020 for the two newly installed piezometers (ARAMW-7 and ARAMW-8). Each of the monitoring wells at the Site is equipped with a dedicated QED bladder pump except for wells installed in November 2019 (ARGWC-22 and ARGWC-23) and the four delineation piezometers, which were pumped with peristaltic or non-dedicated QED bladder pumps. The monitoring wells were purged and sampled using low-flow sampling procedures. Sampling equipment and pump intakes were placed at the midpoint of the well screen. Care was taken to maintain a water level above the top of screen and not draw the water level down below the pump during purging. Water level stabilization was achieved when three consecutive water level measurements vary by 0.3 foot or less at a pumping rate of no less than 100 milliliters per minute. A SmarTroll (In-Situ field instrument) was used to monitor and record field water quality parameters (pH, conductivity, dissolved oxygen (DO), temperature, and oxidation-reduction potential (ORP) and a Hach 2100Q was used to measure turbidity during well purging to verify stabilization prior to sampling. Groundwater samples were collected when the following stabilization criteria were met:

- pH  $\pm$  0.1 Standard Units (S.U.);
- Specific conductance  $\pm$  3 percent;
- 5 percent for DO > 0.2 milligrams per liter (mg/L). No criterion applies if DO < 0.2 mg/L;
- Turbidity measurements less than 5 nephelometric turbidity units;
- Temperature – Record only, not used for stabilization criteria;
- ORP – Record only, not used for stabilization criteria;

Once stabilization was achieved, samples were collected into appropriately preserved laboratory-supplied sample containers. Sample bottles were placed in ice-packed coolers and submitted to Eurofins TestAmerica Laboratories, Inc. (Eurofins TestAmerica) of Pittsburgh, Pennsylvania, and St. Louis, Missouri following chain-of-custody protocol. Stabilization logs for each well during each monitoring event are included in **Appendix B**.

### 3.4 Laboratory Analyses

Antimony, mercury, and thallium were not detected in the groundwater samples collected during the August 2020 assessment monitoring constituent screening event and were not analyzed during the subsequent semi-annual events (September/October 2020 and February 2021) in accordance with 40 CFR § 257.95(d)(1). Cadmium though not detected in the August assessment screening, was analyzed during the semi-annual events because cadmium is an Appendix I metal. New delineation piezometers ARAMW-7 and ARAMW-8 were sampled in November/December 2020 for cobalt, lithium, and molybdenum along with major ions in support of corrective measures

assessment activities. The groundwater samples collected during the February 2021 semi-annual event were also analyzed for major ions to support corrective measures assessment activities. Analytical methods used for groundwater sample analysis are listed on the analytical laboratory reports included in **Appendix B**.

Laboratory analyses were performed by Eurofins TestAmerica. Eurofins TestAmerica is accredited by National Environmental Laboratory Accreditation Program (NELAP) and maintains a NELAP certification for the constituents analyzed for this project. In addition, Eurofins TestAmerica is certified to perform analysis by the State of Georgia.

### **3.5 Quality Assurance & Quality Control**

During each sampling event, quality assurance/quality control (QA/QC) samples are collected at a rate of one QA/QC sample per 10 groundwater assessment samples. Equipment blanks (where non-dedicated sampling equipment is used) and duplicated samples were collected during each sampling event. Field blanks were also collected to evaluate ambient conditions at the sampling locations. A data quality evaluation was conducted on the data using laboratory precision and accuracy, and analytical method requirements. The constituent concentrations were generally within the historical range of concentrations. The data quality evaluations are included in **Appendix B**.

The analytical results provided in **Table 5: Analytical Data Summary** provide concentrations from the August and September/October 2020, and February 2021 assessment sampling events and the November/December 2020 sampling of the new piezometers as reported by the laboratory. When values are followed by a "J" flag, this indicates that the value is an estimated analyte concentration detected between the method detection limit and the laboratory reporting limit. The estimated value is positively identified but is below the lowest level that can be reliably achieved within specified limits of precision and accuracy under routine laboratory operating conditions. Radium values followed by a "U" flag indicate the constituent was not detected above the analytical minimum detectable concentration. The relative percent difference for the parent and duplicate sample data were less than 20% indicating sampling precision within acceptable limits. The data are considered usable for meeting project objectives and the results are considered valid.



## 4.0 STATISTICAL ANALYSIS

Statistical analysis of Appendix I, Appendix III and IV groundwater monitoring data was performed on samples collected from the groundwater monitoring network pursuant to 40 CFR § 257.93(f) and following the statistical analysis plan. The statistical analysis method used at the Site was developed by Groundwater Stats Consulting, LLC (GSC) using methodology presented in Statistical Analysis of Groundwater Data at RCRA Facilities, Unified Guidance, March 2009, EPA 530/R-09-007 (US EPA, 2009). To develop the statistical method, analytical data collected during the background period were evaluated and used to develop statistical limits for each Appendix I and Appendix III constituent. Subsequent detection monitoring results were compared to the statistical limits to determine if concentrations were statistically different from background.

Georgia Power established GWPS for the Appendix IV monitoring constituents and conducted statistical analysis of the Appendix IV groundwater monitoring data for the semi-annual sampling events in this reporting period. The following subsections provide an overview of the statistical methods used to evaluate Appendix I, Appendix III and IV constituents and statistical analyses results.

### 4.1 Statistical Method

Sanitas groundwater statistical software was used to perform the statistical analyses at the Site. Sanitas is a commercially available decision support software package that incorporates the statistical tests required of Subtitle C and D facilities by US EPA regulations and guidance as recommended in the Unified Guidance (US EPA, 2009) document. The interwell method was used for the analysis of the Appendix I and III constituents. Confidence intervals were also used to evaluate the six Appendix I (arsenic, barium, cadmium, lead, selenium, and silver) and Appendix IV constituents. Confidence intervals were calculated for each of the detected Appendix IV constituents in each downgradient well. **Table 6: Statistical Method Summary** provides a summary of the statistical methodology used at AP-2 DAS for the monitoring events conducted in September/October 2020 and February 2021 and will be used for routine monitoring in the future. Specific methodology information is described in the following paragraphs.

#### **4.1.1 Appendix I and Appendix III Statistical Method**

When using the interwell method, upgradient well data are pooled to establish a background statistical limit for each constituent. The interwell statistical method uses an optional 1-of-2 verification resample plan. When an initial SSI or questionable result occurs, a second sample may be collected to verify the initial result or determine if the result was an outlier. Interwell prediction limits (PL) were used for the following locations and constituents:

- AP-2 DAS Appendix I: arsenic, barium, cadmium, chloride, lead, selenium, silver, and sulfate
- AP-2 DAS Appendix III: Boron, calcium, chloride, fluoride, sulfate, Total Dissolved Solids (TDS), and pH.

Data from groundwater samples from downgradient wells collected in the September/October 2020 and February 2021 monitoring events were compared to the PLs to evaluate whether concentrations exceed background statistical limits.

If data from a sampling event initially exceeds the PL, an optional resampling strategy can be used to verify the result. In 1-of-2 resampling, one independent resample is collected and evaluated within 90 days to determine whether the initial exceedance is verified. If the resample exceeds the PL, the initial exceedance is verified, and an SSI is identified. When a resample result does not verify the initial result, and does not exceed the PL, there is no SSI. If resampling is not performed, the initial exceedance is a confirmed exceedance. If the initial finding is not verified by a resampling result, the resampled value will replace the initial finding. When the resample confirms the initial finding, the exceedance will be reported.

#### **4.1.2 Appendix IV Statistical Method**

The assessment monitoring program statistics for Appendix IV constituents at Plant Arkwright were conducted in two parts. The first part was the calculation of tolerance limits for site-specific background limits for Appendix IV constituents. The second part was the calculation of confidence limits for individual downgradient well/constituent pairs.

Interwell tolerance limits were used to calculate the site-specific background limits from pooled upgradient well data for Appendix IV constituents. Parametric tolerance limits are used when data follow a normal or transformed-normal distribution such as for radium. When data contained greater than 50% nondetects or did not follow a normal or transformed-normal distribution, non-parametric tolerance limits were used. The background limits were then used when determining the GWPS under 40 CFR § 257.95(h).

As described in 40 CFR § 257.95(h) (1-3), the GWPS is:

- The maximum contaminant level (MCL) established under §141.62 and §141.66 of this title
- Where an MCL has not been established for a constituent, CCR-rule specified level (RSLs) have been specified for cobalt (0.006 mg/L), lead (0.015 mg/L), lithium (0.040 mg/L), and molybdenum (0.100 mg/L)
- The respective background level for a constituent when the background level is higher than the MCL or Federal CCR Rule identified GWPS

On July 30, 2018, US EPA revised the Federal CCR rule updating GWPS for cobalt, lead, lithium, and molybdenum as described above in 40 CFR § 257.95(h)(2). GA EPD has not incorporated the updated GWPS into the current GA EPD Rules for Solid Waste Management 391-3-4-.10(6)(a); therefore, for sites regulated under GA EPD Rules, the GWPS is:

- The MCL or
- The background concentration when an MCL is not established or when the background concentration is higher than the MCL.

**Table 7: Summary of Groundwater Protection Standards** summarizes the background limits established for each Appendix IV constituent and the GWPS established under GA EPD Rules.

To complete the statistical comparison to GWPS, confidence intervals were constructed for each of the Appendix IV constituents in each downgradient well. The Sanitas software was used to calculate the tolerance limits and the confidence intervals. Those confidence intervals were compared to the GWPS. Only when the entire confidence interval is above a GWPS is the downgradient well/constituent pair considered to exceed its respective standard. If there is an exceedance of the GWPS, an SSL is identified.

#### **4.2 Statistical Analyses Results – Appendix I and Appendix III**

The statistical analysis and comparison to prediction limits are included in **Appendix C: Statistical Analyses**. A table of identified SSIs for the September/October 2020 and February 2021 Appendix III data can be found in **Appendix C**. Appendix I constituent, silver, was not identified as an SSI during either of these semi-annual sampling events. Based on review of the full Appendix III statistical analysis discussion presented in **Appendix C**, groundwater conditions have not returned to background concentrations and assessment monitoring should continue to be conducted.

#### **4.3 Statistical Analyses - Appendix IV**

**Appendix C** shows the individual well/constituent pairs with their respective confidence intervals in comparison to the respective constituent state derived site GWPS. Based on the statistical

results presented in **Appendix C**, SSLs identified in September/October 2020 and in February 2021 include:

- Cobalt: ARGWC-22
- Lithium: ARGWC-23
- Molybdenum: ARGWC-23

## 5.0 MONITORING PROGRAM STATUS

### 5.1 Assessment Monitoring Status

Pursuant to 40 CFR § 257.96(b), Plant Arkwright AP-2 DAS will remain in assessment monitoring. Georgia Power initiated an ACM on July 9, 2020. On December 4, 2020, the ACM Report (Wood, 2020b) was submitted to GA EPD presenting an evaluation of potential remedies for the cobalt SSL in well ARGWC-22 identified in the April 2020 semi-annual groundwater data. The February 26, 2021 Semi-Annual Remedy Selection and Design Progress Report (Wood, 2021) updated the initial ACM report, and included the lithium and molybdenum SSLs.

### 5.2 Assessment of Corrective Measures

The ACM efforts completed during the reporting period covered by this groundwater monitoring and corrective action report are presented in the *Semi-Annual Remedy Selection and Design Progress Report* provided in **Appendix D: Semi-Annual Remedy Selection and Design Progress Report**. The semi-annual progress report summarizes:

- (i) the current conceptual site model applicable to evaluating groundwater corrective measures proposed in the ACM Report (Wood, 2020b)
- (ii) the analytical data obtained during supplemental ACM-specific field investigations;
- (iii) the status of evaluating applicable corrective measures; and
- (iv) the planned activities and anticipated schedule for the following semi-annual reporting period.

Georgia Power will include future Semi-Annual Remedy Selection and Design Progress Reports with each groundwater monitoring and corrective action report.

## 6.0 CONCLUSIONS & FUTURE ACTIONS

The 2021 Annual Groundwater Monitoring and Corrective Action Report was prepared to fulfill the requirements of US EPA's 40 CFR §257.95 and GA EPD Rules for Solid Waste Management 391-3-4-.10. Statistical evaluations of the groundwater monitoring data for AP-2 DAS identified the presence of SSLs of cobalt in ARGWC-22 and lithium and molybdenum in ARGWC-23 above the state GWPS.

Georgia Power will continue to monitor AP-2 DAS under the assessment monitoring program pursuant to 40 CFR §257.95 and proceed with the evaluation of potential remedies presented in the ACM Report (Wood, 2020b). During the next semi-annual reporting period of 2021, Georgia Power will update the groundwater protection standards for Appendix IV constituents and conduct statistical analysis according to the regulations. The next semi-annual sampling event is planned for September 2021. The September 2021 semi-annual assessment monitoring event will be a combined event to meet the requirements of 40 C.F.R. §257.95(b) and (d)(1) and will include sampling and analysis of all Appendix III and IV constituents.

## 7.0 REFERENCES

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# **TABLES**

**TABLE 1**  
**SUMMARY OF MONITORING NETWORK WELL AND PIEZOMETER CONSTRUCTION**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, Georgia**

Well	Installation Date	Northing <sup>(1)</sup>	Easting <sup>(1)</sup>	Top of Casing Elevation (feet NAVD88) <sup>(2)(3)</sup>	Ground Surface Elevation (feet NAVD88) <sup>(2)(3)</sup>	Top of Screen Elevation (feet NAVD88) <sup>(4)</sup>	Screen Bottom Elevation (feet NAVD88) <sup>(4)</sup>	Screen Length (feet)	Total Well Depth on Construction Log (feet below land surface)	Total Well Depth Measured February 2021 (feet below TOC) <sup>(5)</sup>	Groundwater Zone Screened	Location
ARGWA-19	12/16/2008	1063774.45	2439488.71	343.30	339.86	300.18	290.18	10.0	49.98	52.74	Bedrock	Upgradient
ARGWA-20	12/4/2008	1063732.73	2439088.01	331.28	327.73	303.18	293.18	10.0	34.85	37.70	Overburden	Upgradient
ARGWC-21	12/2/2008	1062941.24	2439112.52	309.15	305.97	291.70	281.70	10.0	24.57	26.98	Overburden	Downgradient
ARGWC-22	11/19/2019	1063039.36	2438925.04	309.95	307.01	292.01	282.01	10.0	25.00	27.74	Overburden	Downgradient
ARGWC-23	11/20/2019	1062884.38	2439202.38	307.70	304.29	289.29	279.29	10.0	25.00	28.08	Overburden	Downgradient
ARAMW-1	11/20/2019	1062938.38	2439120.01	308.51	305.07	271.07	261.07	10.0	44.00	45.32	Bedrock	Downgradient
ARAMW-2	11/20/2019	1062925.96	2439114.97	308.27	305.12	293.12	283.12	10.0	22.00	24.84	Overburden	Downgradient
ARAMW-7 <sup>(6)</sup>	11/14/2020	1063049.07	2438913.27	309.81	307.13	269.43	259.43	10.0	48.00	50.81	Bedrock	Downgradient
ARAMW-8 <sup>(6)</sup>	11/13/2020	1062895.98	2439197.40	307.36	304.53	267.83	257.83	10.0	47.00	49.61	Bedrock	Downgradient

Notes:

1. Horizontal locations referenced to Georgia State Plane West, North American Datum (NAD) of 1983 surveyed in June 2020.
2. Vertical elevations are feet referenced to North American Vertical Datum of 1988 (NAVD88).
3. Elevations updated with revised survey certified by Donaldson & Garrett Associates on 6/26/2020.
4. Screen elevations calculated using Ground Surface Elevation surveyed in June 2020.
5. TOC indicates top of casing.
6. ARAMW-7 and ARAMW-8 were surveyed by Donaldson & Garrett Associates and certified on 12/18/2020.

**TABLE 2**  
**GROUNDWATER SAMPLING EVENTS SUMMARY**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, Georgia**

Well ID	Hydraulic Location	August 19-21, 2020	August 19-20, 2020	September 22, 2020	September 29- October 1, 2020	November 30- December 1, 2020	February 9-11, 2021	Status of Monitoring Well
<b>ASH POND #2 MONITORING WELL NETWORK</b>								
ARGWA-19	Upgradient	Screening			A03		A04	Assessment Monitoring
ARGWA-20	Upgradient	Screening			A03		A04	Assessment Monitoring
ARGWC-21	Downgradient	Screening			A03		A04	Assessment Monitoring
ARGWC-22	Downgradient	Screening	BG07	BG08	A03		A04	Assessment Monitoring
ARGWC-23	Downgradient	Screening	BG07	BG08	A03		A04	Assessment Monitoring
ARAMW-1	Delineation Piezometer	Screening			A03		A04	Assessment Monitoring
ARAMW-2	Delineation Piezometer	Screening			A03		A04	Assessment Monitoring
ARAMW-7	Delineation Piezometer	Screening				1st	A04	Assessment Monitoring
ARAMW-8	Delineation Piezometer	Screening				1st	A04	Assessment Monitoring

Notes:

BGXX - Background Event and Number

AXX - Assessment Event Number

Screening - Assessment Constituent Screening Event

1st - First sampling of new delineation piezometers

**TABLE 3**  
**SUMMARY OF GROUNDWATER ELEVATIONS**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, Georgia**

Well ID	Northing	Easting	Top of Casing Elevation (feet NAVD88) <sup>(2)</sup>	Depth to Water (feet below TOC) <sup>(1)</sup> Event #13 8/17/2020	Groundwater Elevation (feet NAVD88) <sup>(3)</sup> Event #13 8/17/2020	Depth to Water (feet below TOC) <sup>(1)</sup> Event #14 9/28/2020	Groundwater Elevation (feet NAVD88) <sup>(3)</sup> Event #14 9/28/2020	Depth to Water (feet below TOC) <sup>(1)</sup> Event #15 2/8/2021	Groundwater Elevation (feet NAVD88) <sup>(3)</sup> Event #15 2/8/2021
ARGWA-19	1063774.45	2439488.71	343.30	26.39	316.91	26.60	316.70	28.01	315.29
ARGWA-20	1063732.73	2439088.01	331.28	13.73	317.55	14.24	317.04	15.01	316.27
ARGWC-21	1062941.24	2439112.52	309.15	13.88	295.27	14.12	295.03	13.81	295.34
ARGWC-22	1063039.36	2438925.04	309.95	13.77	296.18	13.67	296.28	13.81	296.14
ARGWC-23	1062884.38	2439202.38	307.70	12.10	295.60	12.10	295.60	11.73	295.97
ARAMW-1	1062938.38	2439120.01	308.51	13.13	295.38	13.39	295.12	13.07	295.44
ARAMW-2	1062925.96	2439114.97	308.27	13.31	294.96	13.58	294.69	13.24	295.03
ARAMW-7	1063049.07	2438913.27	309.81	Well installed in November 2020				12.61	297.20
ARAMW-8	1062895.98	2439197.40	307.36	Well installed in November 2020				11.21	296.15

Notes:

1. Groundwater elevations were measured as depth to water from the top of casing (TOC).
2. Groundwater elevations were calculated using the June 2020 re-surveyed TOC elevations, except for ARAMW-7 and ARAMW-8 which were surveyed in December 2020.
3. Groundwater elevations are feet referenced to North American Vertical Datum of 1988 (NAVD88)

**TABLE 4**  
**GROUNDWATER FLOW VELOCITY CALCULATIONS**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, Georgia**

Potentiometric Map Date	Water-Bearing Zone	Location	Groundwater Elevations in Well Pairs (h <sub>1</sub> , h <sub>2</sub> ) (feet)		Change in Elevation (Δh) (feet)	Distance Measured (L) (feet)	Hydraulic Gradient (i) (feet/feet)	Average Hydraulic Conductivity (K) (feet/day)	Estimated Effective Porosity (n <sub>e</sub> )	Calculated Groundwater Flow Velocity (V) (feet/day)	Calculated Groundwater Flow Velocity (V) (feet/year)
August 2020	Water Table Aquifer	ARGWA-20 to ARGWC-21	317.55	295.27	22.28	792	0.028	2.18	0.2	0.31	111.9
September 2020	Water Table Aquifer	ARGWA-20 to ARGWC-21	317.04	295.03	22.01	792	0.028	2.18	0.2	0.30	110.6
February 2021	Water Table Aquifer	ARGWA-20 to ARGWC-21	316.27	295.34	20.93	792	0.026	2.18	0.2	0.29	105.1

Notes:

1. In-situ hydraulic conductivity (slug) tests in the overburden at the Site has an average of 2.18 feet/day.
2. Effective porosity of 20% was selected for the silty sands/sandy silts overburden based on a review of several sources, including Driscoll, 1986; US EPA, 1989; Freeze and Cherry, 1979.

**TABLE 5**  
**ANALYTICAL DATA SUMMARY**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, Georgia**

Substance	Well ID									
	ARGWA-19	ARGWA-19	ARGWA-19	ARGWA-20	ARGWA-20	ARGWA-20	ARGWC-21	ARGWC-21	ARGWC-21	
	8/19/2020	9/29/2020	2/9/2021	8/19/2020	9/30/2020	2/9/2021	8/21/2020	10/1/2020	2/10/2021	
APPENDIX III	Boron	NA	<0.039	<0.039	NA	0.083	0.059 (J)	NA	0.90	0.81
	Calcium	NA	12	9.7	NA	9.9	9.2	NA	79	76
	Chloride	NA	10	8.6	NA	5.6	6.0	NA	4.3	4.3
	Fluoride	<0.026	0.051 (J)	0.059 (J)	<0.026	0.032 (J)	0.048 (J)	0.084 (J)	0.098 (J)	0.14
	Sulfate	NA	8.4	10	NA	15	16	NA	210	220
	TDS	NA	110	110	NA	82	100	NA	500	510
	pH	6.25	5.83	5.97	6.16	5.65	5.66	5.89	5.99	6.01
APPENDIX IV	Antimony	<0.00038	NA	NA	<0.00038	NA	NA	<0.00038	NA	NA
	Arsenic	<0.00031	<0.00031	<0.00031	<0.00031	<0.00031	<0.00031	<0.00031	<0.00031	<0.00031
	Barium	0.044	0.040	0.032	0.085	0.080	0.078	0.054	0.051	0.044
	Beryllium	<0.00018	<0.00018	<0.00018	0.00022 (J)	0.00019 (J)	<0.00018	<0.00018	<0.00018	<0.00018
	Cadmium	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022
	Chromium	<0.0015	<0.0015	0.0015 (J)	0.0063	0.0057	0.0059	<0.0015	<0.0015	<0.0015
	Cobalt	<0.00013	<0.00013	0.00016 (J)	0.00064 (J)	0.00031 (J)	0.00038 (J)	0.00066 (J)	0.00082 (J)	0.00063 (J)
	Lead	<0.00013	<0.00013	<0.00013	0.00039 (J)	0.00022 (J)	0.00033 (J)	<0.00013	<0.00013	<0.00013
	Lithium	0.0038 (J)	0.0041 (J)	0.0038 (J)	<0.0034	<0.0034	<0.0034	0.013	0.012	0.012
	Mercury	<0.00013	NA	NA	<0.00013	NA	NA	<0.00013	NA	NA
	Molybdenum	<0.00061	<0.00061	<0.00061	<0.00061	<0.00061	<0.00061	<0.00061	<0.00061	<0.00061
	Radium	0.294 U	0.372 U	0.466 U	0.940	0.679	-0.0396 U	0.472	0.496 U	0.625
Selenium	<0.0015	<0.0015	<0.0015	0.0015 (J)	0.0016 (J)	0.0016 (J)	<0.0015	<0.0015	<0.0015	
Thallium	<0.00015	NA	NA	<0.00015	NA	NA	<0.00015	NA	NA	
*	Silver	NA	<0.00018	<0.00018	NA	<0.00018	<0.00018	NA	<0.00018	<0.00018

Notes:

1. Results for constituents are reported in milligrams per liter (mg/L). Radium results are reported in picocuries per liter (pCi/L).
2. < indicates the constituent was not detected above the analytical method detection limit (MDL).
3. J indicates the constituent was detected at such low levels that the precision of the laboratory instrument could not produce a reliable value.  
Therefore, the value displayed (value J) is qualified by the laboratory as an estimated number.
4. TDS indicates total dissolved solids.
5. U indicates the constituent was detected below the Minimum Detection Concentration (MDC) and the precision of the laboratory instruments could not produce a reliable value. Therefore, the value followed by U is qualified by the laboratory as estimated.
6. NA indicates constituent was not analyzed
7. \* - Georgia Appendix I constituent that is not also included in Appendix IV.

**TABLE 5**  
**ANALYTICAL DATA SUMMARY**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, Georgia**

Substance	Well ID									
	ARGWC-22	ARGWC-22	ARGWC-22	ARGWC-22	ARGWC-23	ARGWC-23	ARGWC-23	ARGWC-23	ARGWC-23	ARAMW-1
	8/19/2020	9/22/2020	9/30/2020	2/10/2021	8/20/2020	9/22/2020	10/1/2020	2/10/2021	8/20/2020	
<b>APPENDIX III</b>	<b>Boron</b>	1.3	2.8	2.9	2.5	0.44	0.50	0.49	0.42	NA
	<b>Calcium</b>	220	190	200	200	69	66	73	67	NA
	<b>Chloride</b>	5.7	7.1	8.0	7.4	3.9	3.6	3.8	4.6	NA
	<b>Fluoride</b>	<0.026	0.049 (J)	0.045 (J)	0.055 (J)	0.19	0.33	0.32	0.41	0.23
	<b>Sulfate</b>	1000	720	650	750	69	68	64	67	NA
	<b>TDS</b>	1400	1300	1200	1200	310	310	290	290	NA
	<b>pH</b>	6.21	5.77	5.81	5.68	6.33	6.29	6.38	6.37	6.09
<b>APPENDIX IV</b>	<b>Antimony</b>	<0.00038	<0.00038	NA	NA	<0.00038	<0.00038	NA	NA	<0.00038
	<b>Arsenic</b>	<0.00031	<0.00031	<0.00031	<0.00031	<0.00031	<0.00031	<0.00031	<0.00031	<0.00031
	<b>Barium</b>	0.046	0.038	0.033	0.032	0.16	0.16	0.17	0.13	0.055
	<b>Beryllium</b>	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018
	<b>Cadmium</b>	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022
	<b>Chromium</b>	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015
	<b>Cobalt</b>	0.0032	0.0085	0.0055	0.0015 (J)	0.0023 (J)	0.0036	0.0052	0.00072 (J)	0.0010 (J)
	<b>Lead</b>	<0.00013	<0.00013	<0.00013	<0.00013	<0.00013	<0.00013	<0.00013	<0.00013	<0.00013
	<b>Lithium</b>	0.026	0.014	0.014	0.022	0.036	0.039	0.040	0.044	0.0066
	<b>Mercury</b>	<0.00013	<0.00013	NA	NA	<0.00013	<0.00013	<0.00013	NA	<0.00013
	<b>Molybdenum</b>	<0.00061	<0.00061	<0.00061	<0.00061	0.061	0.053	0.064	0.063	0.0076 (J)
	<b>Radium</b>	0.587 U	0.884	0.602	0.233 U	0.242 U	0.0177 U	0.749	0.0408 U	0.527
	<b>Selenium</b>	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015
<b>Thallium</b>	<0.00015	<0.00015	NA	NA	<0.00015	<0.00015	NA	NA	<0.00015	
<b>* Silver</b>	NA	NA	<0.00018	<0.00018	NA	NA	<0.00018	<0.00018	NA	

Notes:

1. Results for constituents are reported in milligrams per liter (mg/L). Radium results are reported in picocuries per liter (pCi/L).
2. < indicates the constituent was not detected above the analytical method detection limit (MDL).
3. J indicates the constituent was detected at such low levels that the precision of the laboratory instrument could not produce a reliable value.  
Therefore, the value displayed (value J) is qualified by the laboratory as an estimated number.
4. TDS indicates total dissolved solids.
5. U indicates the constituent was detected below the Minimum Detection Concentration (MDC) and the precision of the laboratory instruments could not produce a reliable value. Therefore, the value followed by U is qualified by the laboratory as estimated.
6. NA indicates constituent was not analyzed
7. \* - Georgia Appendix I constituent that is not also included in Appendix IV.

**TABLE 5**  
**ANALYTICAL DATA SUMMARY**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, Georgia**

Substance	Well ID									
	ARAMW-1	ARAMW-1	ARAMW-2	ARAMW-2	ARAMW-2	ARAMW-7	ARAMW-7	ARAMW-8	ARAMW-8	
	9/30/2020	2/10/2021	8/20/2020	10/1/2020	2/11/2021	11/30/2020	2/11/2021	12/1/2020	2/11/2021	
APPENDIX III	Boron	0.98	0.94	NA	0.95	0.98	2.1	2.4	0.40	0.53
	Calcium	100	93	NA	91	100	260	290	81	75
	Chloride	5.2	5.3	NA	4.2	4.4	6.3	5.9	12	12
	Fluoride	0.20	0.21	<0.026	0.098 (J)	0.12	0.044 (J)	0.054 (J)	0.14	0.24
	Sulfate	230	260	NA	270	290	990	980	120	110
	TDS	520	560	NA	530	590	1600	1600	420	380
	pH	6.16	6.16	5.99	5.96	6.00	6.00	5.67	7.05	6.95
APPENDIX IV	Antimony	NA	NA	<0.00038	NA	NA	NA	NA	NA	NA
	Arsenic	<0.00031	<0.00031	0.084	0.0085	0.015	NA	0.00075 (J)	NA	0.00046 (J)
	Barium	0.052	0.046	0.14	0.075	0.090	NA	0.037	NA	0.092
	Beryllium	<0.00018	<0.00018	<0.00018	<0.00018	<0.00018	NA	<0.00018	NA	<0.00018
	Cadmium	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	NA	<0.00022	NA	<0.00022
	Chromium	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	NA	<0.0015	NA	<0.0015
	Cobalt	0.0010 (J)	0.00082 (J)	0.0022 (J)	0.0036	0.0028	0.028	0.017	0.0054	0.0061
	Lead	<0.00013	<0.00013	<0.00013	<0.00013	<0.00013	NA	0.00013 (J)	NA	<0.00013
	Lithium	0.0091	0.0097	0.036	0.019	0.021	0.061	0.061	0.0044 (J)	0.0055
	Mercury	NA	NA	<0.00013	NA	NA	NA	NA	NA	NA
	Molybdenum	0.0054 (J)	0.0043 (J)	0.0013 (J)	<0.00061	<0.00061	0.0012 (J)	<0.00061	0.056	0.038
	Radium	0.249 U	0.949	4.13	2.86	2.09	NA	5.10	NA	0.285 U
	Selenium	<0.0015	<0.0015	<0.0015	<0.0015	<0.0015	NA	<0.0015	NA	<0.0015
Thallium	NA	NA	<0.00015	NA	NA	NA	NA	NA	NA	
* Silver	<0.00018	<0.00018	NA	<0.00018	<0.00018	NA	<0.00018	NA	<0.00018	

Notes:

1. Results for constituents are reported in milligrams per liter (mg/L). Radium results are reported in picocuries per liter (pCi/L).
2. < indicates the constituent was not detected above the analytical method detection limit (MDL).
3. J indicates the constituent was detected at such low levels that the precision of the laboratory instrument could not produce a reliable value.  
Therefore, the value displayed (value J) is qualified by the laboratory as an estimated number.
4. TDS indicates total dissolved solids.
5. U indicates the constituent was detected below the Minimum Detection Concentration (MDC) and the precision of the laboratory instruments could not produce a reliable value. Therefore, the value followed by U is qualified by the laboratory as estimated.
6. NA indicates constituent was not analyzed
7. \* - Georgia Appendix I constituent that is not also included in Appendix IV.



**TABLE 5**  
**ANALYTICAL DATA SUMMARY**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, Georgia**

Substance	Surface Water Sample Location								
	BC-0.8	BC-0.8	BC-0.5.7	BC-0.5.6	BC-0.5.5	BC-0.5.5	BC-BR	BC-BR	
	11/3/2020	2/10/2021	2/10/2021	2/10/2021	11/3/2020	2/10/2021	11/3/2020	2/10/2021	
<b>APPENDIX III</b>	<b>Boron</b>	NA	0.27	0.047 (J)	<0.039	NA	<0.039	NA	<0.039
	<b>Calcium</b>	NA	15	8.4	8.7	NA	8.1	NA	9.0
	<b>Chloride</b>	9.5	8.0	8.5	8.6	9.2	8.7	9.3	8.6
	<b>Fluoride</b>	0.066 (J)	0.050 (J)	0.055 (J)	0.055 (J)	0.050 (J)	0.062 (J)	<0.044	0.056 (J)
	<b>Sulfate</b>	3.8	32	6.4	6.7	6.1	6.8	6.2	6.7
	<b>TDS</b>	84	130	85	96	88	76	85	88
	<b>pH</b>	7.6	7.2	7.3	7.4	7.4	7.4	7.4	7.4
<b>APPENDIX IV</b>	<b>Antimony</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Arsenic</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Barium</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Beryllium</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Cadmium</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Chromium</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Cobalt</b>	0.00042 (J)	0.0019 (J)	0.00056 (J)	0.00057 (J)	0.00047 (J)	0.00050 (J)	0.00048 (J)	0.00052 (J)
	<b>Lead</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Lithium</b>	NA	<0.0034	<0.0034	<0.0034	NA	<0.0034	NA	<0.0034
	<b>Mercury</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Molybdenum</b>	NA	<0.00061	<0.00061	<0.00061	NA	<0.00061	NA	<0.00061
	<b>Radium</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Selenium</b>	NA	NA	NA	NA	NA	NA	NA	NA
<b>Thallium</b>	NA	NA	NA	NA	NA	NA	NA	NA	
<b>*</b>	<b>Silver</b>	NA	NA	NA	NA	NA	NA	NA	NA

Notes:

1. Results for constituents are reported in milligrams per liter (mg/L). Radium results are reported in picocuries per liter (pCi/L).
2. < indicates the constituent was not detected above the analytical method detection limit (MDL).
3. J indicates the constituent was detected at such low levels that the precision of the laboratory instrument could not produce a reliable value.  
Therefore, the value displayed (value J) is qualified by the laboratory as an estimated number.
4. TDS indicates total dissolved solids.
5. U indicates the constituent was detected below the Minimum Detection Concentration (MDC) and the precision of the laboratory instruments could not produce a reliable value. Therefore, the value followed by U is qualified by the laboratory as estimated.
6. NA indicates constituent was not analyzed
7. \* - Georgia Appendix I constituent that is not also included in Appendix IV.

**TABLE 6**  
**STATISTICAL METHOD SUMMARY**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, GA**

Statistical Methodology	Data Screening on Proposed Background	Evaluate outliers, trends, and seasonality when sufficient data are available.
	Statistical Limits	Interwell statistical limits.
	Prediction Limits	<p>Parametric when data follow a normal or transformed normal distribution and when less than 50% non-detects, utilizing Kaplan Meier non-detect adjustment when applicable.</p> <p>Nonparametric when data sets contain greater than 50% non-detects or when data are not normally or transformed-normally distributed.</p>
	Management of Non-Detects	<p>When data contain less than 15% non-detects in background, simple substitution of one-half the reporting limit is utilized in the statistical analysis. The reporting limit utilized for non-detects is the practical quantitation limit (PQL) as reported by the laboratory.</p> <p>When data contain between 15-50% non-detects the Kaplan-Meier non-detect adjustment is applied to the background data. This technique adjusts the mean and standard deviation of the historical concentrations to account for concentrations below the reporting limit.</p>
	Confidence Intervals	Used in Assessment and Corrective Action monitoring.
	No Statistical Testing	Statistical testing is not required for parameters containing 100% non-detects (US EPA Unified Guidance, 2009, Chapter 6).
	Verification Resample Plan	Optional 1-of-2 with minimum of 8 samples per well for interwell testing.
	Optional	<ul style="list-style-type: none"> <li>▪ Initial statistical exceedance warrants optional independent resampling within 90 days.</li> <li>▪ If resample passes, well/parameter is not a confirmed statistically significant increase (SSI).</li> <li>▪ If resample exceeds, well/parameter has a confirmed SSI.</li> </ul> <p>If no resample is collected, the original result is deemed verified.</p>

**TABLE 7**  
**SUMMARY OF GROUNDWATER PROTECTION STANDARDS**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, Georgia**

Constituent	Units	MCL	Federal CCR Rules Specified Limit	Site-Specific Background October 2020	State Derived Site GWPS <sup>(2)</sup> October 2020	Site-Specific Background February 2021	State Derived Site GWPS <sup>(2)</sup> February 2021
Antimony	mg/L	0.006		0.002	0.006	0.002	0.006
Arsenic	mg/L	0.01		0.0015	0.01	0.0015	0.01
Barium	mg/L	2.0		0.1	2.0	0.1	2.0
Beryllium	mg/L	0.004		0.0025	0.004	0.0025	0.004
Cadmium	mg/L	0.005		0.0025	0.005	0.0025	0.005
Chromium	mg/L	0.1		0.0078	0.1	0.0078	0.1
Cobalt <sup>(1)</sup>	mg/L		0.006	0.0025	0.0025	0.0025	0.0025
Fluoride	mg/L	4.0		0.14	4.0	0.14	4.0
Lead <sup>(1)</sup>	mg/L		0.015	0.001	0.001	0.001	0.001
Lithium <sup>(1)</sup>	mg/L		0.04	0.013	0.013	0.013	0.013
Mercury	mg/L	0.002		0.0002	0.002	0.0002	0.002
Molybdenum <sup>(1)</sup>	mg/L		0.1	0.015	0.015	0.015	0.015
Combined Radium	piC/L	5.0		1.341	5.0	1.326	5.0
Selenium	mg/L	0.05		0.005	0.05	0.005	0.05
Silver	mg/L			0.001	0.001	0.001	0.001
Thallium	mg/L	0.002		0.001	0.002	0.001	0.002

Notes:

mg/L - milligrams per liter

piC/L - picoCuries per liter

MCL - Maximum Contaminant Level: The MCL is the GWPS under the Federal CCR Rule unless background is greater.

Federal CCR Rules Specified Limit - Groundwater protection standard specified in the Federal CCR Rule 40 CFR § 257.95 (h) Amendment July 30, 2018

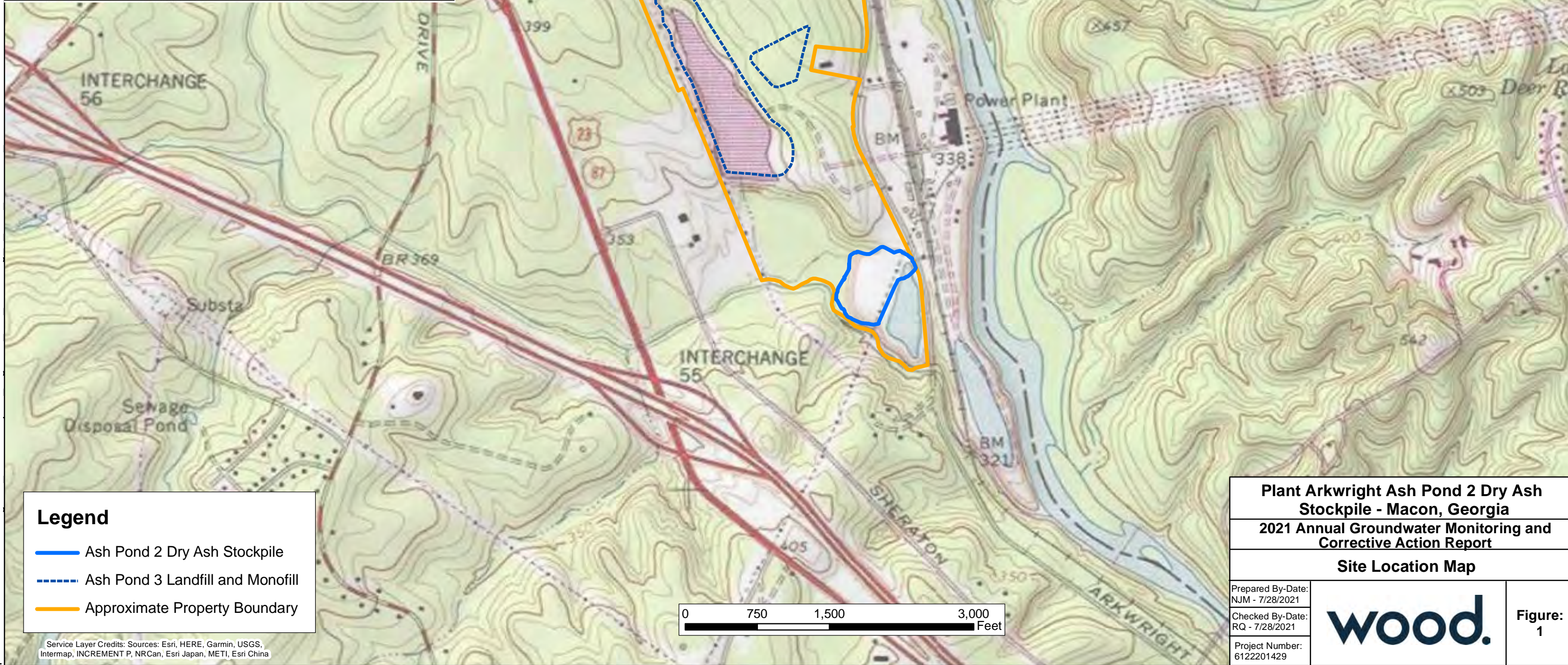
GWPS - Groundwater Protection Standard

(1) Constituent without an established MCL. The background limits were used when determining the groundwater protection standard (GWPS) under 40 CFR §257.95(h) and Georgia Environmental Protection Division (EPD) Rule 391-3-4-.10(6)(a).

(2) Under the existing Georgia EPD Rules, the GWPS is: (i) the MCL, (ii) where the MCL is not established, the background concentration, or (iii) background concentrations for constituents where the background level is higher than the MCL.

# FIGURES

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**Legend**

- Ash Pond 2 Dry Ash Stockpile
- - - Ash Pond 3 Landfill and Monofill
- Approximate Property Boundary

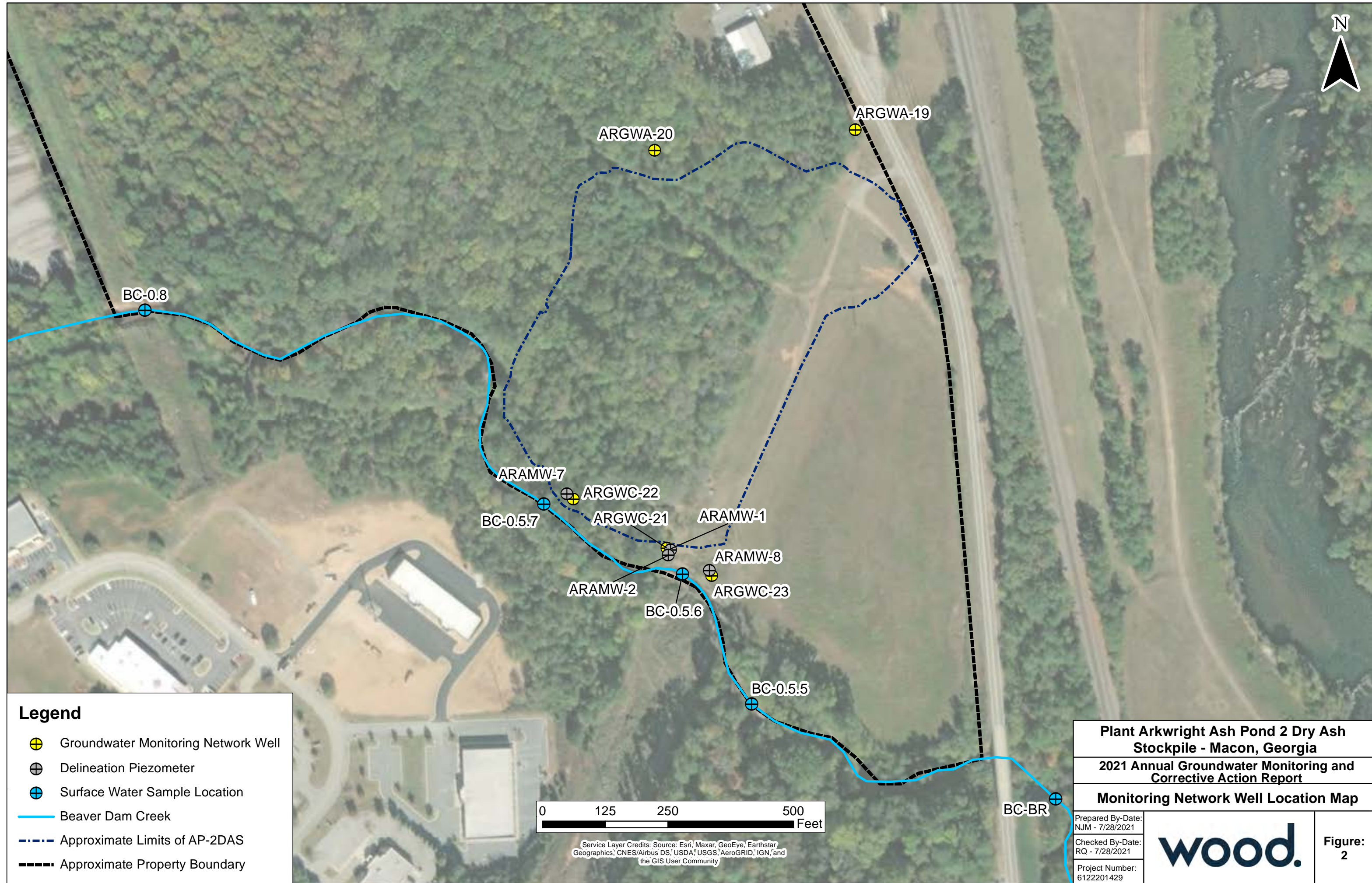
**Plant Arkwright Ash Pond 2 Dry Ash Stockpile - Macon, Georgia**  
**2021 Annual Groundwater Monitoring and Corrective Action Report**  
**Site Location Map**







Prepared By-Date:  
 NJM - 7/28/2021  
 Checked By-Date:  
 RQ - 7/28/2021  
 Project Number:  
 6122201429

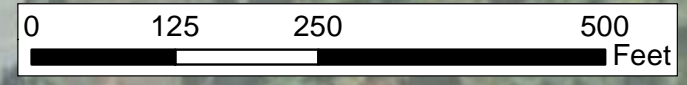


**Figure:**  
**1**


Service Layer Credits: Sources: Esri, HERE, Garmin, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China



- Legend**
-  Groundwater Monitoring Network Well
  -  Delineation Piezometer
  -  Surface Water Sample Location
  -  Beaver Dam Creek
  -  Approximate Limits of AP-2DAS
  -  Approximate Property Boundary



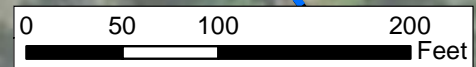
Service Layer Credits: Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

<b>Plant Arkwright Ash Pond 2 Dry Ash Stockpile - Macon, Georgia</b>	
<b>2021 Annual Groundwater Monitoring and Corrective Action Report</b>	
<b>Monitoring Network Well Location Map</b>	
Prepared By-Date: NJM - 7/28/2021	
Checked By-Date: RQ - 7/28/2021	
Project Number: 6122201429	
<b>Figure: 2</b>	



**Legend**

- 296.18 Groundwater Elevation (ft NAVD88)
- Potentiometric Surface Contour (ft NAVD88)
- \* Indicates groundwater elevation was not used in contouring
- Groundwater Elevation Location
- Interpreted Groundwater Flow Direction
- Beaverdam Creek
- Approximate Limits of AP-2DAS
- Approximate Property Boundary









Service Layer Credits: Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

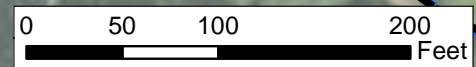


<b>Plant Arkwright Ash Pond 2 Dry Ash Stockpile - Macon, Georgia</b>	
<b>2021 Annual Groundwater Monitoring and Corrective Action Reports</b>	
<b>Potentiometric Surface AP-2 DAS August 2020</b>	
Prepared By-Date: NJM - 7/28/2021	
Checked By-Date: RQ - 7/28/2021	
Project Number: 6122201429	
<b>Figure: 3</b>	



**Legend**

- 296.28 Groundwater Elevation (ft NAVD88)
-  Groundwater Elevation Location
- \* Indicates groundwater elevation was not used in contouring
-  Potentiometric Surface Contour (ft NAVD88)
-  Interpreted Groundwater Flow Direction
-  Approximate Limits of AP-2DAS
-  Approximate Property Boundary
-  Beaverdam Creek



Service Layer Credits: Source: Esri, Maxar, GeoEye, Earthstar, Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

**Plant Arkwright Ash Pond 2 Dry Ash Stockpile - Macon, Georgia**

**2021 Annual Groundwater Monitoring and Corrective Action Report**

**Potentiometric Surface AP-2 DAS September 2020**

Prepared By-Date:  
NJM - 7/28/2021

Checked By-Date:  
RQ - 7/28/2021

Project Number:  
6122201429










Figure: 4





**Legend**

- 296.14 Groundwater Elevation (ft NAVD88)
-  Groundwater Elevation Location
-  \* Indicates groundwater elevation was not used in contouring
-  Interpreted Groundwater Flow Direction
-  Beaverdam Creek
-  Approximate Limits of AP-2DAS
-  Approximate Property Boundary
-  Potentiometric Surface Contour (ft NAVD88)



**Plant Arkwright Ash Pond 2 Dry Ash Stockpile - Macon, Georgia**

**2021 Annual Groundwater Monitoring and Corrective Action Report**

**Potentiometric Surface AP-2 DAS February 2021**

Prepared By-Date:  
NJM - 7/28/2021

Checked By-Date:  
RQ - 7/28/2021

Project Number:  
6122201429



Figure: 5

Service Layer Credits: Source: Esri, Maxar, GeoEye, Earthstar, Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

# **APPENDIX A**

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## **WELL INSTALLATION REPORT**

# Groundwater Monitoring Well Installation Report

**Georgia Power Company – Plant Arkwright**

Ash Pond 2 Dry Ash Stockpile

Project No.: 6122201429

Prepared for:



Atlanta, Georgia

2/15/2021

---

### Professional Groundwater Scientist Certification

I certify that I am a qualified ground-water scientist who has received a baccalaureate or post-graduate degree in the natural sciences or engineering, and have sufficient training and experience in groundwater hydrology and related fields, as demonstrated by state registration and completion of accredited university courses, that enable me to make sound professional judgments regarding groundwater monitoring and contaminant fate and transport. I further certify that this report was prepared by myself or by a subordinate working under my direction. We certify that the information included is to the best of our knowledge and belief, true, accurate and complete. In preparing this report, we have relied on information provided by Southern Company Services and Georgia Power.



Gregory J. Wrenn, P.E.  
Registered Professional Engineer  
Professional Engineer No. 025565



Nicholas J. McMillan, P.G.  
Registered Professional Geologist  
Georgia Registration No. 2308

Date: Feb. 15, 2021



Date: Feb. 15, 2021



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Appendix B	Well Development Forms
Appendix C	Well Survey Document

## 1.0 INTRODUCTION

The Georgia Power Company (GPC) former Plant Arkwright is located in Bibb County, Georgia approximately 6 miles northwest of the city of Macon. The former coal-fired power plant was retired in 2002 and decommissioned in 2003. The Ash Pond 2 Dry Ash Stockpile (AP-2 DAS) area is comprised of approximately 11 acres, located between Arkwright Road to the north and Beaverdam Creek in the south.

AP-2 DAS was in operation in the 1950s and was estimated to be closed in-place in the late 1970s to early 1980s. In 2010, GPC officially closed the AP-2 DAS with the Georgia Environmental Protection Division's (GA EPD) approval. Post-closure groundwater monitoring for AP-2 DAS is performed on a semi-annual basis in accordance with the GA EPD monitoring requirements.

Pursuant to regulations, GPC implemented a groundwater monitoring system within the uppermost aquifer at AP-2 DAS. The monitoring system is designed to monitor groundwater passing the waste boundary of AP-2 DAS within the uppermost aquifer. Wells are positioned to serve as upgradient and downgradient monitoring points based on groundwater flow direction.

In order to supplement the groundwater monitoring system, two additional delineation piezometers (ARAMW-7 and ARAMW-8) were installed to delineate SSLs of constituents observed at compliance well monitoring locations ARGWC-22 and ARGWC-23. The current monitoring well network at AP-2 DAS now consists of two upgradient monitoring wells (ARGWA-19 and ARGWA-20) and three downgradient monitoring wells (ARGWC-21, ARGWC-22, and ARGWC-23). Additionally, four delineation piezometers (ARAMW-1, ARAMW-2, ARAMW-7, and ARAMW-8) have been installed at the downgradient edge of AP-2 DAS.

This report provides details for the drilling and installation of vertical delineation piezometers ARAMW-7 and ARAMW-8 in November 2020. The delineation piezometer details are included in **Table 1: Summary of Piezometer Construction** and the locations are shown in **Figure 1: Monitoring Network Well Location Map**.

## 2.0 DRILLING AND WELL INSTALLATION

The following sections provide details and description of drilling methodology, materials, and installation procedures used in constructing the vertical delineation piezometers ARAMW-7 and ARAMW-8. Monitoring piezometer installation details are summarized in **Table 1**.

### 2.1 Drilling Method

Wood provided oversight and documented drilling and installation of the two vertical delineation piezometers by Cascade Drilling, under contract with Southern Company, on November 13 and November 14, 2020. The drilling was performed using sonic technology with a Terra Sonic, compact, track-mounted drill rig. To provide clearance of any potential underground utilities, the first 10 feet of ARAMW-7 was completed by hand auger, and the first 10 feet of ARAMW-8 was completed by air knife.

Following subsurface clearance, a 4-inch diameter sampling core barrel and tooling, followed by a 6-inch override (outer) casing, was advanced via sonic methodology to depths of 48 feet and 47 feet at the ARAMW-7 and ARAMW-8 locations, respectively, for the purpose of collecting soil and rock for characterization and subsequent piezometer installation. Soil and/or rock were collected continuously, in core runs up to 10 feet, from the ground surface to the boring termination depth. Upon completion of a core run, prior to retracting the core barrel, 6-inch override (outer) casing was advanced over the 4-inch core barrel and tooling to maintain borehole integrity. Once the override casing was in place, the core barrel was retracted from the borehole and the soil and/or rock sample was extruded into a plastic sleeve and provided to the Wood field geologist for characterization and documentation. After sample retrieval, the core barrel was advanced and another core run was completed. This process was continued until the target depth was reached.

Upon reaching the target depth, the 6-inch override casing was used to flush/clean-out the borehole and left in place for piezometer construction. The piezometer was installed directly through the override casing. The screen and casing (riser) were placed in the override casing and the annular space was filled (i.e., emplacement of the filter pack, bentonite, and grout) as the override casing was retracted.

### 2.2 Screened Interval

The vertical delineation piezometers are screened in the bedrock and are constructed with 10 feet of slotted screen as shown in the boring logs provided in **Appendix A: Well Construction and Boring Logs**. The screen interval of each piezometer is set at a depth that establishes vertical separation from the screened zone of a nearby shallower monitoring well screened in the overburden. Specifically, there is approximately nine to nine and a half feet of vertical

separation between the bottom of the nearest overburden monitoring well (ARGWC-22 and ARGWC-23) and the top of the filter pack of the delineation piezometer set in bedrock.

### **2.3 Well Casing and Screens**

The piezometers are constructed of 2-inch inside diameter Schedule 40 polyvinyl chloride (PVC) casing (riser) and pre-packed Number 10 slot (0.010-inch aperture) screen. The pre-pack screens are comprised of a 5-foot section of slotted PVC screen covered with a stainless-steel mesh (outer screen) to contain filter pack material situated between the outer stainless-steel mesh and the slotted PVC. Two pre-packed screens were used in the construction of each piezometer. Well construction materials are designed to be sufficiently durable to resist chemical and physical degradation and not interfere with the quality of groundwater samples. The casing and screen sections were flush-threaded and did not require the use of solvent or adhesive to construct the piezometers. The pre-packed well screens generally combine a centralized inner well screen (slotted PVC), a void filled with filter pack (sand) appropriately sized for the screen aperture, and an outer conductor screen (stainless steel mesh) in one integrated unit.

The piezometers were designed and constructed to:

- 1) allow sufficient groundwater flow to the piezometer for sampling;
- 2) minimize the passage of formation materials (turbidity) into the piezometers; and,
- 3) ensure sufficient structural integrity to prevent collapse of the piezometer.

### **2.4 Filter Pack**

The filter pack material is designed to be chemically inert, clean, well-graded, well-rounded, dimensionally stable, silica (quartz) sand of which the 80 to 90 percent retained size is 0.010-inch diameter (the screen aperture). The filter pack sand used for the construction of the piezometers was the #1 well gravel from Southern Products & Silica Co. The filter pack material was emplaced in the annular space between the outside of the pre-pack screen and borehole wall to ensure an adequate thickness of filter pack material between the well and the formation. The filter pack was extended approximately two to three feet above the top of the screen. Potable water was mixed with the filter pack material to generate a slurry in order to prevent bridging from occurring during filter pack emplacement. After installing the filter pack, the wells were pumped to ensure settlement of the filter pack material, prior to installing the annular seal. The filter pack depth/interval is documented in well construction logs provided in **Appendix A**.

### **2.5 Annular Seal**

After installing the filter pack, approximately three to three and a half feet of bentonite pellets were emplaced in the annular space directly above the filter pack to seal the annulus and



prevent vertical flow of water along the well casing. The bentonite used for the construction of the piezometers were 3/8-inch, non-coated pellets (PDS Pel-Plug). The bentonite pellets were allowed to hydrate and settle in accordance with the manufacturer's recommendations prior to grouting the well.

After the bentonite was adequately hydrated, the remaining annular space was sealed using AQUAGUARD by Baroid Industrial Drilling Products, a sodium bentonite blended grout. The grout was prepared in accordance with manufacturer's instructions and emplaced from the bentonite seal to the near ground surface via tremie method. The grout was injected at a low velocity as to not displace the bentonite seal and the tremie pipe was raised as grout filled the annular space. A concrete seal extends from approximately two feet below ground surface to grade and was formed into a slightly mounded cement apron extending outward to help direct rainwater run-off away from the piezometer.

## **2.6 Cap and Protective Casing**

Each piezometer was fitted with a sealable cap and a lockable, 4-inch square, steel, above-grade (stick-up) protective casing was installed over the piezometer to protect the PVC riser from damage and secure the well from unauthorized access. The annular space between the piezometer riser and protective casing was filled with pea-size gravel, and a small weep-hole was drilled near the base to allow for drainage from inside the protective casing. Additionally, bollards were installed at the corners of the concrete pad to protect the piezometer. Prior to leaving the site, each piezometer was secured with a padlock, keyed specific to the site (Master, 2246 key). Piezometer construction details are documented in Well Construction Logs provided in **Appendix A**.

### 3.0 WELL DEVELOPMENT

Each piezometer was developed using an electric submersible pump to restore the natural hydraulic conductivity of the formation and to remove fine-grained sediment to help ensure low-turbidity groundwater samples. Wells were alternately surged and purged until visually clear of particulates. Groundwater quality parameters, including turbidity, pH, and specific conductivity were monitored for stabilization during development to verify that each piezometer was adequately developed.

Development of the piezometers continued until criteria indicating adequate development was achieved. Development is generally recognized as being complete when the well/piezometer yields water with a turbidity less than 10 Nephelometric Turbidity Units (NTU) and the pH and specific conductivity have stabilized (i.e., pH within 0.1 standard unit and specific conductivity within 5% over three consecutive measurements). The development forms are included in **Appendix B: Well Development Forms**.

Prior to deploying the development pump in each piezometer, the pump was decontaminated and fitted with new disposable tubing. New, disposable, nitrile gloves were worn throughout the development process, including when initially deploying the pump, handling the pump and tubing while surging, and during decontamination activities.

## 4.0 SURVEY

Piezometer locations, top of casing (TOC) elevations, and ground surface elevations were surveyed by Donaldson Garrett & Associates, Inc. Northings and easting are in feet relative to Georgia State Plane, West Zone, North America Datum of 1983 (NAD 83). TOC and ground surface elevations are in feet above mean sea level relative to North American Vertical Datum of 1988 (NAVD 88). Survey data are included in **Table 1**. A certified well survey report is provided in **Appendix C: Well Survey Document**.

## 5.0 GENERAL REFERENCES

Southern Company Services, Inc., 2016, Draft Monitoring Well Development Procedures, Birmingham, Alabama, March 2016.

USEPA, 2018. Science and Ecosystem Support Division, Guidance: SESDGUID-101-R2 Design and Installation of Monitoring Wells, US Environmental Protection Agency, Region 4, Athens, Georgia, January 16, 2018.

USEPA, 2020. Laboratory Services and Applied Science and Division, Operating Procedure: LSASDPROC-205-R4 Field Equipment Cleaning and Decontamination, US Environmental Protection Agency, Region 4, Athens, Georgia, June 22, 2020.

# TABLE

**TABLE 1  
SUMMARY OF PIEZOMETER CONSTRUCTION**

Well	Installation Date	Northing <sup>(1)</sup>	Easting <sup>(1)</sup>	Top of Casing Elevation (ft msl) <sup>(2)</sup>	Ground Surface Elevation (ft msl) <sup>(3)</sup>	Top of Screen Elevation (ft msl) <sup>(3)</sup>	Screen Bottom Elevation (ft msl) <sup>(3)</sup>	Screen Length (feet)	Total Boring Depth on Construction Log (ft below land surface)	Total Well Depth Measured (ft below TOC) <sup>(4)</sup>	Groundwater Zone Screened	Location
ARAMW-7	11/14/2020	1063049.07	2438913.27	309.81	307.13	269.3	259.3	10.0	48.0	50.82	Bedrock	Downgradient
ARAMW-8	11/13/2020	1062895.98	2439197.40	307.36	304.53	268.1	258.1	10.0	47.0	49.61	Bedrock	Downgradient

Notes:

1. Horizontal locations referenced to Georgia State Plane West, North American Datum of 1983 (NAD 83)
2. ft msl indicates feet above mean sea level
3. Elevations referenced to North American Vertical Datum of 1988 (NAVD 88)
4. TOC indicates top of casing






Prepared by: KN 1/11/2021

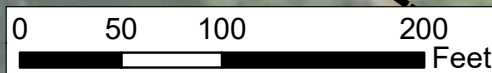
Checked by: NJM 1/25/2021

# FIGURE



**Legend**

-  Vertical Delineation Piezometer Installed November 2020
-  Groundwater Monitoring Network Well
-  Piezometer Installed November 2019
-  Approximate Limits of AP-2DAS Waste
-  Approximate Property Boundary



Service Layer Credits: Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

**Plant Arkwright  
Macon, Georgia**

**Monitoring Network Well Location Map**

Prepared By-Date:  
NJM - 1/25/2021

Checked By-Date:  
RQ - 1/25/2021

Project Number:  
6122201429



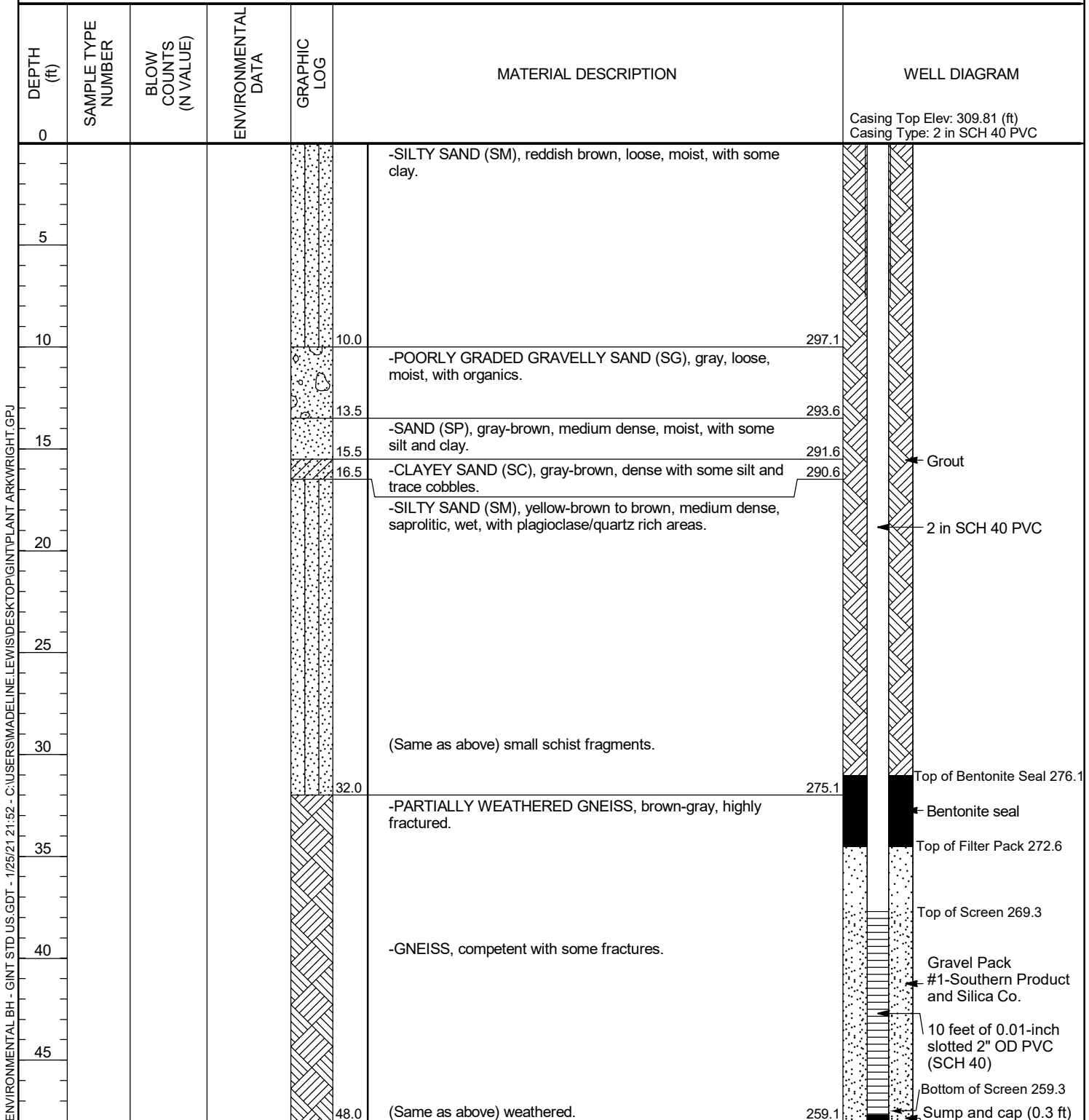
**Figure:  
1**



# **APPENDIX A**

## **WELL CONSTRUCTION AND BORING LOGS**

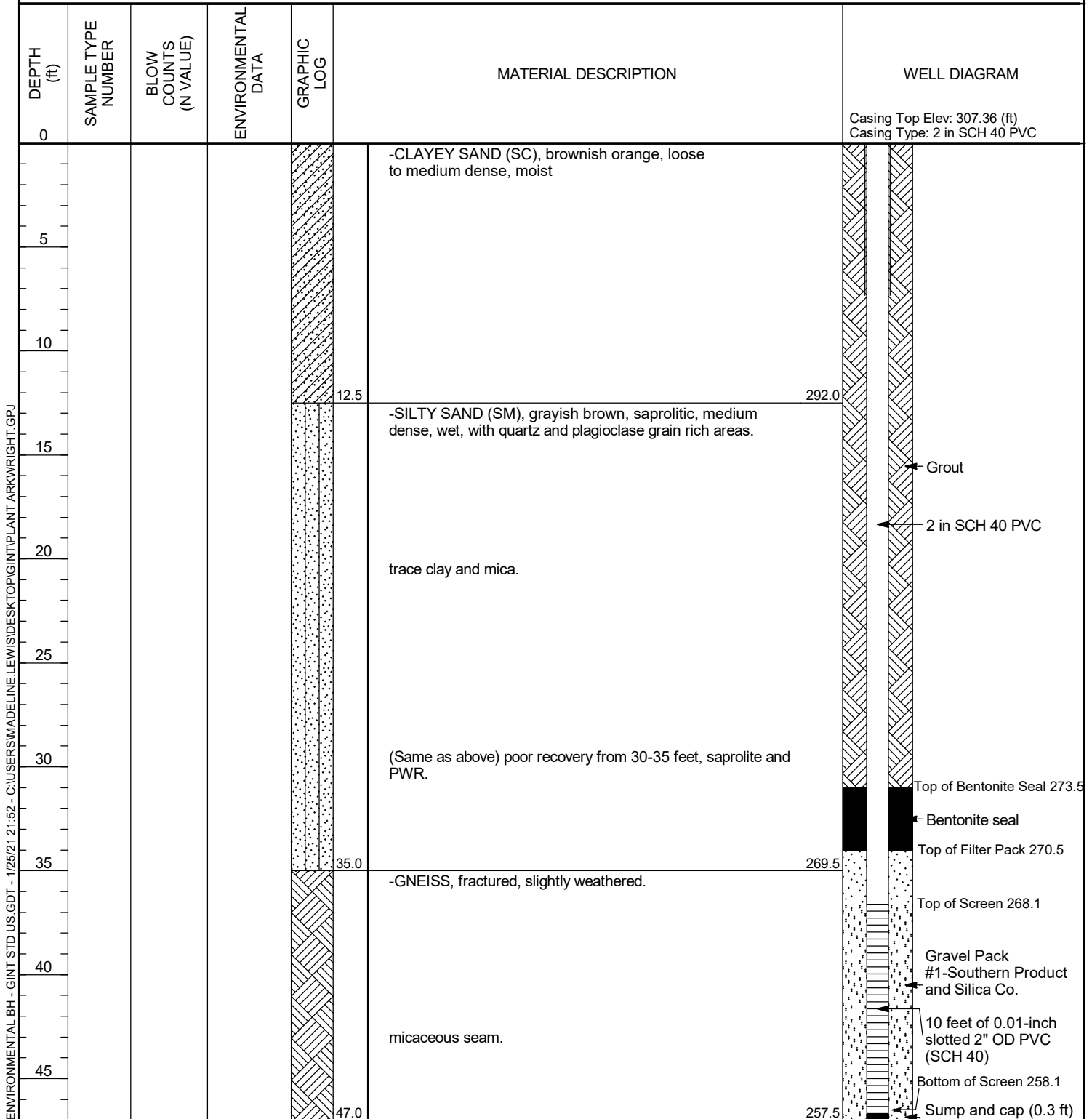
<b>CLIENT</b> Georgia Power	<b>PROJECT NAME</b> Plant Arkwright
<b>PROJECT NUMBER</b> 6122201429	<b>PROJECT LOCATION</b> Bibb County, Georgia
<b>DATE STARTED</b> 11/14/20	<b>COMPLETED</b> 11/14/20
<b>DRILLING CONTRACTOR</b> Cascade	<b>GROUND ELEVATION</b> 307.13 ft
<b>DRILLING METHOD</b> Sonic	<b>HOLE SIZE</b> 6-in
<b>LOGGED BY</b> KN	<b>CHECKED BY</b> NJM
<b>COORDINATES</b> N:1063049.07, E: 2438913.27	<b>GROUND WATER LEVELS:</b>
	<b>AT TIME OF DRILLING</b> ---
	<b>AT END OF DRILLING</b> ---
	<b>AFTER DRILLING</b> 12.81ft (11/18/2020)



Boring terminated at 48 feet.

ENVIRONMENTAL BH - GINT STD US.GDT - 1/25/21 21:52 - C:\USERS\MADELINE.LEWIS\DESKTOP\GINT\PLANT ARKWRIGHT.GPJ

CLIENT Georgia Power PROJECT NAME Plant Arkwright  
 PROJECT NUMBER 6122201429 PROJECT LOCATION Bibb County, Georgia  
 DATE STARTED 11/13/20 COMPLETED 11/13/20 GROUND ELEVATION 304.53 ft HOLE SIZE 6-in  
 DRILLING CONTRACTOR Cascade GROUND WATER LEVELS:  
 DRILLING METHOD Sonic AT TIME OF DRILLING ---  
 LOGGED BY KN CHECKED BY NJM AT END OF DRILLING ---  
 COORDINATES N:1062895.98, E: 2439197.40 AFTER DRILLING 11.97ft (11/17/2020)



Boring terminated at 47 feet.

# **APPENDIX B**

## **WELL DEVELOPMENT FORMS**

WELL PURGING - FIELD WATER QUALITY MEASUREMENTS FORM

Location:

Identify Measuring Point (MP): TOC  
(e.g. Top of Casing)

page 1 of 1

Well ID: ARAMW-7

Depth to Screen below MP: 40.52 of screen 50.52 of screen  
Top Bottom

Well Depth, (Ft.) 50.82  
Depth To Water (Ft.) 12.81  
Water Column (Ft.) 38.01  
Well Volume (gal) ~6.30

Field Sampling Personnel:  
DEVELOPMENT R. NYS

Pump Intake at (ft. below MP): VARIED  
Purging Device (Pump Type): ELECTRIC SUBMERSIBLE  
(e.g. Dedicated pump, peristaltic pump, bailer, bladder pump, etc.)

Date	Time	Depth to Water Below MP ft	Purge Rate GPM mL/min	pH pH units	Spec Cond. mS/cm	Turbidity NTUs	DO Flow cell mg/L	Temp. °C	Redox Potential mV	Cum. Volume Purged gallons	CHEMetrics DO mg/L (low)	Hach Ferrous Iron mg/L	Comments
11/18/20	1051	12.81	2.0			0L				-	N/A	N/A	STARTED ~ 2.0 GPM
	1104	33.34	-			16.3				25.0			RATE ↓ ~ 1.5 GPM, STOP - SURGE
	1122	14.78	2.0			579				-			RESTART ~ 2.0 GPM
	1137	37.18	1.5			10.6				50.0			GPM ↓ ~ 1.5 DURING PURGE
	1139	-	-			-				-			STOPPED - SURGE
	1154	13.51	2.0			338				-			RESTART ~ 2.0 GPM
	1209	32.04	1.5			4.68				75.0			RATE ↓ ~ 1.5 GPM DURING PURGE
	1215	-	-			-				-			STOPPED - SURGE
	1226	15.23	2.0			324				-			RESTART ~ 2.0 GPM
	1241	32.10	1.5			4.32				100.0			RATE ↓ ~ 1.5 GPM
	1256	32.22	1.5			0.93				122.5			PUMPING ACROSS SCREEN IN
	1311	32.29	1.5			0.98				145.0			PUMPING MID-SCREEN
	1321	32.28	1.5			1.89				160.0			
	1331	32.28	1.5			0.74				175.0			SCOWED RATE TO ~ 1.0 GPM
	1346	30.92	1.0	6.15	1.741	1.35	0.51	18.06	75.7	190.0			STARTED LOGGING - 731556
	1351	30.41	1.0	6.13	1.742	1.01	0.50	18.07	46.2	195.0			
	1356	30.36	1.0	6.12	1.743	1.24	0.39	18.07	32.4	200.0			
	1401	30.36	1.0	6.12	1.744	0.96	0.34	18.07	19.6	205.0			
	1406	30.36	1.0	6.12	1.745	1.33	0.32	18.06	11.4	210.0			
	1411	30.36	1.0	6.11	1.746	0.94	0.29	18.06	0.9	215.0			

Notes:

Note when "Stabilization" has occurred. Stabilization Criteria (achieved after a minimum of three successive readings) ±0.1 for pH

If stabilization does not occur within 2 hours, contact Site Manager for action.  
If well goes dry prior to stabilization, stop, allow well to recharge, and collect sample.

±10 mV for redox  
±3% for specific cond.  
±10% for DO  
<10 NTUs for turbidity  
NA for temperature

Well Casing Volume (Gal):  
2" diameter well: Water column (ft.) x 0.163  
4" diameter well: Water column x 0.653

WELL PURGING - FIELD WATER QUALITY MEASUREMENTS FORM

Location:

Identify Measuring Point (MP): TOC  
(e.g. Top of Casing)

page 1 of 3

Well ID: ARAMW-8

Depth to Screen below MP: 39.31 of screen 49.31 of screen  
Top Bottom

Well Depth, (Ft.) 49.61  
Depth To Water (Ft.) 11.97  
Water Column (Ft.) 37.64  
Well Volume (gal) ~ 6.14

Field Sampling Personnel:  
D. S. V. L. P. M. S. M. R. N. Y. S.

Pump Intake at (ft. below MP): VARIED  
Purging Device (Pump Type): ELECTRIC SUBMERSIBLE

(e.g. Dedicated pump, peristaltic pump, bailer, bladder pump, etc.)

Date	Time	Depth to Water Below MP ft	Purge Rate mL/min	pH pH units	Spec Cond. mS/cm	Turbidity NTUs	DO Flow cell mg/L	Temp. °C	Redox Potential mV	Cum. Volume Purged gallons	CHEMetrics DO mg/L (low)	Hach Ferrous Iron mg/L	Comments
11/17/20	1317	11.97	7500			0L				-			START ~ 2.0 GPM
	1322	DRY	-			187				8.0			RATE ↓ DUAL PUMPING
	1359	35.00	-			-				-			CONTINUING TO RECHARGE
	1430	37.00	-			-				-			SURGING
	1441	32.82	5700			0L				-			RESTARTED ~ 1.5 GPM
	1444	DRY	-			-				12.5			
	1523	38.50	-			-				-			SURGING
	1532	38.35	5700			0L				-			RESTART ~ 1.5 GPM
	1534	DRY	-			-				15.5			
	1614	38.00	-			-				-			SURGING
	1619	37.90	800			-				-			RESTARTED LOWER RATE
	1622	41.35	900			0L				16.2			
	1625	43.30	400			473				16.9			↓ RATE
	1630	44.03	400			489				17.4			
	1635	44.89	400			257				17.9			
	1641	45.86	400			106				18.5			
	1646	46.79	400			134				19.0			
	1651	47.64	400			252				19.5			
	1656	(PUMP)	350			236				20.0			
	1701	DRY	-			-				20.4			
	1709	46.90	-			-				-			SURGES
	1719	45.57	7500			843				21.0			PUMPED DRY

Notes:

Note when "Stabilization" has occurred. Stabilization Criteria (achieved after a minimum of three successive readings) ±0.1 for pH

- ±10 mV for redox
- ±3% for specific cond.
- ±10% for DO
- <10 NTUs for turbidity
- NA for temperature

If stabilization does not occur within 2 hours, contact Site Manager for action.  
If well goes dry prior to stabilization, stop, allow well to recharge, and collect sample.

Well Casing Volume (Gal):

- 2" diameter well: Water column (ft.) x 0.163
- 4" diameter well: Water column x 0.653

WELL PURGING - FIELD WATER QUALITY MEASUREMENTS FORM

Location:

Identify Measuring Point (MP): TOC  
(e.g. Top of Casing)

page 2 of 3

Well ID: ARAMW-8

Depth to Screen below MP: 39.31 of screen 49.31 of screen  
Top Bottom

Well Depth, (Ft.) 49.61  
Depth To Water (Ft.) 11.57  
Water Column (Ft.) 37.64  
Well Volume (gal) ~ 6.14

Field Sampling Personnel:  
Development K. NYE

Pump Intake at (ft. below MP): VARISS  
Purging Device (Pump Type): ELECTRIC SUBMERSIBLE  
(e.g. Dedicated pump, peristaltic pump, bailer, bladder pump, etc.)

Date	Time	Depth to Water Below MP ft	Purge Rate mL/min	pH pH units	Spec Cond. mS/cm	Turbidity NTUs	DO Flow cell mg/L	Temp. °C	Redox Potential mV	Cum. Volume Purged gallons	CHEMetrics DO mg/L (low)	Hach Ferrous Iron mg/L	Comments
11/18/20	0835	11.98	-			-				21.0			FULL RECOVERY OVERNIGHT - SURGING
	0848	11.98	7500			658				-			STARTED PURGE ~ 2.0 GPM
	0853	DRY	-			457				28.0			RATE ↓ AS PUMPS
	0935	37.50	-			-				-			SURGING
	0944	37.37	5700			702				-			RESTARTED ~ 1.5 GPM
	0946	DRY	-			338				31.0			STOPPED - PULLED PUMP
11/18/20	1440	14.73	-			-				-			SURGING
	1454	14.77	7500			576				-			STARTED ~ 2.0 GPM
	1458	DRY	-			181				38.0			TURBIDITY ↓
	1536	38.86	-			-				-			RECHARGING - SURGING
	1543	38.60	7500			743				-			RESTART
	1545	DRY	-			224				40.0			
	1644	36.63	-			-				-			SURGING
	1648	36.58	7500			482				-			RESTART
	1650	DRY	-			117				42.5			
	1716	40.79	-			-				-			RECHARGE - SURGE
	1722	40.50	1000			269				-			STARTED PURGE ↓ RATE
	1724	41.63	700			185				43.0			↓ RATE
	1727	42.52	300	7.33	0.608	112	6.89	19.13	41.2	43.2			STARTED LOGGING - VARISS
	1732	43.60	300	7.27	0.637	73.2	7.38	19.67	54.6	43.5			
	1737	44.68	300	7.29	0.641	41.4	7.33	19.94	60.3	43.8			
	1742	45.76	300	7.34	0.626	20.3	7.10	20.07	61.6	44.1			

Notes:

Note when "Stabilization" has occurred. Stabilization Criteria (achieved after a minimum of three successive readings) ±0.1 for pH

- ±10 mV for redox
- ±3% for specific cond.
- ±10% for DO
- <10 NTUs for turbidity
- NA for temperature

Well Casing Volume (Gal):

- 2" diameter well: Water column (ft.) x 0.163
- 4" diameter well: Water column x 0.653

If stabilization does not occur within 2 hours, contact Site Manager for action.  
If well goes dry prior to stabilization, stop, allow well to recharge, and collect sample.

WELL PURGING - FIELD WATER QUALITY MEASUREMENTS FORM

Location:

Identify Measuring Point (MP): TOC  
(e.g. Top of Casing)

Well ID: ANAMW-8

Depth to Screen below MP: 39.31 of screen 49.31 of screen  
Top Bottom

Well Depth, (Ft.) 49.61  
Depth To Water (Ft.) 11.97  
Water Column (Ft.) 37.64  
Well Volume (gal) ~6.14

Field Sampling Personnel:  
DEVELOPMENT R.NYE

Pump Intake at (ft. below MP): VARIED  
Purging Device (Pump Type): ELECTRIC SUBMERSIBLES  
(e.g. Dedicated pump, peristaltic pump, bailer, bladder pump, etc.)

Date	Time 24 hr	Depth to Water Below MP ft	Purge Rate mL/min	pH pH units	Spec Cond. mS/cm	Turbidity NTUs	DO Flow cell mg/L	Temp. °C	Redox Potential mV	Cum. Volume Purged gallons	CHEMetrics DO mg/L (low)	Hach Ferrous Iron mg/L	Comments
11/18/20	1748	46.84	300	7.40	0.580	11.9	6.81	20.14	61.8	44.4			
	1753	47.92	300	7.47	0.546	2.6	6.76	20.15	62.1	44.7			
	1758	(P.M)	300	7.54	0.523	6.4	4.98	20.12	57.8	45.0			
	1801	DRY	-	-	-	-	-	-	-	45.1			

Notes:

Note when "Stabilization " has occurred. Stabilization Criteria (achieved after a minimum of three successive readings): ±0.1 for pH  
±10 mV for redox  
±3% for specific cond.  
±10% for DO  
<10 NTUs for turbidity  
NA for temperature

If stabilization does not occur within 2 hours, contact Site Manager for action.  
If well goes dry prior to stabilization, stop, allow well to recharge, and collect sample.

Well Casing Volume (Gal):  
2" diameter well: Water column (ft.) x 0.163  
4" diameter well: Water column x 0.653



# **APPENDIX C**

## **WELL SURVEY DOCUMENT**

GEORGIA POWER  
 PLANT ARKWRIGHT  
 MONITORING WELL SURVEY DATA  
 December 18, 2020  
 DGA JOB # 6620-002-D1, C1335

WELL ID	NORTHING	EASTING	ELEVATIONS			
			GROUND ELEVATION	NAIL IN CONCRETE	TOP OF WELL PAD	TOP OF CASING
AP3PZ-1	1066652.20	2436953.26	361.53		NO PAD	364.22
AP3PZ-1A	1066656.17	2436950.62	361.37		NO PAD	364.36
AP3PZ-2	1065960.86	2437314.65	361.69		NO PAD	364.93
AP3PZ-2A	1065955.86	2437317.22	361.55		NO PAD	364.74
AP3PZ-3	1065501.28	2437527.97	360.11		NO PAD	362.69
AP3PZ-3A	1065495.58	2437530.17	360.25		NO PAD	363.23
AP3PZ-4	1065047.94	2437729.54	358.54		NO PAD	361.32
AP3PZ-4A	1065042.69	2437732.09	358.56		NO PAD	361.57
AP3PZ-5A	1064633.46	2437909.87	357.02		NO PAD	360.14
ARAMW-1	1062938.38	2439120.01	305.07		305.49	308.51
ARAMW-2	1062925.96	2439114.97	305.12		305.23	308.27
ARAMW-3	1064530.73	2437569.81	352.20		352.41	355.39
ARAMW-4	1065463.83	2438004.43	364.56	364.83		367.86
ARAMW-6	1064439.35	2437606.99	334.23		334.56	337.46
ARAMW-7	1063049.07	2438913.27	307.13	307.13		309.81
ARAMW-8	1062895.98	2439197.40	304.53	304.94		307.36
ARGWA-12	1067003.79	2436788.45	369.27		369.56	372.72
ARGWA-13	1065951.25	2438129.93	368.10		368.72	371.57
ARGWA-14	1066023.70	2438384.80	384.94		385.46	388.25
ARGWA-19	1063774.45	2439488.71	339.86		340.38	343.30
ARGWA-20	1063732.73	2439088.01	327.73		328.37	331.28
ARGWA-24	1066895.28	2437012.63	370.85	371.08		373.75
ARGWA-3	1066899.39	2437431.05	386.53		386.94	388.33
ARGWA-5	1066885.12	2437209.22	373.51		373.69	376.15
ARGWC-10	1065419.44	2437192.51	367.56		367.77	370.67
ARGWC-15	1065475.43	2438360.90	371.76		372.51	375.64
ARGWC-16	1065263.69	2438174.15	361.52		361.98	364.90
ARGWC-17	1065458.82	2438009.52	365.04		365.31	368.24
ARGWC-18	1064482.45	2437961.15	351.92		352.42	355.20
ARGWC-21	1062941.24	2439112.52	305.97		306.34	309.15
ARGWC-22	1063039.36	2438925.04	307.01		307.08	309.95
ARGWC-23	1062884.38	2439202.38	304.29		304.67	307.70
ARGWC-7	1064410.59	2438355.19	348.97		349.13	352.42
ARGWC-8	1064521.98	2437572.92	352.19		352.26	355.53
ARGWC-9	1065139.64	2437297.96	363.44		363.87	367.07
CCRLF-1	1065801.62	2437806.69	354.06	354.39		357.51
CCRLF-2	1066565.98	2437457.04	367.27	367.64		370.67
CCRLF-3	1066338.44	2437920.60	372.06	372.37		375.19
CCRLF-4	1066801.77	2437509.61	370.11	370.47		373.35
CCRLF-5	1066251.06	2438257.93	385.88	386.16		388.73
INV. 24" PIPE	1064401.47	2437857.62	318.50			
WET WELL	1064422.09	2437710.35			330.81	329.20 (TOP OF WELL PIPE)

COORDINATES ARE GA STATE PLANE, WEST ZONE, NAD 83.  
 ELEVATIONS ARE BASED ON MEAN SEA LEVEL, NAVD 88.

Survey data shown below has a horizontal positional tolerance of +/-0.5 feet and a vertical positional tolerance of +/- 0.01 feet at the 95% level of confidence.  
 Equipment used to obtain horizontal and vertical coordinates was a LEICA SYSTEM 1200 GPS RECEIVER WITH A LEICA RX1200 DATA COLLECTOR.  
 Benchmark used to establish horizontal and vertical positions was established from LEICA SMARTNET REAL TIME NETWORK.



# **APPENDIX B**

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## **ANALYTICAL DATA REPORTS AND FIELD SAMPLING LOGS**

Well ID	Sample Date	Purge Volume (liter)	Time Elapsed (secs)	DTW (feet, TOC)	Drawdown (feet)	Temperature (C)	pH (su)	Specific Conductance (uS/cm)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	ORP (mV)
ARAMW-1	8/20/20	6.0	1800	13.34	0.21	22.79	6.09	786.44	2.46	0.18	23.32
ARAMW-1	9/30/20	6.0	1800	13.76	0.37	20.41	6.16	768.24	0.09	0.17	109.28
ARAMW-1	2/10/21	4.4	1500	13.42	0.26	19.97	6.16	779.12	1.60	0.16	-16.17
ARAMW-2	8/20/20	9.0	2700	12.79	-0.52	21.29	5.99	1208.81	1.24	0.09	-29.18
ARAMW-2	10/1/20	15.0	4500	13.68	0.10	22.87	5.96	711.48	4.04	0.26	98.14
ARAMW-2	2/11/21	15.6	4213	13.41	0.07	18.31	6.00	755.74	4.36	0.07	30.22
ARAMW-7	11/30/20	5.0	2101	12.44	0.27	15.42	6.00	1768.80	4.61	0.18	-43.75
ARAMW-7	2/11/21	5.5	2100	12.88	0.27	18.03	5.67	1815.03	2.87	0.17	-27.17
ARAMW-8	12/1/20	4.0	2100	12.96	2.04	11.63	7.05	709.33	3.53	0.48	-87.72
ARAMW-8	2/11/21	5.8	3300	16.01	4.74	18.79	6.95	651.54	2.49	0.54	-94.07
ARGWA-19	8/19/20	6.0	1800	26.41	0.02	22.26	6.25	171.19	0.62	3.21	203.88
ARGWA-19	9/29/20	6.0	1800	26.61	0.01	19.48	5.83	166.77	0.18	3.12	108.19
ARGWA-19	2/9/21	7.0	2100	28.01	0.00	18.88	5.97	134.56	0.97	3.72	170.68
ARGWA-20	8/19/20	15.0	4508	13.86	0.13	19.50	6.16	134.36	4.84	5.43	108.18
ARGWA-20	9/30/20	4.8	1800	14.38	0.14	18.22	5.65	130.37	4.66	5.55	72.36
ARGWA-20	2/9/21	9.0	2700	15.09	0.08	17.56	5.66	127.68	4.10	5.07	193.79
ARGWA-24	2/9/21	9.0	2100	20.15	0.11	18.57	5.69	161.30	0.81	2.17	196.60
ARGWC-21	8/21/20	8.0	2400	14.76	0.88	20.75	5.89	701.44	4.33	0.21	64.34
ARGWC-21	10/1/20	7.0	2100	14.48	0.36	20.55	5.99	697.05	2.39	0.17	113.37
ARGWC-21	2/10/21	5.5	1800	15.28	1.41	18.16	6.01	707.86	3.14	0.42	49.74
ARGWC-22	8/19/20	6.0	2104	14.09	0.32	21.90	6.21	1559.32	1.37	0.18	15.60
ARGWC-22	9/22/20	6.0	1800	13.31	0.28	19.56	5.77	1536.29	0.74	0.13	0.05
ARGWC-22	9/30/20	6.0	1800	13.97	0.30	19.90	5.81	1447.27	0.80	0.16	92.81
ARGWC-22	2/10/21	12.0	3605	14.04	0.23	18.61	5.68	1486.66	4.44	0.85	44.44
ARGWC-23	8/20/20	3.8	2100	13.34	1.24	23.50	6.33	483.22	1.01	0.16	98.30
ARGWC-23	9/22/20	3.8	2100	12.91	1.15	21.82	6.29	482.74	3.53	0.33	97.30
ARGWC-23	10/1/20	4.3	2700	12.97	0.87	25.62	6.38	476.38	2.20	0.31	95.52
ARGWC-23	2/10/21	4.0	2400	12.54	0.81	18.48	6.37	474.14	0.74	0.70	158.76

## ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh  
301 Alpha Drive  
RIDC Park  
Pittsburgh, PA 15238  
Tel: (412)963-7058

Laboratory Job ID: 180-109846-1  
Client Project/Site: CCR - Plant Arkwright

For:  
Southern Company  
241 Ralph McGill Blvd SE  
B10185  
Atlanta, Georgia 30308

Attn: Joju Abraham



Authorized for release by:  
9/24/2020 4:40:14 PM

Shali Brown, Project Manager II  
(615)301-5031  
[Shali.Brown@Eurofinset.com](mailto:Shali.Brown@Eurofinset.com)

### LINKS

Review your project  
results through  
**TotalAccess**

Have a Question?



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[www.eurofinsus.com/Env](http://www.eurofinsus.com/Env)

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

PA Lab ID: 02-00416



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# Case Narrative

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Job ID: 180-109846-1**

**Laboratory: Eurofins TestAmerica, Pittsburgh**

## Narrative

**Job Narrative  
180-109846-1**

### Comments

No additional comments.

### Receipt

The samples were received on 8/20/2020 9:30 AM, 8/21/2020 9:45 AM and 8/22/2020 10:00 AM; the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 9 coolers at receipt time were 1.1° C, 1.2° C, 1.5° C, 1.6° C, 2.1° C, 2.4° C, 2.6° C, 2.7° C and 3.6° C.

### Receipt Exceptions

The container label for the following sample did not match the information listed on the Chain-of-Custody (COC): ARGWC-10 (180-109848-1). The container labels list an id of GWC-10 while the COC lists ARGWC10.

The container label for the following sample did not match the information listed on the Chain-of-Custody (COC): ARGWC-9 (180-109848-3). The container labels list an id of GWC-9 while the COC lists ARGWC-9. The id's on the Coc were used.

The container label for the following sample did not match the information listed on the Chain-of-Custody (COC): ARGWA-5 (180-109850-1). The container labels list an id of GWA-5 while the COC lists ARGWA-5.

The container label for the following sample did not match the information listed on the Chain-of-Custody (COC): ARGWA-3 (180-109850-2). The container labels list an id of GWA-3 while the COC lists ARGWA-3.

The container label for the following sample did not match the information listed on the Chain-of-Custody (COC): ARGWC-7 (180-109850-3). The container labels list an id of GWC-7 while the COC lists ARGWC-7. The id's on the Coc were used.

### GC Semi VOA

Method 300.0: The matrix spike and matrix spike duplicate (MS/MSD) recoveries for the following sample associated with analytical batch 180-326478 were outside control limits for Fluoride: (180-109846-B-2 MS) and (180-109846-B-2 MSD). The associated laboratory control sample (LCS) recovery met acceptance criteria.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

### Metals

Methods 6020A, 6020B: The ICVL failed high for tin. Another (ICVL 180-330300/6) made from a separate stock solution was run and passes for 6020B method with 103% recovery ; therefore, the data has been reported.

Method 6020B: The method blank for preparation batch 180-327642 contained boron above the reporting limit (RL). None of the samples associated with this method blank contained the target compound above the RL; therefore, re-extraction and/or re-analysis of samples were not performed.

Method 6020B: The method blank for preparation batch 180-327640 contained zinc above the reporting limit (RL). None of the samples associated with this method blank contained the target compound above the RL; therefore, re-extraction and/or re-analysis of samples were not performed.

Method 7470A: The continuing calibration verification (CCV) associated with batch 180-328261 recovered above the upper control limit for mercury. The samples associated with this CCV were non-detects for the affected analytes or were below the reporting limit (RL); therefore, the data have been reported.

Method 7470A: The low level continuing calibration verification (CCVL) associated with batch 180-328261 recovered above the upper control limit for mercury. The samples associated with this CCVL were non-detects for the affected analytes or below the reporting limit (RL); therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

### Field Service / Mobile Lab

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

# Case Narrative

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

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## Job ID: 180-109846-1 (Continued)

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### Laboratory: Eurofins TestAmerica, Pittsburgh (Continued)

#### General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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# Definitions/Glossary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Qualifiers

### HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

### Metals

Qualifier	Qualifier Description
^	ICV,CCV,ICB,CCB, ISA, ISB, CRI, CRA, DLCK or MRL standard: Instrument related QC is outside acceptance limits.
B	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Accreditation/Certification Summary

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-21
California	State	2891	04-30-21
Connecticut	State	PH-0688	09-30-20
Florida	NELAP	E871008	06-30-21
Georgia	State	PA 02-00416	04-30-21
Illinois	NELAP	004375	06-30-21
Kansas	NELAP	E-10350	01-31-21
Kentucky (UST)	State	162013	04-30-21
Kentucky (WW)	State	KY98043	12-31-20
Louisiana	NELAP	04041	06-30-21
Maine	State	PA00164	03-06-22
Minnesota	NELAP	042-999-482	12-31-20
Nevada	State	PA00164	07-31-21
New Hampshire	NELAP	2030	04-05-21
New Jersey	NELAP	PA005	06-30-21
New York	NELAP	11182	04-01-21
North Carolina (WW/SW)	State	434	01-01-21
North Dakota	State	R-227	04-30-21
Oregon	NELAP	PA-2151	02-06-21
Pennsylvania	NELAP	02-00416	04-30-21
Rhode Island	State	LAO00362	12-31-20
South Carolina	State	89014	04-30-21
Texas	NELAP	T104704528	03-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	05-31-21
Virginia	NELAP	10043	09-14-21
West Virginia DEP	State	142	02-01-21

# Sample Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-109846-1	ARGWA-14	Water	08/19/20 13:55	08/20/20 09:30	
180-109846-2	ARGWC-15	Water	08/19/20 10:05	08/20/20 09:30	
180-109846-3	ARGWC-16	Water	08/19/20 12:05	08/20/20 09:30	
180-109847-1	FB#1	Water	08/18/20 11:00	08/20/20 09:30	
180-109847-2	ARGWA-12	Water	08/18/20 13:00	08/20/20 09:30	
180-109847-3	ARGWA-13	Water	08/18/20 14:50	08/20/20 09:30	
180-109847-4	ARGWC-17	Water	08/18/20 14:45	08/20/20 09:30	
180-109848-1	ARGWC-10	Water	08/19/20 11:35	08/20/20 09:30	
180-109848-2	DUP-1	Water	08/19/20 00:00	08/20/20 09:30	
180-109848-3	ARGWC-9	Water	08/19/20 14:25	08/20/20 09:30	
180-109850-1	ARGWA-5	Water	08/18/20 11:35	08/20/20 09:30	
180-109850-2	ARGWA-3	Water	08/18/20 13:20	08/20/20 09:30	
180-109850-3	ARGWC-7	Water	08/18/20 15:25	08/20/20 09:30	
180-109851-1	EB#2	Water	08/19/20 09:15	08/20/20 09:30	
180-109851-2	ARGWA-19	Water	08/19/20 10:56	08/20/20 09:30	
180-109851-3	ARGWA-20	Water	08/19/20 13:44	08/20/20 09:30	
180-109851-4	ARGWC-22	Water	08/19/20 15:32	08/20/20 09:30	
180-109918-1	FB#2	Water	08/20/20 10:45	08/21/20 09:45	
180-109918-2	ARGWC-23	Water	08/20/20 12:15	08/21/20 09:45	
180-109918-3	DUP-2	Water	08/20/20 00:00	08/21/20 09:45	
180-109918-4	ARAMW-1	Water	08/20/20 14:36	08/21/20 09:45	
180-109918-5	ARAMW-2	Water	08/20/20 16:35	08/21/20 09:45	
180-109929-1	ARGWC-8	Water	08/20/20 10:35	08/21/20 09:45	
180-109929-2	ARGWC-18	Water	08/20/20 17:05	08/21/20 09:45	
180-109930-1	EB#1	Water	08/20/20 09:30	08/21/20 09:45	
180-109930-2	ARAMW-3	Water	08/20/20 14:45	08/21/20 09:45	
180-109930-3	ARAMW-4	Water	08/20/20 11:45	08/21/20 09:45	
180-109970-1	ARAMW-6	Water	08/21/20 09:45	08/22/20 10:00	
180-109970-2	ARGWC-21	Water	08/21/20 10:36	08/22/20 10:00	

# Method Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

Method	Method Description	Protocol	Laboratory
EPA 300.0 R2.1	Anions, Ion Chromatography	EPA	TAL PIT
EPA 6020B	Metals (ICP/MS)	SW846	TAL PIT
EPA 7470A	Mercury (CVAA)	SW846	TAL PIT
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PIT
Field Sampling	Field Sampling	EPA	TAL PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT
7470A	Preparation, Mercury	SW846	TAL PIT
Filtration	Sample Filtration	None	TAL PIT

#### Protocol References:

EPA = US Environmental Protection Agency

None = None

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Client Sample ID: ARGWA-14

## Lab Sample ID: 180-109846-1

Date Collected: 08/19/20 13:55

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			326785	08/24/20 08:46	EPS	TAL PIT
Instrument ID: CHICS2000										
Total Recoverable	Prep	3005A			50 mL	50 mL	327640	08/28/20 15:02	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			330300	09/17/20 21:08	RSK	TAL PIT
Instrument ID: A										
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328261	09/02/20 15:09	RJR	TAL PIT
Instrument ID: HGY										
Total/NA	Analysis	Field Sampling		1			326626	08/19/20 13:55	FDS	TAL PIT
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-15

## Lab Sample ID: 180-109846-2

Date Collected: 08/19/20 10:05

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			326478	08/21/20 13:28	MJH	TAL PIT
Instrument ID: CHICS2000										
Total Recoverable	Prep	3005A			50 mL	50 mL	327640	08/28/20 15:02	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			330300	09/17/20 21:11	RSK	TAL PIT
Instrument ID: A										
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328261	09/02/20 15:13	RJR	TAL PIT
Instrument ID: HGY										
Total/NA	Analysis	Field Sampling		1			326626	08/19/20 10:05	FDS	TAL PIT
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-16

## Lab Sample ID: 180-109846-3

Date Collected: 08/19/20 12:05

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			326785	08/24/20 09:01	EPS	TAL PIT
Instrument ID: CHICS2000										
Total Recoverable	Prep	3005A			50 mL	50 mL	327640	08/28/20 15:02	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			330300	09/17/20 21:36	RSK	TAL PIT
Instrument ID: A										
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328261	09/02/20 15:14	RJR	TAL PIT
Instrument ID: HGY										
Total/NA	Analysis	Field Sampling		1			326626	08/19/20 12:05	FDS	TAL PIT
Instrument ID: NOEQUIP										

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Client Sample ID: FB#1

Lab Sample ID: 180-109847-1

Date Collected: 08/18/20 11:00

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHICS2000		1			326917	08/25/20 11:35	MJH	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	327640	08/28/20 15:02	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			330300	09/17/20 21:40	RSK	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A Instrument ID: HGY		1			328261	09/02/20 15:15	RJR	TAL PIT

## Client Sample ID: ARGWA-12

Lab Sample ID: 180-109847-2

Date Collected: 08/18/20 13:00

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHICS2000		1			326917	08/25/20 11:50	MJH	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	327640	08/28/20 15:02	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			330300	09/17/20 21:43	RSK	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A Instrument ID: HGY		1			328261	09/02/20 15:16	RJR	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			326626	08/18/20 13:00	FDS	TAL PIT

## Client Sample ID: ARGWA-13

Lab Sample ID: 180-109847-3

Date Collected: 08/18/20 14:50

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		1			326890	08/25/20 14:31	EPS	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	327640	08/28/20 15:02	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			330300	09/17/20 21:47	RSK	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A Instrument ID: HGY		1			328261	09/02/20 15:17	RJR	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			326626	08/18/20 14:50	FDS	TAL PIT

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Client Sample ID: ARGWC-17

## Lab Sample ID: 180-109847-4

Date Collected: 08/18/20 14:45

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			326890	08/25/20 14:47	EPS	TAL PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	327640	08/28/20 15:02	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			330300	09/17/20 21:50	RSK	TAL PIT
Instrument ID: A										
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328261	09/02/20 15:21	RJR	TAL PIT
Instrument ID: HGY										
Total/NA	Analysis	Field Sampling		1			326626	08/18/20 14:45	FDS	TAL PIT
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-10

## Lab Sample ID: 180-109848-1

Date Collected: 08/19/20 11:35

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			326890	08/25/20 05:59	EPS	TAL PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	327640	08/28/20 15:02	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			330300	09/17/20 21:54	RSK	TAL PIT
Instrument ID: A										
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328261	09/02/20 15:22	RJR	TAL PIT
Instrument ID: HGY										
Total/NA	Analysis	Field Sampling		1			326626	08/19/20 11:35	FDS	TAL PIT
Instrument ID: NOEQUIP										

## Client Sample ID: DUP-1

## Lab Sample ID: 180-109848-2

Date Collected: 08/19/20 00:00

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			326890	08/25/20 06:46	EPS	TAL PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	327640	08/28/20 15:02	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			330300	09/17/20 22:06	RSK	TAL PIT
Instrument ID: A										
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328261	09/02/20 15:23	RJR	TAL PIT
Instrument ID: HGY										
Total/NA	Analysis	Field Sampling		1			326626	08/19/20 00:00	FDS	TAL PIT
Instrument ID: NOEQUIP										

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Client Sample ID: ARGWC-9

## Lab Sample ID: 180-109848-3

Date Collected: 08/19/20 14:25

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			326890	08/25/20 07:02	EPS	TAL PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	327640	08/28/20 15:02	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			330300	09/17/20 22:10	RSK	TAL PIT
Instrument ID: A										
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328261	09/02/20 15:24	RJR	TAL PIT
Instrument ID: HGY										
Total/NA	Analysis	Field Sampling		1			326626	08/19/20 14:25	FDS	TAL PIT
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWA-5

## Lab Sample ID: 180-109850-1

Date Collected: 08/18/20 11:35

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			326890	08/25/20 07:50	EPS	TAL PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	327642	08/28/20 15:10	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			330300	09/17/20 17:56	RSK	TAL PIT
Instrument ID: A										
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328261	09/02/20 15:25	RJR	TAL PIT
Instrument ID: HGY										
Total/NA	Analysis	Field Sampling		1			326626	08/18/20 11:35	FDS	TAL PIT
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWA-3

## Lab Sample ID: 180-109850-2

Date Collected: 08/18/20 13:20

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			326890	08/25/20 08:06	EPS	TAL PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	327642	08/28/20 15:10	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			330300	09/17/20 18:14	RSK	TAL PIT
Instrument ID: A										
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328261	09/02/20 15:26	RJR	TAL PIT
Instrument ID: HGY										
Total/NA	Analysis	Field Sampling		1			326626	08/18/20 13:20	FDS	TAL PIT
Instrument ID: NOEQUIP										



# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWC-7**

**Lab Sample ID: 180-109850-3**

Date Collected: 08/18/20 15:25

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			326890	08/25/20 08:21	EPS	TAL PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	327642	08/28/20 15:10	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			330300	09/17/20 18:18	RSK	TAL PIT
Instrument ID: A										
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328261	09/02/20 15:27	RJR	TAL PIT
Instrument ID: HGY										
Total/NA	Analysis	Field Sampling		1			326626	08/18/20 15:25	FDS	TAL PIT
Instrument ID: NOEQUIP										

**Client Sample ID: EB#2**

**Lab Sample ID: 180-109851-1**

Date Collected: 08/19/20 09:15

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			326890	08/25/20 10:19	EPS	TAL PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	327642	08/28/20 15:10	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			330300	09/17/20 18:21	RSK	TAL PIT
Instrument ID: A										
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328261	09/02/20 15:28	RJR	TAL PIT
Instrument ID: HGY										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	326608	08/21/20 11:11	AVS	TAL PIT
Instrument ID: NOEQUIP										

**Client Sample ID: ARGWA-19**

**Lab Sample ID: 180-109851-2**

Date Collected: 08/19/20 10:56

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			326890	08/25/20 11:50	EPS	TAL PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	327642	08/28/20 15:10	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			330300	09/17/20 18:25	RSK	TAL PIT
Instrument ID: A										
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328261	09/02/20 15:29	RJR	TAL PIT
Instrument ID: HGY										
Total/NA	Analysis	Field Sampling		1			326626	08/19/20 10:56	FDS	TAL PIT
Instrument ID: NOEQUIP										

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWA-20**

**Lab Sample ID: 180-109851-3**

**Date Collected: 08/19/20 13:44**

**Matrix: Water**

**Date Received: 08/20/20 09:30**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		1			326890	08/25/20 12:06	EPS	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	327642	08/28/20 15:10	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			330300	09/17/20 18:36	RSK	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A Instrument ID: HGY		1			328261	09/02/20 15:30	RJR	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			326626	08/19/20 13:44	FDS	TAL PIT

**Client Sample ID: ARGWC-22**

**Lab Sample ID: 180-109851-4**

**Date Collected: 08/19/20 15:32**

**Matrix: Water**

**Date Received: 08/20/20 09:30**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		1			326890	08/25/20 10:35	EPS	TAL PIT
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		10			326890	08/25/20 11:31	EPS	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	327642	08/28/20 15:10	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			330300	09/17/20 18:39	RSK	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	327642	08/28/20 15:10	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			330464	09/18/20 13:03	RSK	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	328121	09/02/20 05:45	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A Instrument ID: HGY		1			328261	09/02/20 15:34	RJR	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	326608	08/21/20 11:11	AVS	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			326626	08/19/20 15:32	FDS	TAL PIT

**Client Sample ID: FB#2**

**Lab Sample ID: 180-109918-1**

**Date Collected: 08/20/20 10:45**

**Matrix: Water**

**Date Received: 08/21/20 09:45**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		1			326777	08/24/20 14:46	EPS	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	328062	09/01/20 16:00	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: DORY		1			329135	09/10/20 01:16	DSH	TAL PIT

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# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Client Sample ID: FB#2

Lab Sample ID: 180-109918-1

Date Collected: 08/20/20 10:45

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7470A			50 mL	50 mL	328516	09/04/20 08:35	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328649	09/05/20 09:53	RJR	TAL PIT
Instrument ID: HGZ										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	326682	08/22/20 08:53	AVS	TAL PIT
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-23

Lab Sample ID: 180-109918-2

Date Collected: 08/20/20 12:15

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			326777	08/24/20 13:43	EPS	TAL PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	328062	09/01/20 16:00	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			329135	09/10/20 01:19	DSH	TAL PIT
Instrument ID: DORY										
Total Recoverable	Prep	3005A			50 mL	50 mL	328062	09/01/20 16:00	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			329474	09/11/20 22:34	DSH	TAL PIT
Instrument ID: DORY										
Total/NA	Prep	7470A			50 mL	50 mL	328516	09/04/20 08:35	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328649	09/05/20 09:54	RJR	TAL PIT
Instrument ID: HGZ										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	326682	08/22/20 08:53	AVS	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			327279	08/20/20 12:15	FDS	TAL PIT
Instrument ID: NOEQUIP										

## Client Sample ID: DUP-2

Lab Sample ID: 180-109918-3

Date Collected: 08/20/20 00:00

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			326777	08/24/20 13:59	EPS	TAL PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	328062	09/01/20 16:00	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			329135	09/10/20 01:23	DSH	TAL PIT
Instrument ID: DORY										
Total Recoverable	Prep	3005A			50 mL	50 mL	328062	09/01/20 16:00	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			330720	09/21/20 15:00	RSK	TAL PIT
Instrument ID: DORY										
Total/NA	Prep	7470A			50 mL	50 mL	328516	09/04/20 08:35	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328649	09/05/20 09:57	RJR	TAL PIT
Instrument ID: HGZ										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	326682	08/22/20 08:53	AVS	TAL PIT
Instrument ID: NOEQUIP										

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# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Client Sample ID: DUP-2

## Lab Sample ID: 180-109918-3

Date Collected: 08/20/20 00:00

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Field Sampling		1			327279	08/20/20 00:00	FDS	TAL PIT

## Client Sample ID: ARAMW-1

## Lab Sample ID: 180-109918-4

Date Collected: 08/20/20 14:36

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHICS2000		1			326785	08/24/20 10:29	EPS	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	328062	09/01/20 16:00	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: DORY		1			329135	09/10/20 01:26	DSH	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	328516	09/04/20 08:35	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A Instrument ID: HGZ		1			328649	09/05/20 09:58	RJR	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			327279	08/20/20 14:36	FDS	TAL PIT

## Client Sample ID: ARAMW-2

## Lab Sample ID: 180-109918-5

Date Collected: 08/20/20 16:35

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		1			326777	08/24/20 12:32	EPS	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	328062	09/01/20 16:00	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: DORY		1			329135	09/10/20 01:30	DSH	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	328516	09/04/20 08:35	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A Instrument ID: HGZ		1			328649	09/05/20 09:59	RJR	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			327279	08/20/20 16:35	FDS	TAL PIT

## Client Sample ID: ARGWC-8

## Lab Sample ID: 180-109929-1

Date Collected: 08/20/20 10:35

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		1			327077	08/26/20 06:26	EPS	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	328062	09/01/20 16:00	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: DORY		1			329135	09/10/20 01:33	DSH	TAL PIT

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# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Client Sample ID: ARGWC-8

## Lab Sample ID: 180-109929-1

Date Collected: 08/20/20 10:35

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	7470A			50 mL	50 mL	328516	09/04/20 08:35	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328649	09/05/20 10:00	RJR	TAL PIT
Instrument ID: HGZ										
Total/NA	Analysis	Field Sampling		1			327279	08/20/20 10:35	FDS	TAL PIT
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-18

## Lab Sample ID: 180-109929-2

Date Collected: 08/20/20 17:05

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			327077	08/26/20 11:27	EPS	TAL PIT
Instrument ID: CHIC2100A										
Dissolved	Filtration	Filtration			250 mL	250 mL	326831	08/24/20 09:48	TJO	TAL PIT
Dissolved	Prep	3005A			50 mL	50 mL	328062	09/01/20 16:00	TJO	TAL PIT
Dissolved	Analysis	EPA 6020B		1			329135	09/10/20 01:40	DSH	TAL PIT
Instrument ID: DORY										
Total Recoverable	Prep	3005A			50 mL	50 mL	328062	09/01/20 16:00	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			329135	09/10/20 01:37	DSH	TAL PIT
Instrument ID: DORY										
Dissolved	Filtration	Filtration			250 mL	250 mL	326831	08/24/20 09:48	TJO	TAL PIT
Dissolved	Prep	7470A			50 mL	50 mL	328516	09/04/20 08:35	RJR	TAL PIT
Dissolved	Analysis	EPA 7470A		1			328649	09/05/20 10:03	RJR	TAL PIT
Instrument ID: HGZ										
Total/NA	Prep	7470A			50 mL	50 mL	328516	09/04/20 08:35	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328649	09/05/20 10:01	RJR	TAL PIT
Instrument ID: HGZ										
Total/NA	Analysis	Field Sampling		1			327279	08/20/20 17:05	FDS	TAL PIT
Instrument ID: NOEQUIP										

## Client Sample ID: EB#1

## Lab Sample ID: 180-109930-1

Date Collected: 08/20/20 09:30

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			327077	08/26/20 11:59	EPS	TAL PIT
Instrument ID: CHIC2100A										
Total Recoverable	Prep	3005A			50 mL	50 mL	328062	09/01/20 16:00	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			329135	09/10/20 01:44	DSH	TAL PIT
Instrument ID: DORY										
Total/NA	Prep	7470A			50 mL	50 mL	328516	09/04/20 08:35	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328649	09/05/20 10:04	RJR	TAL PIT
Instrument ID: HGZ										

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Client Sample ID: ARAMW-3

## Lab Sample ID: 180-109930-2

Date Collected: 08/20/20 14:45

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		1			327077	08/26/20 13:02	EPS	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	328062	09/01/20 16:01	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: DORY		1			329135	09/10/20 01:55	DSH	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	328516	09/04/20 08:35	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A Instrument ID: HGZ		1			328649	09/05/20 10:05	RJR	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			327279	08/20/20 14:45	FDS	TAL PIT

## Client Sample ID: ARAMW-4

## Lab Sample ID: 180-109930-3

Date Collected: 08/20/20 11:45

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		1			327077	08/26/20 11:11	EPS	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	328062	09/01/20 16:04	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: DORY		1			329135	09/10/20 02:12	DSH	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	328515	09/04/20 08:35	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A Instrument ID: HGZ		1			328649	09/05/20 09:50	RJR	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			327279	08/20/20 11:45	FDS	TAL PIT

## Client Sample ID: ARAMW-6

## Lab Sample ID: 180-109970-1

Date Collected: 08/21/20 09:45

Matrix: Water

Date Received: 08/22/20 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHICS2000		1			327578	08/28/20 15:07	MJH	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	328065	09/01/20 16:08	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: DORY		1			328773	09/04/20 22:07	RJR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	328636	09/05/20 06:15	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A Instrument ID: HGZ		1			328684	09/07/20 08:48	RJR	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			327279	08/21/20 09:45	FDS	TAL PIT

# Lab Chronicle

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWC-21**

**Lab Sample ID: 180-109970-2**

**Date Collected: 08/21/20 10:36**

**Matrix: Water**

**Date Received: 08/22/20 10:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			327578	08/28/20 15:21	MJH	TAL PIT
Instrument ID: CHICS2000										
Total Recoverable	Prep	3005A			50 mL	50 mL	328065	09/01/20 16:08	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			328773	09/04/20 22:10	RJR	TAL PIT
Instrument ID: DORY										
Total/NA	Prep	7470A			50 mL	50 mL	328636	09/05/20 06:15	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			328684	09/07/20 08:49	RJR	TAL PIT
Instrument ID: HGZ										
Total/NA	Analysis	Field Sampling		1			327279	08/21/20 10:36	FDS	TAL PIT
Instrument ID: NOEQUIP										

**Laboratory References:**

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

**Analyst References:**

Lab: TAL PIT

Batch Type: Filtration

TJO = Tyler Oliver

Batch Type: Prep

RJR = Ron Rosenbaum

TJO = Tyler Oliver

Batch Type: Analysis

AVS = Abbey Smith

DSH = David Heakin

EPS = Evan Scheuer

FDS = Sampler Field

MJH = Matthew Hartman

RJR = Ron Rosenbaum

RSK = Robert Kurtz

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWA-14**

**Lab Sample ID: 180-109846-1**

Date Collected: 08/19/20 13:55

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.12		0.10	0.026	mg/L			08/24/20 08:46	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:02	09/17/20 21:08	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:02	09/17/20 21:08	1
Barium	0.041		0.010	0.0016	mg/L		08/28/20 15:02	09/17/20 21:08	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:02	09/17/20 21:08	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:02	09/17/20 21:08	1
Chromium	<0.0015		0.0020	0.0015	mg/L		08/28/20 15:02	09/17/20 21:08	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		08/28/20 15:02	09/17/20 21:08	1
Lead	<0.00013		0.0010	0.00013	mg/L		08/28/20 15:02	09/17/20 21:08	1
Lithium	<0.0034		0.0050	0.0034	mg/L		08/28/20 15:02	09/17/20 21:08	1
Molybdenum	0.00065	J	0.015	0.00061	mg/L		08/28/20 15:02	09/17/20 21:08	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:02	09/17/20 21:08	1
Thallium	<0.00015		0.0010	0.00015	mg/L		08/28/20 15:02	09/17/20 21:08	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:09	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.62				SU			08/19/20 13:55	1



# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWC-15**

**Lab Sample ID: 180-109846-2**

Date Collected: 08/19/20 10:05

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.081	J F1	0.10	0.026	mg/L			08/21/20 13:28	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:02	09/17/20 21:11	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:02	09/17/20 21:11	1
Barium	0.028		0.010	0.0016	mg/L		08/28/20 15:02	09/17/20 21:11	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:02	09/17/20 21:11	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:02	09/17/20 21:11	1
Chromium	<0.0015		0.0020	0.0015	mg/L		08/28/20 15:02	09/17/20 21:11	1
Cobalt	0.00040	J	0.0025	0.00013	mg/L		08/28/20 15:02	09/17/20 21:11	1
Lead	<0.00013		0.0010	0.00013	mg/L		08/28/20 15:02	09/17/20 21:11	1
Lithium	<0.0034		0.0050	0.0034	mg/L		08/28/20 15:02	09/17/20 21:11	1
Molybdenum	0.0016	J	0.015	0.00061	mg/L		08/28/20 15:02	09/17/20 21:11	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:02	09/17/20 21:11	1
Thallium	<0.00015		0.0010	0.00015	mg/L		08/28/20 15:02	09/17/20 21:11	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:13	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.47				SU			08/19/20 10:05	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWC-16**

**Lab Sample ID: 180-109846-3**

Date Collected: 08/19/20 12:05

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/24/20 09:01	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:02	09/17/20 21:36	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:02	09/17/20 21:36	1
<b>Barium</b>	<b>0.045</b>		0.010	0.0016	mg/L		08/28/20 15:02	09/17/20 21:36	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:02	09/17/20 21:36	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:02	09/17/20 21:36	1
<b>Chromium</b>	<b>0.0021</b>		0.0020	0.0015	mg/L		08/28/20 15:02	09/17/20 21:36	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		08/28/20 15:02	09/17/20 21:36	1
Lead	<0.00013		0.0010	0.00013	mg/L		08/28/20 15:02	09/17/20 21:36	1
Lithium	<0.0034		0.0050	0.0034	mg/L		08/28/20 15:02	09/17/20 21:36	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:02	09/17/20 21:36	1
<b>Selenium</b>	<b>0.0029 J</b>		0.0050	0.0015	mg/L		08/28/20 15:02	09/17/20 21:36	1
<b>Thallium</b>	<b>0.00027 J</b>		0.0010	0.00015	mg/L		08/28/20 15:02	09/17/20 21:36	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:14	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	<b>5.24</b>				SU			08/19/20 12:05	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: FB#1**

**Lab Sample ID: 180-109847-1**

Date Collected: 08/18/20 11:00

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/25/20 11:35	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:02	09/17/20 21:40	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:02	09/17/20 21:40	1
Barium	<0.0016		0.010	0.0016	mg/L		08/28/20 15:02	09/17/20 21:40	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:02	09/17/20 21:40	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:02	09/17/20 21:40	1
Chromium	<0.0015		0.0020	0.0015	mg/L		08/28/20 15:02	09/17/20 21:40	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		08/28/20 15:02	09/17/20 21:40	1
Lead	<0.00013		0.0010	0.00013	mg/L		08/28/20 15:02	09/17/20 21:40	1
Lithium	<0.0034		0.0050	0.0034	mg/L		08/28/20 15:02	09/17/20 21:40	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:02	09/17/20 21:40	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:02	09/17/20 21:40	1
Thallium	<0.00015		0.0010	0.00015	mg/L		08/28/20 15:02	09/17/20 21:40	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:15	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWA-12**

**Lab Sample ID: 180-109847-2**

Date Collected: 08/18/20 13:00

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.041	J	0.10	0.026	mg/L			08/25/20 11:50	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:02	09/17/20 21:43	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:02	09/17/20 21:43	1
Barium	0.079		0.010	0.0016	mg/L		08/28/20 15:02	09/17/20 21:43	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:02	09/17/20 21:43	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:02	09/17/20 21:43	1
Chromium	<0.0015		0.0020	0.0015	mg/L		08/28/20 15:02	09/17/20 21:43	1
Cobalt	0.00019	J	0.0025	0.00013	mg/L		08/28/20 15:02	09/17/20 21:43	1
Lead	<0.00013		0.0010	0.00013	mg/L		08/28/20 15:02	09/17/20 21:43	1
Lithium	0.0039	J	0.0050	0.0034	mg/L		08/28/20 15:02	09/17/20 21:43	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:02	09/17/20 21:43	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:02	09/17/20 21:43	1
Thallium	<0.00015		0.0010	0.00015	mg/L		08/28/20 15:02	09/17/20 21:43	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:16	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.48				SU			08/18/20 13:00	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWA-13**

**Lab Sample ID: 180-109847-3**

Date Collected: 08/18/20 14:50

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/25/20 14:31	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:02	09/17/20 21:47	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:02	09/17/20 21:47	1
<b>Barium</b>	<b>0.025</b>		0.010	0.0016	mg/L		08/28/20 15:02	09/17/20 21:47	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:02	09/17/20 21:47	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:02	09/17/20 21:47	1
Chromium	<0.0015		0.0020	0.0015	mg/L		08/28/20 15:02	09/17/20 21:47	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		08/28/20 15:02	09/17/20 21:47	1
Lead	<0.00013		0.0010	0.00013	mg/L		08/28/20 15:02	09/17/20 21:47	1
<b>Lithium</b>	<b>0.0042</b>	<b>J</b>	0.0050	0.0034	mg/L		08/28/20 15:02	09/17/20 21:47	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:02	09/17/20 21:47	1
<b>Selenium</b>	<b>0.019</b>		0.0050	0.0015	mg/L		08/28/20 15:02	09/17/20 21:47	1
Thallium	<0.00015		0.0010	0.00015	mg/L		08/28/20 15:02	09/17/20 21:47	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:17	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	<b>6.15</b>				SU			08/18/20 14:50	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWC-17**

**Lab Sample ID: 180-109847-4**

Date Collected: 08/18/20 14:45

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/25/20 14:47	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:02	09/17/20 21:50	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:02	09/17/20 21:50	1
Barium	<b>0.062</b>		0.010	0.0016	mg/L		08/28/20 15:02	09/17/20 21:50	1
Beryllium	<b>0.00039</b>	J	0.0025	0.00018	mg/L		08/28/20 15:02	09/17/20 21:50	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:02	09/17/20 21:50	1
Chromium	<0.0015		0.0020	0.0015	mg/L		08/28/20 15:02	09/17/20 21:50	1
Cobalt	<b>0.030</b>		0.0025	0.00013	mg/L		08/28/20 15:02	09/17/20 21:50	1
Lead	<0.00013		0.0010	0.00013	mg/L		08/28/20 15:02	09/17/20 21:50	1
Lithium	<0.0034		0.0050	0.0034	mg/L		08/28/20 15:02	09/17/20 21:50	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:02	09/17/20 21:50	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:02	09/17/20 21:50	1
Thallium	<0.00015		0.0010	0.00015	mg/L		08/28/20 15:02	09/17/20 21:50	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:21	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	<b>5.07</b>				SU			08/18/20 14:45	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWC-10**

**Lab Sample ID: 180-109848-1**

Date Collected: 08/19/20 11:35

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/25/20 05:59	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:02	09/17/20 21:54	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:02	09/17/20 21:54	1
<b>Barium</b>	<b>0.034</b>		0.010	0.0016	mg/L		08/28/20 15:02	09/17/20 21:54	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:02	09/17/20 21:54	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:02	09/17/20 21:54	1
<b>Chromium</b>	<b>0.0049</b>		0.0020	0.0015	mg/L		08/28/20 15:02	09/17/20 21:54	1
<b>Cobalt</b>	<b>0.00015 J</b>		0.0025	0.00013	mg/L		08/28/20 15:02	09/17/20 21:54	1
<b>Lead</b>	<b>0.00013 J</b>		0.0010	0.00013	mg/L		08/28/20 15:02	09/17/20 21:54	1
Lithium	<0.0034		0.0050	0.0034	mg/L		08/28/20 15:02	09/17/20 21:54	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:02	09/17/20 21:54	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:02	09/17/20 21:54	1
Thallium	<0.00015		0.0010	0.00015	mg/L		08/28/20 15:02	09/17/20 21:54	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:22	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	<b>7.06</b>				SU			08/19/20 11:35	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: DUP-1**

**Lab Sample ID: 180-109848-2**

Date Collected: 08/19/20 00:00

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/25/20 06:46	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:02	09/17/20 22:06	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:02	09/17/20 22:06	1
<b>Barium</b>	<b>0.034</b>		0.010	0.0016	mg/L		08/28/20 15:02	09/17/20 22:06	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:02	09/17/20 22:06	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:02	09/17/20 22:06	1
<b>Chromium</b>	<b>0.0051</b>		0.0020	0.0015	mg/L		08/28/20 15:02	09/17/20 22:06	1
<b>Cobalt</b>	<b>0.00020</b>	<b>J</b>	0.0025	0.00013	mg/L		08/28/20 15:02	09/17/20 22:06	1
<b>Lead</b>	<b>0.00016</b>	<b>J</b>	0.0010	0.00013	mg/L		08/28/20 15:02	09/17/20 22:06	1
Lithium	<0.0034		0.0050	0.0034	mg/L		08/28/20 15:02	09/17/20 22:06	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:02	09/17/20 22:06	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:02	09/17/20 22:06	1
Thallium	<0.00015		0.0010	0.00015	mg/L		08/28/20 15:02	09/17/20 22:06	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	<b>^</b>	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:23	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>pH</b>	<b>7.06</b>				SU			08/19/20 00:00	1



# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWC-9**

**Lab Sample ID: 180-109848-3**

Date Collected: 08/19/20 14:25

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/25/20 07:02	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:02	09/17/20 22:10	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:02	09/17/20 22:10	1
<b>Barium</b>	<b>0.046</b>		0.010	0.0016	mg/L		08/28/20 15:02	09/17/20 22:10	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:02	09/17/20 22:10	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:02	09/17/20 22:10	1
<b>Chromium</b>	<b>0.0080</b>		0.0020	0.0015	mg/L		08/28/20 15:02	09/17/20 22:10	1
<b>Cobalt</b>	<b>0.00013</b>	<b>J</b>	0.0025	0.00013	mg/L		08/28/20 15:02	09/17/20 22:10	1
Lead	<0.00013		0.0010	0.00013	mg/L		08/28/20 15:02	09/17/20 22:10	1
Lithium	<0.0034		0.0050	0.0034	mg/L		08/28/20 15:02	09/17/20 22:10	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:02	09/17/20 22:10	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:02	09/17/20 22:10	1
Thallium	<0.00015		0.0010	0.00015	mg/L		08/28/20 15:02	09/17/20 22:10	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	<b>^</b>	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:24	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>pH</b>	<b>7.21</b>				SU			08/19/20 14:25	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWA-5**

**Lab Sample ID: 180-109850-1**

Date Collected: 08/18/20 11:35

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/25/20 07:50	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:10	09/17/20 17:56	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:10	09/17/20 17:56	1
<b>Barium</b>	<b>0.031</b>		0.010	0.0016	mg/L		08/28/20 15:10	09/17/20 17:56	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:10	09/17/20 17:56	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:10	09/17/20 17:56	1
Chromium	<0.0015		0.0020	0.0015	mg/L		08/28/20 15:10	09/17/20 17:56	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		08/28/20 15:10	09/17/20 17:56	1
<b>Lead</b>	<b>0.00013</b>	<b>J</b>	0.0010	0.00013	mg/L		08/28/20 15:10	09/17/20 17:56	1
Lithium	<0.0034		0.0050	0.0034	mg/L		08/28/20 15:10	09/17/20 17:56	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:10	09/17/20 17:56	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:10	09/17/20 17:56	1
<b>Thallium</b>	<b>0.00021</b>	<b>J</b>	0.0010	0.00015	mg/L		08/28/20 15:10	09/17/20 17:56	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:25	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>pH</b>	<b>6.18</b>				SU			08/18/20 11:35	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWA-3**

**Lab Sample ID: 180-109850-2**

Date Collected: 08/18/20 13:20

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/25/20 08:06	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:10	09/17/20 18:14	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:10	09/17/20 18:14	1
<b>Barium</b>	<b>0.021</b>		0.010	0.0016	mg/L		08/28/20 15:10	09/17/20 18:14	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:10	09/17/20 18:14	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:10	09/17/20 18:14	1
<b>Chromium</b>	<b>0.0027</b>		0.0020	0.0015	mg/L		08/28/20 15:10	09/17/20 18:14	1
<b>Cobalt</b>	<b>0.00022</b>	J	0.0025	0.00013	mg/L		08/28/20 15:10	09/17/20 18:14	1
<b>Lead</b>	<b>0.00019</b>	J	0.0010	0.00013	mg/L		08/28/20 15:10	09/17/20 18:14	1
Lithium	<0.0034		0.0050	0.0034	mg/L		08/28/20 15:10	09/17/20 18:14	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:10	09/17/20 18:14	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:10	09/17/20 18:14	1
<b>Thallium</b>	<b>0.00036</b>	J	0.0010	0.00015	mg/L		08/28/20 15:10	09/17/20 18:14	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:26	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	<b>6.47</b>				SU			08/18/20 13:20	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWC-7**

**Lab Sample ID: 180-109850-3**

Date Collected: 08/18/20 15:25

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/25/20 08:21	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:10	09/17/20 18:18	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:10	09/17/20 18:18	1
<b>Barium</b>	<b>0.044</b>		0.010	0.0016	mg/L		08/28/20 15:10	09/17/20 18:18	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:10	09/17/20 18:18	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:10	09/17/20 18:18	1
<b>Chromium</b>	<b>0.0031</b>		0.0020	0.0015	mg/L		08/28/20 15:10	09/17/20 18:18	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		08/28/20 15:10	09/17/20 18:18	1
Lead	<0.00013		0.0010	0.00013	mg/L		08/28/20 15:10	09/17/20 18:18	1
Lithium	<0.0034		0.0050	0.0034	mg/L		08/28/20 15:10	09/17/20 18:18	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:10	09/17/20 18:18	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:10	09/17/20 18:18	1
Thallium	<0.00015		0.0010	0.00015	mg/L		08/28/20 15:10	09/17/20 18:18	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:27	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	<b>6.70</b>				SU			08/18/20 15:25	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: EB#2**

**Lab Sample ID: 180-109851-1**

Date Collected: 08/19/20 09:15

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			08/25/20 10:19	1
Fluoride	<0.026		0.10	0.026	mg/L			08/25/20 10:19	1
Sulfate	<0.38		1.0	0.38	mg/L			08/25/20 10:19	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:10	09/17/20 18:21	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:10	09/17/20 18:21	1
Barium	<0.0016		0.010	0.0016	mg/L		08/28/20 15:10	09/17/20 18:21	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:10	09/17/20 18:21	1
Boron	<0.039	^	0.080	0.039	mg/L		08/28/20 15:10	09/17/20 18:21	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:10	09/17/20 18:21	1
Calcium	<0.13		0.50	0.13	mg/L		08/28/20 15:10	09/17/20 18:21	1
Chromium	<0.0015		0.0020	0.0015	mg/L		08/28/20 15:10	09/17/20 18:21	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		08/28/20 15:10	09/17/20 18:21	1
Lead	<0.00013		0.0010	0.00013	mg/L		08/28/20 15:10	09/17/20 18:21	1
Lithium	<0.0034		0.0050	0.0034	mg/L		08/28/20 15:10	09/17/20 18:21	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:10	09/17/20 18:21	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:10	09/17/20 18:21	1
<b>Thallium</b>	<b>0.00015</b>	<b>J</b>	0.0010	0.00015	mg/L		08/28/20 15:10	09/17/20 18:21	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:28	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			08/21/20 11:11	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWA-19**

**Lab Sample ID: 180-109851-2**

Date Collected: 08/19/20 10:56

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/25/20 11:50	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:10	09/17/20 18:25	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:10	09/17/20 18:25	1
<b>Barium</b>	<b>0.044</b>		0.010	0.0016	mg/L		08/28/20 15:10	09/17/20 18:25	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:10	09/17/20 18:25	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:10	09/17/20 18:25	1
Chromium	<0.0015		0.0020	0.0015	mg/L		08/28/20 15:10	09/17/20 18:25	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		08/28/20 15:10	09/17/20 18:25	1
Lead	<0.00013		0.0010	0.00013	mg/L		08/28/20 15:10	09/17/20 18:25	1
<b>Lithium</b>	<b>0.0038</b>	<b>J</b>	0.0050	0.0034	mg/L		08/28/20 15:10	09/17/20 18:25	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:10	09/17/20 18:25	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:10	09/17/20 18:25	1
Thallium	<0.00015		0.0010	0.00015	mg/L		08/28/20 15:10	09/17/20 18:25	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:29	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>pH</b>	<b>6.25</b>				SU			08/19/20 10:56	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWA-20**

**Lab Sample ID: 180-109851-3**

Date Collected: 08/19/20 13:44

Matrix: Water

Date Received: 08/20/20 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/25/20 12:06	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:10	09/17/20 18:36	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:10	09/17/20 18:36	1
<b>Barium</b>	<b>0.085</b>		0.010	0.0016	mg/L		08/28/20 15:10	09/17/20 18:36	1
<b>Beryllium</b>	<b>0.00022</b>	<b>J</b>	0.0025	0.00018	mg/L		08/28/20 15:10	09/17/20 18:36	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:10	09/17/20 18:36	1
<b>Chromium</b>	<b>0.0063</b>		0.0020	0.0015	mg/L		08/28/20 15:10	09/17/20 18:36	1
<b>Cobalt</b>	<b>0.00064</b>	<b>J</b>	0.0025	0.00013	mg/L		08/28/20 15:10	09/17/20 18:36	1
<b>Lead</b>	<b>0.00039</b>	<b>J</b>	0.0010	0.00013	mg/L		08/28/20 15:10	09/17/20 18:36	1
Lithium	<0.0034		0.0050	0.0034	mg/L		08/28/20 15:10	09/17/20 18:36	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:10	09/17/20 18:36	1
<b>Selenium</b>	<b>0.0015</b>	<b>J</b>	0.0050	0.0015	mg/L		08/28/20 15:10	09/17/20 18:36	1
Thallium	<0.00015		0.0010	0.00015	mg/L		08/28/20 15:10	09/17/20 18:36	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:30	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	<b>6.16</b>				SU			08/19/20 13:44	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWC-22**

**Lab Sample ID: 180-109851-4**

Date Collected: 08/19/20 15:32

Matrix: Water

Date Received: 08/20/20 09:30

### Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.7		1.0	0.32	mg/L			08/25/20 10:35	1
Fluoride	<0.026		0.10	0.026	mg/L			08/25/20 10:35	1
Sulfate	1000		10	3.8	mg/L			08/25/20 11:31	10

### Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:10	09/17/20 18:39	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:10	09/17/20 18:39	1
Barium	0.046		0.010	0.0016	mg/L		08/28/20 15:10	09/17/20 18:39	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:10	09/17/20 18:39	1
Boron	1.3		0.080	0.039	mg/L		08/28/20 15:10	09/18/20 13:03	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:10	09/17/20 18:39	1
Calcium	220	B	0.50	0.13	mg/L		08/28/20 15:10	09/17/20 18:39	1
Chromium	<0.0015		0.0020	0.0015	mg/L		08/28/20 15:10	09/17/20 18:39	1
Cobalt	0.0032		0.0025	0.00013	mg/L		08/28/20 15:10	09/17/20 18:39	1
Lead	<0.00013		0.0010	0.00013	mg/L		08/28/20 15:10	09/17/20 18:39	1
Lithium	0.026		0.0050	0.0034	mg/L		08/28/20 15:10	09/17/20 18:39	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:10	09/17/20 18:39	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:10	09/17/20 18:39	1
Thallium	<0.00015		0.0010	0.00015	mg/L		08/28/20 15:10	09/17/20 18:39	1

### Method: EPA 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:34	1

### General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	1400		10	10	mg/L			08/21/20 11:11	1

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.21				SU			08/19/20 15:32	1



# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: FB#2**

**Lab Sample ID: 180-109918-1**

Date Collected: 08/20/20 10:45

Matrix: Water

Date Received: 08/21/20 09:45

### Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			08/24/20 14:46	1
Fluoride	<0.026		0.10	0.026	mg/L			08/24/20 14:46	1
Sulfate	<0.38		1.0	0.38	mg/L			08/24/20 14:46	1

### Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:00	09/10/20 01:16	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		09/01/20 16:00	09/10/20 01:16	1
Barium	<0.0016		0.010	0.0016	mg/L		09/01/20 16:00	09/10/20 01:16	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		09/01/20 16:00	09/10/20 01:16	1
<b>Boron</b>	<b>0.056</b>	<b>J ^</b>	0.080	0.039	mg/L		09/01/20 16:00	09/10/20 01:16	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:00	09/10/20 01:16	1
Calcium	<0.13		0.50	0.13	mg/L		09/01/20 16:00	09/10/20 01:16	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:00	09/10/20 01:16	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		09/01/20 16:00	09/10/20 01:16	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/01/20 16:00	09/10/20 01:16	1
Lithium	<0.0034		0.0050	0.0034	mg/L		09/01/20 16:00	09/10/20 01:16	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		09/01/20 16:00	09/10/20 01:16	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:00	09/10/20 01:16	1
Thallium	<0.00015		0.0010	0.00015	mg/L		09/01/20 16:00	09/10/20 01:16	1

### Method: EPA 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/04/20 08:35	09/05/20 09:53	1

### General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			08/22/20 08:53	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWC-23**

**Lab Sample ID: 180-109918-2**

Date Collected: 08/20/20 12:15

Matrix: Water

Date Received: 08/21/20 09:45

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3.9		1.0	0.32	mg/L			08/24/20 13:43	1
Fluoride	0.19		0.10	0.026	mg/L			08/24/20 13:43	1
Sulfate	69		1.0	0.38	mg/L			08/24/20 13:43	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:00	09/10/20 01:19	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		09/01/20 16:00	09/10/20 01:19	1
Barium	0.16		0.010	0.0016	mg/L		09/01/20 16:00	09/10/20 01:19	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		09/01/20 16:00	09/10/20 01:19	1
Boron	0.44		0.080	0.039	mg/L		09/01/20 16:00	09/11/20 22:34	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:00	09/10/20 01:19	1
Calcium	69		0.50	0.13	mg/L		09/01/20 16:00	09/10/20 01:19	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:00	09/10/20 01:19	1
Cobalt	0.0023	J	0.0025	0.00013	mg/L		09/01/20 16:00	09/10/20 01:19	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/01/20 16:00	09/10/20 01:19	1
Lithium	0.036		0.0050	0.0034	mg/L		09/01/20 16:00	09/10/20 01:19	1
Molybdenum	0.061		0.015	0.00061	mg/L		09/01/20 16:00	09/10/20 01:19	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:00	09/10/20 01:19	1
Thallium	<0.00015		0.0010	0.00015	mg/L		09/01/20 16:00	09/10/20 01:19	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/04/20 08:35	09/05/20 09:54	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	310		10	10	mg/L			08/22/20 08:53	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.33				SU			08/20/20 12:15	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: DUP-2**

**Lab Sample ID: 180-109918-3**

Date Collected: 08/20/20 00:00

Matrix: Water

Date Received: 08/21/20 09:45

### Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3.9		1.0	0.32	mg/L			08/24/20 13:59	1
Fluoride	0.19		0.10	0.026	mg/L			08/24/20 13:59	1
Sulfate	70		1.0	0.38	mg/L			08/24/20 13:59	1

### Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:00	09/10/20 01:23	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		09/01/20 16:00	09/10/20 01:23	1
Barium	0.16		0.010	0.0016	mg/L		09/01/20 16:00	09/10/20 01:23	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		09/01/20 16:00	09/10/20 01:23	1
Boron	0.40		0.080	0.039	mg/L		09/01/20 16:00	09/21/20 15:00	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:00	09/10/20 01:23	1
Calcium	68		0.50	0.13	mg/L		09/01/20 16:00	09/10/20 01:23	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:00	09/10/20 01:23	1
Cobalt	0.0022	J	0.0025	0.00013	mg/L		09/01/20 16:00	09/10/20 01:23	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/01/20 16:00	09/10/20 01:23	1
Lithium	0.035		0.0050	0.0034	mg/L		09/01/20 16:00	09/10/20 01:23	1
Molybdenum	0.061		0.015	0.00061	mg/L		09/01/20 16:00	09/10/20 01:23	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:00	09/10/20 01:23	1
Thallium	<0.00015		0.0010	0.00015	mg/L		09/01/20 16:00	09/10/20 01:23	1

### Method: EPA 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/04/20 08:35	09/05/20 09:57	1

### General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	310		10	10	mg/L			08/22/20 08:53	1

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.33				SU			08/20/20 00:00	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARAMW-1**

**Lab Sample ID: 180-109918-4**

Date Collected: 08/20/20 14:36

Matrix: Water

Date Received: 08/21/20 09:45

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.23		0.10	0.026	mg/L			08/24/20 10:29	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:00	09/10/20 01:26	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		09/01/20 16:00	09/10/20 01:26	1
Barium	0.055		0.010	0.0016	mg/L		09/01/20 16:00	09/10/20 01:26	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		09/01/20 16:00	09/10/20 01:26	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:00	09/10/20 01:26	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:00	09/10/20 01:26	1
Cobalt	0.0010	J	0.0025	0.00013	mg/L		09/01/20 16:00	09/10/20 01:26	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/01/20 16:00	09/10/20 01:26	1
Lithium	0.0066		0.0050	0.0034	mg/L		09/01/20 16:00	09/10/20 01:26	1
Molybdenum	0.0076	J	0.015	0.00061	mg/L		09/01/20 16:00	09/10/20 01:26	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:00	09/10/20 01:26	1
Thallium	<0.00015		0.0010	0.00015	mg/L		09/01/20 16:00	09/10/20 01:26	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/04/20 08:35	09/05/20 09:58	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.09				SU			08/20/20 14:36	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARAMW-2**

**Lab Sample ID: 180-109918-5**

Date Collected: 08/20/20 16:35

Matrix: Water

Date Received: 08/21/20 09:45

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/24/20 12:32	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:00	09/10/20 01:30	1
<b>Arsenic</b>	<b>0.084</b>		0.0010	0.00031	mg/L		09/01/20 16:00	09/10/20 01:30	1
<b>Barium</b>	<b>0.14</b>		0.010	0.0016	mg/L		09/01/20 16:00	09/10/20 01:30	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		09/01/20 16:00	09/10/20 01:30	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:00	09/10/20 01:30	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:00	09/10/20 01:30	1
<b>Cobalt</b>	<b>0.0022</b>	<b>J</b>	0.0025	0.00013	mg/L		09/01/20 16:00	09/10/20 01:30	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/01/20 16:00	09/10/20 01:30	1
<b>Lithium</b>	<b>0.036</b>		0.0050	0.0034	mg/L		09/01/20 16:00	09/10/20 01:30	1
<b>Molybdenum</b>	<b>0.0013</b>	<b>J</b>	0.015	0.00061	mg/L		09/01/20 16:00	09/10/20 01:30	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:00	09/10/20 01:30	1
Thallium	<0.00015		0.0010	0.00015	mg/L		09/01/20 16:00	09/10/20 01:30	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/04/20 08:35	09/05/20 09:59	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	<b>5.99</b>				SU			08/20/20 16:35	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWC-8**

**Lab Sample ID: 180-109929-1**

Date Collected: 08/20/20 10:35

Matrix: Water

Date Received: 08/21/20 09:45

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.054	J	0.10	0.026	mg/L			08/26/20 06:26	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:00	09/10/20 01:33	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		09/01/20 16:00	09/10/20 01:33	1
Barium	0.053		0.010	0.0016	mg/L		09/01/20 16:00	09/10/20 01:33	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		09/01/20 16:00	09/10/20 01:33	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:00	09/10/20 01:33	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:00	09/10/20 01:33	1
Cobalt	0.00023	J	0.0025	0.00013	mg/L		09/01/20 16:00	09/10/20 01:33	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/01/20 16:00	09/10/20 01:33	1
Lithium	<0.0034		0.0050	0.0034	mg/L		09/01/20 16:00	09/10/20 01:33	1
Molybdenum	0.042		0.015	0.00061	mg/L		09/01/20 16:00	09/10/20 01:33	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:00	09/10/20 01:33	1
Thallium	<0.00015		0.0010	0.00015	mg/L		09/01/20 16:00	09/10/20 01:33	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/04/20 08:35	09/05/20 10:00	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.34				SU			08/20/20 10:35	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWC-18**

**Lab Sample ID: 180-109929-2**

Date Collected: 08/20/20 17:05

Matrix: Water

Date Received: 08/21/20 09:45

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/26/20 11:27	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:00	09/10/20 01:37	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		09/01/20 16:00	09/10/20 01:37	1
<b>Barium</b>	<b>0.041</b>		0.010	0.0016	mg/L		09/01/20 16:00	09/10/20 01:37	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		09/01/20 16:00	09/10/20 01:37	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:00	09/10/20 01:37	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:00	09/10/20 01:37	1
<b>Cobalt</b>	<b>0.0015</b>	<b>J</b>	0.0025	0.00013	mg/L		09/01/20 16:00	09/10/20 01:37	1
<b>Lead</b>	<b>0.00028</b>	<b>J</b>	0.0010	0.00013	mg/L		09/01/20 16:00	09/10/20 01:37	1
Lithium	<0.0034		0.0050	0.0034	mg/L		09/01/20 16:00	09/10/20 01:37	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		09/01/20 16:00	09/10/20 01:37	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:00	09/10/20 01:37	1
Thallium	<0.00015		0.0010	0.00015	mg/L		09/01/20 16:00	09/10/20 01:37	1

**Method: EPA 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:00	09/10/20 01:40	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		09/01/20 16:00	09/10/20 01:40	1
<b>Barium</b>	<b>0.037</b>		0.010	0.0016	mg/L		09/01/20 16:00	09/10/20 01:40	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		09/01/20 16:00	09/10/20 01:40	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:00	09/10/20 01:40	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:00	09/10/20 01:40	1
<b>Cobalt</b>	<b>0.0013</b>	<b>J</b>	0.0025	0.00013	mg/L		09/01/20 16:00	09/10/20 01:40	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/01/20 16:00	09/10/20 01:40	1
Lithium	<0.0034		0.0050	0.0034	mg/L		09/01/20 16:00	09/10/20 01:40	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		09/01/20 16:00	09/10/20 01:40	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:00	09/10/20 01:40	1
Thallium	<0.00015		0.0010	0.00015	mg/L		09/01/20 16:00	09/10/20 01:40	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/04/20 08:35	09/05/20 10:01	1

**Method: EPA 7470A - Mercury (CVAA) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/04/20 08:35	09/05/20 10:03	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>pH</b>	<b>6.43</b>				SU			08/20/20 17:05	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: EB#1**

**Lab Sample ID: 180-109930-1**

Date Collected: 08/20/20 09:30

Matrix: Water

Date Received: 08/21/20 09:45

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/26/20 11:59	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:00	09/10/20 01:44	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		09/01/20 16:00	09/10/20 01:44	1
Barium	<0.0016		0.010	0.0016	mg/L		09/01/20 16:00	09/10/20 01:44	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		09/01/20 16:00	09/10/20 01:44	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:00	09/10/20 01:44	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:00	09/10/20 01:44	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		09/01/20 16:00	09/10/20 01:44	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/01/20 16:00	09/10/20 01:44	1
Lithium	<0.0034		0.0050	0.0034	mg/L		09/01/20 16:00	09/10/20 01:44	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		09/01/20 16:00	09/10/20 01:44	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:00	09/10/20 01:44	1
Thallium	<0.00015		0.0010	0.00015	mg/L		09/01/20 16:00	09/10/20 01:44	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/04/20 08:35	09/05/20 10:04	1



# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARAMW-3**

**Lab Sample ID: 180-109930-2**

Date Collected: 08/20/20 14:45

Matrix: Water

Date Received: 08/21/20 09:45

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/26/20 13:02	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:01	09/10/20 01:55	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		09/01/20 16:01	09/10/20 01:55	1
<b>Barium</b>	<b>0.093</b>		0.010	0.0016	mg/L		09/01/20 16:01	09/10/20 01:55	1
Beryllium	<0.00018	^	0.0025	0.00018	mg/L		09/01/20 16:01	09/10/20 01:55	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:01	09/10/20 01:55	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:01	09/10/20 01:55	1
<b>Cobalt</b>	<b>0.00056</b>	J	0.0025	0.00013	mg/L		09/01/20 16:01	09/10/20 01:55	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/01/20 16:01	09/10/20 01:55	1
Lithium	<0.0034		0.0050	0.0034	mg/L		09/01/20 16:01	09/10/20 01:55	1
<b>Molybdenum</b>	<b>0.0029</b>	J	0.015	0.00061	mg/L		09/01/20 16:01	09/10/20 01:55	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:01	09/10/20 01:55	1
Thallium	<0.00015		0.0010	0.00015	mg/L		09/01/20 16:01	09/10/20 01:55	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/04/20 08:35	09/05/20 10:05	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	<b>6.24</b>				SU			08/20/20 14:45	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARAMW-4**

**Lab Sample ID: 180-109930-3**

Date Collected: 08/20/20 11:45

Matrix: Water

Date Received: 08/21/20 09:45

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/26/20 11:11	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:04	09/10/20 02:12	1
<b>Arsenic</b>	<b>0.00034</b>	<b>J</b>	0.0010	0.00031	mg/L		09/01/20 16:04	09/10/20 02:12	1
<b>Barium</b>	<b>0.053</b>		0.010	0.0016	mg/L		09/01/20 16:04	09/10/20 02:12	1
Beryllium	<0.00018	<sup>^</sup>	0.0025	0.00018	mg/L		09/01/20 16:04	09/10/20 02:12	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:04	09/10/20 02:12	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:04	09/10/20 02:12	1
<b>Cobalt</b>	<b>0.0050</b>		0.0025	0.00013	mg/L		09/01/20 16:04	09/10/20 02:12	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/01/20 16:04	09/10/20 02:12	1
<b>Lithium</b>	<b>0.012</b>		0.0050	0.0034	mg/L		09/01/20 16:04	09/10/20 02:12	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		09/01/20 16:04	09/10/20 02:12	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:04	09/10/20 02:12	1
<b>Thallium</b>	<b>0.00022</b>	<b>J</b>	0.0010	0.00015	mg/L		09/01/20 16:04	09/10/20 02:12	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/04/20 08:35	09/05/20 09:50	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>pH</b>	<b>5.77</b>				SU			08/20/20 11:45	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARAMW-6**

**Lab Sample ID: 180-109970-1**

Date Collected: 08/21/20 09:45

Matrix: Water

Date Received: 08/22/20 10:00

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.051	J	0.10	0.026	mg/L			08/28/20 15:07	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:08	09/04/20 22:07	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		09/01/20 16:08	09/04/20 22:07	1
Barium	0.049		0.010	0.0016	mg/L		09/01/20 16:08	09/04/20 22:07	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		09/01/20 16:08	09/04/20 22:07	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:08	09/04/20 22:07	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:08	09/04/20 22:07	1
Cobalt	0.0018	J	0.0025	0.00013	mg/L		09/01/20 16:08	09/04/20 22:07	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/01/20 16:08	09/04/20 22:07	1
Lithium	<0.0034		0.0050	0.0034	mg/L		09/01/20 16:08	09/04/20 22:07	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		09/01/20 16:08	09/04/20 22:07	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:08	09/04/20 22:07	1
Thallium	0.00018	J	0.0010	0.00015	mg/L		09/01/20 16:08	09/04/20 22:07	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/05/20 06:15	09/07/20 08:48	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.32				SU			08/21/20 09:45	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

**Client Sample ID: ARGWC-21**

**Lab Sample ID: 180-109970-2**

Date Collected: 08/21/20 10:36

Matrix: Water

Date Received: 08/22/20 10:00

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	0.084	J	0.10	0.026	mg/L			08/28/20 15:21	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:08	09/04/20 22:10	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		09/01/20 16:08	09/04/20 22:10	1
Barium	0.054		0.010	0.0016	mg/L		09/01/20 16:08	09/04/20 22:10	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		09/01/20 16:08	09/04/20 22:10	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:08	09/04/20 22:10	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:08	09/04/20 22:10	1
Cobalt	0.00066	J	0.0025	0.00013	mg/L		09/01/20 16:08	09/04/20 22:10	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/01/20 16:08	09/04/20 22:10	1
Lithium	0.013		0.0050	0.0034	mg/L		09/01/20 16:08	09/04/20 22:10	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		09/01/20 16:08	09/04/20 22:10	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:08	09/04/20 22:10	1
Thallium	<0.00015		0.0010	0.00015	mg/L		09/01/20 16:08	09/04/20 22:10	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/05/20 06:15	09/07/20 08:49	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	5.89				SU			08/21/20 10:36	1

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

**Lab Sample ID: MB 180-326478/18**  
**Matrix: Water**  
**Analysis Batch: 326478**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/21/20 11:35	1

**Lab Sample ID: LCS 180-326478/17**  
**Matrix: Water**  
**Analysis Batch: 326478**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	2.50	2.73		mg/L		109	90 - 110

**Lab Sample ID: 180-109846-2 MS**  
**Matrix: Water**  
**Analysis Batch: 326478**

**Client Sample ID: ARGWC-15**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	0.081	J F1	2.50	2.22	F1	mg/L		85	90 - 110

**Lab Sample ID: 180-109846-2 MSD**  
**Matrix: Water**  
**Analysis Batch: 326478**

**Client Sample ID: ARGWC-15**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	0.081	J F1	2.50	2.21	F1	mg/L		85	90 - 110	1	20

**Lab Sample ID: MB 180-326777/6**  
**Matrix: Water**  
**Analysis Batch: 326777**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			08/24/20 06:29	1
Fluoride	<0.026		0.10	0.026	mg/L			08/24/20 06:29	1
Sulfate	<0.38		1.0	0.38	mg/L			08/24/20 06:29	1

**Lab Sample ID: LCS 180-326777/5**  
**Matrix: Water**  
**Analysis Batch: 326777**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	53.8		mg/L		108	90 - 110
Fluoride	2.50	2.57		mg/L		103	90 - 110
Sulfate	50.0	52.7		mg/L		105	90 - 110

**Lab Sample ID: MB 180-326785/6**  
**Matrix: Water**  
**Analysis Batch: 326785**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/24/20 08:17	1

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography (Continued)

**Lab Sample ID: LCS 180-326785/5**  
**Matrix: Water**  
**Analysis Batch: 326785**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	2.50	2.38		mg/L		95	90 - 110

**Lab Sample ID: MB 180-326890/6**  
**Matrix: Water**  
**Analysis Batch: 326890**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/25/20 05:13	1

**Lab Sample ID: LCS 180-326890/5**  
**Matrix: Water**  
**Analysis Batch: 326890**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	2.50	2.52		mg/L		101	90 - 110

**Lab Sample ID: 180-109847-4 MS**  
**Matrix: Water**  
**Analysis Batch: 326890**

**Client Sample ID: ARGWC-17**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	<0.026		2.50	2.48		mg/L		99	90 - 110

**Lab Sample ID: 180-109847-4 MSD**  
**Matrix: Water**  
**Analysis Batch: 326890**

**Client Sample ID: ARGWC-17**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	<0.026		2.50	2.52		mg/L		101	90 - 110	1	20

**Lab Sample ID: 180-109848-1 MS**  
**Matrix: Water**  
**Analysis Batch: 326890**

**Client Sample ID: ARGWC-10**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	<0.026		2.50	2.48		mg/L		99	90 - 110

**Lab Sample ID: 180-109848-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 326890**

**Client Sample ID: ARGWC-10**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	<0.026		2.50	2.41		mg/L		97	90 - 110	3	20

**Lab Sample ID: MB 180-326917/18**  
**Matrix: Water**  
**Analysis Batch: 326917**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/25/20 10:20	1

Eurofins TestAmerica, Pittsburgh

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

**Lab Sample ID: LCS 180-326917/17**  
**Matrix: Water**  
**Analysis Batch: 326917**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	2.50	2.40		mg/L		96	90 - 110

**Lab Sample ID: 180-109847-2 MS**  
**Matrix: Water**  
**Analysis Batch: 326917**

**Client Sample ID: ARGWA-12**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	0.041	J	2.50	2.52		mg/L		99	90 - 110

**Lab Sample ID: 180-109847-2 MSD**  
**Matrix: Water**  
**Analysis Batch: 326917**

**Client Sample ID: ARGWA-12**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Fluoride	0.041	J	2.50	2.52		mg/L		99	90 - 110	0	20

**Lab Sample ID: MB 180-327077/6**  
**Matrix: Water**  
**Analysis Batch: 327077**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/26/20 05:39	1

**Lab Sample ID: LCS 180-327077/5**  
**Matrix: Water**  
**Analysis Batch: 327077**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	2.50	2.55		mg/L		102	90 - 110

**Lab Sample ID: 180-109929-1 MS**  
**Matrix: Water**  
**Analysis Batch: 327077**

**Client Sample ID: ARGWC-8**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	0.054	J	2.50	2.62		mg/L		102	90 - 110

**Lab Sample ID: 180-109929-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 327077**

**Client Sample ID: ARGWC-8**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Fluoride	0.054	J	2.50	2.48		mg/L		97	90 - 110	5	20

**Lab Sample ID: 180-109930-2 MS**  
**Matrix: Water**  
**Analysis Batch: 327077**

**Client Sample ID: ARAMW-3**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	<0.026		2.50	2.42		mg/L		97	90 - 110

Eurofins TestAmerica, Pittsburgh

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

**Lab Sample ID: 180-109930-2 MSD**  
**Matrix: Water**  
**Analysis Batch: 327077**

**Client Sample ID: ARAMW-3**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	<0.026		2.50	2.47		mg/L		99	90 - 110	2	20

**Lab Sample ID: MB 180-327578/6**  
**Matrix: Water**  
**Analysis Batch: 327578**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.026		0.10	0.026	mg/L			08/28/20 13:11	1

**Lab Sample ID: LCS 180-327578/5**  
**Matrix: Water**  
**Analysis Batch: 327578**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	2.50	2.43		mg/L		97	90 - 110

**Lab Sample ID: 180-109970-2 MS**  
**Matrix: Water**  
**Analysis Batch: 327578**

**Client Sample ID: ARGWC-21**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	0.084	J	2.50	2.55		mg/L		99	90 - 110

**Lab Sample ID: 180-109970-2 MSD**  
**Matrix: Water**  
**Analysis Batch: 327578**

**Client Sample ID: ARGWC-21**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoride	0.084	J	2.50	2.75		mg/L		107	90 - 110	7	20

## Method: EPA 6020B - Metals (ICP/MS)

**Lab Sample ID: MB 180-327640/1-A**  
**Matrix: Water**  
**Analysis Batch: 330300**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 327640**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:02	09/17/20 20:39	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:02	09/17/20 20:39	1
Barium	<0.0016		0.010	0.0016	mg/L		08/28/20 15:02	09/17/20 20:39	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:02	09/17/20 20:39	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:02	09/17/20 20:39	1
Chromium	<0.0015		0.0020	0.0015	mg/L		08/28/20 15:02	09/17/20 20:39	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		08/28/20 15:02	09/17/20 20:39	1
Lead	<0.00013		0.0010	0.00013	mg/L		08/28/20 15:02	09/17/20 20:39	1
Lithium	<0.0034		0.0050	0.0034	mg/L		08/28/20 15:02	09/17/20 20:39	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:02	09/17/20 20:39	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:02	09/17/20 20:39	1
Thallium	<0.00015		0.0010	0.00015	mg/L		08/28/20 15:02	09/17/20 20:39	1

Eurofins TestAmerica, Pittsburgh



# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: LCS 180-327640/2-A**  
**Matrix: Water**  
**Analysis Batch: 330300**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 327640**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Antimony	0.250	0.262		mg/L		105	80 - 120
Arsenic	1.00	1.05		mg/L		105	80 - 120
Barium	1.00	1.05		mg/L		105	80 - 120
Beryllium	0.500	0.525		mg/L		105	80 - 120
Cadmium	0.500	0.525		mg/L		105	80 - 120
Chromium	0.500	0.521		mg/L		104	80 - 120
Cobalt	0.500	0.520		mg/L		104	80 - 120
Lead	0.500	0.526		mg/L		105	80 - 120
Lithium	0.500	0.497		mg/L		99	80 - 120
Molybdenum	0.500	0.540		mg/L		108	80 - 120
Selenium	1.00	1.01		mg/L		101	80 - 120
Thallium	1.00	1.13		mg/L		113	80 - 120

**Lab Sample ID: 180-109846-2 MS**  
**Matrix: Water**  
**Analysis Batch: 330300**

**Client Sample ID: ARGWC-15**  
**Prep Type: Total Recoverable**  
**Prep Batch: 327640**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Antimony	<0.00038		0.250	0.262		mg/L		105	75 - 125
Arsenic	<0.00031		1.00	1.06		mg/L		106	75 - 125
Barium	0.028		1.00	1.08		mg/L		106	75 - 125
Beryllium	<0.00018		0.500	0.523		mg/L		105	75 - 125
Cadmium	<0.00022		0.500	0.522		mg/L		104	75 - 125
Chromium	<0.0015		0.500	0.523		mg/L		105	75 - 125
Cobalt	0.00040	J	0.500	0.516		mg/L		103	75 - 125
Lead	<0.00013		0.500	0.529		mg/L		106	75 - 125
Lithium	<0.0034		0.500	0.513		mg/L		103	75 - 125
Molybdenum	0.0016	J	0.500	0.544		mg/L		109	75 - 125
Selenium	<0.0015		1.00	1.01		mg/L		101	75 - 125
Thallium	<0.00015		1.00	1.14		mg/L		114	75 - 125

**Lab Sample ID: 180-109846-2 MSD**  
**Matrix: Water**  
**Analysis Batch: 330300**

**Client Sample ID: ARGWC-15**  
**Prep Type: Total Recoverable**  
**Prep Batch: 327640**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Antimony	<0.00038		0.250	0.268		mg/L		107	75 - 125	3	20
Arsenic	<0.00031		1.00	1.06		mg/L		106	75 - 125	1	20
Barium	0.028		1.00	1.09		mg/L		106	75 - 125	1	20
Beryllium	<0.00018		0.500	0.510		mg/L		102	75 - 125	3	20
Cadmium	<0.00022		0.500	0.530		mg/L		106	75 - 125	2	20
Chromium	<0.0015		0.500	0.518		mg/L		104	75 - 125	1	20
Cobalt	0.00040	J	0.500	0.522		mg/L		104	75 - 125	1	20
Lead	<0.00013		0.500	0.530		mg/L		106	75 - 125	0	20
Lithium	<0.0034		0.500	0.496		mg/L		99	75 - 125	3	20
Molybdenum	0.0016	J	0.500	0.547		mg/L		109	75 - 125	0	20
Selenium	<0.0015		1.00	1.01		mg/L		101	75 - 125	0	20
Thallium	<0.00015		1.00	1.14		mg/L		114	75 - 125	1	20

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# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: MB 180-327642/1-A**  
**Matrix: Water**  
**Analysis Batch: 330300**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 327642**

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Antimony	<0.00038		0.0020	0.00038	mg/L		08/28/20 15:10	09/17/20 17:35	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		08/28/20 15:10	09/17/20 17:35	1
Barium	<0.0016		0.010	0.0016	mg/L		08/28/20 15:10	09/17/20 17:35	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		08/28/20 15:10	09/17/20 17:35	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		08/28/20 15:10	09/17/20 17:35	1
Chromium	<0.0015		0.0020	0.0015	mg/L		08/28/20 15:10	09/17/20 17:35	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		08/28/20 15:10	09/17/20 17:35	1
Lead	<0.00013		0.0010	0.00013	mg/L		08/28/20 15:10	09/17/20 17:35	1
Lithium	<0.0034		0.0050	0.0034	mg/L		08/28/20 15:10	09/17/20 17:35	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		08/28/20 15:10	09/17/20 17:35	1
Selenium	<0.0015		0.0050	0.0015	mg/L		08/28/20 15:10	09/17/20 17:35	1
Thallium	<0.00015		0.0010	0.00015	mg/L		08/28/20 15:10	09/17/20 17:35	1

**Lab Sample ID: MB 180-327642/1-A**  
**Matrix: Water**  
**Analysis Batch: 330464**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 327642**

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Boron	<0.039		0.080	0.039	mg/L		08/28/20 15:10	09/18/20 12:56	1

**Lab Sample ID: LCS 180-327642/2-A**  
**Matrix: Water**  
**Analysis Batch: 330300**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 327642**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Arsenic	1.00	1.07		mg/L		107	80 - 120
Barium	1.00	1.04		mg/L		104	80 - 120
Beryllium	0.500	0.523		mg/L		105	80 - 120
Cadmium	0.500	0.522		mg/L		104	80 - 120
Chromium	0.500	0.522		mg/L		104	80 - 120
Cobalt	0.500	0.520		mg/L		104	80 - 120
Lead	0.500	0.527		mg/L		105	80 - 120
Lithium	0.500	0.499		mg/L		100	80 - 120
Molybdenum	0.500	0.545		mg/L		109	80 - 120
Selenium	1.00	1.01		mg/L		101	80 - 120
Thallium	1.00	1.13		mg/L		113	80 - 120

**Lab Sample ID: LCS 180-327642/2-A**  
**Matrix: Water**  
**Analysis Batch: 330464**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 327642**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: 180-109850-1 MS**  
**Matrix: Water**  
**Analysis Batch: 330300**

**Client Sample ID: ARGWA-5**  
**Prep Type: Total Recoverable**  
**Prep Batch: 327642**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits	%Rec.
Antimony	<0.00038		0.250	0.260		mg/L		104	75 - 125	
Arsenic	<0.00031		1.00	1.08		mg/L		108	75 - 125	
Barium	0.031		1.00	1.08		mg/L		105	75 - 125	
Beryllium	<0.00018		0.500	0.516		mg/L		103	75 - 125	
Cadmium	<0.00022		0.500	0.526		mg/L		105	75 - 125	
Chromium	<0.0015		0.500	0.533		mg/L		107	75 - 125	
Cobalt	<0.00013		0.500	0.531		mg/L		106	75 - 125	
Lead	0.00013	J	0.500	0.535		mg/L		107	75 - 125	
Lithium	<0.0034		0.500	0.501		mg/L		100	75 - 125	
Molybdenum	<0.00061		0.500	0.558		mg/L		112	75 - 125	
Selenium	<0.0015		1.00	1.01		mg/L		101	75 - 125	
Thallium	0.00021	J	1.00	1.16		mg/L		116	75 - 125	

**Lab Sample ID: 180-109850-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 330300**

**Client Sample ID: ARGWA-5**  
**Prep Type: Total Recoverable**  
**Prep Batch: 327642**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	RPD Limit
Antimony	<0.00038		0.250	0.262		mg/L		105	75 - 125	1	20
Arsenic	<0.00031		1.00	1.06		mg/L		106	75 - 125	2	20
Barium	0.031		1.00	1.08		mg/L		105	75 - 125	0	20
Beryllium	<0.00018		0.500	0.511		mg/L		102	75 - 125	1	20
Cadmium	<0.00022		0.500	0.522		mg/L		104	75 - 125	1	20
Chromium	<0.0015		0.500	0.524		mg/L		105	75 - 125	2	20
Cobalt	<0.00013		0.500	0.524		mg/L		105	75 - 125	1	20
Lead	0.00013	J	0.500	0.527		mg/L		105	75 - 125	2	20
Lithium	<0.0034		0.500	0.495		mg/L		99	75 - 125	1	20
Molybdenum	<0.00061		0.500	0.544		mg/L		109	75 - 125	3	20
Selenium	<0.0015		1.00	1.00		mg/L		100	75 - 125	1	20
Thallium	0.00021	J	1.00	1.11		mg/L		111	75 - 125	4	20

**Lab Sample ID: MB 180-328062/1-A**  
**Matrix: Water**  
**Analysis Batch: 329135**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 328062**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:00	09/10/20 00:30	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		09/01/20 16:00	09/10/20 00:30	1
Barium	<0.0016		0.010	0.0016	mg/L		09/01/20 16:00	09/10/20 00:30	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		09/01/20 16:00	09/10/20 00:30	1
Boron	<0.039	^	0.080	0.039	mg/L		09/01/20 16:00	09/10/20 00:30	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:00	09/10/20 00:30	1
Calcium	<0.13		0.50	0.13	mg/L		09/01/20 16:00	09/10/20 00:30	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:00	09/10/20 00:30	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		09/01/20 16:00	09/10/20 00:30	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/01/20 16:00	09/10/20 00:30	1
Lithium	<0.0034		0.0050	0.0034	mg/L		09/01/20 16:00	09/10/20 00:30	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		09/01/20 16:00	09/10/20 00:30	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:00	09/10/20 00:30	1

Eurofins TestAmerica, Pittsburgh

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: MB 180-328062/1-A**  
**Matrix: Water**  
**Analysis Batch: 329135**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 328062**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Thallium	<0.00015		0.0010	0.00015	mg/L		09/01/20 16:00	09/10/20 00:30	1

**Lab Sample ID: MB 180-328062/1-A**  
**Matrix: Water**  
**Analysis Batch: 329474**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 328062**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	<0.039		0.080	0.039	mg/L		09/01/20 16:00	09/11/20 22:27	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:00	09/11/20 22:27	1

**Lab Sample ID: PB 180-326831/1-E**  
**Matrix: Water**  
**Analysis Batch: 329135**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 328062**

Analyte	PB Result	PB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:00	09/10/20 00:37	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		09/01/20 16:00	09/10/20 00:37	1
Barium	<0.0016		0.010	0.0016	mg/L		09/01/20 16:00	09/10/20 00:37	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		09/01/20 16:00	09/10/20 00:37	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:00	09/10/20 00:37	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:00	09/10/20 00:37	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		09/01/20 16:00	09/10/20 00:37	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/01/20 16:00	09/10/20 00:37	1
Lithium	<0.0034		0.0050	0.0034	mg/L		09/01/20 16:00	09/10/20 00:37	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		09/01/20 16:00	09/10/20 00:37	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:00	09/10/20 00:37	1
Thallium	0.000185	J	0.0010	0.00015	mg/L		09/01/20 16:00	09/10/20 00:37	1

**Lab Sample ID: LCS 180-328062/2-A**  
**Matrix: Water**  
**Analysis Batch: 329135**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 328062**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Antimony	0.250	0.249		mg/L		100	80 - 120
Arsenic	1.00	0.945		mg/L		95	80 - 120
Barium	1.00	1.04		mg/L		104	80 - 120
Beryllium	0.500	0.525		mg/L		105	80 - 120
Cadmium	0.500	0.483		mg/L		97	80 - 120
Chromium	0.500	0.478		mg/L		96	80 - 120
Cobalt	0.500	0.477		mg/L		95	80 - 120
Lead	0.500	0.486		mg/L		97	80 - 120
Lithium	0.500	0.484		mg/L		97	80 - 120
Molybdenum	0.500	0.498		mg/L		100	80 - 120
Selenium	1.00	0.986		mg/L		99	80 - 120
Thallium	1.00	0.987		mg/L		99	80 - 120

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: LCS 180-328062/2-A**  
**Matrix: Water**  
**Analysis Batch: 329571**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 328062**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Boron	1.25	1.32		mg/L		105	80 - 120

**Lab Sample ID: 180-109930-2 MS**  
**Matrix: Water**  
**Analysis Batch: 329135**

**Client Sample ID: ARAMW-3**  
**Prep Type: Total Recoverable**  
**Prep Batch: 328062**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Antimony	<0.00038		0.250	0.255		mg/L		102	75 - 125
Arsenic	<0.00031		1.00	0.981		mg/L		98	75 - 125
Barium	0.093		1.00	1.16		mg/L		106	75 - 125
Beryllium	<0.00018	^	0.500	0.548	^	mg/L		110	75 - 125
Cadmium	<0.00022		0.500	0.492		mg/L		98	75 - 125
Chromium	<0.0015		0.500	0.489		mg/L		98	75 - 125
Cobalt	0.00056	J	0.500	0.486		mg/L		97	75 - 125
Lead	<0.00013		0.500	0.495		mg/L		99	75 - 125
Lithium	<0.0034		0.500	0.505		mg/L		101	75 - 125
Molybdenum	0.0029	J	0.500	0.513		mg/L		102	75 - 125
Selenium	<0.0015		1.00	0.983		mg/L		98	75 - 125
Thallium	<0.00015		1.00	1.00		mg/L		100	75 - 125

**Lab Sample ID: 180-109930-2 MSD**  
**Matrix: Water**  
**Analysis Batch: 329135**

**Client Sample ID: ARAMW-3**  
**Prep Type: Total Recoverable**  
**Prep Batch: 328062**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Antimony	<0.00038		0.250	0.251		mg/L		101	75 - 125	2	20
Arsenic	<0.00031		1.00	0.983		mg/L		98	75 - 125	0	20
Barium	0.093		1.00	1.14		mg/L		105	75 - 125	1	20
Beryllium	<0.00018	^	0.500	0.543	^	mg/L		109	75 - 125	1	20
Cadmium	<0.00022		0.500	0.486		mg/L		97	75 - 125	1	20
Chromium	<0.0015		0.500	0.485		mg/L		97	75 - 125	1	20
Cobalt	0.00056	J	0.500	0.483		mg/L		97	75 - 125	1	20
Lead	<0.00013		0.500	0.491		mg/L		98	75 - 125	1	20
Lithium	<0.0034		0.500	0.496		mg/L		99	75 - 125	2	20
Molybdenum	0.0029	J	0.500	0.505		mg/L		100	75 - 125	2	20
Selenium	<0.0015		1.00	0.985		mg/L		98	75 - 125	0	20
Thallium	<0.00015		1.00	0.998		mg/L		100	75 - 125	0	20

**Lab Sample ID: MB 180-328065/1-A**  
**Matrix: Water**  
**Analysis Batch: 328773**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 328065**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		09/01/20 16:08	09/04/20 21:35	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		09/01/20 16:08	09/04/20 21:35	1
Barium	<0.0016		0.010	0.0016	mg/L		09/01/20 16:08	09/04/20 21:35	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		09/01/20 16:08	09/04/20 21:35	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		09/01/20 16:08	09/04/20 21:35	1
Chromium	<0.0015		0.0020	0.0015	mg/L		09/01/20 16:08	09/04/20 21:35	1

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# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: MB 180-328065/1-A**  
**Matrix: Water**  
**Analysis Batch: 328773**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 328065**

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Cobalt	<0.00013		0.0025	0.00013	mg/L		09/01/20 16:08	09/04/20 21:35	1
Lead	<0.00013		0.0010	0.00013	mg/L		09/01/20 16:08	09/04/20 21:35	1
Lithium	<0.0034		0.0050	0.0034	mg/L		09/01/20 16:08	09/04/20 21:35	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		09/01/20 16:08	09/04/20 21:35	1
Selenium	<0.0015		0.0050	0.0015	mg/L		09/01/20 16:08	09/04/20 21:35	1
Thallium	<0.00015		0.0010	0.00015	mg/L		09/01/20 16:08	09/04/20 21:35	1

**Lab Sample ID: LCS 180-328065/2-A**  
**Matrix: Water**  
**Analysis Batch: 328773**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 328065**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
							Limits
Antimony	0.250	0.261		mg/L		105	80 - 120
Arsenic	1.00	1.04		mg/L		104	80 - 120
Barium	1.00	1.08		mg/L		108	80 - 120
Beryllium	0.500	0.479		mg/L		96	80 - 120
Cadmium	0.500	0.514		mg/L		103	80 - 120
Chromium	0.500	0.498		mg/L		100	80 - 120
Cobalt	0.500	0.510		mg/L		102	80 - 120
Lead	0.500	0.510		mg/L		102	80 - 120
Lithium	0.500	0.483		mg/L		97	80 - 120
Molybdenum	0.500	0.522		mg/L		104	80 - 120
Selenium	1.00	0.995		mg/L		100	80 - 120
Thallium	1.00	1.03		mg/L		103	80 - 120

**Lab Sample ID: LCS 180-326831/2-E**  
**Matrix: Water**  
**Analysis Batch: 329135**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Dissolved**  
**Prep Batch: 328062**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
							Limits
Antimony	0.250	0.255		mg/L		102	80 - 120
Arsenic	1.00	0.960		mg/L		96	80 - 120
Barium	1.00	1.05		mg/L		105	80 - 120
Beryllium	0.500	0.518		mg/L		104	80 - 120
Boron	1.25	1.08	^	mg/L		87	80 - 120
Cadmium	0.500	0.482		mg/L		96	80 - 120
Calcium	25.0	26.6		mg/L		107	80 - 120
Chromium	0.500	0.492		mg/L		98	80 - 120
Cobalt	0.500	0.477		mg/L		95	80 - 120
Lead	0.500	0.491		mg/L		98	80 - 120
Lithium	0.500	0.480		mg/L		96	80 - 120
Molybdenum	0.500	0.494		mg/L		99	80 - 120
Selenium	1.00	0.977		mg/L		98	80 - 120
Thallium	1.00	0.980		mg/L		98	80 - 120

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Method: EPA 7470A - Mercury (CVAA)

**Lab Sample ID: MB 180-328121/1-A**  
**Matrix: Water**  
**Analysis Batch: 328261**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 328121**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013	^	0.00020	0.00013	mg/L		09/02/20 05:45	09/02/20 15:07	1

**Lab Sample ID: LCS 180-328121/2-A**  
**Matrix: Water**  
**Analysis Batch: 328261**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 328121**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Mercury	0.00250	0.00297	^	mg/L		119	80 - 120

**Lab Sample ID: 180-109846-1 MS**  
**Matrix: Water**  
**Analysis Batch: 328261**

**Client Sample ID: ARGWA-14**  
**Prep Type: Total/NA**  
**Prep Batch: 328121**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Mercury	<0.00013	^	0.00100	0.00118	^	mg/L		118	75 - 125

**Lab Sample ID: 180-109846-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 328261**

**Client Sample ID: ARGWA-14**  
**Prep Type: Total/NA**  
**Prep Batch: 328121**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Mercury	<0.00013	^	0.00100	0.00120	^	mg/L		120	75 - 125	2	20

**Lab Sample ID: MB 180-328515/1-A**  
**Matrix: Water**  
**Analysis Batch: 328649**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 328515**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/04/20 08:35	09/05/20 09:24	1

**Lab Sample ID: LCS 180-328515/2-A**  
**Matrix: Water**  
**Analysis Batch: 328649**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 328515**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Mercury	0.00250	0.00253		mg/L		101	80 - 120

**Lab Sample ID: MB 180-328516/1-A**  
**Matrix: Water**  
**Analysis Batch: 328649**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 328516**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/04/20 08:35	09/05/20 09:51	1

**Lab Sample ID: LCS 180-328516/2-A**  
**Matrix: Water**  
**Analysis Batch: 328649**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 328516**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Mercury	0.00250	0.00255		mg/L		102	80 - 120

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# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Method: EPA 7470A - Mercury (CVAA)

**Lab Sample ID: MB 180-328636/1-A**  
**Matrix: Water**  
**Analysis Batch: 328684**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 328636**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/05/20 06:15	09/07/20 08:30	1

**Lab Sample ID: LCS 180-328636/2-A**  
**Matrix: Water**  
**Analysis Batch: 328684**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 328636**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Mercury	0.00250	0.00263		mg/L		105	80 - 120

**Lab Sample ID: PB 180-326831/1-F**  
**Matrix: Water**  
**Analysis Batch: 328649**

**Client Sample ID: Method Blank**  
**Prep Type: Dissolved**  
**Prep Batch: 328516**

Analyte	PB Result	PB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		09/04/20 08:35	09/05/20 10:02	1

## Method: SM 2540C - Solids, Total Dissolved (TDS)

**Lab Sample ID: MB 180-326608/2**  
**Matrix: Water**  
**Analysis Batch: 326608**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			08/21/20 11:11	1

**Lab Sample ID: LCS 180-326608/1**  
**Matrix: Water**  
**Analysis Batch: 326608**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	567	602		mg/L		106	80 - 120

**Lab Sample ID: MB 180-326682/2**  
**Matrix: Water**  
**Analysis Batch: 326682**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			08/22/20 08:11	1

**Lab Sample ID: LCS 180-326682/1**  
**Matrix: Water**  
**Analysis Batch: 326682**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	567	562		mg/L		99	80 - 120



# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## HPLC/IC

### Analysis Batch: 326478

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109846-2	ARGWC-15	Total/NA	Water	EPA 300.0 R2.1	
MB 180-326478/18	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-326478/17	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-109846-2 MS	ARGWC-15	Total/NA	Water	EPA 300.0 R2.1	
180-109846-2 MSD	ARGWC-15	Total/NA	Water	EPA 300.0 R2.1	

### Analysis Batch: 326777

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109918-1	FB#2	Total/NA	Water	EPA 300.0 R2.1	
180-109918-2	ARGWC-23	Total/NA	Water	EPA 300.0 R2.1	
180-109918-3	DUP-2	Total/NA	Water	EPA 300.0 R2.1	
180-109918-5	ARAMW-2	Total/NA	Water	EPA 300.0 R2.1	
MB 180-326777/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-326777/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	

### Analysis Batch: 326785

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109846-1	ARGWA-14	Total/NA	Water	EPA 300.0 R2.1	
180-109846-3	ARGWC-16	Total/NA	Water	EPA 300.0 R2.1	
180-109918-4	ARAMW-1	Total/NA	Water	EPA 300.0 R2.1	
MB 180-326785/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-326785/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	

### Analysis Batch: 326890

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109847-3	ARGWA-13	Total/NA	Water	EPA 300.0 R2.1	
180-109847-4	ARGWC-17	Total/NA	Water	EPA 300.0 R2.1	
180-109848-1	ARGWC-10	Total/NA	Water	EPA 300.0 R2.1	
180-109848-2	DUP-1	Total/NA	Water	EPA 300.0 R2.1	
180-109848-3	ARGWC-9	Total/NA	Water	EPA 300.0 R2.1	
180-109850-1	ARGWA-5	Total/NA	Water	EPA 300.0 R2.1	
180-109850-2	ARGWA-3	Total/NA	Water	EPA 300.0 R2.1	
180-109850-3	ARGWC-7	Total/NA	Water	EPA 300.0 R2.1	
180-109851-1	EB#2	Total/NA	Water	EPA 300.0 R2.1	
180-109851-2	ARGWA-19	Total/NA	Water	EPA 300.0 R2.1	
180-109851-3	ARGWA-20	Total/NA	Water	EPA 300.0 R2.1	
180-109851-4	ARGWC-22	Total/NA	Water	EPA 300.0 R2.1	
180-109851-4	ARGWC-22	Total/NA	Water	EPA 300.0 R2.1	
MB 180-326890/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-326890/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-109847-4 MS	ARGWC-17	Total/NA	Water	EPA 300.0 R2.1	
180-109847-4 MSD	ARGWC-17	Total/NA	Water	EPA 300.0 R2.1	
180-109848-1 MS	ARGWC-10	Total/NA	Water	EPA 300.0 R2.1	
180-109848-1 MSD	ARGWC-10	Total/NA	Water	EPA 300.0 R2.1	

### Analysis Batch: 326917

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109847-1	FB#1	Total/NA	Water	EPA 300.0 R2.1	
180-109847-2	ARGWA-12	Total/NA	Water	EPA 300.0 R2.1	
MB 180-326917/18	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-326917/17	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	

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# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## HPLC/IC (Continued)

### Analysis Batch: 326917 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109847-2 MS	ARGWA-12	Total/NA	Water	EPA 300.0 R2.1	
180-109847-2 MSD	ARGWA-12	Total/NA	Water	EPA 300.0 R2.1	

### Analysis Batch: 327077

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109929-1	ARGWC-8	Total/NA	Water	EPA 300.0 R2.1	
180-109929-2	ARGWC-18	Total/NA	Water	EPA 300.0 R2.1	
180-109930-1	EB#1	Total/NA	Water	EPA 300.0 R2.1	
180-109930-2	ARAMW-3	Total/NA	Water	EPA 300.0 R2.1	
180-109930-3	ARAMW-4	Total/NA	Water	EPA 300.0 R2.1	
MB 180-327077/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-327077/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-109929-1 MS	ARGWC-8	Total/NA	Water	EPA 300.0 R2.1	
180-109929-1 MSD	ARGWC-8	Total/NA	Water	EPA 300.0 R2.1	
180-109930-2 MS	ARAMW-3	Total/NA	Water	EPA 300.0 R2.1	
180-109930-2 MSD	ARAMW-3	Total/NA	Water	EPA 300.0 R2.1	

### Analysis Batch: 327578

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109970-1	ARAMW-6	Total/NA	Water	EPA 300.0 R2.1	
180-109970-2	ARGWC-21	Total/NA	Water	EPA 300.0 R2.1	
MB 180-327578/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-327578/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-109970-2 MS	ARGWC-21	Total/NA	Water	EPA 300.0 R2.1	
180-109970-2 MSD	ARGWC-21	Total/NA	Water	EPA 300.0 R2.1	

## Metals

### Filtration Batch: 326831

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109929-2	ARGWC-18	Dissolved	Water	Filtration	
PB 180-326831/1-E	Method Blank	Total Recoverable	Water	Filtration	
PB 180-326831/1-F	Method Blank	Dissolved	Water	Filtration	
LCS 180-326831/2-E	Lab Control Sample	Dissolved	Water	Filtration	

### Prep Batch: 327640

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109846-1	ARGWA-14	Total Recoverable	Water	3005A	
180-109846-2	ARGWC-15	Total Recoverable	Water	3005A	
180-109846-3	ARGWC-16	Total Recoverable	Water	3005A	
180-109847-1	FB#1	Total Recoverable	Water	3005A	
180-109847-2	ARGWA-12	Total Recoverable	Water	3005A	
180-109847-3	ARGWA-13	Total Recoverable	Water	3005A	
180-109847-4	ARGWC-17	Total Recoverable	Water	3005A	
180-109848-1	ARGWC-10	Total Recoverable	Water	3005A	
180-109848-2	DUP-1	Total Recoverable	Water	3005A	
180-109848-3	ARGWC-9	Total Recoverable	Water	3005A	
MB 180-327640/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-327640/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
180-109846-2 MS	ARGWC-15	Total Recoverable	Water	3005A	
180-109846-2 MSD	ARGWC-15	Total Recoverable	Water	3005A	

Eurofins TestAmerica, Pittsburgh

# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Metals

### Prep Batch: 327642

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109850-1	ARGWA-5	Total Recoverable	Water	3005A	
180-109850-2	ARGWA-3	Total Recoverable	Water	3005A	
180-109850-3	ARGWC-7	Total Recoverable	Water	3005A	
180-109851-1	EB#2	Total Recoverable	Water	3005A	
180-109851-2	ARGWA-19	Total Recoverable	Water	3005A	
180-109851-3	ARGWA-20	Total Recoverable	Water	3005A	
180-109851-4	ARGWC-22	Total Recoverable	Water	3005A	
MB 180-327642/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-327642/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
180-109850-1 MS	ARGWA-5	Total Recoverable	Water	3005A	
180-109850-1 MSD	ARGWA-5	Total Recoverable	Water	3005A	

### Prep Batch: 328062

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109918-1	FB#2	Total Recoverable	Water	3005A	
180-109918-2	ARGWC-23	Total Recoverable	Water	3005A	
180-109918-3	DUP-2	Total Recoverable	Water	3005A	
180-109918-4	ARAMW-1	Total Recoverable	Water	3005A	
180-109918-5	ARAMW-2	Total Recoverable	Water	3005A	
180-109929-1	ARGWC-8	Total Recoverable	Water	3005A	
180-109929-2	ARGWC-18	Dissolved	Water	3005A	326831
180-109929-2	ARGWC-18	Total Recoverable	Water	3005A	
180-109930-1	EB#1	Total Recoverable	Water	3005A	
180-109930-2	ARAMW-3	Total Recoverable	Water	3005A	
180-109930-3	ARAMW-4	Total Recoverable	Water	3005A	
MB 180-328062/1-A	Method Blank	Total Recoverable	Water	3005A	
PB 180-326831/1-E	Method Blank	Total Recoverable	Water	3005A	326831
LCS 180-326831/2-E	Lab Control Sample	Dissolved	Water	3005A	326831
LCS 180-328062/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
180-109930-2 MS	ARAMW-3	Total Recoverable	Water	3005A	
180-109930-2 MSD	ARAMW-3	Total Recoverable	Water	3005A	

### Prep Batch: 328065

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109970-1	ARAMW-6	Total Recoverable	Water	3005A	
180-109970-2	ARGWC-21	Total Recoverable	Water	3005A	
MB 180-328065/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-328065/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

### Prep Batch: 328121

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109846-1	ARGWA-14	Total/NA	Water	7470A	
180-109846-2	ARGWC-15	Total/NA	Water	7470A	
180-109846-3	ARGWC-16	Total/NA	Water	7470A	
180-109847-1	FB#1	Total/NA	Water	7470A	
180-109847-2	ARGWA-12	Total/NA	Water	7470A	
180-109847-3	ARGWA-13	Total/NA	Water	7470A	
180-109847-4	ARGWC-17	Total/NA	Water	7470A	
180-109848-1	ARGWC-10	Total/NA	Water	7470A	
180-109848-2	DUP-1	Total/NA	Water	7470A	
180-109848-3	ARGWC-9	Total/NA	Water	7470A	

Eurofins TestAmerica, Pittsburgh

# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Metals (Continued)

### Prep Batch: 328121 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109850-1	ARGWA-5	Total/NA	Water	7470A	
180-109850-2	ARGWA-3	Total/NA	Water	7470A	
180-109850-3	ARGWC-7	Total/NA	Water	7470A	
180-109851-1	EB#2	Total/NA	Water	7470A	
180-109851-2	ARGWA-19	Total/NA	Water	7470A	
180-109851-3	ARGWA-20	Total/NA	Water	7470A	
180-109851-4	ARGWC-22	Total/NA	Water	7470A	
MB 180-328121/1-A	Method Blank	Total/NA	Water	7470A	
LCS 180-328121/2-A	Lab Control Sample	Total/NA	Water	7470A	
180-109846-1 MS	ARGWA-14	Total/NA	Water	7470A	
180-109846-1 MSD	ARGWA-14	Total/NA	Water	7470A	

### Analysis Batch: 328261

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109846-1	ARGWA-14	Total/NA	Water	EPA 7470A	328121
180-109846-2	ARGWC-15	Total/NA	Water	EPA 7470A	328121
180-109846-3	ARGWC-16	Total/NA	Water	EPA 7470A	328121
180-109847-1	FB#1	Total/NA	Water	EPA 7470A	328121
180-109847-2	ARGWA-12	Total/NA	Water	EPA 7470A	328121
180-109847-3	ARGWA-13	Total/NA	Water	EPA 7470A	328121
180-109847-4	ARGWC-17	Total/NA	Water	EPA 7470A	328121
180-109848-1	ARGWC-10	Total/NA	Water	EPA 7470A	328121
180-109848-2	DUP-1	Total/NA	Water	EPA 7470A	328121
180-109848-3	ARGWC-9	Total/NA	Water	EPA 7470A	328121
180-109850-1	ARGWA-5	Total/NA	Water	EPA 7470A	328121
180-109850-2	ARGWA-3	Total/NA	Water	EPA 7470A	328121
180-109850-3	ARGWC-7	Total/NA	Water	EPA 7470A	328121
180-109851-1	EB#2	Total/NA	Water	EPA 7470A	328121
180-109851-2	ARGWA-19	Total/NA	Water	EPA 7470A	328121
180-109851-3	ARGWA-20	Total/NA	Water	EPA 7470A	328121
180-109851-4	ARGWC-22	Total/NA	Water	EPA 7470A	328121
MB 180-328121/1-A	Method Blank	Total/NA	Water	EPA 7470A	328121
LCS 180-328121/2-A	Lab Control Sample	Total/NA	Water	EPA 7470A	328121
180-109846-1 MS	ARGWA-14	Total/NA	Water	EPA 7470A	328121
180-109846-1 MSD	ARGWA-14	Total/NA	Water	EPA 7470A	328121

### Prep Batch: 328515

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109930-3	ARAMW-4	Total/NA	Water	7470A	
MB 180-328515/1-A	Method Blank	Total/NA	Water	7470A	
LCS 180-328515/2-A	Lab Control Sample	Total/NA	Water	7470A	

### Prep Batch: 328516

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109918-1	FB#2	Total/NA	Water	7470A	
180-109918-2	ARGWC-23	Total/NA	Water	7470A	
180-109918-3	DUP-2	Total/NA	Water	7470A	
180-109918-4	ARAMW-1	Total/NA	Water	7470A	
180-109918-5	ARAMW-2	Total/NA	Water	7470A	
180-109929-1	ARGWC-8	Total/NA	Water	7470A	
180-109929-2	ARGWC-18	Dissolved	Water	7470A	326831

Eurofins TestAmerica, Pittsburgh

# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Metals (Continued)

### Prep Batch: 328516 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109929-2	ARGWC-18	Total/NA	Water	7470A	
180-109930-1	EB#1	Total/NA	Water	7470A	
180-109930-2	ARAMW-3	Total/NA	Water	7470A	
MB 180-328516/1-A	Method Blank	Total/NA	Water	7470A	
PB 180-326831/1-F	Method Blank	Dissolved	Water	7470A	326831
LCS 180-328516/2-A	Lab Control Sample	Total/NA	Water	7470A	

### Prep Batch: 328636

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109970-1	ARAMW-6	Total/NA	Water	7470A	
180-109970-2	ARGWC-21	Total/NA	Water	7470A	
MB 180-328636/1-A	Method Blank	Total/NA	Water	7470A	
LCS 180-328636/2-A	Lab Control Sample	Total/NA	Water	7470A	

### Analysis Batch: 328649

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109918-1	FB#2	Total/NA	Water	EPA 7470A	328516
180-109918-2	ARGWC-23	Total/NA	Water	EPA 7470A	328516
180-109918-3	DUP-2	Total/NA	Water	EPA 7470A	328516
180-109918-4	ARAMW-1	Total/NA	Water	EPA 7470A	328516
180-109918-5	ARAMW-2	Total/NA	Water	EPA 7470A	328516
180-109929-1	ARGWC-8	Total/NA	Water	EPA 7470A	328516
180-109929-2	ARGWC-18	Dissolved	Water	EPA 7470A	328516
180-109929-2	ARGWC-18	Total/NA	Water	EPA 7470A	328516
180-109930-1	EB#1	Total/NA	Water	EPA 7470A	328516
180-109930-2	ARAMW-3	Total/NA	Water	EPA 7470A	328516
180-109930-3	ARAMW-4	Total/NA	Water	EPA 7470A	328515
MB 180-328515/1-A	Method Blank	Total/NA	Water	EPA 7470A	328515
MB 180-328516/1-A	Method Blank	Total/NA	Water	EPA 7470A	328516
PB 180-326831/1-F	Method Blank	Dissolved	Water	EPA 7470A	328516
LCS 180-328515/2-A	Lab Control Sample	Total/NA	Water	EPA 7470A	328515
LCS 180-328516/2-A	Lab Control Sample	Total/NA	Water	EPA 7470A	328516

### Analysis Batch: 328684

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109970-1	ARAMW-6	Total/NA	Water	EPA 7470A	328636
180-109970-2	ARGWC-21	Total/NA	Water	EPA 7470A	328636
MB 180-328636/1-A	Method Blank	Total/NA	Water	EPA 7470A	328636
LCS 180-328636/2-A	Lab Control Sample	Total/NA	Water	EPA 7470A	328636

### Analysis Batch: 328773

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109970-1	ARAMW-6	Total Recoverable	Water	EPA 6020B	328065
180-109970-2	ARGWC-21	Total Recoverable	Water	EPA 6020B	328065
MB 180-328065/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	328065
LCS 180-328065/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	328065

### Analysis Batch: 329135

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109918-1	FB#2	Total Recoverable	Water	EPA 6020B	328062
180-109918-2	ARGWC-23	Total Recoverable	Water	EPA 6020B	328062

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# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Metals (Continued)

### Analysis Batch: 329135 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109918-3	DUP-2	Total Recoverable	Water	EPA 6020B	328062
180-109918-4	ARAMW-1	Total Recoverable	Water	EPA 6020B	328062
180-109918-5	ARAMW-2	Total Recoverable	Water	EPA 6020B	328062
180-109929-1	ARGWC-8	Total Recoverable	Water	EPA 6020B	328062
180-109929-2	ARGWC-18	Dissolved	Water	EPA 6020B	328062
180-109929-2	ARGWC-18	Total Recoverable	Water	EPA 6020B	328062
180-109930-1	EB#1	Total Recoverable	Water	EPA 6020B	328062
180-109930-2	ARAMW-3	Total Recoverable	Water	EPA 6020B	328062
180-109930-3	ARAMW-4	Total Recoverable	Water	EPA 6020B	328062
MB 180-328062/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	328062
PB 180-326831/1-E	Method Blank	Total Recoverable	Water	EPA 6020B	328062
LCS 180-326831/2-E	Lab Control Sample	Dissolved	Water	EPA 6020B	328062
LCS 180-328062/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	328062
180-109930-2 MS	ARAMW-3	Total Recoverable	Water	EPA 6020B	328062
180-109930-2 MSD	ARAMW-3	Total Recoverable	Water	EPA 6020B	328062

### Analysis Batch: 329474

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109918-2	ARGWC-23	Total Recoverable	Water	EPA 6020B	328062
MB 180-328062/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	328062

### Analysis Batch: 329571

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 180-328062/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	328062

### Analysis Batch: 330300

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109846-1	ARGWA-14	Total Recoverable	Water	EPA 6020B	327640
180-109846-2	ARGWC-15	Total Recoverable	Water	EPA 6020B	327640
180-109846-3	ARGWC-16	Total Recoverable	Water	EPA 6020B	327640
180-109847-1	FB#1	Total Recoverable	Water	EPA 6020B	327640
180-109847-2	ARGWA-12	Total Recoverable	Water	EPA 6020B	327640
180-109847-3	ARGWA-13	Total Recoverable	Water	EPA 6020B	327640
180-109847-4	ARGWC-17	Total Recoverable	Water	EPA 6020B	327640
180-109848-1	ARGWC-10	Total Recoverable	Water	EPA 6020B	327640
180-109848-2	DUP-1	Total Recoverable	Water	EPA 6020B	327640
180-109848-3	ARGWC-9	Total Recoverable	Water	EPA 6020B	327640
180-109850-1	ARGWA-5	Total Recoverable	Water	EPA 6020B	327642
180-109850-2	ARGWA-3	Total Recoverable	Water	EPA 6020B	327642
180-109850-3	ARGWC-7	Total Recoverable	Water	EPA 6020B	327642
180-109851-1	EB#2	Total Recoverable	Water	EPA 6020B	327642
180-109851-2	ARGWA-19	Total Recoverable	Water	EPA 6020B	327642
180-109851-3	ARGWA-20	Total Recoverable	Water	EPA 6020B	327642
180-109851-4	ARGWC-22	Total Recoverable	Water	EPA 6020B	327642
MB 180-327640/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	327640
MB 180-327642/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	327642
LCS 180-327640/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	327640
LCS 180-327642/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	327642
180-109846-2 MS	ARGWC-15	Total Recoverable	Water	EPA 6020B	327640
180-109846-2 MSD	ARGWC-15	Total Recoverable	Water	EPA 6020B	327640
180-109850-1 MS	ARGWA-5	Total Recoverable	Water	EPA 6020B	327642

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# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Metals (Continued)

### Analysis Batch: 330300 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109850-1 MSD	ARGWA-5	Total Recoverable	Water	EPA 6020B	327642

### Analysis Batch: 330464

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109851-4	ARGWC-22	Total Recoverable	Water	EPA 6020B	327642
MB 180-327642/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	327642
LCS 180-327642/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	327642

### Analysis Batch: 330720

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109918-3	DUP-2	Total Recoverable	Water	EPA 6020B	328062

## General Chemistry

### Analysis Batch: 326608

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109851-1	EB#2	Total/NA	Water	SM 2540C	
180-109851-4	ARGWC-22	Total/NA	Water	SM 2540C	
MB 180-326608/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-326608/1	Lab Control Sample	Total/NA	Water	SM 2540C	

### Analysis Batch: 326682

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109918-1	FB#2	Total/NA	Water	SM 2540C	
180-109918-2	ARGWC-23	Total/NA	Water	SM 2540C	
180-109918-3	DUP-2	Total/NA	Water	SM 2540C	
MB 180-326682/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-326682/1	Lab Control Sample	Total/NA	Water	SM 2540C	

## Field Service / Mobile Lab

### Analysis Batch: 326626

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109846-1	ARGWA-14	Total/NA	Water	Field Sampling	
180-109846-2	ARGWC-15	Total/NA	Water	Field Sampling	
180-109846-3	ARGWC-16	Total/NA	Water	Field Sampling	
180-109847-2	ARGWA-12	Total/NA	Water	Field Sampling	
180-109847-3	ARGWA-13	Total/NA	Water	Field Sampling	
180-109847-4	ARGWC-17	Total/NA	Water	Field Sampling	
180-109848-1	ARGWC-10	Total/NA	Water	Field Sampling	
180-109848-2	DUP-1	Total/NA	Water	Field Sampling	
180-109848-3	ARGWC-9	Total/NA	Water	Field Sampling	
180-109850-1	ARGWA-5	Total/NA	Water	Field Sampling	
180-109850-2	ARGWA-3	Total/NA	Water	Field Sampling	
180-109850-3	ARGWC-7	Total/NA	Water	Field Sampling	
180-109851-2	ARGWA-19	Total/NA	Water	Field Sampling	
180-109851-3	ARGWA-20	Total/NA	Water	Field Sampling	
180-109851-4	ARGWC-22	Total/NA	Water	Field Sampling	

### Analysis Batch: 327279

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109918-2	ARGWC-23	Total/NA	Water	Field Sampling	

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# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-1

## Field Service / Mobile Lab (Continued)


### Analysis Batch: 327279 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109918-3	DUP-2	Total/NA	Water	Field Sampling	
180-109918-4	ARAMW-1	Total/NA	Water	Field Sampling	
180-109918-5	ARAMW-2	Total/NA	Water	Field Sampling	
180-109929-1	ARGWC-8	Total/NA	Water	Field Sampling	
180-109929-2	ARGWC-18	Total/NA	Water	Field Sampling	
180-109930-2	ARAMW-3	Total/NA	Water	Field Sampling	
180-109930-3	ARAMW-4	Total/NA	Water	Field Sampling	
180-109970-1	ARAMW-6	Total/NA	Water	Field Sampling	
180-109970-2	ARGWC-21	Total/NA	Water	Field Sampling	






301 Alpha Drive RIDC Park  
Pittsburgh, PA 15238  
Phone: (412) 963-7058 Fax (412) 963-2458

<b>Client Information</b> Client Contact: <u>EG. S. Iko ASherida</u> SCS Contacts: <u>Shelli Brown</u> Company: <u>Eurolinset.com</u>		Lab/FM: <u>Brown, Shelli</u> E-Mail: <u>Shelli.brown@eurolinset.com</u>		CCCC No: _____ Page: _____ Job #: _____	
Due Date Requested: _____ TAT Requested (days): _____		Analysis Requested: _____			
PO #: _____ WO #: _____ Project #: <u>18020201</u> CCR - Plant Arkwright Site: <u>Georgia</u>		Preservation Codes: M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2SO4 S - H2SO4 G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Z - other (specify) _____ Other: _____			
Sample Identification: <u>ARGWA-14</u> <u>ARGWC-15</u> <u>ARGWC-16</u>		Sample Date: <u>8/19/20</u> Sample Time: <u>1355</u> <u>1005</u> <u>1205</u>		Matrix: <u>W</u> <u>W</u> <u>W</u>	
Sample Type (C=Comp, G=grab): <u>G</u> Preservation Code: _____		Field Filtered Sample (Yes or No) <input checked="" type="checkbox"/> Perform MS/MSD (Yes or No) <input checked="" type="checkbox"/> Analysis Requested: <u>As IV metals (lead) + Hg (7-70A)</u> <u>Radium 226/228 (9315/9320)</u> <u>Fluoride (300)</u>			
Total Number of Containers: <u>3</u> <u>3</u> <u>3</u>		Special Instructions/Note: <u>pH = 6.62</u> <u>pH = 6.47</u> <u>pH = 5.24</u>			
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months		Barcode:  180-109846 Chain of Custody			
Empty Kit Relinquished by: <u>Daniel Howard</u> Relinquished by: _____ Relinquished by: _____		Method of Shipment: _____ Date/Time: <u>8/19/20 1815</u> Date/Time: _____ Date/Time: _____			
Custody Seals Intact: <u>3 Yes A No</u> Custody Seal No.: _____		Received by: <u>Daniel Howard</u> Received by: _____ Received by: _____ Date/Time: <u>8-20-20</u> Date/Time: <u>9:30</u> Date/Time: _____			
Cooler Temperature(s) °C and Other Remarks: _____		Company: _____ Company: _____ Company: _____			



<b>Client Information</b> Client Contact: <b>D Howard, EGM/Kn, A Sherrod</b> SCS Contacts: <b>Shelli.brown@eurofins.com</b> Company: <b>GA Power</b>		Lab PM: <b>Brown, Shelli</b> E-Mail: <b>Shelli.brown@eurofins.com</b>		Carrier Tracking No(s): Page: <b>1 of 1</b> Job #:	
Address: <b>241 Ralph McGill Blvd SE</b> City: <b>Atlanta</b> State, Zip: <b>GA, 30308</b> Phone: <b>404-506-7116(Tel)</b> Email:		Due Date Requested: TAT Requested (days): <b>Standard</b>		Analysis Requested: Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other: M - Hexane N - None O - Ash/O2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 Z - other (specify)	
Project Name: <b>CCR - Plant Arkwright</b> Site: <b>Georgia</b>		Project #: <b>18020201</b> SSO#: Perform MS/MSD (Yes or No):		Total Number of Containers:	
Sample Identification: <b>FB#1</b> <b>ARGWA-12</b> <b>ARGWA-13</b> <b>ARGWC-17</b>		Sample Date: <b>8/18/20</b> Sample Time: <b>1100</b> <b>1300</b> <b>1450</b> <b>1445</b>		Field Filtered Sample (Yes or No): Preservation Code: <b>G</b> <b>G</b> <b>G</b> <b>G</b>	
Matrix: <b>W</b> Sample Type (G=comp, G=grab): <b>G</b>		Special Instructions/Note: <b>pH = 6.48</b> <b>pH = 6.15</b> <b>pH = 5.07</b>		Special Instructions/Note:  180-109847 Chain of Custody	
Possible Hazard Identification: <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month): <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab		Months:	
Deliverable Requested: I, II, III, IV, Other (specify)		Special Instructions/QC Requirements:		Method of Shipment:	
Empty Kit Relinquished by: <b>D Howard</b>		Date/Time: <b>8/18/20 1730</b>		Received by: <b>Debbie Abbott</b>	
Relinquished by:		Date/Time:		Received by:	
Relinquished by:		Date/Time:		Received by:	
Custody Seals Intact: <b>Yes</b>		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:	

Chain of Custody Record

244-ATLANTA

<b>Client Information</b> Client Contact: <b>DHoward, EG</b> SCS Contacts: <b>William Ashworth</b> Company: <b>Shall Brown</b> Address: <b>241 Ralph McGill Blvd SE</b> City: <b>Atlanta</b> State/Zip: <b>GA, 30308</b> Phone: <b>404-506-7116 (Tel)</b> Email: <b>shall.brown@eurofins.com</b>		Lab PM: <b>Brown, Shall</b> E-Mail: <b>shall.brown@eurofins.com</b>		COC No: Page: Job #:	
Due Date Requested: TAT Requested (day): PO #: WO #: Project #: SCS Contacts: Project Name: CCR - Plant Arkwright Site: Georgia		Analysis Requested Perform MS/MSD (Yes or No): Field Filtered Sample (Yes or No): Total Number of Containers:		Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Anchor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other: Preservation Codes: M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2SO3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - Me2S W - pH 4.5 X - other (specify)	
Sample Identification # <b>AGGW ARGWC-10</b> <b>DUP-1</b> <b>ARGWC-9</b>		Sample Date: <b>8/19/20</b> Sample Time: <b>1135</b> Sample Type (C=comp, G=grab): <b>G</b> Matrix (Water, Swab, Other): <b>W</b>		Special Instructions/Note: <b>PH=7.06</b> <b>PH=7.06</b> <b>PH=7.21</b>	
Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return to Client <input checked="" type="checkbox"/> Disposal By Lab Archive For: _____ Months		Barcode: 180-109848 Chain of Custody	
Empty Kit Relinquished by: <b>Daniel Howard</b>		Date/Time Relinquished: <b>8/19/20/1815</b>		Date/Time Received: <b>8-20-20</b>	
Relinquished by: <b>Daniel Howard</b>		Date/Time Received: <b>9:30</b>		Company: Company: Company:	
Custody Seal Intact: A Yes A No		Cooler Temperature(s) °C and Other: Remarks		Company: Company: Company:	



Chain of Custody Record


EUROFINS  
**244- ATLANTA**

<b>Client Information</b> Client Contact: <b>SCS Contacts</b> Company: <b>Woodward</b> GA Power Address: <b>241 Ralph McGill Blvd SE</b> City: <b>Atlanta</b> State/Zip: <b>GA, 30308</b> Phone: <b>404-506-7116(Tel)</b> Email: <b>SCS Contacts</b> Project Name: <b>CCR - Plant Arkwright</b> Site: <b>Georgia</b>		Sample: <b>D Howard, Egwille, Ashcroft</b> Lab FM: <b>Brown, Shall</b> E-Mail: <b>shall.brown@eurofins.com</b>		Center Tracking No(s): Page: <b>1 of 1</b> Job #:		COC No: Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:	
Due Date Requested: TAT Requested (days): PO #: WO #: Project #: <b>18020201</b> SSO#		Analysis Requested: Perform MS/MSD (Yes or No) <input checked="" type="checkbox"/> Field Filtered Sample (Yes or No) <input checked="" type="checkbox"/> App II matrix (60208) + H <sub>2</sub> 7970H Fluorick 300-ORGFM-28D Radium 226/228 (9315/9320)		Total Number of Containers: <input checked="" type="checkbox"/>		Special Instructions/Note: 3 pH = 6.18 3 pH = 6.47 3 pH = 6.70	
Sample Identification: <b>ARGWA-5</b> <b>ARGWA-3</b> <b>ARGWC-7</b>		Sample Date: <b>8/18/20</b> Sample Time: <b>1135</b> <b>1320</b> <b>1525</b>		Sample Type (C=Comp, G=Grab): <b>G</b> <b>G</b> <b>G</b>		Matrix (W=Water, S=Soils, O=Other): <b>W</b> <b>W</b> <b>W</b>	
Possible Hazard Identification: <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Deliverable Requested: I, II, III, IV, Other (specify)		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month): <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab Archive For: _____ Months		180-109850 Chain of Custody	
Empty Kit Relinquished by: <b>D Howard</b>		Date/Time: <b>8/18/20 / 1730</b>		Method of Shipment:		Received by: <b>William Watson</b> Date/Time: <b>8-20-20</b> Received by: <b>9130</b> Date/Time:	
Relinquished by:		Date/Time:		Company: <b>Wood EHS</b> Company:		Company:	
Relinquished by:		Date/Time:		Company:		Company:	
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:		Company:	



**Chain of Custody Record**

**244- ATLANTA**

<b>Client Information</b>		Sampler: <b>D Howard, E Swilko, A Sherred</b>		Lab FM: <b>Brown, Shall</b>		COC No.:	
Client Contact: <b>SCS Contacts</b>		Phone:		E-Mail: <b>shall.brown@eurofins.com</b>		Page:	
Company: <b>GA Power</b>		Address: <b>241 Ralph McGill Blvd SE</b>		City: <b>Atlanta</b>		Job #:	
State: <b>GA</b>		Phone: <b>404-506-7116(Tel)</b>		State Zip: <b>GA, 30308</b>		Analysis Requested:	
Email: <b>SCS Contacts</b>		Project Name: <b>CCR - Plant Artwright</b>		Site: <b>Georgia</b>		Preservation Codes:	
Project #: <b>18020201</b>		SOW#: <b>EB#2</b>		Due Date Requested:		M - Hexane	
Sample Identification		Sample Date		Sample Time		N - NaOH	
ARGWA-19		8/19/20		0915		O - AsH <sub>2</sub> O <sub>2</sub>	
ARGWA-20		↓		1056		P - Na <sub>2</sub> O <sub>4</sub>	
ARGWC-22		↓		1344		Q - Na <sub>2</sub> SO <sub>3</sub>	
				1532		R - Na <sub>2</sub> SO <sub>3</sub>	
						S - H <sub>2</sub> SO <sub>4</sub>	
						T - TSP Dodecahydrate	
						U - Acetone	
						V - MCAA	
						W - pH 4-5	
						X - Other (specify)	
						Z - Other (specify)	
						Other:	
						Special Instructions/Note:	
						Total Number of containers: <b>3</b>	
						<b>3 pH = 6.25</b>	
						<b>3 pH = 6.16</b>	
						<b>3 pH = 6.21</b>	
						Barcode: 	
						180-109851 Chain of Custody	
Possible Hazard Identification		Disposal By Lab		Archive For		Months	
<input checked="" type="checkbox"/> Non-Hazard		<input type="checkbox"/> Poison B		<input type="checkbox"/> Unknown		<input type="checkbox"/> Radiological	
<input type="checkbox"/> Flammable		<input type="checkbox"/> Skin Irritant		<input type="checkbox"/> Other (specify)			
Deliverable Requested I, II, III, IV, Other (specify)		Time:		Date:		Method of Shipment:	
Empty Kit Relinquished by:		Date/Time:		Date/Time:		Date/Time:	
Relinquished by: <b>Daniel Howard</b>		8/19/20/1815		8/20/20		Company: <b>EUROFIN</b>	
Relinquished by:		Date/Time:		Date/Time:		Company:	
Relinquished by:		Date/Time:		Date/Time:		Company:	
Custody Seals Intact:		Cooler Temperature(s) °C and Other Remarks:					
A Yes A No							

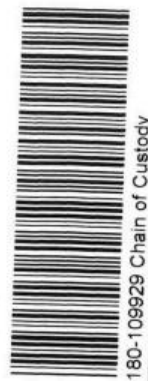
Chain of Custody Record

EUROFINS  
 244-ATLANTA

<b>Client Information</b> Client Contact: <b>David Howard</b> SCS Contacts: <b>Shelli Brown</b> Email: <b>shelli.brown@eurofins.com</b>		Lab PM: <b>Brown, Shelli</b> E-Mail: <b>shelli.brown@eurofins.com</b>		Carrier Tracking No(s): COC No: Page: Job #:	
Due Date Requested: TAT Requested (days): PO #: WO #: Project #: SCS Contacts: Project Name: GCR - Plant Arkwright Site: Georgia		Analysis Requested App. Ions: <b>As, Pb, Cd, Hg, Cr(VI), Ni, Cu, Zn, Mn, Fe, Co, Ni, Pb, Cd, Hg, Cr(VI), Ni, Cu, Zn, Mn, Fe, Co</b> Pre-form NEMSD (Yes or No): <input checked="" type="checkbox"/> Field Filtered Sample (Yes or No): <input checked="" type="checkbox"/> Matrix: <b>W, W, W, W, W</b> Sample Type (C=Comp, G=Grab): <b>G, G, G, G, G</b> Sample Time: <b>1045, 1215, 1436, 1635</b> Sample Date: <b>8/20/20</b> Preservation Code:		Preservation Codes: A - HCl B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other: M - Hexane N - None O - AsHAcO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - Me2AA W - pH 4.5 X - Other (specify)	
Sample Identification <b>FB#2</b> <b>ARGWC-23</b> <b>DWP-2</b> <b>ARAMW-1</b> <b>ARAMW-2</b>		Total Number of Containers: <b>3</b> Special Instructions/Note: <b>pH = 6.33</b> <b>pH = 6.33</b> <b>pH = 6.09</b> <b>pH = 5.99</b>		Barcode: 180-109918 Chain of Custody	
Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab Archive For: _____ Months		Special Instructions/QC Requirements:	
Relinquished by: <b>David Howard</b> Date/Time: <b>8/20/20 1840</b>		Relinquished by: <b>Dellie Western</b> Date/Time: <b>8-21-20</b>		Relinquished by: <b>[Signature]</b> Date/Time: <b>8-21-20</b>	
Relinquished by: <b>[Signature]</b> Date/Time:		Relinquished by: <b>[Signature]</b> Date/Time:		Relinquished by: <b>[Signature]</b> Date/Time:	
Custody Seal No.: A. Yes A. No		Cooler Temperature(s) °C and/or Remarks:		Method of Shipment:	



<b>Client Information</b> Company: <b>Evergreen, A Shredco</b> Client Contact: <b>Lab PM Brown, Shal</b> SCS Contacts: <b>Phone: shal.brown@eurofins.net</b>		Carrier Tracking No(s): COC No: Page: Job #:	
Address: <b>241 Ralph McGill Blvd SE</b> City: <b>Atlanta</b> State/Zip: <b>GA, 30308</b> Phone: <b>404-566-7116(Tel)</b> Email:		Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:	
Due Date Requested: TAT Requested (days): PO #: <b>18020201</b> WO #: <b>SSOW</b>		Analysis Requested Total Number of Containers: <b>3</b> Special Instructions (Note): <b>PH = 6.34</b> <b>PH = 6.43</b>	
Sample Identification: <b>ARGWC-8</b> <b>ARGWC-18</b>		Field Filtered Sample (Yes or No): Perform MS/MSD (Yes or No): Sample Date: <b>8/20/20</b> Sample Time: <b>1035</b> Matrix: <b>W</b> Sample Type: <b>G</b> Preservation Code: <b>W</b>	
Possible Hazard Identification: <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month): <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab Archive For: _____ Months	
Deliverable Requested: I, II, III, IV, Other (specify)		Special Instructions/QC Requirements:	
Empty Kit Relinquished by: <b>Paul &amp; Howard</b>		Date: <b>8/20/20</b>	
Relinquished by: <b>Paul &amp; Howard</b>		Date/Time: <b>8-21-20</b>	
Relinquished by: <b>Paul &amp; Howard</b>		Date/Time: <b>9/4/20</b>	
Relinquished by: <b>Paul &amp; Howard</b>		Date/Time:	
Custody Seals Intact: <b>Yes</b>		Cooler Temperature(s) °C and Other Remarks:	
Company: <b>Wood</b>		Company: <b>ETA</b>	




Chain of Custody Record

244- ATLANTA

<b>Client Information</b> Client Contact: <b>Ever Guillen</b> SCS Contacts: <b>Andrew Shields</b> Company: <b>Ever Guillen</b> Address: <b>241 Ralph McGill Blvd SE</b> City: <b>Atlanta</b> State Zip: <b>GA 30308</b> Phone: <b>404-506-7116(Tel)</b> Email: <b>ever.guillen@eurofins.com</b>		Lab #/W: <b>Brown, Shall</b> E-Mail: <b>shall.brown@eurofins.com</b> Client Tracking No(s): COC No: Page: Job #: Analysis Requested:	
Due Date Requested: TAT Requested (days): PO #: WO #: Project #: SCSW#:		Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other: M - Hexane N - Rona O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecalhydrate U - Acetone V - MCAA W - pH 4.5 Z - other (specify)	
Sample Identification: <b>EB# 1</b> <b>ARAMW-3</b> <b>ARAMW-4</b>		Special Instructions/Note: <b>pH = 6.24</b> <b>pH = 5.77</b>	
Sample Date: <b>8/20/20</b> Sample Time: <b>0930</b> Sample Type (C=Comp, G=Grab): <b>G</b> Matrix (V=vear, B=20, O=onst): <b>W</b>		Total Number of Containers: <b>X</b> Field Filtered Sample (Yes or No): <b>X</b> Perform MS/MSD (Yes or No): <b>X</b> Analysis Requested:	
Possible Hazard Identification: <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month): <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab Archive For: <b>Months</b>	
Deliverable Requested: I, II, III, IV, Other (specify): Empty Kit Relinquished by:		Special Instructions/QC Requirements: Method of Shipment: Date/Time: <b>8/20/20 1840</b> Received by: <b>David L Howard</b> Company: <b>Wood</b>	
Relinquished by: <b>David L Howard</b> Date/Time: <b>8/20/20 1840</b> Company: <b>Wood</b>		Relinquished by: <b>Andrew</b> Date/Time: <b>8-21-20</b> Company: <b>ETA</b>	
Relinquished by: <b>David L Howard</b> Date/Time: <b>8/20/20 1840</b> Company: <b>Wood</b>		Relinquished by: <b>Andrew</b> Date/Time: <b>8-21-20</b> Company: <b>ETA</b>	
Custody Seals Intact: <b>A Yes A No</b> Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:	





<b>Client Information</b> Client Contact: SCS Contacts Company: GA Power Address: 241 Ralph McGill Blvd SE City: Atlanta State, Zip: GA, 30308 Phone: 404-506-7116(Tel) Email: SCS Contacts Project Name: CCR - Plant Arknwright Site: Georgia		Lab #/ID: <b>1 of 1</b> E-Mail: shall.brown@eurofinset.com Lab #/ID:		Camer Tracking No(s): Lab #/ID:		COC No: Page: <b>1 of 1</b> Job #			
Due Date Requested: TAT Requested (days): <b>Standard</b> PO # WO # Project # 18020201 SOW#		Analysis Requested Field Filtered Sample (Yes or No) <input checked="" type="checkbox"/> <b>X</b> Perform MS/MSD (Yes or No) <input checked="" type="checkbox"/> <b>X</b> App II metals THg (6020A/170A) <b>X</b> Radium 226/228(9315/9320) <b>X</b> Fluoride (300) <b>X</b>		Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:		Special Instructions/Note: 3 pH = 6.32 3 pH = 5.89  180-109970 Chain of Custody		Total Number of Containers: <b>3</b>	
<b>Sample Identification</b> A R A M W - 6 A R G W C - 21 Sample Date: 8/21/2019 Sample Time: 1036 Sample Type (C=Comp, G=grab): <b>G</b> Matrix (Weak, Spec, Env, Other): <b>W</b> Preservation Code: <b>W</b>		Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological Deliverable Requested I, II, III, IV, Other (specify)		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab Archive For: _____ Months		Special Instructions/QC Requirements			
Empty Kit Relinquished by: <b>Daniel L Howard</b> Date: 8/21/2019 Time: 1315 Company:		Relinquished by: <b>Daniel L Howard</b> Date: 8/21/2019 Time: 1315 Company:		Relinquished by: <b>Julie Victoria</b> Date: 8/22/2019 Time: 10:00 Company:		Relinquished by: _____ Date: _____ Time: _____ Company:			
Custody Seals Intact: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:		Method of Shipment:		Date/Time:			



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12  
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Recipient's Copy

94 5359

Form ID No. 0215

4 Express Package Service \*To most locations.

Next Business Day

FedEx First Overnight  
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless Saturday Delivery is selected.

FedEx Priority Overnight  
Next business morning. \* Friday shipments will be delivered on Monday unless Saturday Delivery

ORIGIN ID: MCNA (770) 421-3  
DANIEL HOWARD  
AMEC (WOOD E+IS)  
1075 BIG SHANTY RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US

TO SAMPLE RECIEVIN  
EUROEINS TEST A  
301 ALPHA DR

PITTSBURGH PA

(412) 968-7868  
PH: PG:

edk  
Expr  
**E**

AG 10:30A  
ERNIGHT  
DSR  
15238  
PIT

Hold Weekday  
FedEx location address  
REQUIRED. NOT available for  
FedEx First Overnight.

Hold Saturday  
FedEx location address  
REQUIRED. Available ONLY for  
FedEx Priority Overnight and  
FedEx 2Day to select locations.

1 AGC

Uncorrected temp 27  
Thermometer ID 14

CF 0 Initials J

PT-WI-SR-001 effective 11/8/18



Environm  
TestAmet

8850

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- 2
- 3
- 4
- 5
- 6
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- 8
- 9
- 10
- 11
- 12
- 13

Recipient's

Express Package Service \* To most locations.

Packages up to 100 lbs.  
For packages over 50 lbs.,  
FedEx Express Freight is required.

**Next Business Day**

**2 or 3 Business Days**

**FedEx First Overnight**  
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless Saturday Delivery is selected.

**FedEx 2Day A.M.**  
Second business morning. Saturday Delivery NOT available.

**FedEx Priority Overnight**  
Second business morning. Friday shipments will be delivered on Monday unless Saturday Delivery is selected.

**FedEx 2Day**  
Second business afternoon. Thursday shipments will be delivered on Monday unless Saturday Delivery is selected.

FedEx Express Saver

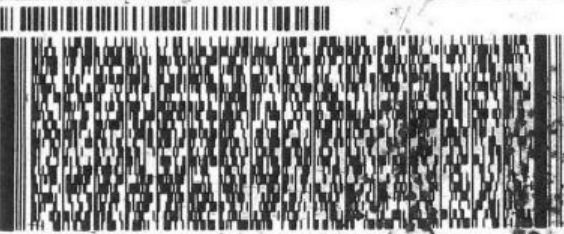
ORIGIN ID: MCNA (770) 421-3400  
DANIEL HOWARD  
AMEC (WOOD E+IS)  
1075 BIG SHANTY RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US

SHIP DATE: 18AUG20  
ACTWT: 58.00 LB  
CAD: 6994493/SSFE2110  
DIMS: 24x14x10 IN  
BILL THIRD PARTY

TO **SAMPLE RECEIVING**  
**EUROFINS TEST AMERICA**  
**301 ALPHA DR**  
**RIDC PARK**  
**PITTSBURGH PA 15238**

(412) 983-7068  
TNU:  
PO:

REF:  
DEPT:



TRK# 8121 9394 5820  
0215

WED - 19 AUG 10:30A  
PRIORITY OVERNIGHT

**NA AGCA**

15238  
PA-US PIT

Uncorrected temp 45  
Thermometer ID 14  
CF 0 Initials JS



PT-WI-SR-001 effective 11/8/18

MURS  
Form ID No. **0215** Recipient's U

**Express Package Service** \*To most locations. Packages up to 150 lb. For packages over 150 lb., use the FedEx Express Freight US Airbill.

**Next Business Day**  
 **FedEx First Overnight**  
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless Saturday Delivery is selected.  
 **FedEx Priority Overnight**  
Next business morning \* Friday shipments will be delivered on Monday unless Saturday Delivery is selected.  
 **FedEx Standard Overnight**  
Next business afternoon \* Saturday Delivery NOT available.

**2 or 3 Business Days**  
 **FedEx 2Day A.M.**  
Second business morning Saturday Delivery NOT available.  
 **FedEx 2Day**  
Second business afternoon \* Thursday shipments will be delivered on Monday unless Saturday Delivery is selected.  
 **FedEx Express Saver**  
Third business day \* Saturday Delivery NOT available.

ORIGIN ID: MCNA (770) 421-3400  
DANIEL HOWARD  
AMEC (WOOD E+IS)  
1075 BIG SHANTY RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US

SHIP DATE: 19AUG20  
ACTWGT: 56.65 LB  
CAD: 6994493/SSFE2110  
DIMS: 24x13x14 IN  
BILL THIRD PARTY

TO **SAMPLE RECIEVING**  
**EUROFINS TEST AMERICA**  
**301 ALPHA DR**

**PITTSBURGH PA. 15238**

(412) 963-7068 REF: THU: PG: DEPT:



**A**  
5360  
08.20

**THU - 20 AUG 10:30A**  
**PRIORITY OVERNIGHT**  
DSR  
15238  
PA-US PIT

TRK# **8121 9394 5360**  
0215

**NA AGCA**

Uncorrected temp  
Thermometer ID 11  
CF 0 Initials B

PT-WI-SR-001 effective 1/18/18



Part # 156239493042019KCP 07/21

INS Env Top 05884

ORIGIN ID:MCNA (770) 421-3400  
DANIEL HOWARD  
AMEC (WOOD E+IS)  
1075 BIG SHANTY RD NW STE 100

SHIP DATE: 18AUG20  
ACTWGT: 42.15 LB  
CAD: 6994493/SSFE2110  
DIMS: 24x13x14 IN

KENNESAW, GA 30144  
UNITED STATES US

BILL THIRD PARTY

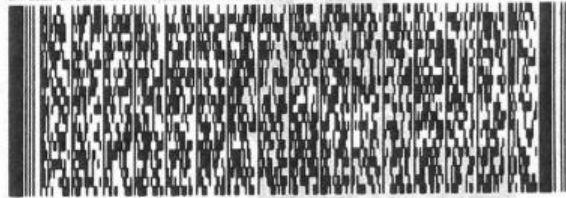
Part # 156927/95/16/27/19/5-XP 07/21

TO **SAMPLE RECEIVING**  
**EUROFINS TEST AMERICA**  
**301 ALPHA DR**  
**RIDC PARK**  
**PITTSBURGH PA 15238**

(412) 969-7068  
INV:  
PO:

REF:

DEPT:



**FedEx**  
Express



10101/0020202

TRK# 8121 9394 5830  
0215

WED - 19 AUG 10:30A  
PRIORITY OVERNIGHT

**NA AGCA**

AHS  
15238  
PA-US PIT

Uncorrected temp  
Thermometer ID

2.1 °C  
14

CF ○ Initials TS

PT-WI-SR-001 effective 11/8/18



180-109850 Waybill

Align Open End of FedEx Pouch Here

**FedEx**  
FT 97  
FZ

1 10:30 A  
5841  
08.20



ORIGIN ID:MCNA (770) 421-3400  
DANIEL HOWARD  
AMES (WOOD E+IS)  
1075 BIG SHANTY RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US

SHIP DATE: 19AUG20  
ACTWGT: 57.45 LB  
CAD: 6994493/SSFE2110  
DIMS: 24x13x14 IN  
BILL THIRD PARTY

Part # 1562984570403355P 07/21

TO **SAMPLE RECIEVING**  
**EUROFINS TEST AMERICA**  
**301 ALPHA DR**

**PITTSBURGH PA 15238**

(412) 963-7068  
REF: PO:



TRK# 8121 9394 5841  
0215

**THU - 20 AUG 10:30A**  
**PRIORITY OVERNIGHT**  
**DSR**  
**15238**  
**PIT**  
PA-US

**NA AGCA**

Uncorrected temp  
Thermometer ID  
CF 0 Initials B  
PT-WI-SR-001 effective 11/8/18

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FRI - 21 AUG 10:30A  
PRIORITY OVERNIGHT  
DSR  
15238  
PA-US P11

**NA AGCA**

TRK# 8121 9394 5326



PITTSBURGH PA 15238  
RDC PARK  
301 ALPHA DR

**SAMPLE RECEIVING**

SHIP DATE: 20AUG20  
ACTWGT: 61.15 LB  
CAD#: 6994493/5SFE2110  
DIMS: 24x14x13 IN  
BILL THIRD PARTY

ORIGIN ID: MCNA (770) 421-3400  
DANIEL HOWARD  
AMEC (WOOD #18)  
1075 BIG SHANTY RD NM STE 100  
KENNESAW, GA 30144  
UNITED STATES US

- 4 Express Package Service
- Next Business Day
- FedEx First Overnight
- FedEx Priority Overnight
- FedEx Standard Overnight
- FedEx 2Day
- FedEx 3Day Select
- FedEx Home Delivery

Form ID No. 0215

Uncorrected temp  
Thermometer ID  
Initials  
CF  
PT-WI-SR-001 effective 11/8/18



180-109918 Waybill

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FedEx Tracking Number 8121 9394 5337

Form ID No 0215

Recipient's Copy

4 Express Package Service \* To most locations.

Packages up to 150 lbs. For packages over 150 lbs., use the FedEx Express Freight US Airmail.

Next Business Day

FedEx First Overnight

ORIGIN ID: MCNA (770) 421-340  
DANIEL HOWARD  
AMEC (WOOD E+IS)  
1075 BIG SHANTY RD NW STE 1  
KENNESAW, GA 30144  
UNITED STATES US

TO SAMPLE RECEIVING  
SAMPLE RECEIVING  
301 ALPHA DR  
RIDC PARK  
PITTSBURGH PA 15220

(412) 968-  
INVT  
PO:



180-109929 Waybill

FedEx Express



AN 101-100200202

FRI - 21 AUG 10:30A  
PRIORITY OVERNIGHT

TRK# 8121 9394 5337  
0215

NA AGCA

15238  
PIT

Uncorrected temp  
Thermometer ID  
CF 0 Initials TB

PT-WI-SR-001 effective 11/01/18



Phone 770 421-3349  
SHANTY RD NW STE 100  
State GA ZIP 30144-3652  
6122 201429 2002  
Phone 412 963-7058  
Ft. Simpson State PA ZIP 15238

Hold Weekday  
FedEx location address  
REQUIRED. NOT available for  
FedEx First Overnight.

Hold Saturday  
FedEx location address  
REQUIRED. Available ONLY for  
FedEx Priority Overnight and  
FedEx 2Day to select locations.



8121 9394 5337



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PT-MI-SR-001 effective 1/18/18  
CF  
Uncorrected temp  
Thermometer ID  
Initials  
3.6  
(4)

TRK# 8121 9394 5315  
0215  
NA AGCA

FR PRIORITY OVERNIGHT  
1 - 21 AUG 10:30A  
DSR  
15238  
PIT  
A-US



PITTSBURGH PA 15238  
RIDL & PARK  
301 ALPHA DR

SAMPLE RECEIVING  
SAMPLE RECEIVING  
UNITED STATES US  
KENNESAW, GA 30144  
1075 BIG SHANTY RD  
RMEC (WOOD E+19)  
DANIEL HOWARD  
ORIGIN ID: MCHA  
(770) 421-3400

RT 67

10:30

BIL 12.80  
5135  
DIMHS: 24X13X14 IN  
CAD: 6994493/SSFE2110  
ACTWGT: 54.65 LB  
SHIP DATE: 20R0620

Special Handling and Delivery Signature Options

5 Packaging:  FedEx Envelope  FedEx Pak  Box  Tube  Other

Next Business Day  
 FedEx First Overnight  
 FedEx Priority Overnight  
 FedEx Standard Overnight

2 or 3 Business Days  
 FedEx 2Day A.M.  
 FedEx 2Day  
 FedEx Express Saver

Recipient's Copy



180-109930 Waybill

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- 12
- 13

FDX 84105 21AUG20 MCNA 56BC2/7709/05A2

PT-WI-SR-001 effective 11/8/18

CF Initials   

Thermometer ID   

Uncorrected temp   

**X0 AGCA**

15238 PA-US PIT

DSR SATURDAY 12:00P

PRIORITY OVERNIGHT

FedEx

8121 9394 5348

FedEx Express

#170020202



REF: 6122201429.2008

(412) 968-7068

PITTSBURGH PA 15238

301 ALPHA DR

EUROFINS TEST AMERICA

EUROFINS TEST AMERICA

10

SHIP DATE: 21AUG20

ACTMGT: 54.00 LB

CAD: 6994493/55FE2110

DIMS: 24x15x15 IN

BILL THIRD PARTY

UNITED STATES US

KENESAM, GA 30144

1078 BIG SHANTY RD NW STE 100

MEC, HOOD E&S

HWEL, HOWARD

7D:MCNA (770) 421-3400

180-109970 Waybill



## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-1

**Login Number: 109846**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-1

**Login Number: 109847**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-1

**Login Number: 109848**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-1

**Login Number: 109850**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-1

**Login Number: 109851**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-1

**Login Number: 109918**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-1

**Login Number: 109929**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-1

**Login Number: 109930**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-1

**Login Number: 109970**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

## ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh  
301 Alpha Drive  
RIDC Park  
Pittsburgh, PA 15238  
Tel: (412)963-7058

Laboratory Job ID: 180-109846-2  
Client Project/Site: CCR - Plant Arkwright

For:  
Southern Company  
241 Ralph McGill Blvd SE  
B10185  
Atlanta, Georgia 30308

Attn: Joju Abraham



Authorized for release by:  
10/8/2020 5:03:16 PM

Shali Brown, Project Manager II  
(615)301-5031  
[Shali.Brown@Eurofinset.com](mailto:Shali.Brown@Eurofinset.com)

### LINKS

Review your project  
results through  
**TotalAccess**

Have a Question?



Visit us at:  
[www.eurofinsus.com/Env](http://www.eurofinsus.com/Env)

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

PA Lab ID: 02-00416



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# Case Narrative

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Job ID: 180-109846-2**

**Laboratory: Eurofins TestAmerica, Pittsburgh**

## Narrative

### Job Narrative 180-109846-2

#### Comments

No additional comments.

#### Receipt

The samples were received on 8/20/2020 9:30 AM, 8/21/2020 9:45 AM and 8/22/2020 10:00 AM; the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 9 coolers at receipt time were 1.1° C, 1.2° C, 1.5° C, 1.6° C, 2.1° C, 2.4° C, 2.6° C, 2.7° C and 3.6° C.

#### Receipt Exceptions

The container label for the following sample did not match the information listed on the Chain-of-Custody (COC): ARGWC-10 (180-109848-1). The container labels list an id of GWC-10 while the COC lists ARGWC-10. The id's on the Coc were used.

The container label for the following sample did not match the information listed on the Chain-of-Custody (COC): ARGWC-9 (180-109848-3). The container labels list an id of GWC-9 while the COC lists ARGWC-9. The id's on the Coc were used.

The container label for the following sample did not match the information listed on the Chain-of-Custody (COC): ARGWA-5 (180-109850-1). The container labels list an id of GWA-5 while the COC lists ARGWA-5. The id's on the Coc were used.

The container label for the following sample did not match the information listed on the Chain-of-Custody (COC): ARGWA-3 (180-109850-2). The container labels list an id of GWA-3 while the COC lists ARGWA-3. The id's on the Coc were used.

The container label for the following sample did not match the information listed on the Chain-of-Custody (COC): ARGWC-7 (180-109850-3). The container labels list an id of GWC-7 while the COC lists ARGWC-7. The id's on the Coc were used.

#### RAD

Methods 903.0, 9315: Radium-226 prep batch 160-480640:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

ARGWA-14 (180-109846-1), ARGWC-15 (180-109846-2), ARGWC-16 (180-109846-3), FB#1 (180-109847-1), ARGWA-12 (180-109847-2), ARGWA-13 (180-109847-3), ARGWC-17 (180-109847-4), ARGWC-10 (180-109848-1), DUP-1 (180-109848-2), ARGWC-9 (180-109848-3), (LCS 160-480640/1-A) and (MB 160-480640/24-A)

Method 9315: Radium-226 prep batch 160-480684:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

ARGWA-5 (180-109850-1), ARGWA-3 (180-109850-2), ARGWC-7 (180-109850-3), EB#2 (180-109851-1), ARGWA-19 (180-109851-2), ARGWA-20 (180-109851-3), ARGWC-22 (180-109851-4), (LCS 160-480684/1-A), (LCSD 160-480684/2-A) and (MB 160-480684/10-A)

Methods 903.0, 9315: Radium-226 prep batch 160-481082:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

FB#2 (180-109918-1), ARGWC-23 (180-109918-2), DUP-2 (180-109918-3), ARAMW-1 (180-109918-4), ARAMW-2 (180-109918-5), ARGWC-8 (180-109929-1), ARGWC-18 (180-109929-2), ARAMW-6 (180-109970-1), ARGWC-21 (180-109970-2), (LCS 160-481082/1-A), (LCSD 160-481082/2-A) and (MB 160-481082/24-A)

Methods 903.0, 9315: Radium-226 prep batch 160-481232:

# Case Narrative

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Job ID: 180-109846-2 (Continued)

### Laboratory: Eurofins TestAmerica, Pittsburgh (Continued)

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

EB#1 (180-109930-1), ARAMW-3 (180-109930-2), ARAMW-4 (180-109930-3), (LCS 160-481232/1-A) and (MB 160-481232/23-A)

Methods 904.0, 9320: Radium-228 prep batch 160-481237:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

EB#1 (180-109930-1), ARAMW-3 (180-109930-2), ARAMW-4 (180-109930-3), (LCS 160-481237/1-A) and (MB 160-481237/23-A)

Methods 904.0, 9320: Radium-228 prep batch 160-480651:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

ARGWA-14 (180-109846-1), ARGWC-15 (180-109846-2), ARGWC-16 (180-109846-3), FB#1 (180-109847-1), ARGWA-12 (180-109847-2), ARGWA-13 (180-109847-3), ARGWC-17 (180-109847-4), ARGWC-10 (180-109848-1), DUP-1 (180-109848-2), ARGWC-9 (180-109848-3), (LCS 160-480651/1-A) and (MB 160-480651/24-A)

Method 9320: Radium-228 prep batch 160-480689:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

EB#2 (180-109851-1), (LCS 160-480689/1-A), (LCSD 160-480689/2-A) and (MB 160-480689/10-A)

Method 9320: Ra228 160-480689

The laboratory control sample (LCS) recovery (137%) was high, outside acceptance criteria 75-125% indicating a potential high bias to sample activity. Activity in the sample was less than the MDC and is reported with this narrative.

Methods 904.0, 9320: Radium-228 prep batch 160-481085:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

FB#2 (180-109918-1), ARGWC-23 (180-109918-2), ARAMW-1 (180-109918-4), ARAMW-2 (180-109918-5), ARGWC-8 (180-109929-1), ARGWC-18 (180-109929-2), ARAMW-6 (180-109970-1), ARGWC-21 (180-109970-2), (LCS 160-481085/1-A), (LCSD 160-481085/2-A) and (MB 160-481085/24-A)

Method 9320: Radium-228 prep batch 160-482400:

The method blank (MB) associated with the preparation batch 160-482400 and analytical batch 160-483126, has activity above the MDC and RL. Per client request, the data has been reported with this narrative.

Method 9320: Radium-228 prep batch 160-482400:

The Radium-228 laboratory control sample duplicate (LCSD) recovery (134%) associated with the following samples is outside the standard upper QC limit (125%) indicating a potential positive bias for that analyte. However the recovery falls within in house statistical limits (upper limit 138%). Per client request, the data have been reported with this narrative. ARGWA-5 (180-109850-1), ARGWA-3 (180-109850-2), ARGWC-7 (180-109850-3), ARGWA-19 (180-109851-2), ARGWA-20 (180-109851-3), ARGWC-22 (180-109851-4), (LCS 160-482400/1-A), (LCSD 160-482400/2-A) and (MB 160-482400/9-A)

Method 9320: Radium-228 prep batch 160-482400:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

ARGWA-5 (180-109850-1), ARGWA-3 (180-109850-2), ARGWC-7 (180-109850-3), ARGWA-19 (180-109851-2), ARGWA-20 (180-109851-3), ARGWC-22 (180-109851-4), (LCS 160-482400/1-A), (LCSD 160-482400/2-A) and (MB 160-482400/9-A)

# Case Narrative

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Job ID: 180-109846-2 (Continued)

### Laboratory: Eurofins TestAmerica, Pittsburgh (Continued)

Method 9320: Radium-228 prep batch 160-483141:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

DUP-2 (180-109918-3), (LCS 160-483141/1-A), (LCSD 160-483141/2-A) and (MB 160-483141/4-A)

Method PrecSep\_0: Radium 228 Prep Batch 160-480689:

Insufficient sample volume was available to perform a sample duplicate for the following samples: ARGWA-5 (180-109850-1), ARGWA-3 (180-109850-2), ARGWC-7 (180-109850-3), EB#2 (180-109851-1), ARGWA-19 (180-109851-2), ARGWA-20 (180-109851-3) and ARGWC-22 (180-109851-4). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep\_0: Radium 228 Prep Batch 160-481237:

Samples 240-135743-1 and 240-135511-2 were prepared at a reduced aliquot due to yellow discoloration and a cloudy appearance: EB#1 (180-109930-1), ARAMW-3 (180-109930-2) and ARAMW-4 (180-109930-3). All samples were prepared at a reduced aliquot to insure sufficient volume remains if needed for analysis: <CommaMerge>.

Method PrecSep\_0: Radium 228 Prep Batch 160-482400:

The following samples were prepared at a reduced aliquot to insure sufficient volume remains if needed for analysis: ARGWA-5 (180-109850-1), ARGWA-3 (180-109850-2), ARGWC-7 (180-109850-3), ARGWA-19 (180-109851-2), ARGWA-20 (180-109851-3) and ARGWC-22 (180-109851-4).

Method PrecSep\_0: Radium 228 Prep Batch 160-482400:

Insufficient sample volume was available to perform a sample duplicate for the following samples: ARGWA-5 (180-109850-1), ARGWA-3 (180-109850-2), ARGWC-7 (180-109850-3), ARGWA-19 (180-109851-2), ARGWA-20 (180-109851-3) and ARGWC-22 (180-109851-4). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep\_0: Radium 228 Prep Batch 160-483141:

Insufficient sample volume was available to perform a sample duplicate for the following sample: DUP-2 (180-109918-3). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep\_0: Radium 228 Prep Batch 160-483141:

The following sample was prepared at a reduced aliquot due to re-prep: DUP-2 (180-109918-3).

Method PrecSep-21: Radium 226 Prep Batch 160-480684:

Insufficient sample volume was available to perform a sample duplicate for the following samples: ARGWA-5 (180-109850-1), ARGWA-3 (180-109850-2), ARGWC-7 (180-109850-3), EB#2 (180-109851-1), ARGWA-19 (180-109851-2), ARGWA-20 (180-109851-3) and ARGWC-22 (180-109851-4). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep-21: Radium 226 Prep Batch 160-481232:

Samples 240-135743-1 and 240-135511-2 were prepared at a reduced aliquot due to yellow discoloration and a cloudy appearance: EB#1 (180-109930-1), ARAMW-3 (180-109930-2) and ARAMW-4 (180-109930-3). All samples were prepared at a reduced aliquot to insure sufficient volume remains if needed for analysis: <CommaMerge>.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.



# Definitions/Glossary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Qualifiers

### Rad

Qualifier	Qualifier Description
*	LCS or LCSD is outside acceptance limits.
U	Result is less than the sample detection limit.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Accreditation/Certification Summary

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Laboratory: Eurofins TestAmerica, St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alaska (UST)	State	20-001	05-06-22
ANAB	Dept. of Defense ELAP	L2305	04-06-22
ANAB	Dept. of Energy	L2305.01	04-06-22
ANAB	ISO/IEC 17025	L2305	04-06-22
Arizona	State	AZ0813	12-08-20
California	Los Angeles County Sanitation Districts	10259	06-30-21
California	State	2886	06-30-21
Connecticut	State	PH-0241	03-31-21
Florida	NELAP	E87689	06-30-21
HI - RadChem Recognition	State	n/a	06-30-21
Illinois	NELAP	004553	11-30-20
Kansas	NELAP	E-10236	10-31-20
Kentucky (DW)	State	KY90125	12-31-20
Louisiana	NELAP	04080	10-05-20
Louisiana (DW)	State	LA011	12-31-20
Maryland	State	310	09-30-21
MI - RadChem Recognition	State	9005	06-30-21
Missouri	State	780	06-30-22
Nevada	State	MO000542020-1	07-31-21
New Jersey	NELAP	MO002	06-30-21
New York	NELAP	11616	04-01-21
North Dakota	State	R-207	06-30-21
NRC	NRC	24-24817-01	12-31-22
Oklahoma	State	9997	08-31-21
Oregon	NELAP	4157	09-01-21
Pennsylvania	NELAP	68-00540	02-28-21
Texas	NELAP	T104704193-19-13	07-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	US Federal Programs	P330-17-00028	03-11-23
Utah	NELAP	MO000542019-11	07-31-21
Virginia	NELAP	10310	06-14-21
Virginia	NELAP	10310	06-14-21
Washington	State	C592	08-30-21
West Virginia DEP	State	381	10-31-21

# Sample Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-109846-1	ARGWA-14	Water	08/19/20 13:55	08/20/20 09:30	
180-109846-2	ARGWC-15	Water	08/19/20 10:05	08/20/20 09:30	
180-109846-3	ARGWC-16	Water	08/19/20 12:05	08/20/20 09:30	
180-109847-1	FB#1	Water	08/18/20 11:00	08/20/20 09:30	
180-109847-2	ARGWA-12	Water	08/18/20 13:00	08/20/20 09:30	
180-109847-3	ARGWA-13	Water	08/18/20 14:50	08/20/20 09:30	
180-109847-4	ARGWC-17	Water	08/18/20 14:45	08/20/20 09:30	
180-109848-1	ARGWC-10	Water	08/19/20 11:35	08/20/20 09:30	
180-109848-2	DUP-1	Water	08/19/20 00:00	08/20/20 09:30	
180-109848-3	ARGWC-9	Water	08/19/20 14:25	08/20/20 09:30	
180-109850-1	ARGWA-5	Water	08/18/20 11:35	08/20/20 09:30	
180-109850-2	ARGWA-3	Water	08/18/20 13:20	08/20/20 09:30	
180-109850-3	ARGWC-7	Water	08/18/20 15:25	08/20/20 09:30	
180-109851-1	EB#2	Water	08/19/20 09:15	08/20/20 09:30	
180-109851-2	ARGWA-19	Water	08/19/20 10:56	08/20/20 09:30	
180-109851-3	ARGWA-20	Water	08/19/20 13:44	08/20/20 09:30	
180-109851-4	ARGWC-22	Water	08/19/20 15:32	08/20/20 09:30	
180-109918-1	FB#2	Water	08/20/20 10:45	08/21/20 09:45	
180-109918-2	ARGWC-23	Water	08/20/20 12:15	08/21/20 09:45	
180-109918-3	DUP-2	Water	08/20/20 00:00	08/21/20 09:45	
180-109918-4	ARAMW-1	Water	08/20/20 14:36	08/21/20 09:45	
180-109918-5	ARAMW-2	Water	08/20/20 16:35	08/21/20 09:45	
180-109929-1	ARGWC-8	Water	08/20/20 10:35	08/21/20 09:45	
180-109929-2	ARGWC-18	Water	08/20/20 17:05	08/21/20 09:45	
180-109930-1	EB#1	Water	08/20/20 09:30	08/21/20 09:45	
180-109930-2	ARAMW-3	Water	08/20/20 14:45	08/21/20 09:45	
180-109930-3	ARAMW-4	Water	08/20/20 11:45	08/21/20 09:45	
180-109970-1	ARAMW-6	Water	08/21/20 09:45	08/22/20 10:00	
180-109970-2	ARGWC-21	Water	08/21/20 10:36	08/22/20 10:00	

# Method Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

Method	Method Description	Protocol	Laboratory
9315	Radium-226 (GFPC)	SW846	TAL SL
9320	Radium-228 (GFPC)	SW846	TAL SL
Ra226_Ra228	Combined Radium-226 and Radium-228	TAL-STL	TAL SL
PrecSep_0	Preparation, Precipitate Separation	None	TAL SL
PrecSep-21	Preparation, Precipitate Separation (21-Day In-Growth)	None	TAL SL

#### Protocol References:

None = None

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

#### Laboratory References:

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Client Sample ID: ARGWA-14

## Lab Sample ID: 180-109846-1

Date Collected: 08/19/20 13:55

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.10 mL	1.0 g	480640	08/24/20 15:59	AVB	TAL SL
Total/NA	Analysis	9315		1			482515	09/15/20 11:21	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			1000.10 mL	1.0 g	480651	08/24/20 18:23	AVB	TAL SL
Total/NA	Analysis	9320		1			482102	09/10/20 12:19	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			482641	09/17/20 10:50	CAH	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-15

## Lab Sample ID: 180-109846-2

Date Collected: 08/19/20 10:05

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.48 mL	1.0 g	480640	08/24/20 15:59	AVB	TAL SL
Total/NA	Analysis	9315		1			482515	09/15/20 11:21	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.48 mL	1.0 g	480651	08/24/20 18:23	AVB	TAL SL
Total/NA	Analysis	9320		1			482102	09/10/20 12:19	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			482641	09/17/20 10:50	CAH	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-16

## Lab Sample ID: 180-109846-3

Date Collected: 08/19/20 12:05

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.56 mL	1.0 g	480640	08/24/20 15:59	AVB	TAL SL
Total/NA	Analysis	9315		1			482515	09/15/20 11:22	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.56 mL	1.0 g	480651	08/24/20 18:23	AVB	TAL SL
Total/NA	Analysis	9320		1			482102	09/10/20 12:20	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			482641	09/17/20 10:50	CAH	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: FB#1

## Lab Sample ID: 180-109847-1

Date Collected: 08/18/20 11:00

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.98 mL	1.0 g	480640	08/24/20 15:59	AVB	TAL SL
Total/NA	Analysis	9315		1			482515	09/15/20 11:22	SCB	TAL SL
Instrument ID: GFPCRED										

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Client Sample ID: FB#1

## Lab Sample ID: 180-109847-1

Date Collected: 08/18/20 11:00

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep_0			1000.98 mL	1.0 g	480651	08/24/20 18:23	AVB	TAL SL
Total/NA	Analysis	9320		1			482102	09/10/20 12:20	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			482641	09/17/20 10:50	CAH	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWA-12

## Lab Sample ID: 180-109847-2

Date Collected: 08/18/20 13:00

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.27 mL	1.0 g	480640	08/24/20 15:59	AVB	TAL SL
Total/NA	Analysis	9315		1			482515	09/15/20 11:22	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.27 mL	1.0 g	480651	08/24/20 18:23	AVB	TAL SL
Total/NA	Analysis	9320		1			482102	09/10/20 12:20	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			482641	09/17/20 10:50	CAH	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWA-13

## Lab Sample ID: 180-109847-3

Date Collected: 08/18/20 14:50

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.64 mL	1.0 g	480640	08/24/20 15:59	AVB	TAL SL
Total/NA	Analysis	9315		1			482515	09/15/20 11:22	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.64 mL	1.0 g	480651	08/24/20 18:23	AVB	TAL SL
Total/NA	Analysis	9320		1			482102	09/10/20 12:20	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			482641	09/17/20 10:50	CAH	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-17

## Lab Sample ID: 180-109847-4

Date Collected: 08/18/20 14:45

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.83 mL	1.0 g	480640	08/24/20 15:59	AVB	TAL SL
Total/NA	Analysis	9315		1			482515	09/15/20 11:22	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.83 mL	1.0 g	480651	08/24/20 18:23	AVB	TAL SL
Total/NA	Analysis	9320		1			482102	09/10/20 12:20	SCB	TAL SL
Instrument ID: GFPCBLUE										

Eurofins TestAmerica, Pittsburgh

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Client Sample ID: ARGWC-17

## Lab Sample ID: 180-109847-4

Date Collected: 08/18/20 14:45

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Ra226_Ra228		1			482641	09/17/20 10:50	CAH	TAL SL

## Client Sample ID: ARGWC-10

## Lab Sample ID: 180-109848-1

Date Collected: 08/19/20 11:35

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.89 mL	1.0 g	480640	08/24/20 15:59	AVB	TAL SL
Total/NA	Analysis	9315		1			482515	09/15/20 11:23	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			1000.89 mL	1.0 g	480651	08/24/20 18:23	AVB	TAL SL
Total/NA	Analysis	9320		1			482071	09/10/20 12:22	SCB	TAL SL
Instrument ID: GFPCPURPLE										
Total/NA	Analysis	Ra226_Ra228		1			482641	09/17/20 10:50	CAH	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: DUP-1

## Lab Sample ID: 180-109848-2

Date Collected: 08/19/20 00:00

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.10 mL	1.0 g	480640	08/24/20 15:59	AVB	TAL SL
Total/NA	Analysis	9315		1			482515	09/15/20 11:23	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.10 mL	1.0 g	480651	08/24/20 18:23	AVB	TAL SL
Total/NA	Analysis	9320		1			482071	09/10/20 12:22	SCB	TAL SL
Instrument ID: GFPCPURPLE										
Total/NA	Analysis	Ra226_Ra228		1			482641	09/17/20 10:50	CAH	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-9

## Lab Sample ID: 180-109848-3

Date Collected: 08/19/20 14:25

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.50 mL	1.0 g	480640	08/24/20 15:59	AVB	TAL SL
Total/NA	Analysis	9315		1			482515	09/15/20 13:55	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			1000.50 mL	1.0 g	480651	08/24/20 18:23	AVB	TAL SL
Total/NA	Analysis	9320		1			482071	09/10/20 12:22	SCB	TAL SL
Instrument ID: GFPCPURPLE										
Total/NA	Analysis	Ra226_Ra228		1			482641	09/17/20 10:50	CAH	TAL SL
Instrument ID: NOEQUIP										

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Client Sample ID: ARGWA-5

## Lab Sample ID: 180-109850-1

Date Collected: 08/18/20 11:35

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.23 mL	1.0 g	480684	08/25/20 11:29	AVB	TAL SL
Total/NA	Analysis	9315		1			482643	09/16/20 08:04	SCB	TAL SL
Instrument ID: GFPCPURPLE										
Total/NA	Prep	PrecSep_0			750.08 mL	1.0 g	482400	09/14/20 10:14	AVB	TAL SL
Total/NA	Analysis	9320		1			483126	09/21/20 11:52	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			484497	10/02/20 17:53	CMM	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWA-3

## Lab Sample ID: 180-109850-2

Date Collected: 08/18/20 13:20

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.90 mL	1.0 g	480684	08/25/20 11:29	AVB	TAL SL
Total/NA	Analysis	9315		1			482643	09/16/20 09:50	SCB	TAL SL
Instrument ID: GFPCPURPLE										
Total/NA	Prep	PrecSep_0			749.34 mL	1.0 g	482400	09/14/20 10:14	AVB	TAL SL
Total/NA	Analysis	9320		1			483126	09/21/20 11:52	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			484497	10/02/20 17:53	CMM	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-7

## Lab Sample ID: 180-109850-3

Date Collected: 08/18/20 15:25

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.96 mL	1.0 g	480684	08/25/20 11:29	AVB	TAL SL
Total/NA	Analysis	9315		1			482613	09/16/20 09:49	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Prep	PrecSep_0			750.00 mL	1.0 g	482400	09/14/20 10:14	AVB	TAL SL
Total/NA	Analysis	9320		1			483126	09/21/20 11:53	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			484497	10/02/20 17:53	CMM	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: EB#2

## Lab Sample ID: 180-109851-1

Date Collected: 08/19/20 09:15

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.44 mL	1.0 g	480684	08/25/20 11:29	AVB	TAL SL
Total/NA	Analysis	9315		1			482613	09/16/20 09:50	SCB	TAL SL
Instrument ID: GFPCBLUE										



# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: EB#2**

**Lab Sample ID: 180-109851-1**

**Date Collected: 08/19/20 09:15**

**Matrix: Water**

**Date Received: 08/20/20 09:30**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep_0			999.44 mL	1.0 g	480689	08/25/20 12:41	AVB	TAL SL
Total/NA	Analysis	9320		1			481799	09/09/20 13:23	SCB	TAL SL
Instrument ID: GFPCPROTEAN										
Total/NA	Analysis	Ra226_Ra228		1			484497	10/02/20 17:53	CMM	TAL SL
Instrument ID: NOEQUIP										

**Client Sample ID: ARGWA-19**

**Lab Sample ID: 180-109851-2**

**Date Collected: 08/19/20 10:56**

**Matrix: Water**

**Date Received: 08/20/20 09:30**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.35 mL	1.0 g	480684	08/25/20 11:29	AVB	TAL SL
Total/NA	Analysis	9315		1			482613	09/16/20 12:20	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Prep	PrecSep_0			749.87 mL	1.0 g	482400	09/14/20 10:14	AVB	TAL SL
Total/NA	Analysis	9320		1			483126	09/21/20 11:53	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			484497	10/02/20 17:53	CMM	TAL SL
Instrument ID: NOEQUIP										

**Client Sample ID: ARGWA-20**

**Lab Sample ID: 180-109851-3**

**Date Collected: 08/19/20 13:44**

**Matrix: Water**

**Date Received: 08/20/20 09:30**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.17 mL	1.0 g	480684	08/25/20 11:29	AVB	TAL SL
Total/NA	Analysis	9315		1			482613	09/16/20 12:21	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Prep	PrecSep_0			749.41 mL	1.0 g	482400	09/14/20 10:14	AVB	TAL SL
Total/NA	Analysis	9320		1			483126	09/21/20 11:53	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			484497	10/02/20 17:53	CMM	TAL SL
Instrument ID: NOEQUIP										

**Client Sample ID: ARGWC-22**

**Lab Sample ID: 180-109851-4**

**Date Collected: 08/19/20 15:32**

**Matrix: Water**

**Date Received: 08/20/20 09:30**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.16 mL	1.0 g	480684	08/25/20 11:29	AVB	TAL SL
Total/NA	Analysis	9315		1			482613	09/16/20 14:43	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Prep	PrecSep_0			750.49 mL	1.0 g	482400	09/14/20 10:14	AVB	TAL SL
Total/NA	Analysis	9320		1			483126	09/21/20 11:53	SCB	TAL SL
Instrument ID: GFPCBLUE										

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# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Client Sample ID: ARGWC-22

## Lab Sample ID: 180-109851-4

Date Collected: 08/19/20 15:32

Matrix: Water

Date Received: 08/20/20 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Ra226_Ra228		1			484497	10/02/20 17:53	CMM	TAL SL

## Client Sample ID: FB#2

## Lab Sample ID: 180-109918-1

Date Collected: 08/20/20 10:45

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.65 mL	1.0 g	481082	08/28/20 16:42	AVB	TAL SL
Total/NA	Analysis	9315		1			483033	09/21/20 10:52	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.65 mL	1.0 g	481085	08/28/20 17:17	AVB	TAL SL
Total/NA	Analysis	9320		1			482946	09/18/20 11:58	SCB	TAL SL
Instrument ID: GFPCPURPLE										
Total/NA	Analysis	Ra226_Ra228		1			483465	09/23/20 12:33	CMM	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-23

## Lab Sample ID: 180-109918-2

Date Collected: 08/20/20 12:15

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.18 mL	1.0 g	481082	08/28/20 16:42	AVB	TAL SL
Total/NA	Analysis	9315		1			483033	09/21/20 10:52	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.18 mL	1.0 g	481085	08/28/20 17:17	AVB	TAL SL
Total/NA	Analysis	9320		1			482957	09/18/20 11:59	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			483465	09/23/20 12:33	CMM	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: DUP-2

## Lab Sample ID: 180-109918-3

Date Collected: 08/20/20 00:00

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.21 mL	1.0 g	481082	08/28/20 16:42	AVB	TAL SL
Total/NA	Analysis	9315		1			483033	09/21/20 10:52	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			749.11 mL	1.0 g	483141	09/21/20 14:11	RBR	TAL SL
Total/NA	Analysis	9320		1			484399	09/30/20 12:41	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			483465	09/23/20 12:33	CMM	TAL SL
Instrument ID: NOEQUIP										

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Client Sample ID: ARAMW-1

Lab Sample ID: 180-109918-4

Date Collected: 08/20/20 14:36

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.06 mL	1.0 g	481082	08/28/20 16:42	AVB	TAL SL
Total/NA	Analysis	9315		1			483033	09/21/20 10:52	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.06 mL	1.0 g	481085	08/28/20 17:17	AVB	TAL SL
Total/NA	Analysis	9320		1			482957	09/18/20 12:00	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			483465	09/23/20 12:33	CMM	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARAMW-2

Lab Sample ID: 180-109918-5

Date Collected: 08/20/20 16:35

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.58 mL	1.0 g	481082	08/28/20 16:42	AVB	TAL SL
Total/NA	Analysis	9315		1			483033	09/21/20 12:46	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.58 mL	1.0 g	481085	08/28/20 17:17	AVB	TAL SL
Total/NA	Analysis	9320		1			482957	09/18/20 12:00	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			483465	09/23/20 12:33	CMM	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-8

Lab Sample ID: 180-109929-1

Date Collected: 08/20/20 10:35

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.96 mL	1.0 g	481082	08/28/20 16:42	AVB	TAL SL
Total/NA	Analysis	9315		1			483033	09/21/20 12:46	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.96 mL	1.0 g	481085	08/28/20 17:17	AVB	TAL SL
Total/NA	Analysis	9320		1			482957	09/18/20 12:00	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			483465	09/23/20 12:33	CMM	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-18

Lab Sample ID: 180-109929-2

Date Collected: 08/20/20 17:05

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.67 mL	1.0 g	481082	08/28/20 16:42	AVB	TAL SL
Total/NA	Analysis	9315		1			483033	09/21/20 12:46	SCB	TAL SL
Instrument ID: GFPCRED										

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# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Client Sample ID: ARGWC-18

## Lab Sample ID: 180-109929-2

Date Collected: 08/20/20 17:05

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep_0			1000.67 mL	1.0 g	481085	08/28/20 17:17	AVB	TAL SL
Total/NA	Analysis	9320		1			482957	09/18/20 12:00	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			483465	09/23/20 12:33	CMM	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: EB#1

## Lab Sample ID: 180-109930-1

Date Collected: 08/20/20 09:30

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			749.85 mL	1.0 g	481232	08/31/20 13:50	AVB	TAL SL
Total/NA	Analysis	9315		1			483161	09/22/20 09:54	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			749.85 mL	1.0 g	481237	08/31/20 14:14	AVB	TAL SL
Total/NA	Analysis	9320		1			481801	09/09/20 13:13	CMM	TAL SL
Instrument ID: GFPCPURPLE										
Total/NA	Analysis	Ra226_Ra228		1			484496	10/02/20 17:52	CMM	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARAMW-3

## Lab Sample ID: 180-109930-2

Date Collected: 08/20/20 14:45

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			750.36 mL	1.0 g	481232	08/31/20 13:50	AVB	TAL SL
Total/NA	Analysis	9315		1			483161	09/22/20 09:55	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			750.36 mL	1.0 g	481237	08/31/20 14:14	AVB	TAL SL
Total/NA	Analysis	9320		1			481801	09/09/20 13:14	CMM	TAL SL
Instrument ID: GFPCPURPLE										
Total/NA	Analysis	Ra226_Ra228		1			484496	10/02/20 17:52	CMM	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARAMW-4

## Lab Sample ID: 180-109930-3

Date Collected: 08/20/20 11:45

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			749.18 mL	1.0 g	481232	08/31/20 13:50	AVB	TAL SL
Total/NA	Analysis	9315		1			483161	09/22/20 09:55	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			749.18 mL	1.0 g	481237	08/31/20 14:14	AVB	TAL SL
Total/NA	Analysis	9320		1	1.0 mL	1.0 mL	481801	09/09/20 13:14	CMM	TAL SL
Instrument ID: GFPCPURPLE										

Eurofins TestAmerica, Pittsburgh

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Client Sample ID: ARAMW-4

Lab Sample ID: 180-109930-3

Date Collected: 08/20/20 11:45

Matrix: Water

Date Received: 08/21/20 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Ra226_Ra228		1			484496	10/02/20 17:52	CMM	TAL SL

## Client Sample ID: ARAMW-6

Lab Sample ID: 180-109970-1

Date Collected: 08/21/20 09:45

Matrix: Water

Date Received: 08/22/20 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.25 mL	1.0 g	481082	08/28/20 16:42	AVB	TAL SL
Total/NA	Analysis	9315		1			483033	09/21/20 12:46	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			1000.25 mL	1.0 g	481085	08/28/20 17:17	AVB	TAL SL
Total/NA	Analysis	9320		1			482957	09/18/20 12:00	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			483465	09/23/20 12:33	CMM	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-21

Lab Sample ID: 180-109970-2

Date Collected: 08/21/20 10:36

Matrix: Water

Date Received: 08/22/20 10:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.57 mL	1.0 g	481082	08/28/20 16:42	AVB	TAL SL
Total/NA	Analysis	9315		1			483033	09/21/20 12:46	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.57 mL	1.0 g	481085	08/28/20 17:17	AVB	TAL SL
Total/NA	Analysis	9320		1			482957	09/18/20 12:00	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			483465	09/23/20 12:33	CMM	TAL SL
Instrument ID: NOEQUIP										

### Laboratory References:

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

### Analyst References:

Lab: TAL SL

Batch Type: Prep

AVB = Amber Bleem

RBR = Rachael Ratcliff

Batch Type: Analysis

CAH = Chris Hough

CMM = Chelsea Mazariegos

SCB = Sarah Bernsen

Eurofins TestAmerica, Pittsburgh

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWA-14**

**Lab Sample ID: 180-109846-1**

Date Collected: 08/19/20 13:55

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0256	U	0.0765	0.0765	1.00	0.144	pCi/L	08/24/20 15:59	09/15/20 11:21	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	80.1		40 - 110					08/24/20 15:59	09/15/20 11:21	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.0805	U	0.258	0.258	1.00	0.480	pCi/L	08/24/20 18:23	09/10/20 12:19	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	80.1		40 - 110					08/24/20 18:23	09/10/20 12:19	1
Y Carrier	85.2		40 - 110					08/24/20 18:23	09/10/20 12:19	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	-0.0549	U	0.269	0.269	5.00	0.480	pCi/L		09/17/20 10:50	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWC-15**

**Lab Sample ID: 180-109846-2**

Date Collected: 08/19/20 10:05

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0702	U	0.0795	0.0798	1.00	0.129	pCi/L	08/24/20 15:59	09/15/20 11:21	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	108		40 - 110					08/24/20 15:59	09/15/20 11:21	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.468		0.260	0.264	1.00	0.391	pCi/L	08/24/20 18:23	09/10/20 12:19	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	108		40 - 110					08/24/20 18:23	09/10/20 12:19	1
Y Carrier	81.5		40 - 110					08/24/20 18:23	09/10/20 12:19	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.538		0.272	0.276	5.00	0.391	pCi/L		09/17/20 10:50	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWC-16**

**Lab Sample ID: 180-109846-3**

Date Collected: 08/19/20 12:05

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.161		0.0973	0.0983	1.00	0.124	pCi/L	08/24/20 15:59	09/15/20 11:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	83.4		40 - 110					08/24/20 15:59	09/15/20 11:22	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.144	U	0.269	0.269	1.00	0.459	pCi/L	08/24/20 18:23	09/10/20 12:20	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	83.4		40 - 110					08/24/20 18:23	09/10/20 12:20	1
Y Carrier	83.0		40 - 110					08/24/20 18:23	09/10/20 12:20	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.306	U	0.286	0.286	5.00	0.459	pCi/L		09/17/20 10:50	1



# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: FB#1**

**Lab Sample ID: 180-109847-1**

Date Collected: 08/18/20 11:00

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.00971	U	0.0738	0.0738	1.00	0.144	pCi/L	08/24/20 15:59	09/15/20 11:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	89.1		40 - 110					08/24/20 15:59	09/15/20 11:22	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>0.533</b>		0.333	0.337	1.00	0.515	pCi/L	08/24/20 18:23	09/10/20 12:20	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	89.1		40 - 110					08/24/20 18:23	09/10/20 12:20	1
Y Carrier	83.4		40 - 110					08/24/20 18:23	09/10/20 12:20	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>0.543</b>		0.341	0.345	5.00	0.515	pCi/L		09/17/20 10:50	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWA-12**

**Lab Sample ID: 180-109847-2**

Date Collected: 08/18/20 13:00

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.110	U	0.0818	0.0824	1.00	0.111	pCi/L	08/24/20 15:59	09/15/20 11:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	81.0		40 - 110					08/24/20 15:59	09/15/20 11:22	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.477	U	0.335	0.338	1.00	0.521	pCi/L	08/24/20 18:23	09/10/20 12:20	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	81.0		40 - 110					08/24/20 18:23	09/10/20 12:20	1
Y Carrier	77.4		40 - 110					08/24/20 18:23	09/10/20 12:20	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>0.587</b>		0.345	0.348	5.00	0.521	pCi/L		09/17/20 10:50	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWA-13**

**Lab Sample ID: 180-109847-3**

Date Collected: 08/18/20 14:50

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0366	U	0.0581	0.0582	1.00	0.101	pCi/L	08/24/20 15:59	09/15/20 11:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.4		40 - 110					08/24/20 15:59	09/15/20 11:22	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.344	U	0.261	0.263	1.00	0.410	pCi/L	08/24/20 18:23	09/10/20 12:20	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.4		40 - 110					08/24/20 18:23	09/10/20 12:20	1
Y Carrier	83.7		40 - 110					08/24/20 18:23	09/10/20 12:20	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.380	U	0.267	0.269	5.00	0.410	pCi/L		09/17/20 10:50	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWC-17**

**Lab Sample ID: 180-109847-4**

Date Collected: 08/18/20 14:45

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0989	U	0.0751	0.0756	1.00	0.104	pCi/L	08/24/20 15:59	09/15/20 11:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	95.2		40 - 110					08/24/20 15:59	09/15/20 11:22	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.324	U	0.246	0.248	1.00	0.386	pCi/L	08/24/20 18:23	09/10/20 12:20	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	95.2		40 - 110					08/24/20 18:23	09/10/20 12:20	1
Y Carrier	83.4		40 - 110					08/24/20 18:23	09/10/20 12:20	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>0.423</b>		0.257	0.259	5.00	0.386	pCi/L		09/17/20 10:50	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWC-10**

**Lab Sample ID: 180-109848-1**

Date Collected: 08/19/20 11:35

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0672	U	0.0665	0.0668	1.00	0.102	pCi/L	08/24/20 15:59	09/15/20 11:23	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	96.1		40 - 110					08/24/20 15:59	09/15/20 11:23	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.0942	U	0.245	0.245	1.00	0.451	pCi/L	08/24/20 18:23	09/10/20 12:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	96.1		40 - 110					08/24/20 18:23	09/10/20 12:22	1
Y Carrier	81.9		40 - 110					08/24/20 18:23	09/10/20 12:22	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	-0.0271	U	0.254	0.254	5.00	0.451	pCi/L		09/17/20 10:50	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: DUP-1**  
**Date Collected: 08/19/20 00:00**  
**Date Received: 08/20/20 09:30**

**Lab Sample ID: 180-109848-2**  
**Matrix: Water**

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0617	U	0.0657	0.0659	1.00	0.103	pCi/L	08/24/20 15:59	09/15/20 11:23	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.6		40 - 110					08/24/20 15:59	09/15/20 11:23	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.285	U	0.231	0.233	1.00	0.464	pCi/L	08/24/20 18:23	09/10/20 12:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.6		40 - 110					08/24/20 18:23	09/10/20 12:22	1
Y Carrier	79.3		40 - 110					08/24/20 18:23	09/10/20 12:22	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	-0.224	U	0.240	0.242	5.00	0.464	pCi/L		09/17/20 10:50	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWC-9**

**Lab Sample ID: 180-109848-3**

Date Collected: 08/19/20 14:25

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0965		0.0703	0.0708	1.00	0.0930	pCi/L	08/24/20 15:59	09/15/20 13:55	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	95.2		40 - 110					08/24/20 15:59	09/15/20 13:55	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.0279	U	0.272	0.272	1.00	0.479	pCi/L	08/24/20 18:23	09/10/20 12:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	95.2		40 - 110					08/24/20 18:23	09/10/20 12:22	1
Y Carrier	81.5		40 - 110					08/24/20 18:23	09/10/20 12:22	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.124	U	0.281	0.281	5.00	0.479	pCi/L		09/17/20 10:50	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWA-5**

**Lab Sample ID: 180-109850-1**

Date Collected: 08/18/20 11:35

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0111	U	0.0550	0.0550	1.00	0.109	pCi/L	08/25/20 11:29	09/16/20 08:04	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	91.2		40 - 110					08/25/20 11:29	09/16/20 08:04	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	1.11	*	0.432	0.444	1.00	0.597	pCi/L	09/14/20 10:14	09/21/20 11:52	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.6		40 - 110					09/14/20 10:14	09/21/20 11:52	1
Y Carrier	81.9		40 - 110					09/14/20 10:14	09/21/20 11:52	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.12		0.435	0.447	5.00	0.597	pCi/L		10/02/20 17:53	1



# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWA-3**

**Lab Sample ID: 180-109850-2**

Date Collected: 08/18/20 13:20

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0283	U	0.0621	0.0622	1.00	0.114	pCi/L	08/25/20 11:29	09/16/20 09:50	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	85.8		40 - 110					08/25/20 11:29	09/16/20 09:50	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.104	U *	0.299	0.299	1.00	0.520	pCi/L	09/14/20 10:14	09/21/20 11:52	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	91.7		40 - 110					09/14/20 10:14	09/21/20 11:52	1
Y Carrier	82.6		40 - 110					09/14/20 10:14	09/21/20 11:52	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.132	U	0.305	0.305	5.00	0.520	pCi/L		10/02/20 17:53	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWC-7**

**Lab Sample ID: 180-109850-3**

Date Collected: 08/18/20 15:25

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0331	U	0.0879	0.0880	1.00	0.159	pCi/L	08/25/20 11:29	09/16/20 09:49	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.3		40 - 110					08/25/20 11:29	09/16/20 09:49	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.343	U *	0.360	0.362	1.00	0.588	pCi/L	09/14/20 10:14	09/21/20 11:53	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	86.2		40 - 110					09/14/20 10:14	09/21/20 11:53	1
Y Carrier	81.9		40 - 110					09/14/20 10:14	09/21/20 11:53	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.376	U	0.371	0.373	5.00	0.588	pCi/L		10/02/20 17:53	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: EB#2**

**Lab Sample ID: 180-109851-1**

Date Collected: 08/19/20 09:15

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0278	U	0.0658	0.0658	1.00	0.121	pCi/L	08/25/20 11:29	09/16/20 09:50	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	84.3		40 - 110					08/25/20 11:29	09/16/20 09:50	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.0971	U *	0.314	0.314	1.00	0.546	pCi/L	08/25/20 12:41	09/09/20 13:23	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	84.3		40 - 110					08/25/20 12:41	09/09/20 13:23	1
Y Carrier	78.5		40 - 110					08/25/20 12:41	09/09/20 13:23	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.125	U	0.321	0.321	5.00	0.546	pCi/L		10/02/20 17:53	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWA-19**

**Lab Sample ID: 180-109851-2**

Date Collected: 08/19/20 10:56

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0997	U	0.100	0.100	1.00	0.159	pCi/L	08/25/20 11:29	09/16/20 12:20	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	86.4		40 - 110					08/25/20 11:29	09/16/20 12:20	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.194	U *	0.371	0.372	1.00	0.632	pCi/L	09/14/20 10:14	09/21/20 11:53	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.0		40 - 110					09/14/20 10:14	09/21/20 11:53	1
Y Carrier	84.1		40 - 110					09/14/20 10:14	09/21/20 11:53	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.294	U	0.384	0.385	5.00	0.632	pCi/L		10/02/20 17:53	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWA-20**

**Lab Sample ID: 180-109851-3**

Date Collected: 08/19/20 13:44

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.100	U	0.0809	0.0814	1.00	0.119	pCi/L	08/25/20 11:29	09/16/20 12:21	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	85.2		40 - 110					08/25/20 11:29	09/16/20 12:21	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.840	*	0.402	0.409	1.00	0.582	pCi/L	09/14/20 10:14	09/21/20 11:53	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	85.3		40 - 110					09/14/20 10:14	09/21/20 11:53	1
Y Carrier	81.1		40 - 110					09/14/20 10:14	09/21/20 11:53	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.940		0.410	0.417	5.00	0.582	pCi/L		10/02/20 17:53	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWC-22**

**Lab Sample ID: 180-109851-4**

Date Collected: 08/19/20 15:32

Matrix: Water

Date Received: 08/20/20 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0279	U	0.0970	0.0970	1.00	0.178	pCi/L	08/25/20 11:29	09/16/20 14:43	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	75.2		40 - 110					08/25/20 11:29	09/16/20 14:43	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.560	U *	0.458	0.461	1.00	0.731	pCi/L	09/14/20 10:14	09/21/20 11:53	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	84.1		40 - 110					09/14/20 10:14	09/21/20 11:53	1
Y Carrier	78.9		40 - 110					09/14/20 10:14	09/21/20 11:53	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.587	U	0.468	0.471	5.00	0.731	pCi/L		10/02/20 17:53	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: FB#2**

**Lab Sample ID: 180-109918-1**

Date Collected: 08/20/20 10:45

Matrix: Water

Date Received: 08/21/20 09:45

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.117	U	0.101	0.101	1.00	0.146	pCi/L	08/28/20 16:42	09/21/20 10:52	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	80.4		40 - 110					08/28/20 16:42	09/21/20 10:52	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.312	U	0.367	0.368	1.00	0.605	pCi/L	08/28/20 17:17	09/18/20 11:58	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	80.4		40 - 110					08/28/20 17:17	09/18/20 11:58	1
Y Carrier	72.9		40 - 110					08/28/20 17:17	09/18/20 11:58	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.429	U	0.381	0.382	5.00	0.605	pCi/L		09/23/20 12:33	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWC-23**

**Lab Sample ID: 180-109918-2**

Date Collected: 08/20/20 12:15

Matrix: Water

Date Received: 08/21/20 09:45

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.101	U	0.102	0.102	1.00	0.159	pCi/L	08/28/20 16:42	09/21/20 10:52	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	91.1		40 - 110					08/28/20 16:42	09/21/20 10:52	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.141	U	0.263	0.263	1.00	0.447	pCi/L	08/28/20 17:17	09/18/20 11:59	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	91.1		40 - 110					08/28/20 17:17	09/18/20 11:59	1
Y Carrier	81.1		40 - 110					08/28/20 17:17	09/18/20 11:59	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.242	U	0.282	0.282	5.00	0.447	pCi/L		09/23/20 12:33	1



# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: DUP-2**

**Lab Sample ID: 180-109918-3**

Date Collected: 08/20/20 00:00

Matrix: Water

Date Received: 08/21/20 09:45

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.130	U	0.115	0.115	1.00	0.173	pCi/L	08/28/20 16:42	09/21/20 10:52	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	80.4		40 - 110					08/28/20 16:42	09/21/20 10:52	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.266	U	0.400	0.401	1.00	0.670	pCi/L	09/21/20 14:11	09/30/20 12:41	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.6		40 - 110					09/21/20 14:11	09/30/20 12:41	1
Y Carrier	89.3		40 - 110					09/21/20 14:11	09/30/20 12:41	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.396	U	0.416	0.417	5.00	0.670	pCi/L		09/23/20 12:33	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARAMW-1**

**Lab Sample ID: 180-109918-4**

Date Collected: 08/20/20 14:36

Matrix: Water

Date Received: 08/21/20 09:45

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.121	U	0.104	0.105	1.00	0.155	pCi/L	08/28/20 16:42	09/21/20 10:52	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	88.4		40 - 110					08/28/20 16:42	09/21/20 10:52	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.406	U	0.321	0.323	1.00	0.509	pCi/L	08/28/20 17:17	09/18/20 12:00	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	88.4		40 - 110					08/28/20 17:17	09/18/20 12:00	1
Y Carrier	75.5		40 - 110					08/28/20 17:17	09/18/20 12:00	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>0.527</b>		0.337	0.340	5.00	0.509	pCi/L		09/23/20 12:33	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARAMW-2**

**Lab Sample ID: 180-109918-5**

Date Collected: 08/20/20 16:35

Matrix: Water

Date Received: 08/21/20 09:45

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-226</b>	<b>0.516</b>		0.150	0.157	1.00	0.109	pCi/L	08/28/20 16:42	09/21/20 12:46	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	101		40 - 110					08/28/20 16:42	09/21/20 12:46	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Radium-228</b>	<b>3.61</b>		0.462	0.569	1.00	0.413	pCi/L	08/28/20 17:17	09/18/20 12:00	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	101		40 - 110					08/28/20 17:17	09/18/20 12:00	1
Y Carrier	80.4		40 - 110					08/28/20 17:17	09/18/20 12:00	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
<b>Combined Radium 226 + 228</b>	<b>4.13</b>		0.486	0.590	5.00	0.413	pCi/L		09/23/20 12:33	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWC-8**

**Lab Sample ID: 180-109929-1**

Date Collected: 08/20/20 10:35

Matrix: Water

Date Received: 08/21/20 09:45

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.136		0.0990	0.0997	1.00	0.136	pCi/L	08/28/20 16:42	09/21/20 12:46	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.0		40 - 110					08/28/20 16:42	09/21/20 12:46	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.00477	U	0.249	0.249	1.00	0.444	pCi/L	08/28/20 17:17	09/18/20 12:00	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.0		40 - 110					08/28/20 17:17	09/18/20 12:00	1
Y Carrier	82.6		40 - 110					08/28/20 17:17	09/18/20 12:00	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.140	U	0.268	0.268	5.00	0.444	pCi/L		09/23/20 12:33	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWC-18**

**Lab Sample ID: 180-109929-2**

Date Collected: 08/20/20 17:05

Matrix: Water

Date Received: 08/21/20 09:45

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0554	U	0.0711	0.0713	1.00	0.117	pCi/L	08/28/20 16:42	09/21/20 12:46	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.5		40 - 110					08/28/20 16:42	09/21/20 12:46	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.136	U	0.233	0.233	1.00	0.395	pCi/L	08/28/20 17:17	09/18/20 12:00	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.5		40 - 110					08/28/20 17:17	09/18/20 12:00	1
Y Carrier	84.5		40 - 110					08/28/20 17:17	09/18/20 12:00	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.191	U	0.244	0.244	5.00	0.395	pCi/L		09/23/20 12:33	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: EB#1**

**Lab Sample ID: 180-109930-1**

Date Collected: 08/20/20 09:30

Matrix: Water

Date Received: 08/21/20 09:45

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0471	U	0.0764	0.0765	1.00	0.133	pCi/L	08/31/20 13:50	09/22/20 09:54	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	88.1		40 - 110					08/31/20 13:50	09/22/20 09:54	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.106	U	0.348	0.348	1.00	0.609	pCi/L	08/31/20 14:14	09/09/20 13:13	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	88.1		40 - 110					08/31/20 14:14	09/09/20 13:13	1
Y Carrier	82.6		40 - 110					08/31/20 14:14	09/09/20 13:13	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.154	U	0.356	0.356	5.00	0.609	pCi/L		10/02/20 17:52	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARAMW-3**

**Lab Sample ID: 180-109930-2**

Date Collected: 08/20/20 14:45

Matrix: Water

Date Received: 08/21/20 09:45

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	-0.0239	U	0.0600	0.0600	1.00	0.141	pCi/L	08/31/20 13:50	09/22/20 09:55	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	79.8		40 - 110					08/31/20 13:50	09/22/20 09:55	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.113	U	0.381	0.382	1.00	0.707	pCi/L	08/31/20 14:14	09/09/20 13:14	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	79.8		40 - 110					08/31/20 14:14	09/09/20 13:14	1
Y Carrier	79.6		40 - 110					08/31/20 14:14	09/09/20 13:14	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	-0.137	U	0.386	0.387	5.00	0.707	pCi/L		10/02/20 17:52	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARAMW-4**

**Lab Sample ID: 180-109930-3**

Date Collected: 08/20/20 11:45

Matrix: Water

Date Received: 08/21/20 09:45

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.204		0.110	0.112	1.00	0.135	pCi/L	08/31/20 13:50	09/22/20 09:55	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	81.3		40 - 110					08/31/20 13:50	09/22/20 09:55	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.419	U	0.434	0.436	1.00	0.708	pCi/L	08/31/20 14:14	09/09/20 13:14	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	81.3		40 - 110					08/31/20 14:14	09/09/20 13:14	1
Y Carrier	87.5		40 - 110					08/31/20 14:14	09/09/20 13:14	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.624	U	0.448	0.450	5.00	0.708	pCi/L		10/02/20 17:52	1



# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARAMW-6**

**Lab Sample ID: 180-109970-1**

Date Collected: 08/21/20 09:45

Matrix: Water

Date Received: 08/22/20 10:00

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.142	U	0.120	0.121	1.00	0.179	pCi/L	08/28/20 16:42	09/21/20 12:46	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	78.3		40 - 110					08/28/20 16:42	09/21/20 12:46	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.143	U	0.295	0.295	1.00	0.505	pCi/L	08/28/20 17:17	09/18/20 12:00	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	78.3		40 - 110					08/28/20 17:17	09/18/20 12:00	1
Y Carrier	80.4		40 - 110					08/28/20 17:17	09/18/20 12:00	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.285	U	0.318	0.319	5.00	0.505	pCi/L		09/23/20 12:33	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

**Client Sample ID: ARGWC-21**

**Lab Sample ID: 180-109970-2**

Date Collected: 08/21/20 10:36

Matrix: Water

Date Received: 08/22/20 10:00

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0115	U	0.0905	0.0905	1.00	0.176	pCi/L	08/28/20 16:42	09/21/20 12:46	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	93.9		40 - 110					08/28/20 16:42	09/21/20 12:46	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.461		0.264	0.267	1.00	0.394	pCi/L	08/28/20 17:17	09/18/20 12:00	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	93.9		40 - 110					08/28/20 17:17	09/18/20 12:00	1
Y Carrier	79.6		40 - 110					08/28/20 17:17	09/18/20 12:00	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.472		0.279	0.282	5.00	0.394	pCi/L		09/23/20 12:33	1

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Method: 9315 - Radium-226 (GFPC)

**Lab Sample ID: MB 160-480640/24-A**  
**Matrix: Water**  
**Analysis Batch: 482515**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 480640**

Analyte	MB		Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	MB Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.04136	U	0.0641	0.0642	1.00	0.111	pCi/L	08/24/20 17:59	09/15/20 13:55	1
Carrier	MB		Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	%Yield	MB Qualifier	40 - 110					08/24/20 17:59	09/15/20 13:55	1
	92.1									

**Lab Sample ID: LCS 160-480640/1-A**  
**Matrix: Water**  
**Analysis Batch: 482515**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 480640**

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits
				Uncert. (2σ+/-)					
Radium-226	11.3	10.31		1.14	1.00	0.135	pCi/L	91	75 - 125
Carrier	LCS	LCS	Limits						
Ba Carrier	%Yield	Qualifier	40 - 110						
	74.3								

**Lab Sample ID: MB 160-480684/10-A**  
**Matrix: Water**  
**Analysis Batch: 482613**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 480684**

Analyte	MB		Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	MB Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.01097	U	0.0590	0.0590	1.00	0.116	pCi/L	08/25/20 11:29	09/16/20 14:43	1
Carrier	MB		Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	%Yield	MB Qualifier	40 - 110					08/25/20 11:29	09/16/20 14:43	1
	87.6									

**Lab Sample ID: LCS 160-480684/1-A**  
**Matrix: Water**  
**Analysis Batch: 482613**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 480684**

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits
				Uncert. (2σ+/-)					
Radium-226	11.3	9.909		1.06	1.00	0.157	pCi/L	87	75 - 125
Carrier	LCS	LCS	Limits						
Ba Carrier	%Yield	Qualifier	40 - 110						
	89.1								

**Lab Sample ID: LCSD 160-480684/2-A**  
**Matrix: Water**  
**Analysis Batch: 482613**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 480684**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER
				Uncert. (2σ+/-)							Limit
Radium-226	11.3	10.37		1.10	1.00	0.119	pCi/L	91	75 - 125	0.21	1

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# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Method: 9315 - Radium-226 (GFPC) (Continued)

**Lab Sample ID: LCSD 160-480684/2-A**  
**Matrix: Water**  
**Analysis Batch: 482613**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 480684**

	<i>LCSD</i>	<i>LCSD</i>	
<i>Carrier</i>	<i>%Yield</i>	<i>Qualifier</i>	<i>Limits</i>
Ba Carrier	86.1		40 - 110

**Lab Sample ID: MB 160-481082/24-A**  
**Matrix: Water**  
**Analysis Batch: 483033**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 481082**

<i>Analyte</i>	<i>MB MB</i>		<i>Count</i>	<i>Total</i>	<i>RL</i>	<i>MDC</i>	<i>Unit</i>	<i>Prepared</i>	<i>Analyzed</i>	<i>Dil Fac</i>
	<i>Result</i>	<i>Qualifier</i>	<i>Uncert. (2σ+/-)</i>	<i>Uncert. (2σ+/-)</i>						
Radium-226	0.04354	U	0.0772	0.0773	1.00	0.137	pCi/L	08/28/20 16:42	09/21/20 12:46	1

	<i>MB</i>	<i>MB</i>	
<i>Carrier</i>	<i>%Yield</i>	<i>Qualifier</i>	<i>Limits</i>
Ba Carrier	93.6		40 - 110

	<i>Prepared</i>	<i>Analyzed</i>	<i>Dil Fac</i>
	08/28/20 16:42	09/21/20 12:46	1

**Lab Sample ID: LCS 160-481082/1-A**  
**Matrix: Water**  
**Analysis Batch: 483033**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 481082**

<i>Analyte</i>	<i>Spike Added</i>	<i>LCS</i>	<i>LCS</i>	<i>Total</i>	<i>RL</i>	<i>MDC</i>	<i>Unit</i>	<i>%Rec</i>	<i>%Rec.</i>
				<i>Uncert. (2σ+/-)</i>					<i>Limits</i>
Radium-226	11.3	9.948		1.12	1.00	0.128	pCi/L	88	75 - 125

	<i>LCS</i>	<i>LCS</i>	
<i>Carrier</i>	<i>%Yield</i>	<i>Qualifier</i>	<i>Limits</i>
Ba Carrier	84.1		40 - 110

**Lab Sample ID: LCSD 160-481082/2-A**  
**Matrix: Water**  
**Analysis Batch: 483033**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 481082**

<i>Analyte</i>	<i>Spike Added</i>	<i>LCSD</i>	<i>LCSD</i>	<i>Total</i>	<i>RL</i>	<i>MDC</i>	<i>Unit</i>	<i>%Rec</i>	<i>%Rec.</i>	<i>RER</i>	<i>Limit</i>
				<i>Uncert. (2σ+/-)</i>					<i>Limits</i>		
Radium-226	11.3	10.11		1.14	1.00	0.151	pCi/L	89	75 - 125	0.07	1

	<i>LCSD</i>	<i>LCSD</i>	
<i>Carrier</i>	<i>%Yield</i>	<i>Qualifier</i>	<i>Limits</i>
Ba Carrier	82.9		40 - 110

**Lab Sample ID: MB 160-481232/23-A**  
**Matrix: Water**  
**Analysis Batch: 483161**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 481232**

<i>Analyte</i>	<i>MB MB</i>		<i>Count</i>	<i>Total</i>	<i>RL</i>	<i>MDC</i>	<i>Unit</i>	<i>Prepared</i>	<i>Analyzed</i>	<i>Dil Fac</i>
	<i>Result</i>	<i>Qualifier</i>	<i>Uncert. (2σ+/-)</i>	<i>Uncert. (2σ+/-)</i>						
Radium-226	0.08056	U	0.0728	0.0732	1.00	0.109	pCi/L	08/31/20 13:50	09/22/20 11:59	1

	<i>MB</i>	<i>MB</i>	
<i>Carrier</i>	<i>%Yield</i>	<i>Qualifier</i>	<i>Limits</i>
Ba Carrier	94.8		40 - 110

	<i>Prepared</i>	<i>Analyzed</i>	<i>Dil Fac</i>
	08/31/20 13:50	09/22/20 11:59	1

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# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Method: 9315 - Radium-226 (GFPC) (Continued)

**Lab Sample ID: LCS 160-481232/1-A**  
**Matrix: Water**  
**Analysis Batch: 483161**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 481232**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits		
									75 - 125		
Radium-226	15.1	13.59		1.42	1.00	0.121	pCi/L	90	75 - 125		
		<b>LCS</b>	<b>LCS</b>								
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>								
Ba Carrier	84.1		40 - 110								

## Method: 9320 - Radium-228 (GFPC)

**Lab Sample ID: MB 160-480651/24-A**  
**Matrix: Water**  
**Analysis Batch: 482071**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 480651**

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac	
Radium-228	0.01611	U	0.232	0.232	1.00	0.414	pCi/L	08/24/20 18:23	09/10/20 12:22	1	
		<b>MB</b>	<b>MB</b>								
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>	<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>					
Ba Carrier	92.1		40 - 110	08/24/20 18:23	09/10/20 12:22	1					
Y Carrier	85.2		40 - 110	08/24/20 18:23	09/10/20 12:22	1					

**Lab Sample ID: LCS 160-480651/1-A**  
**Matrix: Water**  
**Analysis Batch: 482102**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 480651**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits		
									75 - 125		
Radium-228	7.82	8.153		1.08	1.00	0.560	pCi/L	104	75 - 125		
		<b>LCS</b>	<b>LCS</b>								
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>								
Ba Carrier	74.3		40 - 110								
Y Carrier	79.6		40 - 110								

**Lab Sample ID: MB 160-480689/10-A**  
**Matrix: Water**  
**Analysis Batch: 481811**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 480689**

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac	
Radium-228	-0.03910	U	0.226	0.226	1.00	0.418	pCi/L	08/25/20 12:41	09/09/20 13:26	1	
		<b>MB</b>	<b>MB</b>								
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>	<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>					
Ba Carrier	87.6		40 - 110	08/25/20 12:41	09/09/20 13:26	1					
Y Carrier	86.0		40 - 110	08/25/20 12:41	09/09/20 13:26	1					

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Method: 9320 - Radium-228 (GFPC) (Continued)

**Lab Sample ID: LCS 160-480689/1-A**  
**Matrix: Water**  
**Analysis Batch: 481799**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 480689**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	
Radium-228	7.82	10.69	*	1.30	1.00	0.596	pCi/L	137	75 - 125	
<b>LCS LCS</b>										
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>							
Ba Carrier	89.1		40 - 110							
Y Carrier	76.6		40 - 110							

**Lab Sample ID: LCSD 160-480689/2-A**  
**Matrix: Water**  
**Analysis Batch: 481799**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 480689**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits		RER	Limit
Radium-228	7.82	9.539		1.19	1.00	0.634	pCi/L	122	75 - 125	0.46	1	
<b>LCSD LCSD</b>												
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>									
Ba Carrier	86.1		40 - 110									
Y Carrier	82.2		40 - 110									

**Lab Sample ID: MB 160-481085/24-A**  
**Matrix: Water**  
**Analysis Batch: 482957**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 481085**

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared		Analyzed		Dil Fac
Radium-228	0.1718	U	0.210	0.210	1.00	0.347	pCi/L	08/28/20 17:17	09/18/20 12:00	12:00		1
<b>MB MB</b>												
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>		<b>Prepared</b>		<b>Analyzed</b>		<b>Dil Fac</b>			
Ba Carrier	93.6		40 - 110		08/28/20 17:17		09/18/20 12:00		1			
Y Carrier	88.6		40 - 110		08/28/20 17:17		09/18/20 12:00		1			

**Lab Sample ID: LCS 160-481085/1-A**  
**Matrix: Water**  
**Analysis Batch: 482946**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 481085**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	
Radium-228	7.80	8.379		1.05	1.00	0.503	pCi/L	107	75 - 125	
<b>LCS LCS</b>										
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>							
Ba Carrier	84.1		40 - 110							
Y Carrier	82.2		40 - 110							

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Method: 9320 - Radium-228 (GFPC) (Continued)

**Lab Sample ID: LCSD 160-481085/2-A**  
**Matrix: Water**  
**Analysis Batch: 482946**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 481085**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits		RER	RER Limit
									75 - 125	0.47	1	
Radium-228	7.80	7.434		0.978	1.00	0.518	pCi/L	95	75 - 125	0.47		1
<b>LCS/LCSD</b>												
Carrier	%Yield	LCSD Qualifier	LCSD Limits									
Ba Carrier	82.9		40 - 110									
Y Carrier	79.3		40 - 110									

**Lab Sample ID: MB 160-481237/23-A**  
**Matrix: Water**  
**Analysis Batch: 481838**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 481237**

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared		Analyzed		Dil Fac
								08/31/20 14:14	09/09/20 13:16	09/09/20 13:16	13:16	1
Radium-228	-0.006322	U	0.314	0.314	1.00	0.564	pCi/L	08/31/20 14:14	09/09/20 13:16	09/09/20 13:16	13:16	1
<b>MB</b>												
Carrier	%Yield	MB Qualifier	MB Limits									
Ba Carrier	94.8		40 - 110									
Y Carrier	84.5		40 - 110									

**Lab Sample ID: LCS 160-481237/1-A**  
**Matrix: Water**  
**Analysis Batch: 481801**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 481237**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits			
									75 - 125			
Radium-228	10.4	10.82		1.39	1.00	0.707	pCi/L	104	75 - 125			
<b>LCS</b>												
Carrier	%Yield	LCS Qualifier	LCS Limits									
Ba Carrier	84.1		40 - 110									
Y Carrier	82.6		40 - 110									

**Lab Sample ID: MB 160-482400/9-A**  
**Matrix: Water**  
**Analysis Batch: 483126**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 482400**

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared		Analyzed		Dil Fac
								09/14/20 10:14	09/21/20 11:53	09/21/20 11:53	11:53	1
Radium-228	1.266		0.458	0.473	1.00	0.620	pCi/L	09/14/20 10:14	09/21/20 11:53	09/21/20 11:53	11:53	1
<b>MB</b>												
Carrier	%Yield	MB Qualifier	MB Limits									
Ba Carrier	79.5		40 - 110									
Y Carrier	81.5		40 - 110									

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Method: 9320 - Radium-228 (GFPC) (Continued)

**Lab Sample ID: LCS 160-482400/1-A**  
**Matrix: Water**  
**Analysis Batch: 483126**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 482400**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	
									75	125
Radium-228	10.4	12.18		1.46	1.00	0.526	pCi/L	117	75 - 125	
<b>LCS LCS</b>										
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>							
Ba Carrier	81.0		40 - 110							
Y Carrier	86.0		40 - 110							

**Lab Sample ID: LCSD 160-482400/2-A**  
**Matrix: Water**  
**Analysis Batch: 483126**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 482400**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits		RER	Limit
									75	125	0.54	1
Radium-228	10.4	13.89	*	1.69	1.00	0.690	pCi/L	134	75 - 125	0.54	1	
<b>LCSD LCSD</b>												
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>									
Ba Carrier	70.9		40 - 110									
Y Carrier	83.4		40 - 110									

**Lab Sample ID: MB 160-483141/4-A**  
**Matrix: Water**  
**Analysis Batch: 484399**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 483141**

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared		Analyzed		Dil Fac
								09/21/20 14:11	09/30/20 12:43	09/21/20 14:11	09/30/20 12:43	1
Radium-228	0.1677	U	0.434	0.435	1.00	0.752	pCi/L	09/21/20 14:11	09/30/20 12:43	09/21/20 14:11	09/30/20 12:43	1
<b>MB MB</b>												
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>		<b>Prepared</b>		<b>Analyzed</b>		<b>Dil Fac</b>			
Ba Carrier	63.9		40 - 110		09/21/20 14:11		09/30/20 12:43		1			
Y Carrier	85.2		40 - 110		09/21/20 14:11		09/30/20 12:43		1			

**Lab Sample ID: LCS 160-483141/1-A**  
**Matrix: Water**  
**Analysis Batch: 484399**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 483141**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	
									75	125
Radium-228	10.4	11.05		1.41	1.00	0.674	pCi/L	107	75 - 125	
<b>LCS LCS</b>										
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>							
Ba Carrier	81.3		40 - 110							
Y Carrier	80.4		40 - 110							



# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Method: 9320 - Radium-228 (GFPC) (Continued)

**Lab Sample ID: LCSD 160-483141/2-A**  
**Matrix: Water**  
**Analysis Batch: 484399**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 483141**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
Radium-228	10.4	10.75		1.39	1.00	0.640	pCi/L	104	75 - 125	0.11	1

Carrier	LCSD %Yield	LCSD Qualifier	Limits
Ba Carrier	80.7		40 - 110
Y Carrier	78.9		40 - 110

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13

# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Rad

### Prep Batch: 480640

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109846-1	ARGWA-14	Total/NA	Water	PrecSep-21	
180-109846-2	ARGWC-15	Total/NA	Water	PrecSep-21	
180-109846-3	ARGWC-16	Total/NA	Water	PrecSep-21	
180-109847-1	FB#1	Total/NA	Water	PrecSep-21	
180-109847-2	ARGWA-12	Total/NA	Water	PrecSep-21	
180-109847-3	ARGWA-13	Total/NA	Water	PrecSep-21	
180-109847-4	ARGWC-17	Total/NA	Water	PrecSep-21	
180-109848-1	ARGWC-10	Total/NA	Water	PrecSep-21	
180-109848-2	DUP-1	Total/NA	Water	PrecSep-21	
180-109848-3	ARGWC-9	Total/NA	Water	PrecSep-21	
MB 160-480640/24-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-480640/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	

### Prep Batch: 480651

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109846-1	ARGWA-14	Total/NA	Water	PrecSep_0	
180-109846-2	ARGWC-15	Total/NA	Water	PrecSep_0	
180-109846-3	ARGWC-16	Total/NA	Water	PrecSep_0	
180-109847-1	FB#1	Total/NA	Water	PrecSep_0	
180-109847-2	ARGWA-12	Total/NA	Water	PrecSep_0	
180-109847-3	ARGWA-13	Total/NA	Water	PrecSep_0	
180-109847-4	ARGWC-17	Total/NA	Water	PrecSep_0	
180-109848-1	ARGWC-10	Total/NA	Water	PrecSep_0	
180-109848-2	DUP-1	Total/NA	Water	PrecSep_0	
180-109848-3	ARGWC-9	Total/NA	Water	PrecSep_0	
MB 160-480651/24-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-480651/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	

### Prep Batch: 480684

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109850-1	ARGWA-5	Total/NA	Water	PrecSep-21	
180-109850-2	ARGWA-3	Total/NA	Water	PrecSep-21	
180-109850-3	ARGWC-7	Total/NA	Water	PrecSep-21	
180-109851-1	EB#2	Total/NA	Water	PrecSep-21	
180-109851-2	ARGWA-19	Total/NA	Water	PrecSep-21	
180-109851-3	ARGWA-20	Total/NA	Water	PrecSep-21	
180-109851-4	ARGWC-22	Total/NA	Water	PrecSep-21	
MB 160-480684/10-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-480684/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
LCSD 160-480684/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep-21	

### Prep Batch: 480689

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109851-1	EB#2	Total/NA	Water	PrecSep_0	
MB 160-480689/10-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-480689/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-480689/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

### Prep Batch: 481082

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109918-1	FB#2	Total/NA	Water	PrecSep-21	

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# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Rad (Continued)

### Prep Batch: 481082 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109918-2	ARGWC-23	Total/NA	Water	PrecSep-21	
180-109918-3	DUP-2	Total/NA	Water	PrecSep-21	
180-109918-4	ARAMW-1	Total/NA	Water	PrecSep-21	
180-109918-5	ARAMW-2	Total/NA	Water	PrecSep-21	
180-109929-1	ARGWC-8	Total/NA	Water	PrecSep-21	
180-109929-2	ARGWC-18	Total/NA	Water	PrecSep-21	
180-109970-1	ARAMW-6	Total/NA	Water	PrecSep-21	
180-109970-2	ARGWC-21	Total/NA	Water	PrecSep-21	
MB 160-481082/24-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-481082/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
LCSD 160-481082/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep-21	

### Prep Batch: 481085

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109918-1	FB#2	Total/NA	Water	PrecSep_0	
180-109918-2	ARGWC-23	Total/NA	Water	PrecSep_0	
180-109918-4	ARAMW-1	Total/NA	Water	PrecSep_0	
180-109918-5	ARAMW-2	Total/NA	Water	PrecSep_0	
180-109929-1	ARGWC-8	Total/NA	Water	PrecSep_0	
180-109929-2	ARGWC-18	Total/NA	Water	PrecSep_0	
180-109970-1	ARAMW-6	Total/NA	Water	PrecSep_0	
180-109970-2	ARGWC-21	Total/NA	Water	PrecSep_0	
MB 160-481085/24-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-481085/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-481085/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

### Prep Batch: 481232

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109930-1	EB#1	Total/NA	Water	PrecSep-21	
180-109930-2	ARAMW-3	Total/NA	Water	PrecSep-21	
180-109930-3	ARAMW-4	Total/NA	Water	PrecSep-21	
MB 160-481232/23-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-481232/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	

### Prep Batch: 481237

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109930-1	EB#1	Total/NA	Water	PrecSep_0	
180-109930-2	ARAMW-3	Total/NA	Water	PrecSep_0	
180-109930-3	ARAMW-4	Total/NA	Water	PrecSep_0	
MB 160-481237/23-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-481237/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	

### Prep Batch: 482400

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109850-1	ARGWA-5	Total/NA	Water	PrecSep_0	
180-109850-2	ARGWA-3	Total/NA	Water	PrecSep_0	
180-109850-3	ARGWC-7	Total/NA	Water	PrecSep_0	
180-109851-2	ARGWA-19	Total/NA	Water	PrecSep_0	
180-109851-3	ARGWA-20	Total/NA	Water	PrecSep_0	
180-109851-4	ARGWC-22	Total/NA	Water	PrecSep_0	
MB 160-482400/9-A	Method Blank	Total/NA	Water	PrecSep_0	

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# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-109846-2

## Rad (Continued)

### Prep Batch: 482400 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 160-482400/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-482400/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

### Prep Batch: 483141

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-109918-3	DUP-2	Total/NA	Water	PrecSep_0	
MB 160-483141/4-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-483141/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-483141/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

<b>Client Information</b> Client Contact: <b>ES Wilson ASheredits</b> SCS Contacts: <b>Sheredits, ES Wilson, es@inset.com</b> Company: <b>ES Wilson ASheredits</b> GA Power Address: <b>241 Ralph McGill Blvd SE</b> City: <b>Atlanta</b> State, Zip: <b>GA, 30308</b> Phone: <b>404-506-7116 (Tel)</b> Email: <b></b> SCS Contacts: <b></b> Project Name: <b>CCR - Plant Arkwright</b> Site: <b>Georgia</b>		Lab PM: <b>Brown, Shari</b> E-Mail: <b></b> Sample: <b>DHWard, ES Wilson ASheredits</b> Phone: <b></b> CCR No: <b></b> Page: <b></b> Job #: <b></b>	
Due Date Requested: <b></b> TAT Requested (days): <b></b> PO #: <b></b> WO #: <b></b> Project #: <b>10020201</b> SSO/WP: <b></b>		Analysis Requested Perform MCMSD (Yes or No) <input checked="" type="checkbox"/> <b>X</b> Field Filtered Sample (Yes or No) <input checked="" type="checkbox"/> <b>X</b> Total Number of Containers: <b>3</b>	
Sample Identification <b>ARGWA-14</b> <b>ARGWC-15</b> <b>ARGWC-16</b>		Matrix (W=Water, S=Soil, O=Other) Preservation Code: <b>G W</b> <b>G W</b> <b>G W</b>	
Sample Date <b>8/19/20</b> <b>↓</b>		Sample Time <b>1355</b> <b>1005</b> <b>1205</b>	
Sample Type (C=Comp, G=Grab) <b>G</b> <b>G</b> <b>G</b>		Analysis Requested App II metals (Co, Cr, Hg, Pb, Tl, V, Mn) <b>X</b> App III metals (Co, Cr, Hg, Pb, Tl, V, Mn) <b>X</b> Radium 226/228 (9315/9320) <b>X</b> Fluoride (300) <b>X</b>	
Special Instructions/Note: <b>pH = 6.62</b> <b>pH = 6.47</b> <b>pH = 5.24</b>		Special Instructions/Note: <b></b>	
Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For: _____ Months	
Delicate Items Requested I, II, III, IV, Other (specify) <b></b>		Special Instructions/OC Requirements <b></b>	
Empty Kit Relinquished by: <b>Daniel Howard</b>		Method of Shipment: <b></b>	
Relinquished by: <b>Daniel Howard</b>		Received by: <b>Daniel Howard</b>	
Date/Time: <b>8/19/20 1815</b>		Date/Time: <b>8-20-20</b>	
Date/Time: <b></b>		Date/Time: <b>9:30</b>	
Date/Time: <b></b>		Date/Time: <b></b>	
Company: <b></b>		Company: <b></b>	
Company: <b></b>		Company: <b></b>	
Custody Seals Intact: <b></b>		Cooler Temperature(s) °C and Comments <b></b>	
Yes <input type="checkbox"/> No <input type="checkbox"/>		Custody Seal No.: <b></b>	



<b>Client Information</b> Company: GA Power Address: 241 Ralph McGill Blvd SE City: Atlanta State, Zip: GA, 30308 Phone: 404-506-7116(Tel) Email: SCS Contacts: CCR - Plant Airwright Site: Georgia		Lab P/N: Brown, Shali E-Mail: Shali.brown@eurofins.com		Carrier Tracking No(s): Page: 1 of 1 Job #:	
Due Date Requested: TAT Requested (days): Standard		Analysis Requested			
Sample Identification FB#1 ARGWA-12 ARGWA-13 ARGWC-17		Sample Date: 8/18/20 Sample Time: 1100 1300 1450 1445		Sample Type (C=comp, G=grab): G G G G	
Matrix (W=water, S=solid, O=other): W W W W		Field Filtered Sample (Yes or No): Perform MS/MSD (Yes or No): App II mda 60208 + H <sub>2</sub> 7470A Fluoride 306-ORGF-M-230 Rel: um 226/228(9315/9320)		Total Number of Containers: 3 3 3 3	
Special Instructions/Note: PH=6.48 PH=6.15 PH=5.07		Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other: M - Hexane N - Nge O - AsH2O2 P - NaOHMS Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecylhydrate U - Acetone V - MCAA W - pH 4-5 Z - other (specify)			
Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For: Months			
Deliverable Requested I, II, III, IV, Other (specify) Empty Kit Relinquished by:		Special Instructions/OC Requirements: 180-106847 Chain of Custody			
Relinquished by: Dennis R Howard Date/Time: 8/18/20 / 1730		Method of Shipment:			
Relinquished by:		Received by: Debra Abbott Date/Time: 8-30-20 Company: Eurofins			
Relinquished by:		Received by:			
Relinquished by:		Received by:			
Custody Seals Intact: A Yes A No		Cooler Temperature(s) °C and Other Remarks:			



<b>Client Information</b> Client Contact: <b>D Howard, E G Willey, S Hersh</b> SCS Contacts: <b>Brown, Shall</b> Company: <b>Shall, brown@eurofins.com</b>		Lab PM: <b>Brown, Shall</b> E-Mail: <b>shall.brown@eurofins.com</b>		Carrier Tracking (lot): DOC No: Page: Job #	
Address: <b>241 Ralph McGill Blvd SE</b> City: <b>Atlanta</b> State: <b>GA</b> Zip: <b>30308</b> Phone: <b>404-505-7116 (Tel)</b> Email:		Date Date Requested: TAT Requested (days): PO #: AOV #: Project #: SCS Contacts: <b>Plant Arkwright</b> CCR #: <b>18020201</b> Site: <b>SSO/WF</b> Georgia		Analysis Requested Total Number of Containers:	
Sample Identification: <b>AGGW ARGWC-10</b> <b>DUP-1</b> <b>ARGWC-9</b>		Sample Date: <b>8/19/20</b> Sample Time: <b>1135</b> Sample Type (C=Comp, G=Grab): <b>G</b> Preservation Code: <b>W</b>		Special Instructions/Note: <b>3 PH=7.06</b> <b>3 PH=7.06</b> <b>3 PH=7.21</b>	
Possible Hazard Identification: <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Deliverable Requested: I, II, III, IV, Other (specify)		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month): <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab Archive For: _____ Months	
Empty Kit Requisitioned by: <b>D Howard</b>		Date/Time: <b>8/19/20/1815</b>		Method of Shipment:	
Requisitioned by: <b>D Howard</b>		Date/Time:		Received by: <b>D Howard</b>	
Requisitioned by:		Date/Time:		Received by:	
Requisitioned by:		Date/Time:		Received by:	
Custody Seals Intact: <b>A Yes A No</b>		Custody Seal No.:		Cooler Temperature: °C and °F:	

Chain of Custody Record

244-ATLANTA

<b>Client Information</b> Client Contact: <b>D Howard Egwillen, Ashcroft</b> SCS Contacts: <b>Brown, Shall</b> Company: <b>shell.brown@eurofins.com</b>		Lab PM: <b>Brown, Shall</b> E-Mail: <b>shell.brown@eurofins.com</b>		CAC No: <b>1 of 1</b> Job #: <b>1</b>	
Due Date Requested: TAT Requested (days):		Analysis Requested: App II mta (60208) + H <sub>2</sub> 7170H Fluorick 300-ORGM-28D Radium 226/228 (9315/9320)			
Address: <b>241 Ralph McGill Blvd SE</b> City: <b>Atlanta</b> State: <b>GA</b> Zip: <b>30308</b> Phone: <b>404-506-7116 (Tel)</b> Email:		Project #: <b>18020201</b> CCR - Plant: <b>Arkwright</b> Site: <b>Georgia</b>		Field Filtered Sample (Yes or No): <input checked="" type="checkbox"/> Perform MS/MSD (Yes or No): <input checked="" type="checkbox"/> Total Number of Containers: <input checked="" type="checkbox"/>	
Sample Identification: <b>ARGWA-5</b> <b>ARGWA-3</b> <b>ARGWC-7</b>		Sample Date: <b>8/18/20</b> Sample Time: <b>1135</b> ↓ <b>1320</b> <b>1525</b>	Sample Type (C-comp, G-grab): <b>G</b> <b>G</b> <b>G</b>	Matrix (Prep, Spill, Overlook, er-take, see): <b>W</b> <b>W</b> <b>W</b>	Special Instructions/Note: <b>3 pH = 6.18</b> <b>3 pH = 6.47</b> <b>3 pH = 6.70</b>
Possible Hazard Identification: <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month): <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For: _____ Months			
Deliverable Requested: I, II, III, IV, Other (specify)		Special Instructions/OC Requirements:			
Empty Kit Requisitioned by: <b>D Howard Egwillen</b>		Method of Shipment:			
Requisitioned by: <b>D Howard Egwillen</b>		Date/Time: <b>8/18/20 / 1730</b>		Date/Time: <b>8-20-20</b>	
Requisitioned by:		Date/Time:		Date/Time:	
Requisitioned by:		Date/Time:		Date/Time:	
Custody Seal Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No		Cooler Temperature(s) °C and Other Remarks:			



**Chain of Custody Record**

**244-ATLANTA**

<b>Client Information</b>		Sample: <b>D Howard, Es, Wilcox, Ashcroft</b>		Lab #M: <b>Brown, Shall</b>		COC No:	
Client Contact: <b>Es, Wilcox, Ashcroft</b>		Phone:		E-Mail: <b>eswilcox@eurofinsat.com</b>		Page:	
Company: <b>GA Power</b>		Address: <b>241 Ralph McGill Blvd SE</b>		City: <b>Atlanta</b>		Job #:	
State: <b>GA</b>		Phone: <b>404-509-7116(Tel)</b>		State: <b>GA</b>		Analysis Requested:	
Zip: <b>30308</b>		Email: <b>eswilcox@eurofinsat.com</b>		City: <b>Atlanta</b>		Preservation Codes:	
Project Name: <b>CCR - Plant Airweight</b>		Project #:		City: <b>Atlanta</b>		M - Hexane	
Site: <b>Georgia</b>		SSOW#:		City: <b>Atlanta</b>		N - None	
Due Date Requested:		Sample Date		Sample Time		C - Zn Acetate	
TAT Requested (days):		8/19/20		0915		D - Nitric Acid	
PO #:		↓		1056		E - Nitric Acid	
WO #:		↓		1344		F - MeOH	
SCS Contacts:		↓		1532		G - Ammonia	
Project Issues:		Sample Identification		Sample Type (C-comp, G-grab)		H - Ascorbic Acid	
CCR - Plant Airweight		FB#2		G		I - Ice	
Site: Georgia		ARGWA-19		G		J - DI Water	
		ARGWA-20		G		K - EDTA	
		ARGWC-22		G		L - EDTA	
				G		M - Other (specify)	
				G		Other:	
				G		Total Number of Containers	
				G		X 3	
				G		3 pH = 6.25	
				G		3 pH = 6.16	
				G		3 pH = 6.21	
				G		Special Instructions/Note:	
				G		180-109851 Chain of Custody	
				G		Barcode	
				G		180-109851 Chain of Custody	
				G		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)	
				G		Return To Client <input type="checkbox"/> Archive For: <input checked="" type="checkbox"/> Months	
				G		Special Instructions/OC Requirements	
				G		Method of Shipment	
				G		Date/Time	
				G		8/20/20	
				G		9:30	
				G		Company: <b>EMPIV</b>	
				G		Company:	
				G		Company:	
				G		Cooler Temperature(s) °C and Cooler Remarks	
				G		A Yes A No	

Chain of Custody Record

EUROFINS  
 244-ATLANTA

<b>Client Information</b> Client Contact: <b>D Howard</b> SCS Contacts: <b>shall.brown@eurofins.com</b> Telephone: <b>Brown, Shall</b> E-Mail: <b>shall.brown@eurofins.com</b>		Lab PM: <b>Brown, Shall</b> E-Mail: <b>shall.brown@eurofins.com</b>		Center Tracking Code: <b>244-ATLANTA</b> COC No: _____ Page: _____ Job #: _____	
Due Date Requested: _____ TAT Requested (days): _____ PO #: _____ WO #: _____ Project #: <b>18020201</b> CCR - Plant Acknowledgment: _____ Site: <b>Georgia</b>		<b>Analysis Requested</b> Total Number of Containers: <b>3</b>			
Sample Identification: <b>FB#2</b> <b>ARGWC-23</b> <b>DWP-2</b> <b>ARAMW-1</b> <b>ARAMW-2</b>		Sample Date: <b>8/20/20</b> Sample Time: <b>1045</b> <b>1215</b> <b>1436</b> <b>1635</b>	Sample Type (C=Comp, G=Grab): <b>G</b> <b>G</b> <b>G</b> <b>G</b> <b>G</b>	Matrix (Prep, Stand, Overpack, etc.): <b>W</b> <b>W</b> <b>W</b> <b>W</b> <b>W</b>	Preservation Code: _____ Special Instructions/Note: <b>pH = 6.33</b> <b>pH = 6.33</b> <b>pH = 6.09</b> <b>pH = 5.99</b>
Possible Hazard Identification: <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month): <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For: _____ Months			
Deliverable Requested: I, II, III, IV, Other (specify): _____		Special Instructions/QC Requirements: _____			
Empty Kit Relinquished by: <b>David Howard</b>		Method of Shipment: _____			
Relinquished by: <b>David Howard</b>		Date/Time: <b>8/20/20 1840</b>			
Relinquished by: _____		Date/Time: _____			
Relinquished by: _____		Date/Time: _____			
Custody Seals Intact: _____		Cooler Temperature (°C) and Other Remarks: _____			
A. Yes A. No		Company: <b>Wood</b> Company: <b>Wood</b> Company: _____			



<b>Client Information</b> Company: Ever-Gillen, A Shareholders Client Contact: Leo PM Brown, Shali E-Ma: shali_brown@eurofinsintl.com SCS Contacts: Phone:		COC No: Page: Job #:	
Address: 241 Ralph McGill Blvd SE City: Atlanta State/Zip: GA, 30308 Phone: 404-506-7116(Tel) Email:		Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Ammonia H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:	
Due Date Requested: TAT Requested (days): PO #:		Analysis Requested: Field Filtered Sample (Yes or No) <input checked="" type="checkbox"/> Perform MS/MSD (Yes or No) <input checked="" type="checkbox"/> Total Number of Containers:	
Project Name: CCR - Plant Arkwright Site: Georgia		Special Instructions/Note: 3 pH = 6.34 4 pH = 6.43	
Sample Identification: ARGWC-8 ARGWC-18		Barcode: 180-109929 Chain of Custody	
Possible Hazard Identification: <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month): <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months	
Deliverable Requested: I, II, III, IV, Other (specify)		Special Instructions/QC Requirements:	
Empty Kit Relinquished by: Relinquished by: Paul & Howard Relinquished by:		Method of Shipment: Received by: Blue Water Received by: GYS Received by:	
Custody Seals Intact: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Cooler Temperature(s): To and Other Remarks:	




Chain of Custody Record

EUROFIN'S  
**244-ATLANTA**

<b>Client Information</b> Client Contact: <b>Ever Guillen</b> SCS Contacts: <b>Andrew Sherid</b> Email: <b>agill@brownandshelton.com</b>		Lab PM: <b>Brown, Shali</b> E-Mail: <b>shali.brown@eurofins.com</b>		Center Tracking # (s): COC #: Page: Job #	
Address: <b>241 Ralph McGill Blvd SE</b> City: <b>Atlanta</b> State Zip: <b>GA, 30308</b> Phone: <b>404-505-7116 (Tel)</b> Email:		Date Requested: IAT Requested (day): PO #: WO #: Project #: CCR - Plant: <b>Plant Arkwright</b> Site: <b>Georgia</b>		Analysis Requested: Preservation Codes: A - HCl B - NaOH C - Zn Acetate D - Nitric Acid E - H <sub>2</sub> SO <sub>4</sub> F - MeOH G - Amidor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other: M - Hexane N - Reels O - ASHCOZ P - Na2O4S Q - Na2SO3 R - H <sub>2</sub> SO <sub>3</sub> S - H <sub>2</sub> SO <sub>4</sub> T - TSP Dodecylhydrate U - Acetone V - Me <sub>2</sub> A W - pH 4.5 X - other (specify):	
Sample Identification: <b>EB# 1</b> <b>ARAMW-3</b> <b>ARAMW-4</b>		Field Filtered Sample (Yes or No): Pre-Form H <sub>2</sub> MSD (Yes or No): Total Number of Containers:		Special Instructions/Note: <b>pH = 6.24</b> <b>pH = 5.77</b>	
Sample Date: <b>8/20/20</b> Sample Time: <b>0930</b> Sample Type (C=Comp, G=Grab): <b>G</b> Matrix (Invertic, Biotic, Destructive, Larvicide, Acid): <b>W</b>		Date/Time: <b>8/20/20 / 1840</b> Date/Time:		Method of Shipment: Return To Client: <input checked="" type="checkbox"/> Disposal By Lab: <input type="checkbox"/> Archive For: <input type="checkbox"/> Months	
Possible Hazard Identification: <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Deliverable Requested: I, II, III, IV, Other (specify):		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)	
Empty Kit Relinquished by: <b>David L Howard</b>		Date/Time: <b>8/20/20 / 1840</b> Date/Time:		Special Instructions/QC Requirements:	
Received by: <b>David L Howard</b> Recieved by:		Date/Time: <b>8-21-20</b> Date/Time:		Company: <b>STARR</b> Company:	
Received by: Recieved by:		Date/Time: Date/Time:		Company: Company:	
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No		Cooler Temperature(s) °C and Cooler Remarks:		180-109930 Chain of Custody	



<b>Client Information</b> Client Contact: <b>Shelley Brown</b> SCS Contacts: <b>Shelley Brown</b> Company: <b>Shelley Brown</b>		Lab #/ E-Label: <b>Shelley Brown</b> E-Mail: <b>Shelley.Brown@eurofins.com</b>		Carrier Tracking No(s): Page: <b>1 of 1</b> Job #:		COC No:	
Address: <b>241 Ralph McGill Blvd SE</b> City: <b>Atlanta</b> State, Zip: <b>GA, 30308</b> Phone: <b>404-506-7116(Tel)</b> Email:		Due Date Requested: TAT Requested (days): <b>Standard</b> PO #: <b>18020201</b> WO #: <b>SS2746</b> Project #: <b>18020201</b> SCS Contacts: <b>CCR - Plant/Arkwright</b> Project Name: Site: <b>Georgia</b>		<b>Analysis Requested</b> Perform MS/MSD (Yes or No): <input checked="" type="checkbox"/> Field Filtered Sample (Yes or No): <input checked="" type="checkbox"/> App II metals THg (6020A/PT0A) Radium 226/228(9315/9320) Fluoride (300)		Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - D. Water K - EDTA L - EDA Other:	
<b>Sample Identification</b> A RAMW-6 ARGWC-21		Sample Date: <b>8/21/2019</b> Sample Time: <b>1036</b> Sample Type (C=comp, G=grab): <b>G</b> Matrix (W=water, S=sediment, A=air, O=other): <b>W</b>		Total Number of Containers: <b>3</b> Special Instructions/Note: <b>pH = 6.32</b> <b>pH = 5.89</b>		 <b>180-109970 Chain of Custody</b>	
<b>Possible Hazard Identification</b> <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological Deliverable Requested I, II, III, IV, Other (specify)		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab Archive For: _____ Months		Special Instructions/QC Requirements:		Method of Shipment:	
Relinquished by: <b>Daniel L Howard</b> Date/Time: <b>8/21/2019 13:15</b>		Relinquished by: <b>Shelley Brown</b> Date/Time: <b>8-22-20</b>		Relinquished by: <b>Shelley Brown</b> Date/Time: <b>10:00</b>		Relinquished by: _____ Date/Time: _____	
Custody Seals Intact: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:		Company: _____	

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Recipient's Copy

94 5359

Form ID No. 0215

4 Express Package Service \*To most locations.

Next Business Day

FedEx First Overnight  
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless Saturday Delivery is selected.

FedEx Priority Overnight  
Next business morning. \* Friday shipments will be delivered on Monday unless Saturday Delivery is selected.

ORIGIN ID: MCNA (770) 421-3  
DANIEL HOWARD  
AMEC (WOOD E+IS)  
1075 BIG SHANTY RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US

Phone 770 421-3242

STE 100

Dept./Floor/Suite/Room

GA ZIP 30144-3659

014292002

Phone 412 963-7055

RTDC

Dept./Floor/Suite/Room

Hold Weekday  
FedEx location address REQUIRED. NOT available for FedEx First Overnight.

Hold Saturday  
FedEx location address REQUIRED. Available ONLY for FedEx Priority Overnight and FedEx 2Day to select locations.

ZIP 15238

8826458

TO SAMPLE RECIEVIN  
EUROEINS TEST A  
301 ALPHA DR

PITTSBURGH PA

(412) 968-7868

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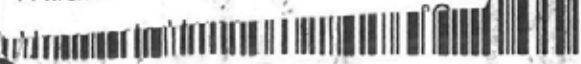
10:30A  
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DSR  
15238  
PIT

1 AGC

Uncorrected temp 27  
Thermometer ID 14

CF 0 Initials J

PT-WI-SR-001 effective 11/8/18



180-109846 Waybill

Environm  
TestAmet

8850

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Recipient's

Express Package Service \* To most locations.

Packages up to 150 lbs. for packages over 50 lbs. FedEx Express Package

**Next Business Day**

**FedEx First Overnight**  
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless Saturday Delivery is selected.

**FedEx Priority Overnight**  
Second business morning. \* Friday shipments will be delivered on Monday unless Saturday Delivery is selected.

**2 or 3 Business Days**

**FedEx 2Day AM**  
Second business morning. Saturday Delivery NOT available.

**FedEx 2Day**  
Second business afternoon. \* Thursday shipments will be delivered on Monday unless Saturday Delivery is selected.

FedEx Express Saver

ORIGIN ID: MCNA (770) 421-3400  
DANIEL HOWARD  
AMEC (WOOD E+IS)  
1075 BIG SHANTY RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US

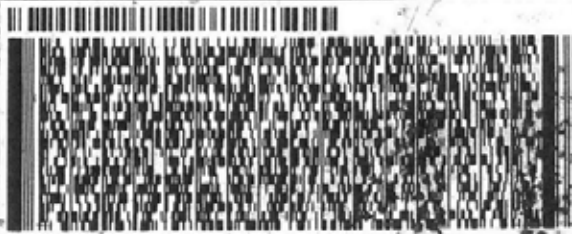
SHIP DATE: 18AUG20  
ACTWT: 58.00 LB  
CAD: 8994493/SSFE2110  
DIMS: 24x14x10 IN  
BILL THIRD PARTY

TO **SAMPLE RECEIVING**  
**EUROFINS TEST-AMERICA**  
**301 ALPHA DR**  
**RIDC PARK**  
**PITTSBURGH PA 15238**

(412) 983-7068

REF:

DEPT:



**WED - 19 AUG 10:30A**  
**PRIORITY OVERNIGHT**

TRK# 8121 9394 5820  
0215

**NA AGCA**

15238  
PA-US PIT

Uncorrected temp 65  
Thermometer ID 14  
CF 0 Initials JS  
PT-WI-SR-001 effective 11/9/18



MURS  
Form ID No. **0215** Recipient's U

**Express Package Service** \* To most locations. Packages up to 150 lb. for packages over 100 lbs., use the FedEx Express Freight US Airtel.

**Next Business Day**  
 **FedEx First Overnight**  
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless Saturday Delivery is selected.  
 **FedEx Priority Overnight**  
Next business morning. \* Friday shipments will be delivered on Monday unless Saturday Delivery is selected.  
 **FedEx Standard Overnight**  
Next business afternoon. \* Saturday Delivery NOT available.

**2 or 3 Business Days**  
 **FedEx 2Day A.M.**  
Second business morning. Saturday Delivery NOT available.  
 **FedEx 2Day**  
Second business afternoon. \* Thursday shipments will be delivered on Monday unless Saturday Delivery is selected.  
 **FedEx Express Saver**  
Third business day. \* Saturday Delivery NOT available.

ORIGIN ID: MCNA (770) 421-3400  
DANIEL HOWARD  
AMEC (WOOD E+15)  
1075 BIG SHANTY RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US

SHIP DATE: 19AUG20  
ACTWT: 56.65 LB  
CAD: 6994493/SSFE2110  
DIMS: 24x13x14 IN  
BILL THIRD PARTY

TO **SAMPLE RECIEVING**  
**EUROFINS TEST AMERICA**  
**301 ALPHA DR**

**PITTSBURGH PA. 15238**  
(412) 963-7068 REF: DEPT:



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5360  
08.20

TRK# 8121 9394 5360  
0215

**THU - 20 AUG 10:30A**  
**PRIORITY OVERNIGHT**  
**DSR**  
**15238**  
**PA-US PIT**

**NA AGCA**

Uncorrected temp  
Thermometer ID: 11  
CF 0 Initials B



PT-WI-SR-001 effective 1/16/18



INS Env Trs  
05884



ORIGIN ID:MCNA (770) 421-3402  
DANIEL HOWARD  
AMEC (WOOD E+IS)  
1075 BIG SHANTY RD NW STE 100

SHIP DATE: 18AUG20  
ACTWGT: 42.15 LB  
CAD: 6994493/SSFE2110  
DIMS: 24x13x14 IN

KENNESAW, GA 30144  
UNITED STATES US

BILL THIRD PARTY

Form # 1500-927/06-27/05-EXP-07/21

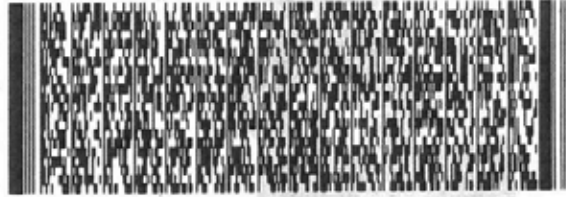
TO **SAMPLE RECEIVING**  
**EUROFINS TEST AMERICA**  
**301 ALPHA DR**  
**RIDC PARK**  
**PITTSBURGH PA 15238**

(412) 863-7068

REF:

INVT:

DEPT:



**FedEx**  
Express



141811702020202

TRK# 8121 9394 5830  
0215

WED - 19 AUG 10:30A  
PRIORITY OVERNIGHT

**NA AGCA**

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15238  
PA-US PIT

Uncorrected temp  
Thermometer ID

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CF ○ Initials TS

PT-WI-SR-001 effective 11/8/18



180-109850 Waybill

Align Open End of FedEx Pouch Here

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FT 97  
FZ

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10:30  
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5841  
08.20



ORIGIN ID:MCNA (770) 421-3400  
DANIEL HOWARD  
ADCS (WOOD E+IS)  
1075 BIG SHANTY RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US

SHIP DATE: 19AUG20  
ACTWGT: 57.45 LB  
CAD: 6994493/55FE2110  
DIMS: 24x13x14 IN

BILL THIRD PARTY

TO **SAMPLE RECIEVING**  
**EUROFINS TEST AMERICA**  
**301 ALPHA DR**

**PITTSBURGH PA 15238**

(412) 963-7068 REF: THU: POI: DETA:



**THU - 20 AUG 10:30A**  
**PRIORITY OVERNIGHT**

TRK# 0215 8121 9394 5841

**NA AGCA**

DSR  
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PA-US  
PIT

Uncorrected temp  
Thermometer ID 4.6  
CF 0 Initials B  
PT-WI-SR-001 effective 11/8/18

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PT-WI-SR-001 effective 11/8/18  
CF Initials       
Uncorrected temp Thermometer ID     

FRI - 21 AUG 10:30A  
PRIORITY OVERNIGHT  
DSR  
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PA-US PIT

**NA AGCA**

TRK# 8121 9394 5326  
0215



REF: (412) 969-7068  
DEPT: PITTSBURGH PA 15238

**SAMPLE RECEIVING**  
301 ALPHA DR  
RIDC PARK  
PITTSBURGH PA 15238

SHIP DATE: 20HUG20  
ACTMGT: 81.15 LB  
CAD: 6994483/85FE2110  
DIM5: 24x14x13 IN  
BILL THIRD PARTY

ORIGIN ID: KENNA (770) 421-3400  
DANIEL HOWARD  
AMEC (WOOD #18)  
1075 BIG SHANT RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US

- 4 Express Package Service
- Next Business Day
- FedEx First Overnight
- FedEx Priority Overnight
- FedEx Standard Overnight
- FedEx 2Day
- FedEx Home Delivery

Form 0215



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FedEx Tracking Number 8121 9394 5337

0215

Recipient's Copy

4 Express Package Service

Packages up to 150 lbs. For packages over 150 lbs., see the FedEx Express Freight US Aisle.

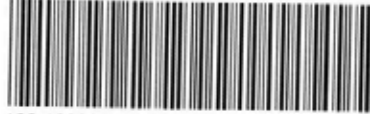
Next Business Day

FedEx First Overnight

ORIGIN ID: MCNA (770) 421-340  
DANIEL HOWARD  
AHEC (WOOD E+IS)  
1075 BIG SHANTY RD NW STE 1  
KENNESAW, GA 30144  
UNITED STATES US

TO SAMPLE RECEIVING  
SAMPLE RECEIVING  
301 ALPHA DR  
RIDC PARK  
PITTSBURGH PA 15220

(412) 988-1101



180-109929 Waybill

FedEx Express



FRI - 21 AUG 10:30A  
PRIORITY OVERNIGHT

TRK/0215 8121 9394 5337

NA AGCA

15238  
PIT

Uncorrected temp  
Thermometer ID

CF 0 Initials TB

PT-WI-SR-001 effective 11/8/18



Phone 770 421-3349

SHANTY RD NW STE 100

State GA ZIP 30144-3652

6122 201 424 2002

Phone 412 963-7058

Receiving Test America

Phi Dr RIDC Park

Hold Weekday  
FedEx location address  
REQUIRED. NOT available for  
FedEx First Overnight.

Hold Saturday  
FedEx location address  
REQUIRED. Available ONLY by  
FedEx Priority Overnight and  
FedEx 2Day to select locations.

State PA ZIP 15238

8129826458



8121 9394 5337

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PT-M-SR-001 effective 11/01/18  
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NA AGCA  
TRK# 8121 9394 5315  
0215

FR  
PRIORITY OVERNIGHT  
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DSR  
15238  
PIT  
PA-US



PITTSBURGH PA 15238  
RIDE & PARK  
301 ALPHA DR  
SAMPLE RECEIVING

ORIGIN ID: MCHN (720) 421-3400  
DANIEL HOWARD  
REC (WOOD E 119)  
1078 BIG SHANTY RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US

SHIP DATE: 20H0520  
ACTWGT: 54.65 LB  
DIM: 6994493/85F2110  
DIM: 24X13X14 IN  
BIL 12.80  
5135  
10:30  
A  
RT 67

Special Handling and Delivery Signature Options

Next Business Day  
 FedEx First Overnight  
 FedEx Priority Overnight  
 FedEx Standard Overnight  
 Next Business Morning  
 FedEx 2Day A.M.  
 FedEx 2Day  
 FedEx Express Saver  
 2 or 3 Business Days  
 FedEx 2Day A.M.  
 FedEx 2Day  
 FedEx Express Saver

5 Packaging  
 FedEx Envelope  
 FedEx Pak  
 FedEx Box  
 FedEx Tube  
 OMB

6 Packages up to 150 lbs.  
 Packages over 100 lbs. use the  
 FedEx Express Freight 100 lb. class.



18C-1099330 Waybill

Recipient's Copy

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FID: 84185 21A0528 MCNA 558C2/7789/85A2  
 PT-WI-SR-001 effective 11/8/18  
 Uncorrected temp  
 Thermometer ID 24  
 Initials CF  
**X0 AGCA**  
 8121 9394 5348  
 FedEx  
 # 0215  
 SATURDAY 12:00P  
 PRIORITY OVERNIGHT  
 DSR  
 15238  
 PA-US  
 PIT

REF: 6122201429.2002  
 (412) 968-7058  
 DEPT:

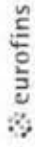
**PITTSBURGH PA 15238**  
**301 ALPHA DR**  
**EUROFINS TEST AMERICA**  
**EUROFINS TEST AMERICA**

SHIP DATE: 21AUG20  
 ACTWGT: 54.00 LB  
 CAD: 6994493/55F22110  
 DIMS: 24x15x15 IN  
 BILL THIRD PARTY

#1401700020202

180-109970 Waybill  


**Chain of Custody Record**



<b>Client Information (Sub Contract Lab)</b> Client Contact: TestAmerica Laboratories, Inc. Address: 13715 Ridler Trail North, Earth City, MO, 63045 Phone: 314-298-8566(Tel) 314-298-8757(Fax) Email: Project #: 18020201 CCR - Plant Arkwright Site: Arkwright		Lab PIA: Brown, Shall E-Mail: Shall.Brown@Eurofins.com Accreditations Required (See note):	
Due Date Requested: 9/23/2020 TAT Requested (days):		Carrier Tracking No(s): State of Origin: Georgia Page: 1 of 1 Job #: 180-109846-2 Preservation Codes: M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - PH 4-5 X - EDTA L - EDA Other:	
Sample Information: Sample ID: ARGWA-14 (180-109846-1) Sample ID: ARGWC-15 (180-109846-2) Sample ID: ARGWC-16 (180-109846-3)		Analysis Requested: 9315_Ra226/PreSep_21 Radium 226 9320_Ra226/PreSep_0 Radium 226 R426R428_GFPc	
Sample Date: 8/19/20 Sample Time: 13:55 Eastern Matrix: Water	Sample Type: (C=Comp, G=grab) Preservation Code:	Field Filtered Sample (Yes or No): Perform MS/MSD (Yes or No): Total Number of Containers: 1	Special Instructions/Note:
Note: Since laboratory accreditations are subject to change, Eurofins TestAmerica places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/test/matrix being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica.			
<b>Possible Hazard Identification</b> Unconfirmed Deliverable Requested: I, II, III, IV, Other (specify) Primary Deliverable Rank: 2 Empty Kit Relinquished by: _____ Date: _____ Relinquished by: _____ Date: 8/22/20 17:00 Relinquished by: FedEx Date: 8/22/20 08:30 Relinquished by: _____ Date: _____ Custody Seals Intact: Custody Seal No.: _____ A Yes A No			
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months Special Instructions/OC Requirements:			
Received by: FedEx Received by: Jen Bal Received by: _____ Cooler Temperature(s) °C and Other Remarks:			

# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109846**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	





# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109846**

**List Number: 2**

**Creator: Boyd, Jacob C**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 08/22/20 12:41 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109847**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109847**

**List Number: 2**

**Creator: Boyd, Jacob C**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 08/22/20 12:41 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109848**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is $\leq$ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109848**

**List Number: 2**

**Creator: Boyd, Jacob C**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 08/22/20 12:41 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is < /= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is < 6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109850**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109850**

**List Number: 2**

**Creator: Boyd, Jacob C**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 08/22/20 12:41 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109851**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	





# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109851**

**List Number: 2**

**Creator: Boyd, Jacob C**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 08/22/20 12:41 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109918**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109918**

**List Number: 2**

**Creator: Boyd, Jacob C**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 08/25/20 02:54 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109929**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109929**

**List Number: 2**

**Creator: Boyd, Jacob C**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 08/25/20 02:54 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109930**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109930**

**List Number: 2**

**Creator: Boyd, Jacob C**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 08/25/20 02:54 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109970**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	





## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-109846-2

**Login Number: 109970**

**List Number: 2**

**Creator: Boyd, Jacob C**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 08/25/20 02:54 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



Georgia Power Site Sampling Data (GW)

Site Name: Plant Arkwright AP2

Date: 8/19-21/2020

Well ID	Sample Date	Sample Time	Field Blank	Equipment Blank	Field Dup.	Additional Comments
EB#2	8/19/20	0915		EB#2		Equip Blank of tubing used with peristaltic pump
ARGWA-19	8/19/20	1056				
ARGWA-19-20	8/19/20	1344				
ARGWC-22	8/19/20	1532				
FB#2	8/20/20	1045	FB#2			Field Blank taking at Ash Pond 2
ARGWC-23	8/20/20	1215				
DUP-2	8/20/20	—			ARGWC-23	Duplicate of ARGWC-23 (DUP-2)
ARAMW-1	8/20/20	1436				
ARAMW-2	8/20/20	1635				
ARGWC-21	8/21/20	1036				

Additional comments: Field Blank FB#2 was taken using ASTM Type I/II water, RICCA Brand Lot # 2002 A53, Exp 8/2021. Equip Blank EB#2 was collected from the HDPE tubing used with the peristaltic pump. Tubing Lot # 12759-05. Reagent water used ASTM Type I/II RICCA Brand Lot # 2002 A53, Exp 8/2021.

Date: 8/18/20  
 Time: 0900  
 Prepared By: Daniel Howard  
 Checked By: \_\_\_\_\_

Wood.  
 Project No. 6122201429

Pine Sonde ID: \_\_\_\_\_  
 Pine Handset ID: 407447  
 Battery Voltage %: 60

**CALIBRATION PRIOR TO SAMPLING**

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		<u>23.4</u>
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	<u>750.2</u>
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	<u>7.97</u>
DO concentration after Calibration (mg/L):		
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	<u>95%</u>
DO Charge (DO ch):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	<u>1.0534</u>

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		
Calibration standard used (mS/cm)	<u>Lot OGE438 5/21</u>	<u>1.413</u>
Temperature (°C)		<u>24.9</u>
Reading before Calibration (mS/cm)		<u>6.417</u>
Reading AFTER Calibration (mS/cm)		<u>1.413</u>
Conductivity Cell Constant (unitless):		<u>0.9975</u>

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		
pH 7.0 value before calibration:	<u>Lot 9GK721 11/21</u>	<u>7.47</u>
pH 7.0 value after calibration:		<u>7.00</u> <u>25.5°C</u>
pH 7.0 mV (range is -50 to +50 mV):		<u>28.0</u>
pH 10 value before calibration:	<u>Lot 9GL648 12/21</u>	<u>9.37</u>
pH 10 value after calibration:		<u>10.00</u> <u>25.3°C</u>
pH 10 mV (range is -130 to -230 mV):		<u>139.9</u>
pH 4.0 value before calibration:	<u>Lot 0GJ046 4/22</u>	<u>5.79</u>
pH 4.0 value after calibration:		<u>4.8</u> <u>25.2°C</u>
pH 4.0 mV (range is 130 to 230 mV):		<u>71.8</u>

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		
Calibration Temperature (°C):	<u>Lot 0GD520 1/21</u>	<u>25.1</u>
Theoretical Calibration standard (mV)	$0.231 - 0.0013(25-T) \times 1000 = \text{mV}$ (T is Temperature °C)	<u>229</u>
Reading before calibration (mV):		<u>198.2</u>
Reading after calibration (mV):		<u>229</u>

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.			
<u>20</u> NTU Turbidity Standard <u>Lot A9254, 12/20</u>	Before Cal:	After Cal:	<u>20.2</u>
<u>100</u> NTU Turbidity Standard <u>Lot A9213, 11/20</u>	Before Cal:	After Cal:	<u>100</u>
<u>800</u> NTU Turbidity Standard <u>Lot A9241, 12/20</u>	Before Cal:	After Cal:	<u>796</u>
<u>10</u> NTU Turbidity Check STD <u>Lot A9213, 11/20</u>	Before Cal:	After Cal:	<u>10.1</u>
<u>&lt;0.1</u> NTU Turbidity Check STD <u>Lot A0037, 2/22</u>	Before Cal:	After Cal:	<u>0.19</u>
<b>CALIBRATION SUCCESSFUL?</b>			

Hach 2100 @ ID: 031426

Date: 8/19/20

Wood.

Pine Sonde ID:

Time: 0805

Project No. 6122201429

Pine Handset ID: 407447

Prepared By: Daniel Howard

Battery Voltage %: 53

Checked By: \_\_\_\_\_

## CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		25.4
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	749.96
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	
DO concentration after Calibration (mg/L):		7.71
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	95.4
DO Charge (DO ch):	Acceptable Range is 25 to 75	—
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	1.0492

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		
Calibration standard used (mS/cm)	Lot OGEH38 5/21	1.413
Temperature (°C)		27.6
Reading before Calibration (mS/cm)		1.413
Reading AFTER Calibration (mS/cm)		1.413
Conductivity Cell Constant (unitless):		0.9999

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap ends on table)

pH			
pH 7.0 value before calibration:	Lot 96K721 11/21	7.49	
pH 7.0 value after calibration:	27.5°C	7.00	
pH 7.0 mV (range is -50 to -50 mV):		-28.7	
pH 10 value before calibration:	Lot 96L648 12/21	9.40	
pH 10 value after calibration:	27.1°C	10.00	
pH 10 mV (range is -130 to -230 mV):		-41.0	
pH 4.0 value before calibration:	Lot 060046 4/22	5.72	
pH 4.0 value after calibration:	26.9°C	4.8	
pH 4.0 mV (range is 130 to 230 mV):		74.9	

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		
Calibration Temperature (°C):	Lot 06D520 1/21	26.8
Theoretical Calibration standard (mV)	$0.231 + 0.0013(25 - T) \times 1000 = \text{mV}$ (T is Temperature °C)	227
Reading before calibration (mV):		193.2
Reading after calibration (mV):		227

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.			
20 NTU Turbidity Standard Lot A9254, 12/20	Before Cal:	After Cal:	19.9
100 NTU Turbidity Standard Lot A9213, 11/20	Before Cal:	After Cal:	100
800 NTU Turbidity Standard Lot A9241, 12/20	Before Cal:	After Cal:	800
10 NTU Turbidity Check STD Lot A9213, 11/20	Before Cal:	After Cal:	10.2
40 NTU Turbidity Check STD Lot A0037, 2/22	Before Cal:	After Cal:	0.24

CALIBRATION SUCCESSFUL?

Hach 2100 Q FD: 031426

Date: 8/20/20  
 Time: 0815  
 Prepared By: Daniel Howard  
 Checked By: \_\_\_\_\_

Wood.  
 Project No. 6122201429

Pine Sonde ID: 369555  
 Pine Handset ID: 369955  
 Battery Voltage %: 50

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No _____ Date: _____ Time: _____	
Current Air Temperature °C (meter reading):		21.8
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	750.2
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	
DO concentration after Calibration (mg/L):		8.46
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	97.7
DO Charge (DO ch):	Acceptable Range is 25 to 75	—
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	1.0238

Note:

CONDUCTIVITY [Notes: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		
Calibration standard used (mS/cm)	Lot OGE 438 5/21	1.413
Temperature (°C)		25.1
Reading before Calibration (mS/cm)		1.409
Reading AFTER Calibration (mS/cm)		1.413
Conductivity Cell Constant (unitless):		1.0036

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		
pH 7.0 value before calibration:	Lot 96K721 11/21	7.82
pH 7.0 value after calibration:	24.6°C	7.00
pH 7.0 mV (range is -50 to +50 mV):		-48.5
pH 10 value before calibration:	Lot 96L648 12/21	10.69
pH 10 value after calibration:	24.6°C	10.00
pH 10 mV (range is -130 to -230 mV):		-218.5
pH 4.0 value before calibration:	Lot OGD046 4/22	4.94
pH 4.0 value after calibration:	24.6°C	4.00
pH 4.0 mV (range is 130 to 230 mV):		122.6

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		
Calibration Temperature (°C):	Lot OGD520 1/21	24.7
Theoretical Calibration standard (mV)	$0.231 + 0.0013(25 - T) \times 1000$ mV (T is Temperature °C)	229
Reading before calibration (mV):		189.4
Reading after calibration (mV):		229

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.			
20 NTU Turbidity Standard Lot A9254, 12/20	Before Cal:	After Cal:	20.1
100 NTU Turbidity Standard Lot A9213, 11/20	Before Cal:	After Cal:	100
300 NTU Turbidity Standard Lot A9241, 12/20	Before Cal:	After Cal:	308
10 NTU Turbidity Check STD Lot A9213, 11/20	Before Cal:	After Cal:	9.92
<0.1 NTU Turbidity Check STD Lot A0037, 2/22	Before Cal:	After Cal:	0.26
<b>CALIBRATION SUCCESSFUL?</b>			

Hach 2100Q ID: 031426

Date: 8/21/20  
 Time: 0815  
 Prepared By: Daniel Howard  
 Checked By: \_\_\_\_\_

Wood.  
 Project No. 6122201429

Pine Sonde ID: \_\_\_\_\_  
 Pine Handset ID: 369553  
 Battery Voltage %: 50

**CALIBRATION PRIOR TO SAMPLING**

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		23.5
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	749.6
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	
DO concentration after Calibration (mg/L):		8.16
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	97.5
DO Charge (DO ch):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		VALUE
Calibration standard used (mS/cm)	Lot OGE 438	1.413
Temperature (°C)	5/21	24.0
Reading before Calibration (mS/cm)		1379
Reading AFTER Calibration (mS/cm)		1.413
Conductivity Cell Constant (unitless):		1.0249

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		VALUE
pH 7.0 value before calibration:	Lot 9GK721 11/21	7.78
pH 7.0 value after calibration:	24.10C	7.00
pH 7.0 mV (range is -50 to +50 mV):		-46.2
pH 10 value before calibration:	Lot 9GL648 12/21	10.62
pH 10 value after calibration:	24.2	10.00
pH 10 mV (range is -130 to -230 mV):		-215.5
pH 4.0 value before calibration:	Lot OGD046 4/22	4.93
pH 4.0 value after calibration:	24.0	4.00
pH 4.0 mV (range is 130 to 230 mV):		123.2

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		VALUE
Calibration Temperature (°C):	Lot OGU520 1/21	24.0
Theoretical Calibration standard (mV)	$0.231 - 0.0013(25-T) \times 1000$ mV (T is Temperature °C)	230
Reading before calibration (mV):		191.7
Reading after calibration (mV):		230

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY [Note: Lens wiper should be parked 180 degrees from the optics.]			
20 NTU Turbidity Standard Lot A9254, 12/20	Before Cal:	After Cal:	20.2
100 NTU Turbidity Standard Lot A9213, 11/20	Before Cal:	After Cal:	99.8
800 NTU Turbidity Standard Lot A9241, 12/20	Before Cal:	After Cal:	79.2
10 NTU Turbidity Check STD Lot A9213, 11/20	Before Cal:	After Cal:	10.1
<0.1 NTU Turbidity Check STD Lot A0037, 2/22	Before Cal:	After Cal:	0.27

CALIBRATION SUCCESSFUL?

Arch 2100 QID: 031426

Date: 08/18/20  
 Time: 08:50  
 Prepared By: A. SHOREPITS  
 Checked By: \_\_\_\_\_

Wood.  
 Project No. 6122201429

SMARTROLL  
 iPod Pine Sonde ID: 25467  
 Pine Handset ID: 030616  
 Battery Voltage %: 90  
 Hach 2100B S/N 12110C021737  
 PINE #022853

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes <u>X</u> No _____	Date: <u>8/18</u> Time: <u>10:35</u>
Current Air Temperature °C (meter reading):		
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		<u>29.89 in Hg</u>
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	<u>759.206 mmHg</u> <u>-(17.04/100 x 2.54)</u>
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		<u>= 10.6</u> <u>→ 748.606 mmHg</u>
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	<u>986.7%</u>
DO concentration after Calibration (mg/L):		<u>99.9%</u> <u>7.76 mg/L</u>
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	
DO Charge (DO ch):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		
Calibration standard used (mS/cm)	<u>Lot # 09E438 Exp. 05/21</u>	<u>1.413</u>
Temperature (°C)		<u>22.90</u>
Reading before Calibration (mS/cm)		<u>1.36</u>
Reading AFTER Calibration (mS/cm)		<u>1.413</u>
Conductivity Cell Constant (unitless):		<u>—</u>

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		
pH 7.0 value before calibration:	<u>Lot # 94K721 Exp. 11/21</u>	<u>7.56</u>
pH 7.0 value after calibration:		<u>7.00</u>
pH 7.0 mV (range is -50 to +50 mV):		<u>-42.7</u>
pH 10 value before calibration:	<u>Lot # 99L648 Exp. 12/21</u>	<u>10.34</u>
pH 10 value after calibration:		<u>10.00</u>
pH 10 mV (range is -130 to -230 mV):		<u>-206.3</u>
pH 4.0 value before calibration:	<u>Lot # 09D046 Exp. 04/22</u>	<u>4.80</u>
pH 4.0 value after calibration:		<u>4.00</u>
pH 4.0 mV (range is 130 to 230 mV):		<u>1251.1</u>

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP) (Std 240.0mV)		
Calibration Temperature (°C):	<u>Lot # 04D520 Exp. 01/21</u>	<u>23.7</u>
Theoretical Calibration standard (mV)	$0.231 + 0.0013(25 - T) \times 1000 = \text{mV}$ (T is Temperature °C)	<u>—</u>
Reading before calibration (mV):		<u>242.7</u>
Reading after calibration (mV):		<u>240.0</u>

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.				
<u>20</u> NTU Turbidity Standard	<u>Lot # A0113</u>	<u>Exp 07/21</u>	Before Cal: <u>20.3</u>	After Cal: <u>20.9</u>
<u>100</u> NTU Turbidity Standard	<u>Lot # A9121</u>	<u>Exp 08/20</u>	Before Cal: <u>98.3</u>	After Cal: <u>98.1</u>
<u>800</u> NTU Turbidity Standard	<u>Lot # A0111</u>	<u>Exp 07/21</u>	Before Cal: <u>853</u>	After Cal: <u>862</u>
<u>10</u> NTU Turbidity Check STD	<u>Lot # A9213</u>	<u>Exp 11/20</u>	Before Cal: <u>10.3</u>	After Cal: <u>9.54</u>
____ NTU Turbidity Check STD			Before Cal:	After Cal:

CALIBRATION SUCCESSFUL?	<u>YES</u>
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27 A.S.  
08/18/20  
@ 23.3°C  
7 A.S.  
08/18/20  
@ 23.3°C  
A.S. 8/18/20

Date: 08/19/20  
 Time: 06:30  
 Prepared By: A. SHORENETS  
 Checked By: —

Wood.  
 Project No. 6122201429

SMARTROLL  
 Pine Sonde ID: 25467  
 Pine Handset ID: 030616  
 Battery Voltage %: 90  
 Hach 21002 S/N 121106021737  
 PINE # 022853

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		29.85 in Hg
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	9.06 105.6%
DO concentration after Calibration (mg/L):		8.63 99.9%
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	
DO Charge (DO ch):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]	
Calibration standard used (mS/cm)	Lot # 09E438 Exp. 05/21
Temperature (°C)	21.75
Reading before Calibration (mS/cm)	1.410
Reading AFTER Calibration (mS/cm)	1.413
Conductivity Cell Constant (unitless):	—

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH	
pH 7.0 value before calibration:	Lot # 99K721 Exp. 11/21
pH 7.0 value after calibration:	7.00 21.80°C
pH 7.0 mV (range is -50 to +50 mV):	-36.8
pH 10 value before calibration:	Lot # 99L648 Exp. 12/21
pH 10 value after calibration:	10.00 21.80°C
pH 10 mV (range is -130 to -230 mV):	-205.8
pH 4.0 value before calibration:	Lot # 09G.D046 Exp. 02/22
pH 4.0 value after calibration:	4.00 21.85°C
pH 4.0 mV (range is 130 to 230 mV):	132.2

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP) (Add 240.0 mV)	
Calibration Temperature (°C):	Lot # 09D520 Exp. 01/21
Theoretical Calibration standard (mV)	0.231 - 0.0013(25-T) x 1000 - mV (T is Temperature °C)
Reading before calibration (mV):	243.2
Reading after calibration (mV):	240.0

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.	
20 NTU Turbidity Standard Lot # A013 Exp. 07/21	Before Cal: 20.3 After Cal: 20.5
100 NTU Turbidity Standard Lot # A9121 Exp. 08/20	Before Cal: 100 After Cal: 101
800 NTU Turbidity Standard Lot # A0111 Exp. 07/21	Before Cal: 789 After Cal: 798
10 NTU Turbidity Check STD Lot # A9213 Exp. 11/20	Before Cal: 9.84 After Cal: 9.38
NTU Turbidity Check STD	Before Cal: After Cal:

CALIBRATION SUCCESSFUL?	YES
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Date: 08/20/20  
 Time: 08:05  
 Prepared By: A. SHOREDFIS  
 Checked By: —

Wood.  
 Project No. 6122201429

SMARTROLL  
 Pine Sonde ID: 25467  
 iPod Pine Handset ID: 030616  
 Battery Voltage %: 100  
 Hach 2100Q SN 121106021737  
 PINE # 022853

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		21.31
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		29.89 m Hg
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	8.71
DO concentration after Calibration (mg/L):		8.73
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	
DO Charge (DO ch):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	

99.5%  
100.0%

Note:

CONDUCTIVITY		[Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]	
Calibration standard used (mS/cm)	Lot # <u>09F 438</u>	Exp. <u>05/21</u>	1.413
Temperature (°C)			22.11
Reading before Calibration (mS/cm)			1.620
Reading AFTER Calibration (mS/cm)			1.413
Conductivity Cell Constant (unitless):			—

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH			
pH 7.0 value before calibration:	Lot # <u>99K 721</u>	Exp. <u>11/21</u>	6.89
pH 7.0 value after calibration:			7.00
pH 7.0 mV (range is -50 to +50 mV):			-36.1
pH 10 value before calibration:	Lot # <u>99L 648</u>	Exp. <u>12/21</u>	9.98
pH 10 value after calibration:			10.00
pH 10 mV (range is -130 to -230 mV):			-206.0
pH 4.0 value before calibration:	Lot # <u>09D 046</u>	Exp. <u>06/22</u>	4.03
pH 4.0 value after calibration:			4.00
pH 4.0 mV (range is 130 to 230 mV):			131.6

22.15°C  
22.2°C  
22.3°C

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP) (Std. 240.0 mV)		
Calibration Temperature (°C):	Lot # <u>09D 520</u>	Exp. <u>01/21</u>
Theoretical Calibration standard (mV)	0.231 - 0.0013(25 - T) x 1000 mV (T is Temperature °C)	
Reading before calibration (mV):		239.4
Reading after calibration (mV):		240.0

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY		Note: Lens wiper should be parked 180 degrees from the optics.	
20 NTU Turbidity Standard	Lot # <u>A0113</u>	Exp <u>07/21</u>	Before Cal: 19.0 After Cal: 18.8
100 NTU Turbidity Standard	Lot # <u>A9121</u>	Exp <u>08/20</u>	Before Cal: 97.8 After Cal: 96.1
800 NTU Turbidity Standard	Lot # <u>A0111</u>	Exp. <u>07/21</u>	Before Cal: 78.9 After Cal: 79.5
10 NTU Turbidity Check STD	Lot # <u>A9213</u>	Exp <u>11/20</u>	Before Cal: 9.15 After Cal: 10.4
NTU Turbidity Check STD			Before Cal: _____ After Cal: _____

CALIBRATION SUCCESSFUL?	YES
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Date: 08/21/2020  
 Time: 06:00  
 Prepared By: A. SHOREDLITS  
 Checked By: \_\_\_\_\_

Wood,  
 Project No. 6122201429

SMARTROLL  
 Pine Sonde ID: 25467  
 iPod Pine Handset ID: 030616  
 Battery Voltage %: 100  
 Hach 21000 S/N 12110C021737  
 PINE# 022853

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes ___ No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		<u>29.88 in Hg</u>
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level; 565/100 x 2.54 = 14.4 mm Hg	
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	<u>8.23</u> 99.5%
DO concentration after Calibration (mg/L):		<u>8.63</u> 100.0%
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	-
DO Charge (DO ch):	Acceptable Range is 25 to 75	-
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	-

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		
Calibration standard used (mS/cm)	<u>Lot # 09E438</u>	<u>Exp 05/21</u>
Temperature (°C)		<u>21.10</u>
Reading before Calibration (mS/cm)		<u>1.420</u>
Reading AFTER Calibration (mS/cm)		<u>1.413</u>
Conductivity Cell Constant (unitless):		-

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH			
pH 7.0 value before calibration:	<u>Lot # 92K721</u>	<u>Exp 11/21</u>	<u>6.99</u> 21.60°C
pH 7.0 value after calibration:			<u>7.00</u>
pH 7.0 mV (range is -50 to +50 mV):			<u>-36.9</u>
pH 10 value before calibration:	<u>Lot # 92L648</u>	<u>Exp 12/21</u>	<u>-</u> 21.27°C
pH 10 value after calibration:			<u>10.00</u>
pH 10 mV (range is -130 to -230 mV):			<u>-207.2</u>
pH 4.0 value before calibration:	<u>Lot # 09D046</u>	<u>Exp 04/22</u>	<u>-</u> 21.60°C
pH 4.0 value after calibration:			<u>4.00</u>
pH 4.0 mV (range is 130 to 230 mV):			<u>128.7</u>

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP) (Std 240.0 mV)		
Calibration Temperature (°C):	<u>Lot # 09D520</u>	<u>Exp 01/21</u>
Theoretical Calibration standard (mV)	0.231 - 0.0013(25 - T) x 1000 mV (T is Temperature °C)	
Reading before calibration (mV):		<u>241.0</u>
Reading after calibration (mV):		<u>240.0</u>

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.				
<u>20</u> NTU Turbidity Standard	<u>Lot # A0113</u>	<u>Exp 03/21</u>	Before Cal: <u>19.5</u>	After Cal: <u>20.0</u>
<u>100</u> NTU Turbidity Standard	<u>Lot # A9121</u>	<u>Exp 08/20</u>	Before Cal: <u>98.6</u>	After Cal: <u>99.0</u>
<u>500</u> NTU Turbidity Standard	<u>Lot # A0111</u>	<u>Exp 03/21</u>	Before Cal: <u>791</u>	After Cal: <u>800</u>
<u>10</u> NTU Turbidity Check STD	<u>Lot # A9213</u>	<u>Exp 11/20</u>	Before Cal: <u>9.77</u>	After Cal: <u>9.99</u>
____ NTU Turbidity Check STD			Before Cal:	After Cal:

CALIBRATION SUCCESSFUL?	<u>YES</u>
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Date: H-18-20  
 Time: 935  
 Prepared By: EVER GUILLER  
 Checked By: \_\_\_\_\_

Wood.  
 Project No. 6122201429

Pine Sonde ID: 30666  
 Pine Handset ID: 30618  
 Battery Voltage %: 100

**CALIBRATION PRIOR TO SAMPLING**

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		23.11
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	750.9
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	8.61
DO concentration after Calibration (mg/L):		7.88
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	-
DO Charge (DO ch):	Acceptable Range is 25 to 75	-
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	-

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]	
Calibration standard used (mS/cm)	1.413
Temperature (°C)	23.1
Reading before Calibration (mS/cm)	15.26
Reading AFTER Calibration (mS/cm)	1.279
Conductivity Cell Constant (unitless):	-

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH	
pH 7.0 value before calibration:	7.56
pH 7.0 value after calibration:	7.0
pH 7.0 mV (range is -50 to +50 mV):	-31.1
pH 10 value before calibration:	10.58
pH 10 value after calibration:	10.0
pH 10 mV (range is -130 to -230 mV):	-212.8
pH 4.0 value before calibration:	4.88
pH 4.0 value after calibration:	4.0
pH 4.0 mV (range is 130 to 230 mV):	125.6

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)	
Calibration Temperature (°C):	23.8
Theoretical Calibration standard (mV)	$0.231 - 0.0013(25-T) \times 1000 = \text{mV}$ (T is Temperature °C)
Reading before calibration (mV):	198.9
Reading after calibration (mV):	231.0

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.			
10 NTU Turbidity Standard	Before Cal:	9.19	After Cal: 9.53
20 NTU Turbidity Standard	Before Cal:	20.4	After Cal: 19.7
100 NTU Turbidity Standard	Before Cal:	100	After Cal: 99.8
800 NTU Turbidity Check STD	Before Cal:	796	After Cal: 796
10 NTU Turbidity Check STD	Before Cal:	9.50	After Cal: 9.69

CALIBRATION SUCCESSFUL?	YES
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Date: 8-19-20  
 Time: 8:00  
 Prepared By: EVER GUILLEN  
 Checked By: \_\_\_\_\_

Wood.  
 Project No. 6122201429

Pine Sonde ID: 30666  
 Pine Handset ID: 30618  
 Battery Voltage %: \_\_\_\_\_

**CALIBRATION PRIOR TO SAMPLING**

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		23.21
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 - mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	750.1
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	8.93
DO concentration after Calibration (mg/L):		7.95
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	-
DO Charge (DO ch):	Acceptable Range is 25 to 75	-
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	-

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]	
Calibration standard used (mS/cm)	1.413
Temperature (°C)	24.0
Reading before Calibration (mS/cm)	1.522
Reading AFTER Calibration (mS/cm)	1.279
Conductivity Cell Constant (unitless):	-

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH	
pH 7.0 value before calibration:	7.78
pH 7.0 value after calibration:	7.0
pH 7.0 mV (range is -50 to +50 mV):	-38.2
pH 10 value before calibration:	10.79
pH 10 value after calibration:	10.0
pH 10 mV (range is -130 to -230 mV):	-218.4
pH 4.0 value before calibration:	4.93
pH 4.0 value after calibration:	4.0
pH 4.0 mV (range is 130 to 230 mV):	136.9

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)	
Calibration Temperature (°C):	29.1
Theoretical Calibration standard (mV)	$0.231 - 0.0013(25 - T) \times 1000 = \text{mV}$ (T is Temperature °C)
Reading before calibration (mV):	240.0
Reading after calibration (mV):	201.7
	233.0

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.			
10 NTU Turbidity Standard	Before Cal:	9.57	After Cal: 9.98
20 NTU Turbidity Standard	Before Cal:	19.3	After Cal: 20.0
100 NTU Turbidity Standard	Before Cal:	98.0	After Cal: 100
500 NTU Turbidity Check STD	Before Cal:	796	After Cal: 799
_____ NTU Turbidity Check STD	Before Cal:		After Cal:

**CALIBRATION SUCCESSFUL?**

Date: 8-20-20

Wood.

Pine Sonde ID: 30664

Time: \_\_\_\_\_

Project No. 6122201429

Pine Handset ID: 30618Prepared By: Eric SmillenBattery Voltage %: 100

Checked By: \_\_\_\_\_

## CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		19.33
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		-
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	7506
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	9.19
DO concentration after Calibration (mg/L):		8.62
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	-
DO Charge (DO ch):	Acceptable Range is 25 to 75	-
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	-

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]	
Calibration standard used (mS/cm)	1.413
Temperature (°C)	22.1
Reading before Calibration (mS/cm)	1.564
Reading AFTER Calibration (mS/cm)	1.413
Conductivity Cell Constant (unitless):	-

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH	
pH 7.0 value before calibration:	7.43
pH 7.0 value after calibration:	7.0
pH 7.0 mV (range is -50 to +50 mV):	-25.7
pH 10 value before calibration:	9.11
pH 10 value after calibration:	10.0
pH 10 mV (range is -130 to -230 mV):	-125.3
pH 4.0 value before calibration:	
pH 4.0 value after calibration:	
pH 4.0 mV (range is 130 to 230 mV):	

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)	
Calibration Temperature (°C):	23.5
Theoretical Calibration standard (mV)	$0.231 + 0.0013(25 - T) \times 1000 = \text{mV}$ (T is Temperature °C)
Reading before calibration (mV):	299.8
Reading after calibration (mV):	231

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.			
10.0 NTU Turbidity Standard	Before Cal:	9.46	After Cal: 9.97
20.0 NTU Turbidity Standard	Before Cal:	19.1	After Cal: 20.2
100.0 NTU Turbidity Standard	Before Cal:	100	After Cal: 100
800.0 NTU Turbidity Check STD	Before Cal:	796	After Cal: 799
_____ NTU Turbidity Check STD	Before Cal:		After Cal:
CALIBRATION SUCCESSFUL?			

Product Name: Low-Flow System

Date: 2020-08-19 10:58:43

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR  
Site Name ARGWA-19  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 407447  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type QED Micropurgededicated  
Tubing Type HDPE  
Tubing Diameter .25 in  
Tubing Length 52.7 ft

Pump placement from TOC 47.74 ft

Well Information:

Well ID ARGWA-19  
Well diameter 2 in  
Well Total Depth 52.74 ft  
Screen Length 10 ft  
Depth to Water 26.39 ft

Pumping Information:

Final Pumping Rate 200 mL/min  
Total System Volume 0.988699 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0.01 in  
Total Volume Pumped 6 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	10:34:03	600.03	22.00	6.34	172.55	1.09	26.41	3.28	110.15
Last 5	10:39:03	900.03	21.92	6.30	172.10	1.01	26.41	3.24	119.92
Last 5	10:44:03	1200.03	22.08	6.27	171.73	0.71	26.41	3.20	143.34
Last 5	10:49:03	1500.03	22.31	6.25	171.71	0.79	26.41	3.20	175.87
Last 5	10:54:03	1800.03	22.26	6.25	171.19	0.62	26.41	3.21	203.88
Variance 0			0.17	-0.04	-0.36			-0.03	23.42
Variance 1			0.23	-0.02	-0.03			-0.00	32.53
Variance 2			-0.05	0.00	-0.52			0.01	28.01

Notes

ARGWA-19 sample time 1056.

Grab Samples

Product Name: Low-Flow System

Date: 2020-08-19 13:46:03

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR  
Site Name ARGWA-20  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 407447  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type QED Micropurgededicated  
Tubing Type HDPE  
Tubing Diameter .25 in  
Tubing Length 37.7 ft

Pump placement from TOC 32.7 ft

Well Information:

Well ID ARGWA-20  
Well diameter 2 in  
Well Total Depth 37.7 ft  
Screen Length 10 ft  
Depth to Water 13.73 ft

Pumping Information:

Final Pumping Rate 200 mL/min  
Total System Volume 0.843908 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0.02 in  
Total Volume Pumped 15 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	13:21:57	3299.99	19.39	6.03	132.62	7.85	13.86	5.39	106.74
Last 5	13:27:05	3607.99	19.48	6.22	132.79	6.90	13.86	5.38	106.95
Last 5	13:32:05	3907.99	19.41	6.21	133.73	5.21	13.86	5.39	107.10
Last 5	13:37:05	4207.99	19.37	6.19	133.96	4.95	13.86	5.41	107.82
Last 5	13:42:05	4507.99	19.50	6.16	134.36	4.84	13.86	5.43	108.18
Variance 0			-0.06	-0.01	0.94			0.01	0.15
Variance 1			-0.04	-0.01	0.23			0.01	0.72
Variance 2			0.13	-0.04	0.40			0.02	0.35

Notes

ARGWA-20 sample time 1344

Grab Samples

Product Name: Low-Flow System

Date: 2020-08-21 10:42:13

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR  
Site Name ARGWC-21  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 369555  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type QED Micropurgededicated  
Tubing Type HDPE  
Tubing Diameter .25 in  
Tubing Length 27 ft

Pump placement from TOC 22 ft

Well Information:

Well ID ARGWC-21  
Well diameter 2 in  
Well Total Depth 26.98 ft  
Screen Length 10 ft  
Depth to Water 13.88 ft

Pumping Information:

Final Pumping Rate 200 mL/min  
Total System Volume 0.7406238 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0.05 in  
Total Volume Pumped 8 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	10:14:12	1200.03	20.81	5.89	702.49	8.46	14.75	0.28	62.96
Last 5	10:19:12	1500.03	20.91	5.89	702.48	6.42	14.75	0.25	63.23
Last 5	10:24:12	1800.03	20.78	5.89	702.04	5.63	14.75	0.23	64.58
Last 5	10:29:12	2100.03	20.82	5.89	701.45	4.33	14.75	0.22	65.22
Last 5	10:34:12	2400.03	20.75	5.89	701.44	4.17	14.76	0.21	64.34
Variance 0			-0.13	0.00	-0.44			-0.02	1.35
Variance 1			0.04	0.00	-0.59			-0.00	0.64
Variance 2			-0.07	-0.00	-0.01			-0.02	-0.89

Notes

ARGWC-21 sample time 1036

Grab Samples



Product Name: Low-Flow System

Date: 2020-08-19 15:33:34

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR  
Site Name ARGWC-22  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 407447  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic pump  
Tubing Type HDPE  
Tubing Diameter .17 in  
Tubing Length 27.9 ft

Pump placement from TOC 22.9 ft

Well Information:

Well ID ARGWC-22  
Well diameter 2 in  
Well Total Depth 27.87 ft  
Screen Length 10 ft  
Depth to Water 13.77 ft

Pumping Information:

Final Pumping Rate 150 mL/min  
Total System Volume 0.6045295 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0 in  
Total Volume Pumped 6 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	15:09:39	900.03	22.17	6.19	1586.36	0.87	14.09	0.18	19.60
Last 5	15:14:40	1201.03	21.98	6.20	1577.37	1.00	14.09	0.17	17.45
Last 5	15:19:41	1502.03	21.91	6.22	1559.51	0.99	14.09	0.15	17.05
Last 5	15:24:41	1802.03	21.91	6.22	1553.10	1.17	14.09	0.16	16.03
Last 5	15:29:43	2104.03	21.90	6.21	1559.32	1.37	14.09	0.18	15.60
Variance 0			-0.06	0.02	-17.87			-0.01	-0.40
Variance 1			-0.00	0.00	-6.40			0.00	-1.02
Variance 2			-0.01	-0.01	6.22			0.02	-0.43

Notes

ARGWC-22 sample time 1532

Grab Samples

Product Name: Low-Flow System

Date: 2020-08-20 12:18:54

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR  
Site Name ARGWC-23  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 369555  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic pump  
Tubing Type HDPE  
Tubing Diameter .17 in  
Tubing Length 28 ft

Pump placement from TOC 23 ft

Well Information:

Well ID ARGWC-23  
Well diameter 2 in  
Well Total Depth 28.08 ft  
Screen Length 10 ft  
Depth to Water 12.1 ft

Pumping Information:

Final Pumping Rate 100 mL/min  
Total System Volume 0.6049758 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0.04 in  
Total Volume Pumped 3.75 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	11:53:17	900.03	23.48	6.32	484.35	1.86	13.38	0.18	101.97
Last 5	11:58:17	1200.03	23.70	6.32	486.34	1.77	13.35	0.18	100.92
Last 5	12:03:16	1500.01	23.69	6.32	483.04	1.52	13.35	0.17	99.70
Last 5	12:08:16	1800.01	23.77	6.32	487.86	1.07	13.34	0.18	99.45
Last 5	12:13:16	2100.01	23.50	6.33	483.22	1.01	13.34	0.16	98.30
Variance 0			-0.01	0.00	-3.30			-0.01	-1.22
Variance 1			0.08	-0.00	4.82			0.01	-0.25
Variance 2			-0.27	0.01	-4.64			-0.02	-1.15

Notes

ARGWC-23 sample time 1215. Also collected DUP-2.

Grab Samples

Product Name: Low-Flow System

Date: 2020-08-20 14:37:52

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR  
Site Name ARAMW-1  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 369555  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic pump  
Tubing Type HDPE  
Tubing Diameter .17 in  
Tubing Length 45.5 ft

Pump placement from TOC 40.3 ft

Well Information:

Well ID ARAMW-1  
Well diameter 2 in  
Well Total Depth 45.31 ft  
Screen Length 10 ft  
Depth to Water 13.13 ft

Pumping Information:

Final Pumping Rate 200 mL/min  
Total System Volume 0.6830857 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0.01 in  
Total Volume Pumped 6 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	14:14:22	600.03	23.37	6.11	785.29	2.57	13.34	0.19	21.81
Last 5	14:19:22	900.03	23.32	6.10	785.35	2.98	13.34	0.18	22.35
Last 5	14:24:22	1200.03	23.41	6.09	788.89	3.37	13.34	0.18	21.63
Last 5	14:29:22	1500.03	22.83	6.09	787.43	3.24	13.34	0.18	22.70
Last 5	14:34:22	1800.03	22.79	6.09	786.44	2.46	13.34	0.18	23.32
Variance 0			0.09	-0.01	3.54			0.01	-0.72
Variance 1			-0.58	-0.00	-1.46			-0.00	1.07
Variance 2			-0.04	-0.00	-0.99			-0.00	0.62

Notes

ARAMW-1 sample time 1436.

Grab Samples

Product Name: Low-Flow System

Date: 2020-08-20 16:35:26

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR  
Site Name ARAMW-2  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 369555  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic pump  
Tubing Type HDPE  
Tubing Diameter .17 in  
Tubing Length 25 ft

Pump placement from TOC 20 ft

Well Information:

Well ID ARAMW-2  
Well diameter 2 in  
Well Total Depth 24.85 ft  
Screen Length 10 ft  
Depth to Water 13.31 ft

Pumping Information:

Final Pumping Rate 200 mL/min  
Total System Volume 0.5915856 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0 in  
Total Volume Pumped 9 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	16:12:18	1500.03	21.09	5.98	1122.56	1.49	12.79	0.10	-28.39
Last 5	16:17:18	1800.09	21.09	5.98	1147.05	1.30	12.79	0.10	-29.15
Last 5	16:22:18	2100.05	21.09	5.98	1222.17	1.17	12.79	0.10	-29.67
Last 5	16:27:18	2400.03	21.26	5.97	1218.61	1.29	12.79	0.09	-31.08
Last 5	16:32:18	2700.03	21.29	5.99	1208.81	1.24	12.79	0.09	-29.18
Variance 0			0.00	0.00	75.12			-0.00	-0.52
Variance 1			0.17	-0.00	-3.56			-0.00	-1.41
Variance 2			0.04	0.02	-9.80			-0.00	1.90

Notes

ARAMW-2 sample time 1635.

Grab Samples

### Groundwater Monitoring Well Integrity Form

Site Name Plant ARKWRIGHT  
 Permit Number NA  
 Well ID ARAWW-1  
 Date 8/17/20

	yes	no	n/a
<b>1 Location/Identification</b>			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>			
a Is the protective casing free from apparent damage and able to be secured?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>			
_____			
_____			

Signature and Seal of PE/PG responsible for inspection

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## Groundwater Monitoring Well Integrity Form

Site Name Plant ARKWRIGHT  
 Permit Number NA  
 Well ID AKAMW-2  
 Date 8/17/20

	yes	no	n/a
<b>1 Location/Identification</b>			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>			
a Is the protective casing free from apparent damage and able to be secured?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>			
_____			
_____			

Signature and Seal of PE/PG responsible for inspection

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## Groundwater Monitoring Well Integrity Form

Site Name Plant ARKWRIGHT  
 Permit Number NA  
 Well ID ARGWA-19  
 Date 8/17/20

		yes	no	n/a
<b>1 Location/Identification</b>				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>				
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Signature and Seal of PE/PG responsible for inspection

### Groundwater Monitoring Well Integrity Form

Site Name Plant ARKWRIGHT  
 Permit Number NA  
 Well ID ARGWA-20  
 Date 8/17/20

		yes	no	n/a
<b>1 Location/Identification</b>				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>				
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>				
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_____				

Signature and Seal of PE/PG responsible for inspection

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## Groundwater Monitoring Well Integrity Form

Site Name Plant ARKWRIGHT  
 Permit Number NA  
 Well ID ARGWC-21  
 Date 8/17/20

		yes	no	n/a
<b>1 Location/Identification</b>				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>				
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Signature and Seal of PE/PG responsible for inspection

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## Groundwater Monitoring Well Integrity Form

Site Name Plant ARKWRIGHT  
 Permit Number NA  
 Well ID ARGWC-22  
 Date 8/17/20

		yes	no	n/a
<b>1 Location/Identification</b>				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>				
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>				
<hr/> <hr/>				

Signature and Seal of PE/PG responsible for inspection

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**Groundwater Monitoring Well Integrity Form**

Site Name Plant ARKWRIGHT  
 Permit Number NA  
 Well ID ARGWC-23  
 Date 8/17/20

		yes	no	n/a
<b>1 Location/Identification</b>				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>				
a	Is the protective casing free from apparent damage and able to be secured?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>				
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Signature and Seal of PE/PG responsible for inspection

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**Data Evaluation Narrative**

**Project: Plant Arkwright Annual Event**

**Wood Project Number: 6122201429.2003.\*\*\*\***

**Sites: Ash Pond No. 2 – Former Plant Arkwright, Georgia**

**Matrix: Groundwater**

**Eurofins TestAmerica SDG No: 180-109846-1**

**Introduction**

A data quality evaluation (DQE) was performed on the laboratory data reported for the Annual groundwater sampling event conducted at Ash Pond No. 2 (Dry Ash Stockpile) at the former Plant Arkwright, located in Arkwright, Georgia in August 2020 for Southern Company Services (SCS). The samples were collected and analyzed per the protocols presented in the *Draft Former Plant Arkwright Field Sampling Plan (FSP)* (SCS, 2016) and in accordance with the monitoring requirements of §§ 257.90 through 257.95 as referenced in the Georgia Environmental Protection Division (EPD) Rules 391-3-4-10(6)(a)-(c) and 391-3-4-.14. GA EPD rule 391-3-4-.10(6)(a) incorporates by reference the United States Environmental Protection Agency (USEPA) Coal Combustion Residuals (CCR) Rule 40 Code of Federal Regulations (CFR) § 257 Subpart D.

The following sections provide summary discussions of the required data qualifications for the analytical methods for samples collected. A Level II DQE validation was performed on the samples analyzed by the fixed-based laboratory within these sample delivery groups (SDGs). A Level II DQE consists of review of the following criteria: sample integrity, holding times, method blanks, laboratory control samples (LCSs), matrix spikes/matrix spike duplicate (MS/MSD) recoveries and relative percent differences (RPDs), post digestion spikes (PDS), where applicable, laboratory and field duplicate RPDs, field and/or equipment blanks, and reporting limits. Additionally, the data summary tables generated from the electronic data deliverable (EDD) were compared to the laboratory hardcopy data report to verify that the EDD and laboratory data report agree.

The data were reviewed using the laboratory’s precision and accuracy limits, the method requirements, and the SCS Field Sampling Plan (FSP) (SCS, 2016). DQE data qualifications were applied, if necessary, using the procedures in USEPA Region IV *Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy* (USEPA, 2011) and the *National Functional Guidelines for Inorganic Superfund Methods Data Review* (USEPA, 2017), as guidance, and professional judgment using the following qualifiers:

<u>Qualifier</u>	<u>Usable Data</u>
J	The analyte was positively identified but the result is an estimated quantity. The associated numerical value is the approximate concentration of the analyte in the sample. SCS <i>Definition: Value J indicates the substance was detected at such low levels that the precision of the laboratory instruments could not produce as reliable of a value. Therefore, the value displayed (value J) is qualified by the laboratory as estimated.</i>
UJ	The analyte was analyzed for but was not detected above the level of the reported sample reporting/method detection limit. The reported method detection limit is approximate and may be inaccurate or imprecise.

<u>Qualifier</u>	<u>Usable Data (continued)</u>
U	Analyte was analyzed for but was not detected above the level of the reported sample reporting/method detection limit. <i>Note: SCS does not use the "U" flag except when reporting results for radium that are detected below the Minimum Detection Concentration (MDC).</i>
U*	This analyte should be considered "not-detected" because it was detected in an associated blank at a similar level.

<u>Qualifier</u>	<u>Unusable Data</u>
R	The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet QC criteria. The presence or absence of the analyte cannot be confirmed.
UR	The analyte was analyzed for but was not detected above the level of the reported sample reporting or method detection; however, the data are unusable. The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The analyte may or may not be present in the sample.

The analytical results for the samples reported in this SDG are usable with the qualifications discussed in this narrative. A summary of the data with associated qualifiers is presented in **Table 1**.

**Deliverables**

The data package as submitted to Wood Environment & Infrastructure Solutions, Inc. (Wood) is complete to perform a Level II DQE for United States Environmental Protection Agency (USEPA) Methods SW6020B, SW7470A, EPA 300.0 R2.1, and SM 2540C.

**Sample Integrity**

The groundwater samples were submitted to Eurofins TestAmerica in Pittsburgh, Pennsylvania (TAL PIT) and analyzed for CCR Appendix III and IV metals by Method SW6020B and mercury by Method SW7470A, anions (chloride, fluoride, and sulfate) by Method 300.0 R2.1, and total dissolved solids (TDS) by Method SM 2540C. The samples were also analyzed for radium-226 and 228 combined by Methods SW9315 and SW9320. The radium analyses were performed at Eurofins TAL St. Louis, Missouri laboratory (TAL SL) and reported in SDG 180-109846-2. The DQE for the radium analyses is presented separately.

Based on the information provided on the Chain-of-Custody (COC) forms, the field samples arrived at the laboratory intact and within the temperature range and preservation requirements. Completed COC documents are included in the data package.

**Sample Identification**

This SDG contains the following groundwater and/or quality control (QC) samples:

Sample ID	Sample Date	DQE Level	Sample ID	Sample Date	DQE Level
<b><u>Ash Pond No. 2</u></b>					
ARGWA-19	08/19/20	II	ARGWC-21	08/21/20	II
ARGWA-20	08/19/20	II			
ARGWC-22	08/19/20	II	<b><u>QC Samples</u></b>		
ARGWC-23	08/20/20	II	EB#2	08/19/20	II
ARAMW-1	08/20/20	II	FB#2	08/20/20	II
ARAMW-2	08/20/20	II	DUP-2	08/20/20	II

These samples were collected from the Ash Pond No. 2 monitoring wells listed above between August 19 and August 21, 2020. Each of the sample IDs above were amended with a date code (-0820) by Wood to create unique IDs in the database. Sample DUP-2 is a field duplicate of ARGWC-23. Sample EB#2 is an equipment blank, and sample FB#2 is a field blank. The equipment blank sample associations are listed below:

Equipment Blank

EB#2 (peristaltic pump)

Associated Samples

ARAMW-1, ARAMW-2, ARGWC-22, ARGWC-23, DUP-2

The analytical results for the metals, anions, and TDS data are usable with the qualifications discussed in this narrative. A summary of the data quality is presented below.

**Metals (6020B/SW7470A)**

The samples were submitted to TAL PIT for CCR Appendix III and Appendix IV metals by Method SW6020B and mercury by SW7470A. The CCR Appendix III metals are: boron (B) and calcium (Ca). The CCR Appendix IV metals are: antimony (Sb), arsenic (As), barium (Ba), beryllium (Be), cadmium (Cd), chromium (Cr), cobalt (Co), lead (Pb), lithium (Li), mercury (Hg), molybdenum (Mo), selenium (Se), and thallium (Tl). Each of the Level II components were within QC limits except for method, field, and equipment blank contamination.

Holding Times

The sample analyses were performed within the 6-month and 28-day (for mercury) analysis holding times.

Method Blanks

One of the method blanks associated with the samples analyzed within this SDG contained thallium between the method detection limit (MDL) and the reporting limit (RL). Results less than ten times the blank are considered not detected as a possible laboratory artifact: **Reason Code: BL**.

*Action: No qualification was required because thallium was not detected or greater than 10 times the amount in the blank in the samples associated with this blank.*

Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits in the LCS.

Matrix Spike/Matrix Spike Duplicate (MS/MSD)

Batch MS/MSD analyses for metals were not performed on project samples collected from Ash Pond No. 2. The recoveries and RPDs were within QC limits for the batch MS/MSDs.

Post Digestion Spike (PDS)

A PDS analysis was not available for review.

Field Duplicate Precision

One field duplicate/sample pair (DUP-2/ARGWC-23) was collected with this SDG, and the RPDs were within QC limits for results greater than or equal to five times the reporting limit.

### Sampling Accuracy (Equipment Rinsate Blanks, Field Blanks)

Field accuracy was measured through the collection of equipment/rinsate blanks and field blanks. Equipment rinsate blanks are collected to monitor the decontamination process on non-dedicated sampling equipment. Field blanks are collected to assess the water used to decontaminate the equipment and the containers into which samples are placed. Equipment blank EB#2 reported thallium between the MDL and the RL, and field blank FB#2 reported boron between the MDL and the RL. Results less than ten times the blank are considered not detected as a possible field artifact: **Reason Code: BF, BE**

*Action: The B results for ARGWC-23 and DUP-2 were qualified as not detected due to blank contamination and flagged "U\*".*

### Reporting Limits

The laboratory RLs met the SCS project RLs and were below the screening values for samples submitted for the analysis of metals by USEPA Methods SW6020B and SW7470A. The laboratory RL was elevated where dilutions were required to place the constituent within the calibration range. None of the samples in this SDG required dilution.

Additionally, data are evaluated down to the MDL and results reported between the MDL and RL are considered quantitative estimates. Results reported between the MDL and RL were qualified as estimated and flagged "J" by the laboratory. The "J" qualifier is maintained by the data validator.

### Total and Dissolved Metals Comparison

If total and dissolved metals samples were collected, comparison of the total and dissolved results can aid in the representativeness of the total metals value versus the metals that may be associated with suspended solids and metals actually dissolved within the water column. The dissolved metals results should be less than or equal to the total metals concentration for positive results greater than 5 times the RL. There were no dissolved metals collected from the wells at Ash Pond No. 2.

### **Anions (EPA 300.0 R2.1)**

The samples were submitted to TAL PIT for anions (chloride, fluoride, and sulfate) by Method 300.0 R2.1. Each of the Level II components were within the QC limits.

### Holding Times

The sample analyses were performed within the 28-day analysis holding times.

### Method Blanks

The method blank associated with the samples analyzed in this SDG contained no reportable detections of anions.

### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits in the LCS.

#### Matrix Spike/Matrix Spike Duplicate (MS/MSD)

One of the batch MS/MSDs for anions (fluoride) was performed on Ash Pond No. 2 sample ARGWC-21. The MS and MSD recoveries and RPD were within QC limits.

#### Field Duplicate Precision

One field duplicate/sample pair (DUP-2/ARGWC-23) was collected with this SDG, and the RPDs were within QC limits.

#### Sampling Accuracy (Equipment Rinsate Blanks, Field Blanks)

The equipment blank sample (EB#2) and field blank sample (FB#2) did not contain reportable concentration of anions.

#### Reporting Limits

The laboratory RLs met the SCS project RLs and were below the screening values for samples submitted for the analysis of anions by USEPA Method 300 R2.1. One sample required a dilution for sulfate resulting in elevated RLs. The following sample dilution was performed:

<b><u>Sample</u></b>	<b><u>Anion</u></b>	<b><u>Dilution</u></b>
ARGWC-22	sulfate	10x

Additionally, data are evaluated down to the MDL and results reported between the MDL and RL are considered quantitative estimates. Results reported between the MDL and RL were qualified as estimated and flagged "J" by the laboratory. The "J" qualifier is maintained by the data validator.

#### **TDS (SM 2540C)**

The samples were submitted to TAL PIT for TDS by Method SM 2540C. Each of the Level II components were within the QC limits.

#### Holding Times

The sample analyses were performed within the 7-day analysis holding times.

#### Method Blanks

The method blank did not contain reportable levels of TDS.

#### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits in the LCS.

#### Field Duplicate Precision

One field duplicate/sample pair in this SDG (DUP-2/ARGWC-23) was analyzed for TDS, and the RPD was within QC limits.



### Laboratory Duplicate Precision

A laboratory duplicate was not analyzed on any samples in this SDG.

### Sampling Accuracy (Equipment Rinsate Blanks, Field Blanks)

The equipment blank sample (EB#2) and field blank sample (FB#2) did not contain TDS.

### Reporting Limits

The laboratory RL met the SCS project RL and was below the screening value of 500 mg/L for samples submitted for the analysis of TDS by Method SM 2540C and no samples required dilutions; therefore, RLs were met for this project. Additionally, data are evaluated down to the MDL and results reported between the MDL and RL are considered quantitative estimates. Results reported between the MDL and RL were qualified as estimated and flagged "J" by the laboratory, however there were none in this SDG.

## **Overall Site Evaluation and Professional Judgment Flagging Changes**

The chemical data included in this SDG was validated in general accordance with the guidelines contained in the project work plan and validation SOPs. Professional judgment was not used to modify flags for results reported in samples presented in this SDG.

### **Completeness**

A total of 7 wells, along with the required QC samples, were sampled and analyzed during the August 2020 annual event at Ash Pond No. 2 according to the FSP. The 7 well locations along with field duplicate, field blank, and equipment blank samples were reported in this SDG and were sampled and analyzed as scoped.

Therefore, both field and analytical completeness calculated for this SDG was 100%.

### **References**

SCS, 2016, Draft Field Sampling Plan – Former Plant Arkwright, Georgia Power Company, Earth Science and Environmental Engineering Technical Services, Southern Company Services, Inc. (SCS), August 17, 2016. Permit modification to include the Appendix III and IV sampling requirements; approval of modified permit and FSP pending.

USEPA, 2011. Region 4, Science and Ecosystem Support Division, Quality Assurance Section, MTSB, Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy, Revision 2.0; September 2011.

USEPA, 2017. National Office of Superfund Remediation and Technology Innovation, National Functional Guidelines for Inorganic Superfund Methods Data Review, Revision 0.0; January 2017.

Prepared by/Date: DWK 10/05/2020

Checked by/Date: JAH 10/08/2020

**TABLE 1**  
**SUMMARY OF DATA QUALIFIERS**

**TABLE 1**  
**SUMMARY OF DATA QUALIFIERS**  
**SAMPLE DELIVERY GROUP 180-109846-1**  
**SAMPLING DATES: August 19 - 21, 2020**  
**Plant Arkwright Ash Ponds No. 2 - Annual Event**

Field Sample ID	Location ID	Type	SDG	Method	Parameter Name	Lab Result	Lab Qual	Val Qual	Reason Codes	Units
EB#2	Equipmemnt Blank	EB	180-109846-1	6020B	thallium	0.00015	J	J	--	mg/L
ARGWA-19	ARGWA-19	N	180-109846-1	6020B	lithium	0.0038	J	J	--	mg/L
ARGWA-20	ARGWA-20	N	180-109846-1	6020B	beryllium	0.00022	J	J	--	mg/L
ARGWA-20	ARGWA-20	N	180-109846-1	6020B	cobalt	0.00064	J	J	--	mg/L
ARGWA-20	ARGWA-20	N	180-109846-1	6020B	lead	0.00039	J	J	--	mg/L
ARGWA-20	ARGWA-20	N	180-109846-1	6020B	selenium	0.0015	J	J	--	mg/L
FB#2	Field Blank	FB	180-109846-1	6020B	boron	0.056	J^	J	--	mg/L
ARGWC-23	ARGWC-23	N	180-109846-1	6020B	boron	<0.44		U*	BF	mg/L
ARGWC-23	ARGWC-23	N	180-109846-1	6020B	cobalt	0.0023	J	J	--	mg/L
DUP-2	ARGWC-23	FD	180-109846-1	6020B	boron	<0.40		U*	BF	mg/L
DUP-2	ARGWC-23	FD	180-109846-1	6020B	cobalt	0.0022	J	J	--	mg/L
ARAMW-1	ARAMW-1	N	180-109846-1	6020B	cobalt	0.001	J	J	--	mg/L
ARAMW-1	ARAMW-1	N	180-109846-1	6020B	molybdenum	0.0076	J	J	--	mg/L
ARAMW-2	ARAMW-2	N	180-109846-1	6020B	cobalt	0.0022	J	J	--	mg/L
ARAMW-2	ARAMW-2	N	180-109846-1	6020B	molybdenum	0.0013	J	J	--	mg/L
ARGWC-21	ARGWC-21	N	180-109846-1	300.0 R2.1	fluoride	0.084	J	J	--	mg/L
ARGWC-21	ARGWC-21	N	180-109846-1	6020B	cobalt	0.00066	J	J	--	mg/L

**Notes:**

Metals results are total metals unless otherwise noted.

**Laboratory Qualifiers:**

J= Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

^ ICV, CCV, ICB, CCB, ISA, ISB, CRI, CRA, DLCK or MRL standard: Instrument related QC is outside acceptance limits.

**Reason Codes:**

BF = Field blank contamination. The result should be considered "not-detected".

-- = No Reason Code assigned for values detected between the method detection limit (MDL) and the reporting limit (RL);estimated quantitation.

**Validation Qualifiers:**

J = The compound was positively identified; however, the associated numerical value is an estimated concentration only.The associated numerical value is the approximate concentration of the analyte in the sample.

U\* = This analyte should be considered "not-detected" because it was detected in an associated blank at a similar level.

Prepared by/Date: DWK 10/07/20

Checked by/Date: JAH 10/08/20

**DQE CHECKLISTS**

## LEVEL II DATA QUALITY VALIDATION RECORD

Project: Plant Arkwright CCR Annual EventProject No: 6122201429.2003\*\*\*\*Method: Metals and Mercury by SW6020B/SW7470Laboratory and Lot: TAL PIT SDG: 180-109846-1Reviewer/Date: D. Knaub 10/02/2020 Senior Reviewer/Date: J. Hartness 10/08/2020

YES	NO	NA	COMMENTS
<input checked="" type="checkbox"/>			<p><b>Case Narrative and COC Completeness Review</b> OK Sample IDs on labels did not include the "AR" prefix, samples logged per the COC</p>
<input checked="" type="checkbox"/>			<p><b>Sample Preservation and cooler temperature met (HNO<sub>3</sub> to pH&lt;2)</b> OK, 1.1, 1.2, 1.5, 1.6, 2.1, 2.4, 2.6, 2.7, and 3.6°C</p>
<input checked="" type="checkbox"/>			<p><b>Holding times met (180 days; Hg = 28 days)</b> Coll: 08/19/20 – 08/21/20 Prep: metals - 08/28/20, 09/01/20                      Hg - 09/02/20, 09/04/20, 09/05/20 Anal: metals - 09/17/20, 09/10/20, 09/04/20        Hg - 09/02/20, 09/05/20, 09/07/20</p>
	<input checked="" type="checkbox"/>		<p><b>QC Blanks Review</b> Method Blanks: p. 54 MB 180-327642/1-A = ND p. 54 MB 180-327642-2-A - B = ND p. 55 MB 180-328062/1-A = ND p. 55 MB 180-328062/1-A - B and Cr = ND p. 56 PB 180-326831/1-E TI = 0.000185 J mg/L x10 = <b>0.00185 mg/L Flag assoc. results "U"</b> <i>No flags - TI ND or &gt;10x blank in associated Ash Pond No. 2 samples</i> p. 57-58 MB 180-328065/1-A = ND Hg: p. 59 MB 180-328121/1-A Hg = ND p. 60 MB 180-328636/1-A Hg = ND</p> <p>Equipment Blanks: (non-dedicated equip.) EB#2 (peristaltic) TI = 0.00015 J mg/L x 10 = <b>0.0015 mg/L</b> <b>Flag assoc. results "U"</b>: <i>No flags - TI ND or &gt;10x blank in associated Ash Pond No. 2 samples</i> Field Blanks: (DI water) FB#2 (AP2) B = 0.056 J mg/L x10 = <b>0.56 mg/L</b> <b>Flag assoc. results "U": Reason Code: BF ARGWC-23, DUP-2</b></p>
	<input checked="" type="checkbox"/>		<p><b>Laboratory Control Sample (LCS) recovery within limits (Metals 80-120%, Hg = 80-120%)</b> p. 54 LCS 180-327642/2-A metals = All OK p. 56-57 LCS 180-328062/2-A metals = All OK p. 58 LCS 180-328065/2-A metals = All OK Hg: p. 59 LCS 180-328121/1-A Hg = 119% p. 61 LCS 180-328636/2-A Hg = 105%</p>



**Lab Duplicate - Field Duplicate precision goals met (20%)**

*Results in mg/L*

metal	ARGWC-23	DUP-2-0820	RPD/Diff	RL
Sb	<0.00038	<0.00038	-	
As	<0.00031	<0.00031	-	
Ba	0.16	0.16	0.0%	
Be	<0.00018	<0.00018	-	
B	0.44	0.4	9.5%	
Cd	<0.00022	<0.00022	-	
Ca	69	68	1.5%	
Cr	<0.0015	<0.0015	-	
Co*	0.0023J	0.0022J	0.0001	0.0025
Pb	<0.00013	<0.00013	-	
Li	0.036	0.035	2.8%	
Mo	0.061	0.061	0.0%	
Se	<0.0015	<0.0015	-	
Tl	<0.00015	<0.00015	-	
Hg	<0.00013	<0.00013	-	

**\*For detections  $\leq 5x$  RL – use absolute difference. Difference should be  $< RL$ .**

*All RPDs/Diff OK*



**Matrix Spike recoveries and RPDs within limits (75-125%, RPD 20)**

p. 55 Not from AP2

p. 57 Not from AP2

p. 59 Hg: Not from AP2



**Total metals vs dissolved metals within limits (RPD  $< 20\%$  or diff.  $< RL$ )**

*No samples were analyzed for dissolved metals in AP2*



**EDD Data Verification vs. Hardcopy (10% samples for each SDG)**

**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright CCR Annual Event

**Project No:** 6122201429.2003.\*\*\*\*

**Method:** Anions (chloride, fluoride, and sulfate) by E300.0 R2.1

**Laboratory and Lot:** TAL PIT SDG: 180-109846-1

**Reviewer/Date:** D. Knaub 10/02/2020    **Senior Reviewer/Date:** J. Hartness 10/08/2020

YES    NO    NA    COMMENTS

   **Case Narrative and COC Completeness Review**  
 OK  
*Sample IDs on labels did not include the "AR" prefix, samples logged per the COC*

   **Sample Preservation and cooler temperature met (Cool to 6°C)**  
 OK, 1.1, 1.2, 1.5, 1.6, 2.1, 2.4, 2.6, 2.7, and 3.6°C

   **Holding times met (Cl, SO<sub>4</sub>, F – 28 days)**  
 Coll: 08/19/20 – 08/21/20  
 Anal: 08/21/20, 08/24/20, 08/25/20, 08/26/20, 08/28/20

   **QC Blanks Review**  
Method Blanks:  
 p. 49 MB 180-326777/6 F, Cl, SO<sub>4</sub> = ND  
 p. 49 MB 180-326785/6 F = ND  
 p. 50 MB 180-326890/6 F = ND  
 p. 52 MB 180-327578/6 F = ND  
  
Equipment Blanks:  
 EB#2 - F, Cl, SO<sub>4</sub> = ND  
  
Field Blanks:  
 FB#2 - F, Cl, SO<sub>4</sub> = ND

   **Laboratory Control Sample (LCS) recovery within limits (90-110%)**  
 p. 49 LCS 180-326777/5 – Cl = 108%, F = 103%, SO<sub>4</sub> = 105%  
 p. 50 LCS 180-326785/5 – F = 95%  
 p. 50 LCS 180-326890/5 – F = 101%  
 p. 52 LCS 180-327578/5 – F = 97%

   **Lab Duplicate - Field Duplicate precision goals met (20%)**

*Results in mg/L*

anion	ARGWC-23	DUP-2-0820	RPD
Cl	3.9	3.9	0.0%
F	0.19	0.19	0.0%
SO <sub>4</sub>	69	70	1.4%

*All OK*

Anions (chloride, fluoride, and sulfate) by E300.0 R2.1 (cont.)

YES    NO    NA

COMMENTS



**Matrix Spike recoveries and RPDs within limits (lab %Rec limits, RPD = 20)**

p. 49 Not from AP2

p. 50 Not from AP2

p. 50 Not from AP2

p. 51 Not from AP2

p. 51 Not from AP2

p. 51-52 Not from AP2

p. 52 ARGWC-21 F = 99, 107% RPD = 7 - OK

*No MS/MSDs on Cl or SO<sub>4</sub> for samples in this SDG*



**EDD Data Verification vs. Hardcopy (10% samples for each SDG)**

*Dilutions: ARGWC-22 SO<sub>4</sub> – 10x*



**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright CCR Annual Event

**Project No:** 6122201429.2003.\*\*\*\*

**Method:** Total Dissolved Solids (TDS) by SM 2540C

**Laboratory and Lot:** TAL PIT SDG: 180-109846-1

**Reviewer/Date:** D. Knaub 10/02/2020    **Senior Reviewer/Date:** J. Hartness 10/08/2020

YES    NO    NA    COMMENTS

                   **Case Narrative and COC Completeness Review**  
 OK  
*Sample IDs on labels did not include the "AR" prefix, samples logged per the COC*

                   **Sample Preservation and cooler temperature met (Cool to 6°C)**  
 OK, 1.1, 1.2, 1.5, 1.6, 2.1, 2.4, 2.6, 2.7, and 3.6°C

                   **Holding times met (7 days)**  
 Coll: 08/18/20 – 08/21/20  
 Anal: 08/21/20

                   **QC Blanks Review**  
Method Blanks  
 p. 60 MB 180-326608/2 TDS = ND  
 p. 60 MB 180-326682/2 TDS = ND  
  
Equipment Blanks:  
 EB#2 TDS = ND  
  
Field Blanks:  
 FB#2 TDS = ND

                   **Laboratory Control Sample (LCS) recovery within lab limits (80-120%)**  
 p. 60 LCS 180-326608/1 TDS = 106% - OK  
 p. 60 LCS 180-326682/1 TDS = 99% - OK

                   **Lab Duplicate - Field Duplicate precision goals met (20%)**  
*Results in mg/L*

anion	ARGWC-23	DUP-2-0820	RPD
TDS	310	310	0.0%

                   **Matrix Spike recoveries and RPDs within limits (if applicable)**  
*MS/MSD not applicable for TDS*

                   **EDD Data Verification vs. Hardcopy (10% samples for each SDG)**

**Data Evaluation Narrative**

**Project: Plant Arkwright Annual Event**

**Wood Project Number: 6122201429.2003.\*\*\*\***

**Site: Ash Pond No. 2 – Former Plant Arkwright, Georgia**

**Matrix: Groundwater**

**Eurofins TestAmerica SDG No: 180-109846-2 (Radium)**

**Introduction**

A data quality evaluation (DQE) was performed on the radium laboratory data reported for the Annual groundwater sampling event conducted at Ash Pond No. 2 (Dry Ash Stockpile) at the former Plant Arkwright, located in Arkwright, Georgia in August 2020 for Southern Company Services (SCS). The samples were collected and analyzed per the protocols presented in the *Draft Former Plant Arkwright Field Sampling Plan (FSP)* (SCS, 2016) and in accordance with the monitoring requirements of §§ 257.90 through 257.95 as referenced in the Georgia Environmental Protection Division (EPD) Rules 391-3-4-.10(6)(a)-(c) and 391-3-4-.14. GA EPD rule 391-3-4-.10(6)(a) incorporates by reference the United States Environmental Protection Agency (US EPA) Coal Combustion Residuals (CCR) Rule 40 Code of Federal Regulations (CFR) § 257 Subpart D.

The following sections provide summary discussions of the required data qualifications for the analytical methods for samples collected. A Level II DQE validation was performed on the samples analyzed by the fixed-based laboratory within these sample delivery groups (SDGs). A Level II DQE consists of review of the following criteria: sample integrity, holding times, method blanks, laboratory control samples (LCSs), matrix spikes/matrix spike duplicate (MS/MSD) recoveries and relative percent differences (RPDs), post digestion spikes (PDS), where applicable, laboratory and field duplicate RPDs, field and/or equipment blanks, and reporting limits. Additionally, the data summary tables generated from the electronic data deliverable (EDD) were compared to the laboratory hardcopy data report to verify that the EDD and laboratory data report agree.

The data were reviewed using the laboratory’s precision and accuracy limits, the method requirements, and the SCS Field Sampling Plan (FSP) (SCS, 2016). DQE data qualifications were applied, if necessary, using the procedures in USEPA Region IV *Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy* (USEPA, 2011) and the *National Functional Guidelines for Inorganic Superfund Methods Data Review* (USEPA, 2017), as guidance, and professional judgment using the following qualifiers:

<u>Qualifier</u>	<u>Usable Data</u>
J	The analyte was positively identified but the result is an estimated quantity. The associated numerical value is the approximate concentration of the analyte in the sample. SCS <i>Definition: Value J indicates the substance was detected at such low levels that the precision of the laboratory instruments could not produce as reliable of a value. Therefore, the value displayed (value J) is qualified by the laboratory as estimated.</i>
UJ	The analyte was analyzed for but was not detected above the level of the reported sample reporting/method detection limit. The reported method detection limit is approximate and may be inaccurate or imprecise.

<u>Qualifier</u>	<u>Usable Data (continued)</u>
U	Analyte was analyzed for but was not detected above the level of the reported sample reporting/method detection limit. <i>Note: SCS does not use the "U" flag except when reporting results for radium that are detected below the Minimum Detection Concentration (MDC).</i>
U*	This analyte should be considered "not-detected" because it was detected in an associated blank at a similar level.

<u>Qualifier</u>	<u>Unusable Data</u>
R	The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet QC criteria. The presence or absence of the analyte cannot be confirmed.
UR	The analyte was analyzed for but was not detected above the level of the reported sample reporting or method detection; however, the data are unusable. The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The analyte may or may not be present in the sample.

The analytical results for the samples reported in this SDG are usable with the qualifications discussed in this narrative. A summary of the data with associated qualifiers is presented in **Table 1**.

**Deliverables**

The data package as submitted to Wood Environment & Infrastructure Solutions, Inc. (Wood) is complete to perform a Level II DQE for United States Environmental Protection Agency (USEPA) Methods 9315 and 9320.

**Sample Integrity**

The groundwater samples were submitted to Eurofins TestAmerica laboratory located in St. Louis, Missouri (TAL SL) via the Pittsburgh, Pennsylvania location and analyzed for radium-226 and 228 combined by Methods SW9315 and SW9320. As requested by SCS, the radium data was reported separately from the other CCR Appendix III and IV parameters (reported in SDG 180-109846-1).

Based on the information provided on the Chain-of-Custody (COC) forms, the field samples arrived at the laboratory intact and within the temperature range and preservation requirements. Completed COC documents are included in the data package.

**Sample Identification**

This SDG contains the following groundwater and quality control (QC) samples:

<b>Sample ID</b>	<b>Sample Date</b>	<b>DQE Level</b>	<b>Sample ID</b>	<b>Sample Date</b>	<b>DQE Level</b>	
<b><u>Ash Pond No. 2</u></b>			ARGWC-21	08/21/20	II	
ARGWA-19	08/19/20	II	<b><u>QC Samples</u></b>	EB#2	08/19/20	II
ARGWA-20	08/19/20	II		FB#2	08/20/20	II
ARGWC-22	08/19/20	II		DUP-2	08/20/20	II
ARGWC-23	08/20/20	II				
ARAMW-1	08/20/20	II				
ARAMW-2	08/20/20	II				

These samples were collected from Ash Pond No. 2 monitoring wells listed above between August 19 and August 21, 2020. Sample DUP-2 is a field duplicate of sample ARGWC-23. Sample EB#2 is an equipment and sample FB#2 is a field blank associated with the AP2 wells reported in this SDG and described in this narrative. The equipment blank sample associations are listed below:

Equipment Blank  
EB#2 (peristaltic pump)

Associated Samples  
ARAMW-1, ARAMW-2, ARGWC-22, ARGWC-23, DUP-2

The analytical results for the radium data are usable with the qualifications discussed in this narrative. A summary of the data quality is presented below.

### **Radium (SW9315/SW9320)**

The samples were submitted to TAL SL for radium-226, radium-228 and total radium by Methods SW9315 and SW9320. Total radium was measured by calculation. Each of the Level II components were within laboratory QC limits except for method blank and LCS recoveries.

#### Holding Times

The sample analyses were performed within the 6 months analysis holding times.

#### Method Blanks

The laboratory method blanks did not contain reportable concentrations of radium-226 above the minimum detected concentration (MDC) indicating no interference from the analytical systems. One of the method blanks contained radium-228 above the MDC, and any result less than the two-sigma ( $2\sigma$ ) normalized absolute difference (NAD) limit of 2.58 are considered "not detected" as possible lab artifacts: **Reason Code: BL**

*Action: The radium-228 and total radium results for sample ARGWA-20 were qualified as not detected and flagged "U\*".*

#### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits except for the high LCS or LCSD recoveries of radium-228 in two analytical batches, and associated positive results are considered estimated.

*Action: No qualification was necessary because radium-228 was not detected in the associated samples or was affected by method blank contamination in the associated sample and flagged "U\*".*

#### Laboratory Duplicate Precision

Laboratory duplicate analyses were performed via the analysis of LCSDs. The relative error ratios (RERs) between the LCS and LCSDs were within QC limits.

#### Field Duplicate Precision

One field duplicate pair (ARGWC-23/DUP-2) was submitted and the RER could not be calculated because the results were less than the MDCs.

### Sampling Accuracy (Equipment Blanks, Field Blanks)

Field accuracy was measured through the collection of equipment/rinsate blanks and field blanks. Equipment rinsate blanks are collected to monitor the decontamination process on non-dedicated sampling equipment. Field blanks are collected to assess the water used to decontaminate the equipment and the containers into which samples are placed. The equipment blanks and field blank did not contain radium-226 or radium-228 above the MDC.

### Carrier and Tracer Yield Recoveries

The carrier and tracer yield recoveries for the samples and QC were within the QC limits of 40% to 110%.

### Reporting Limits/Minimum Detectable Concentrations

The RLs (MDCs) met the SCS project RLs and were below the screening level of 5 pCi/L for samples submitted for the analysis of radium-226 and radium-228 by Methods SW9315 and SW9320.

Sample results in which the values were reported at concentrations below the MDC were flagged "U" and considered not detected.

### Total and Dissolved Radium Comparison

If total and dissolved radium samples were collected, comparison of the total and dissolved results can aid in the representativeness of the total radium value versus the radium that may be associated with suspended solids and radium actually dissolved within the water column. The dissolved radium results should be less than or equal to the total radium concentration for positive results greater than 5 times the RL. No total and dissolved samples were collected and reported in this SDG.

### **Overall Site Evaluation and Professional Judgment Flagging Changes**

The chemical data included in this SDG was validated in general accordance with the guidelines contained in the project work plan and validation SOPs. Professional judgment was not used to modify flags for results reported in samples presented in this SDG.

### **Completeness**

A total of 7 wells, along with the required QC samples, were sampled and analyzed during the August 2020 event in Ash Pond No. 2 according to the FSP. The 7 well locations along with field duplicate, equipment blank, and field blank samples were reported in this SDG and were sampled and analyzed as scoped.

Therefore, both field and analytical completeness calculated for this SDG was 100%.

## **References**

SCS, 2016, Draft Field Sampling Plan – Former Plant Arkwright, Georgia Power Company, Earth Science and Environmental Engineering Technical Services, Southern Company Services, Inc. (SCS), August 17, 2016. Permit modification to include the Appendix III and IV sampling requirements; approval of modified permit and FSP pending.

USEPA, 2011. Region 4, Science and Ecosystem Support Division, Quality Assurance Section, MTSB, Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy, Revision 2.0; September 2011.

USEPA, 2017. National Office of Superfund Remediation and Technology Innovation, National Functional Guidelines for Inorganic Superfund Methods Data Review, Revision 0.0; January 2017.

Prepared by/Date: DWK 10/12/2020

Checked by/Date: JAH 10/14/2020

**TABLE 1**  
**SUMMARY OF DATA QUALIFIERS**

**TABLE 1**  
**SUMMARY OF DATA QUALIFIERS**  
**SAMPLE DELIVERY GROUP 180-109846-2**  
**SAMPLING DATES: August 19 - 21, 2020**  
**Plant Arkwright Ash Pond No. 2 - Annual Event**

Field Sample ID	Location ID	Type	SDG	Method	Parameter Name	Lab Result	Lab Qual	Val Qual	Reason Codes	Units
ARGWA-20	ARGWA-20	N	180-109846-2	9320	radium-228	0.84	*	U*	BL	pCi/L
ARGWA-20	ARGWA-20	N	180-109846-2	9315 + 9320	total radium	0.94		U*	BL	pCi/L

**Notes:**

**Laboratory Qualifiers:**

\* LCS or LCSD is outside acceptance limits

**Reason Codes:**

BL = Laboratory blank contamination. The result should be considered "not-detected".

**Validation Qualifiers:**

U\* = This analyte should be considered "not-detected" because it was detected in an associated blank at a similar level.

Prepared by/Date: DWK 10/12/20

Checked by/Date: JAH 10/14/20



**DQE CHECKLISTS**

**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright CCR Annual Event

**Project No:** 6122201429.2003.\*\*\*\*

**Method:** Radium-226, Radium-228 and Combined Radium by Methods 9315 and 9320

**Laboratory and Lot:** TAL PIT SDG: 180-109846-2

**Reviewer/Date:** D. Knaub 10/12/2020 **Senior Reviewer/Date:** J. Hartness 10/14/2020

<u>YES</u>	<u>NO</u>	<u>NA</u>	<u>COMMENTS</u>
<input checked="" type="checkbox"/>			<p><b>Case Narrative and COC Completeness Review</b>            OK – Samples anal. @ TAL-St. Louis  <i>Sample IDs on labels did not include the "AR" prefix, samples logged per the COC</i></p>
<input checked="" type="checkbox"/>			<p><b>Sample Preservation and cooler temperature met (HNO<sub>3</sub> to pH&lt;2)</b>            OK, 1.1, 1.2, 1.5, 1.6, 2.1, 2.4, 2.6, 2.7 and 3.6° C.</p>
<input checked="" type="checkbox"/>			<p><b>Holding times met (180 days)</b>            Collected: 08/18/20 – 08/21/20            Ra-226: prep: 08/24/20, 08/25/20, 08/28/20;            anal: 09/15/20, 09/16/20, 09/21/20            Ra 228: prep: 08/24/20, 08/25/20, 08/28/20, 08/31/20, 09/14/20, 09/21/20;            anal: 09/09/20, 09/10/20, 09/18/20, 09/21/20, 09/30/20            Ra, combined: anal: 09/17/20, 09/23/20, 10/02/20</p>
<input checked="" type="checkbox"/>			<p><b>QC Blanks Review (net blank value &lt;MDC)</b>            p. 48 MB 160-480640/24-A Ra-226 &lt; MDC            p. 48 MB 160-480684/10-A Ra-226 &lt; MDC            p. 49 MB 160-481082/24-A Ra-226 &lt; MDC            p. 50 MB 160-480689/10-A Ra-228 &lt; MDC            p. 51 MB 160-481085/24-A Ra-228 &lt; MDC            p. 52 MB 160-482400/9-A Ra-228 = 1.266 pCi/L  <b>Assoc. results &lt; NAD 2σ flagged "U"</b>  <b>Reason code: BL</b> ARGWA-20            p. 53 MB 160-483141/4-A Ra-228 &lt; MDC</p> <p><u>Equipment Blanks:</u> (non-dedicated equip.)            EB#2 (peristaltic) - All &lt; MDC</p> <p><u>Field Blanks:</u> (DI water)            FB#2 (AP2) – All &lt; MDC</p>
<input checked="" type="checkbox"/>			<p><b>Laboratory Control Sample (LCS) recovery within lab limits (75-125%; RPD = RER (2σ &lt;3))</b>            p. 48 LCS 160-480640/1-A Ra-226 = 91%            p. 48 LCS/LCSD 160-480684/1-A, 2-A Ra-226 = 87, 91% RER = 0.21            p. 49 LCS/LCSD 160-481082/1-A, 2-A Ra-226 = 88, 89% RER = 0.07</p>

YES    NO    NA

COMMENTS

**Laboratory Control Sample (cont.)**

p. 51 LCS/LCSD 160-480689/1-A, 2-A Ra-228 = 137, 122% RER = 0.46  
*No flags, assoc. results < MDC*  
 p. 51-52 LCS/LCSD 160-481085/1-A, 2-A Ra-228=107, 95% RER = 0.47  
 p. 53 LCS/LCSD 160-482400/1-A, 2-A Ra-228 = 117, 134% RER = 0.54  
**Assoc. pos. results flagged "J": Reason code: LCS-H**  
*No flags, assoc. results < MDC or flagged "U\*"*  
 p. 53 -54 LCS/LCSD 160-483141/1-A, 2-A Ra-228 = 107, 104%

**Lab Duplicate - Field Duplicate precision goals met (lab limits); lab dup every 10 samples (RPD = RER (2σ) <3)**

<i>Field Duplicate: ARGWC-23 = DUP-2</i>			<i>RER</i>
<i>Ra-226</i>	<i>&lt;MDC</i>	<i>&lt;MDC</i>	<i>NC</i>
<i>Ra-226</i>	<i>&lt;MDC</i>	<i>&lt;MDC</i>	<i>NC</i>
<i>Ra, total</i>	<i>&lt;MDC</i>	<i>&lt;MDC</i>	<i>NC</i>

**Matrix Spike recoveries and RPDs within limits (if applicable)**  
 NA

**Carrier/Tracer Yield Recovery Ra-226 (Carrier: Ba); Ra-228 (Carrier Ba, Tracer: Y) (40-110%)**  
 All ok

**EDD Data Verification vs. Hardcopy (10% samples for each SDG)**

## ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh  
301 Alpha Drive  
RIDC Park  
Pittsburgh, PA 15238  
Tel: (412)963-7058

Laboratory Job ID: 180-111426-1

Client Project/Site: Plant Arkwright Background Wells 22 23

**For:**

Southern Company  
241 Ralph McGill Blvd SE  
B10185  
Atlanta, Georgia 30308

Attn: Joju Abraham



Authorized for release by:  
10/12/2020 7:05:21 PM

Shali Brown, Project Manager II  
(615)301-5031  
[Shali.Brown@Eurofinset.com](mailto:Shali.Brown@Eurofinset.com)

### LINKS

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*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

PA Lab ID: 02-00416



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# Case Narrative

Client: Southern Company  
Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

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## Job ID: 180-111426-1

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Laboratory: Eurofins TestAmerica, Pittsburgh

### Narrative

Job Narrative  
180-111426-1

### Comments

No additional comments.

### Receipt

The samples were received on 9/24/2020 9:15 AM; the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 1.1° C.

### GC Semi VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### Field Service / Mobile Lab

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.



# Definitions/Glossary

Client: Southern Company  
Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

## Qualifiers

### HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

### Metals

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Accreditation/Certification Summary

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

## Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-21
California	State	2891	04-30-21
Connecticut	State	PH-0688	09-30-20 *
Florida	NELAP	E871008	06-30-21
Georgia	State	PA 02-00416	04-30-21
Illinois	NELAP	004375	06-30-21
Kansas	NELAP	E-10350	01-31-21
Kentucky (UST)	State	162013	04-30-21
Kentucky (WW)	State	KY98043	12-31-20
Louisiana	NELAP	04041	06-30-21
Maine	State	PA00164	03-06-22
Minnesota	NELAP	042-999-482	12-31-20
Nevada	State	PA00164	07-31-21
New Hampshire	NELAP	2030	04-05-21
New Jersey	NELAP	PA005	06-30-21
New York	NELAP	11182	04-01-21
North Carolina (WW/SW)	State	434	01-01-21
North Dakota	State	R-227	04-30-21
Oregon	NELAP	PA-2151	02-06-21
Pennsylvania	NELAP	02-00416	04-30-21
Rhode Island	State	LAO00362	12-31-20
South Carolina	State	89014	04-30-21
Texas	NELAP	T104704528	03-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	05-31-21
Virginia	NELAP	10043	09-14-21
West Virginia DEP	State	142	02-01-21
Wisconsin	State	998027800	08-31-21

\* Accreditation/Certification renewal pending - accreditation/certification considered valid.





# Sample Summary

Client: Southern Company  
Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-111426-1	EB-01	Water	09/22/20 14:00	09/24/20 09:15	
180-111426-2	ARGWC-22	Water	09/22/20 15:52	09/24/20 09:15	
180-111426-3	ARGWC-23	Water	09/22/20 17:22	09/24/20 09:15	
180-111426-4	DUP-01	Water	09/22/20 00:00	09/24/20 09:15	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13

# Method Summary

Client: Southern Company  
Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

Method	Method Description	Protocol	Laboratory
EPA 300.0 R2.1	Anions, Ion Chromatography	EPA	TAL PIT
EPA 6020B	Metals (ICP/MS)	SW846	TAL PIT
EPA 7470A	Mercury (CVAA)	SW846	TAL PIT
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PIT
Field Sampling	Field Sampling	EPA	TAL PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT
7470A	Preparation, Mercury	SW846	TAL PIT

#### Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

# Lab Chronicle

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

## Client Sample ID: EB-01

## Lab Sample ID: 180-111426-1

Date Collected: 09/22/20 14:00

Matrix: Water

Date Received: 09/24/20 09:15

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			332195	10/03/20 22:54	MJH	TAL PIT
Instrument ID: INTEGRION										
Total Recoverable	Prep	3005A			50 mL	50 mL	332470	10/06/20 13:44	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			332836	10/08/20 16:46	RSK	TAL PIT
Instrument ID: NEMO										
Total/NA	Prep	7470A			50 mL	50 mL	332506	10/07/20 18:42	MM1	TAL PIT
Total/NA	Analysis	EPA 7470A		1			332827	10/08/20 18:40	KEM	TAL PIT
Instrument ID: HGZ										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	331364	09/26/20 06:51	AVS	TAL PIT
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-22

## Lab Sample ID: 180-111426-2

Date Collected: 09/22/20 15:52

Matrix: Water

Date Received: 09/24/20 09:15

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			332195	10/03/20 21:10	MJH	TAL PIT
Instrument ID: INTEGRION										
Total/NA	Analysis	EPA 300.0 R2.1		10			332195	10/03/20 21:31	MJH	TAL PIT
Instrument ID: INTEGRION										
Total Recoverable	Prep	3005A			50 mL	50 mL	332470	10/06/20 13:44	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			332836	10/08/20 16:49	RSK	TAL PIT
Instrument ID: NEMO										
Total/NA	Prep	7470A			50 mL	50 mL	332506	10/07/20 18:42	MM1	TAL PIT
Total/NA	Analysis	EPA 7470A		1			332827	10/08/20 18:42	KEM	TAL PIT
Instrument ID: HGZ										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	331364	09/26/20 06:51	AVS	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			333009	09/22/20 15:52	AGJ	TAL PIT
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-23

## Lab Sample ID: 180-111426-3

Date Collected: 09/22/20 17:22

Matrix: Water

Date Received: 09/24/20 09:15

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			332195	10/03/20 18:44	MJH	TAL PIT
Instrument ID: INTEGRION										
Total Recoverable	Prep	3005A			50 mL	50 mL	332470	10/06/20 13:44	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			332836	10/08/20 16:51	RSK	TAL PIT
Instrument ID: NEMO										
Total/NA	Prep	7470A			50 mL	50 mL	332506	10/07/20 18:42	MM1	TAL PIT
Total/NA	Analysis	EPA 7470A		1			332827	10/08/20 18:43	KEM	TAL PIT
Instrument ID: HGZ										

Eurofins TestAmerica, Pittsburgh

# Lab Chronicle

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

**Client Sample ID: ARGWC-23**

**Lab Sample ID: 180-111426-3**

Date Collected: 09/22/20 17:22

Matrix: Water

Date Received: 09/24/20 09:15

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	331364	09/26/20 06:51	AVS	TAL PIT
Total/NA	Analysis	Field Sampling		1			333009	09/22/20 17:22	AGJ	TAL PIT
Instrument ID: NOEQUIP										

**Client Sample ID: DUP-01**

**Lab Sample ID: 180-111426-4**

Date Collected: 09/22/20 00:00

Matrix: Water

Date Received: 09/24/20 09:15

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			332195	10/03/20 21:52	MJH	TAL PIT
Instrument ID: INTEGRION										
Total Recoverable	Prep	3005A			50 mL	50 mL	332470	10/06/20 13:44	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			332836	10/08/20 16:54	RSK	TAL PIT
Instrument ID: NEMO										
Total/NA	Prep	7470A			50 mL	50 mL	332506	10/07/20 18:42	MM1	TAL PIT
Total/NA	Analysis	EPA 7470A		1			332827	10/08/20 18:44	KEM	TAL PIT
Instrument ID: HGZ										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	331364	09/26/20 06:51	AVS	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			333009	09/22/20 00:00	AGJ	TAL PIT
Instrument ID: NOEQUIP										

**Laboratory References:**

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

**Analyst References:**

Lab: TAL PIT

Batch Type: Prep

MM1 = Mary Beth Miller

TJO = Tyler Oliver

Batch Type: Analysis

AGJ = Andy Johnson

AVS = Abbey Smith

KEM = Kimberly Mahoney

MJH = Matthew Hartman

RSK = Robert Kurtz

# Client Sample Results

Client: Southern Company  
Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

**Client Sample ID: EB-01**

**Lab Sample ID: 180-111426-1**

**Date Collected: 09/22/20 14:00**

**Matrix: Water**

**Date Received: 09/24/20 09:15**

### Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			10/03/20 22:54	1
Fluoride	<0.026		0.10	0.026	mg/L			10/03/20 22:54	1
Sulfate	<0.38		1.0	0.38	mg/L			10/03/20 22:54	1

### Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		10/06/20 13:44	10/08/20 16:46	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/06/20 13:44	10/08/20 16:46	1
Barium	<0.0016		0.010	0.0016	mg/L		10/06/20 13:44	10/08/20 16:46	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		10/06/20 13:44	10/08/20 16:46	1
<b>Boron</b>	<b>0.045 J</b>		0.080	0.039	mg/L		10/06/20 13:44	10/08/20 16:46	1
Cadmium	<0.00022		0.0010	0.00022	mg/L		10/06/20 13:44	10/08/20 16:46	1
Calcium	<0.13		0.50	0.13	mg/L		10/06/20 13:44	10/08/20 16:46	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/06/20 13:44	10/08/20 16:46	1
Cobalt	<0.00013		0.00050	0.00013	mg/L		10/06/20 13:44	10/08/20 16:46	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/06/20 13:44	10/08/20 16:46	1
Lithium	<0.0034		0.0050	0.0034	mg/L		10/06/20 13:44	10/08/20 16:46	1
Molybdenum	<0.00061		0.0050	0.00061	mg/L		10/06/20 13:44	10/08/20 16:46	1
Selenium	<0.0015		0.0050	0.0015	mg/L		10/06/20 13:44	10/08/20 16:46	1
Thallium	<0.00015		0.0010	0.00015	mg/L		10/06/20 13:44	10/08/20 16:46	1

### Method: EPA 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		10/07/20 18:42	10/08/20 18:40	1

### General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			09/26/20 06:51	1

# Client Sample Results

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

**Client Sample ID: ARGWC-22**

**Lab Sample ID: 180-111426-2**

Date Collected: 09/22/20 15:52

Matrix: Water

Date Received: 09/24/20 09:15

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7.1		1.0	0.32	mg/L			10/03/20 21:10	1
Fluoride	0.049	J	0.10	0.026	mg/L			10/03/20 21:10	1
Sulfate	720		10	3.8	mg/L			10/03/20 21:31	10

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		10/06/20 13:44	10/08/20 16:49	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/06/20 13:44	10/08/20 16:49	1
Barium	0.038		0.010	0.0016	mg/L		10/06/20 13:44	10/08/20 16:49	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		10/06/20 13:44	10/08/20 16:49	1
Boron	2.8		0.080	0.039	mg/L		10/06/20 13:44	10/08/20 16:49	1
Cadmium	<0.00022		0.0010	0.00022	mg/L		10/06/20 13:44	10/08/20 16:49	1
Calcium	190		0.50	0.13	mg/L		10/06/20 13:44	10/08/20 16:49	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/06/20 13:44	10/08/20 16:49	1
Cobalt	0.0085		0.00050	0.00013	mg/L		10/06/20 13:44	10/08/20 16:49	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/06/20 13:44	10/08/20 16:49	1
Lithium	0.014		0.0050	0.0034	mg/L		10/06/20 13:44	10/08/20 16:49	1
Molybdenum	<0.00061		0.0050	0.00061	mg/L		10/06/20 13:44	10/08/20 16:49	1
Selenium	<0.0015		0.0050	0.0015	mg/L		10/06/20 13:44	10/08/20 16:49	1
Thallium	<0.00015		0.0010	0.00015	mg/L		10/06/20 13:44	10/08/20 16:49	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		10/07/20 18:42	10/08/20 18:42	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	1300		10	10	mg/L			09/26/20 06:51	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	5.77				SU			09/22/20 15:52	1

# Client Sample Results

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

**Client Sample ID: ARGWC-23**

**Lab Sample ID: 180-111426-3**

Date Collected: 09/22/20 17:22

Matrix: Water

Date Received: 09/24/20 09:15

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3.6		1.0	0.32	mg/L			10/03/20 18:44	1
Fluoride	0.33		0.10	0.026	mg/L			10/03/20 18:44	1
Sulfate	68	F1	1.0	0.38	mg/L			10/03/20 18:44	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		10/06/20 13:44	10/08/20 16:51	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/06/20 13:44	10/08/20 16:51	1
Barium	0.16		0.010	0.0016	mg/L		10/06/20 13:44	10/08/20 16:51	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		10/06/20 13:44	10/08/20 16:51	1
Boron	0.50		0.080	0.039	mg/L		10/06/20 13:44	10/08/20 16:51	1
Cadmium	<0.00022		0.0010	0.00022	mg/L		10/06/20 13:44	10/08/20 16:51	1
Calcium	66		0.50	0.13	mg/L		10/06/20 13:44	10/08/20 16:51	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/06/20 13:44	10/08/20 16:51	1
Cobalt	0.0036		0.00050	0.00013	mg/L		10/06/20 13:44	10/08/20 16:51	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/06/20 13:44	10/08/20 16:51	1
Lithium	0.039		0.0050	0.0034	mg/L		10/06/20 13:44	10/08/20 16:51	1
Molybdenum	0.053		0.0050	0.00061	mg/L		10/06/20 13:44	10/08/20 16:51	1
Selenium	<0.0015		0.0050	0.0015	mg/L		10/06/20 13:44	10/08/20 16:51	1
Thallium	<0.00015		0.0010	0.00015	mg/L		10/06/20 13:44	10/08/20 16:51	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		10/07/20 18:42	10/08/20 18:43	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	310		10	10	mg/L			09/26/20 06:51	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.29				SU			09/22/20 17:22	1

# Client Sample Results

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

**Client Sample ID: DUP-01**

**Lab Sample ID: 180-111426-4**

Date Collected: 09/22/20 00:00

Matrix: Water

Date Received: 09/24/20 09:15

### Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3.6		1.0	0.32	mg/L			10/03/20 21:52	1
Fluoride	0.32		0.10	0.026	mg/L			10/03/20 21:52	1
Sulfate	67		1.0	0.38	mg/L			10/03/20 21:52	1

### Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		10/06/20 13:44	10/08/20 16:54	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/06/20 13:44	10/08/20 16:54	1
Barium	0.16		0.010	0.0016	mg/L		10/06/20 13:44	10/08/20 16:54	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		10/06/20 13:44	10/08/20 16:54	1
Boron	0.48		0.080	0.039	mg/L		10/06/20 13:44	10/08/20 16:54	1
Cadmium	<0.00022		0.0010	0.00022	mg/L		10/06/20 13:44	10/08/20 16:54	1
Calcium	67		0.50	0.13	mg/L		10/06/20 13:44	10/08/20 16:54	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/06/20 13:44	10/08/20 16:54	1
Cobalt	0.0037		0.00050	0.00013	mg/L		10/06/20 13:44	10/08/20 16:54	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/06/20 13:44	10/08/20 16:54	1
Lithium	0.039		0.0050	0.0034	mg/L		10/06/20 13:44	10/08/20 16:54	1
Molybdenum	0.055		0.0050	0.00061	mg/L		10/06/20 13:44	10/08/20 16:54	1
Selenium	<0.0015		0.0050	0.0015	mg/L		10/06/20 13:44	10/08/20 16:54	1
Thallium	<0.00015		0.0010	0.00015	mg/L		10/06/20 13:44	10/08/20 16:54	1

### Method: EPA 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		10/07/20 18:42	10/08/20 18:44	1

### General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	300		10	10	mg/L			09/26/20 06:51	1

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.29				SU			09/22/20 00:00	1



# QC Sample Results

Client: Southern Company  
Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

**Lab Sample ID: MB 180-332195/6**  
**Matrix: Water**  
**Analysis Batch: 332195**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			10/03/20 06:50	1
Fluoride	<0.026		0.10	0.026	mg/L			10/03/20 06:50	1
Sulfate	<0.38		1.0	0.38	mg/L			10/03/20 06:50	1

**Lab Sample ID: LCS 180-332195/5**  
**Matrix: Water**  
**Analysis Batch: 332195**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	49.3		mg/L		99	90 - 110
Fluoride	2.50	2.40		mg/L		96	90 - 110
Sulfate	50.0	47.6		mg/L		95	90 - 110

**Lab Sample ID: 180-111426-3 MS**  
**Matrix: Water**  
**Analysis Batch: 332195**

**Client Sample ID: ARGWC-23**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	3.6		50.0	52.0		mg/L		97	90 - 110
Fluoride	0.33		2.50	2.70		mg/L		95	90 - 110
Sulfate	68	F1	50.0	112	F1	mg/L		87	90 - 110

**Lab Sample ID: 180-111426-3 MSD**  
**Matrix: Water**  
**Analysis Batch: 332195**

**Client Sample ID: ARGWC-23**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	3.6		50.0	51.1		mg/L		95	90 - 110	2	20
Fluoride	0.33		2.50	2.65		mg/L		93	90 - 110	2	20
Sulfate	68	F1	50.0	109	F1	mg/L		82	90 - 110	2	20

## Method: EPA 6020B - Metals (ICP/MS)

**Lab Sample ID: MB 180-332470/1-A**  
**Matrix: Water**  
**Analysis Batch: 332836**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 332470**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	<0.00038		0.0020	0.00038	mg/L		10/06/20 13:44	10/08/20 15:50	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/06/20 13:44	10/08/20 15:50	1
Barium	<0.0016		0.010	0.0016	mg/L		10/06/20 13:44	10/08/20 15:50	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		10/06/20 13:44	10/08/20 15:50	1
Boron	<0.039		0.080	0.039	mg/L		10/06/20 13:44	10/08/20 15:50	1
Cadmium	<0.00022		0.0010	0.00022	mg/L		10/06/20 13:44	10/08/20 15:50	1
Calcium	<0.13		0.50	0.13	mg/L		10/06/20 13:44	10/08/20 15:50	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/06/20 13:44	10/08/20 15:50	1
Cobalt	<0.00013		0.00050	0.00013	mg/L		10/06/20 13:44	10/08/20 15:50	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/06/20 13:44	10/08/20 15:50	1
Lithium	<0.0034		0.0050	0.0034	mg/L		10/06/20 13:44	10/08/20 15:50	1
Molybdenum	<0.00061		0.0050	0.00061	mg/L		10/06/20 13:44	10/08/20 15:50	1

Eurofins TestAmerica, Pittsburgh

# QC Sample Results

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: MB 180-332470/1-A**  
**Matrix: Water**  
**Analysis Batch: 332836**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 332470**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Selenium	<0.0015		0.0050	0.0015	mg/L		10/06/20 13:44	10/08/20 15:50	1
Thallium	<0.00015		0.0010	0.00015	mg/L		10/06/20 13:44	10/08/20 15:50	1

**Lab Sample ID: LCS 180-332470/2-A**  
**Matrix: Water**  
**Analysis Batch: 332836**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 332470**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Antimony	0.250	0.258		mg/L		103	80 - 120
Arsenic	1.00	0.943		mg/L		94	80 - 120
Barium	1.00	1.07		mg/L		107	80 - 120
Beryllium	0.500	0.522		mg/L		104	80 - 120
Boron	1.25	1.26		mg/L		100	80 - 120
Cadmium	0.500	0.495		mg/L		99	80 - 120
Calcium	25.0	26.8		mg/L		107	80 - 120
Chromium	0.500	0.490		mg/L		98	80 - 120
Cobalt	0.500	0.470		mg/L		94	80 - 120
Lead	0.500	0.487		mg/L		97	80 - 120
Lithium	0.500	0.458		mg/L		92	80 - 120
Molybdenum	0.500	0.500		mg/L		100	80 - 120
Selenium	1.00	0.976		mg/L		98	80 - 120
Thallium	1.00	0.951		mg/L		95	80 - 120

## Method: EPA 7470A - Mercury (CVAA)

**Lab Sample ID: MB 180-332506/1-A**  
**Matrix: Water**  
**Analysis Batch: 332827**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 332506**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		10/07/20 18:42	10/08/20 18:25	1

**Lab Sample ID: LCS 180-332506/2-A**  
**Matrix: Water**  
**Analysis Batch: 332827**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 332506**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Mercury	0.00250	0.00240		mg/L		96	80 - 120

## Method: SM 2540C - Solids, Total Dissolved (TDS)

**Lab Sample ID: MB 180-331364/2**  
**Matrix: Water**  
**Analysis Batch: 331364**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			09/26/20 06:51	1

Eurofins TestAmerica, Pittsburgh

# QC Sample Results

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

## Method: SM 2540C - Solids, Total Dissolved (TDS) (Continued)

**Lab Sample ID: LCS 180-331364/1**  
**Matrix: Water**  
**Analysis Batch: 331364**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	632	624		mg/L		99	80 - 120

**Lab Sample ID: 180-111426-3 DU**  
**Matrix: Water**  
**Analysis Batch: 331364**

**Client Sample ID: ARGWC-23**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	310		306		mg/L		2	10

**Lab Sample ID: 180-111426-4 DU**  
**Matrix: Water**  
**Analysis Batch: 331364**

**Client Sample ID: DUP-01**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	300		310		mg/L		5	10

# QC Association Summary

Client: Southern Company  
Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

## HPLC/IC

### Analysis Batch: 332195

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111426-1	EB-01	Total/NA	Water	EPA 300.0 R2.1	
180-111426-2	ARGWC-22	Total/NA	Water	EPA 300.0 R2.1	
180-111426-2	ARGWC-22	Total/NA	Water	EPA 300.0 R2.1	
180-111426-3	ARGWC-23	Total/NA	Water	EPA 300.0 R2.1	
180-111426-4	DUP-01	Total/NA	Water	EPA 300.0 R2.1	
MB 180-332195/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-332195/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-111426-3 MS	ARGWC-23	Total/NA	Water	EPA 300.0 R2.1	
180-111426-3 MSD	ARGWC-23	Total/NA	Water	EPA 300.0 R2.1	

## Metals

### Prep Batch: 332470

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111426-1	EB-01	Total Recoverable	Water	3005A	
180-111426-2	ARGWC-22	Total Recoverable	Water	3005A	
180-111426-3	ARGWC-23	Total Recoverable	Water	3005A	
180-111426-4	DUP-01	Total Recoverable	Water	3005A	
MB 180-332470/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-332470/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

### Prep Batch: 332506

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111426-1	EB-01	Total/NA	Water	7470A	
180-111426-2	ARGWC-22	Total/NA	Water	7470A	
180-111426-3	ARGWC-23	Total/NA	Water	7470A	
180-111426-4	DUP-01	Total/NA	Water	7470A	
MB 180-332506/1-A	Method Blank	Total/NA	Water	7470A	
LCS 180-332506/2-A	Lab Control Sample	Total/NA	Water	7470A	

### Analysis Batch: 332827

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111426-1	EB-01	Total/NA	Water	EPA 7470A	332506
180-111426-2	ARGWC-22	Total/NA	Water	EPA 7470A	332506
180-111426-3	ARGWC-23	Total/NA	Water	EPA 7470A	332506
180-111426-4	DUP-01	Total/NA	Water	EPA 7470A	332506
MB 180-332506/1-A	Method Blank	Total/NA	Water	EPA 7470A	332506
LCS 180-332506/2-A	Lab Control Sample	Total/NA	Water	EPA 7470A	332506

### Analysis Batch: 332836

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111426-1	EB-01	Total Recoverable	Water	EPA 6020B	332470
180-111426-2	ARGWC-22	Total Recoverable	Water	EPA 6020B	332470
180-111426-3	ARGWC-23	Total Recoverable	Water	EPA 6020B	332470
180-111426-4	DUP-01	Total Recoverable	Water	EPA 6020B	332470
MB 180-332470/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	332470
LCS 180-332470/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	332470

# QC Association Summary

Client: Southern Company  
Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-1

## General Chemistry

### Analysis Batch: 331364

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111426-1	EB-01	Total/NA	Water	SM 2540C	
180-111426-2	ARGWC-22	Total/NA	Water	SM 2540C	
180-111426-3	ARGWC-23	Total/NA	Water	SM 2540C	
180-111426-4	DUP-01	Total/NA	Water	SM 2540C	
MB 180-331364/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-331364/1	Lab Control Sample	Total/NA	Water	SM 2540C	
180-111426-3 DU	ARGWC-23	Total/NA	Water	SM 2540C	
180-111426-4 DU	DUP-01	Total/NA	Water	SM 2540C	

## Field Service / Mobile Lab

### Analysis Batch: 333009

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111426-2	ARGWC-22	Total/NA	Water	Field Sampling	
180-111426-3	ARGWC-23	Total/NA	Water	Field Sampling	
180-111426-4	DUP-01	Total/NA	Water	Field Sampling	

Chain of Custody Record

**ALANTA**  
Central Ticketing (6)

Sampler: **Daniel Howard** Lab PM: **Brown, Shall**  
Phone: \_\_\_\_\_ E-Mail: **Shall.Brown@Eurofins.com**  
Job # No. **64070-12387.1**  
Page **1** of **1**

Client Information  
Southern Company  
Address: **241 Ralph McGill Blvd SE B10185**  
City: **Atlanta**  
State/Zip: **GA, 30308**  
Phone: \_\_\_\_\_  
Email: **JAbraham@southernco.com**  
Project Name: **CCR - Plant Arkwright**  
Site: **Georgia**

Due Date Requested: **Standard**  
TAT Requested (days): \_\_\_\_\_  
PO #: **GPC11064570**  
WO #: \_\_\_\_\_  
Project #: **18020201**  
SSOWN: \_\_\_\_\_

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=Grab)	Matrix (W=Water, S=Soil, O=Organic, D=Drinking Water)	Preservation Code	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	9315_Ra226 - Radium 226	Ra226Ra228_GFPc - Ra 226/228	9320_Ra228 - Radium 228	300_ORGFM_28D - Chloride Fluoride Sulfate	6020B_7470A	2540C_Calcd - Solids, Total Dissolved (TDS)	6020B - Lead	Total Number of Containers	Special Instructions/Note:
<b>EB-01</b>	<b>9/23/20</b>	<b>1400</b>	<b>G</b>	<b>W</b>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<b>4</b>	<b>pH = 5.77</b>
<b>ARGWC-22</b>		<b>1552</b>	<b>G</b>	<b>W</b>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<b>4</b>	<b>pH = 6.29</b>
<b>ARGWC-23</b>		<b>1722</b>	<b>G</b>	<b>W</b>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<b>4</b>	<b>pH = 6.29</b>
<b>DUP-01</b>		<b>-</b>	<b>G</b>	<b>W</b>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<b>4</b>	<b>pH = 6.29</b>



Possible Hazard Identification  
 Non-Hazard  
 Flammable  
 Skin Irritant  
 Poison B  
 Unknown  
 Radiological

Deliverable Requested: I, II, III, IV, Other (specify) \_\_\_\_\_

Empty Kit Relinquished by: \_\_\_\_\_ Date: \_\_\_\_\_

Relinquished by: **Daniel Howard** Date/Time: **9/23/20/1245** Company: \_\_\_\_\_

Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Custody Seals Intact:  Yes  No  
Custody Seal No.: \_\_\_\_\_

Received by: \_\_\_\_\_ Date/Time: **9/24/20 915** Company: **ALANTA**

Received by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Received by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Method of Shipment: \_\_\_\_\_

Special Instructions/OC Requirements: \_\_\_\_\_

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)  
 Return To Client  
 Disposal By Lab  
 Archive For \_\_\_\_\_ Months



Do Not Lift Using This Tag

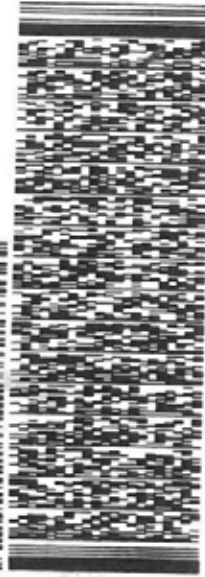
ORIGIN ID: NCDA (770) 421-3382  
DANIEL HOWARD  
ACCO E & IS  
STE 100  
1075 BIG SHANTY RD NH STE 100  
KENNESAW, GA 30144  
UNITED STATES US

SHIP DATE: 23SEP20  
ACTWT: 57.50 LB  
CAD: 699463755FE2110  
DIM3: 23x13x13 IN  
BILL THIRD PARTY

TO SAMPLE RECEIVING  
EUROFINS TEST AMERICA  
301 ALPHA DR  
RIDC PARK  
PITTSBURGH PA 15238

(412) 983-7058  
REF: UNL  
PO1

DEPT:



FedEx Express  
E

1 of 2  
TRK# 3971 2220 7888  
0201  
## MASTER ##

THU - 24 SEP 10:30A  
PRIORITY OVERNIGHT

NA AGCA

15238  
PA-US PIT

Uncorrected temp  
Thermometer ID

CF 0 Initials B

PT-WL-SR-001 effective 11/6/18

RT97

1888  
09:20

FZ



180-111426 Waybill

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13

# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-111426-1

**Login Number: 111426**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Say, Thomas C**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	





## ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh  
301 Alpha Drive  
RIDC Park  
Pittsburgh, PA 15238  
Tel: (412)963-7058

Laboratory Job ID: 180-111426-2

Client Project/Site: Plant Arkwright Background Wells 22 23

**For:**

Southern Company  
241 Ralph McGill Blvd SE  
B10185  
Atlanta, Georgia 30308

Attn: Joju Abraham



Authorized for release by:  
11/5/2020 9:58:06 PM

Shali Brown, Project Manager II  
(615)301-5031  
[Shali.Brown@Eurofinset.com](mailto:Shali.Brown@Eurofinset.com)

### LINKS

Review your project  
results through  
**TotalAccess**

Have a Question?



Visit us at:

[www.eurofinsus.com/Env](http://www.eurofinsus.com/Env)

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

PA Lab ID: 02-00416



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# Case Narrative

Client: Southern Company  
Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-2

## Job ID: 180-111426-2

### Laboratory: Eurofins TestAmerica, Pittsburgh

#### Narrative

#### Job Narrative 180-111426-2

#### Comments

No additional comments.

#### Receipt

The samples were received on 9/24/2020 9:15 AM; the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 1.1° C.

#### RAD

Methods 903.0, 9315: Radium-226 prep batch 160-484436;

The Ra-226 laboratory control sample/laboratory control sample duplicate (LCS/LCSD) recovery (153%/134%) associated with the following sample is outside the upper QC limit of (125%) indicating a potential positive bias for that analyte. This analyte was observed above the MDC/RL in the associated sample. All other QC are within limits (MB, RER/RPD). Per client request, the data have been reported with this narrative. (LCS 160-484436/1-A), (LCSD 160-484436/2-A) and (MB 160-484436/23-A)

Methods 903.0, 9315: Radium-226 prep batch 160-484436:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. (LCS 160-484436/1-A), (LCSD 160-484436/2-A) and (MB 160-484436/23-A)

Method 9315: Radium-226 prep batch 160-484436:

The Ra-226 laboratory control sample/laboratory control sample duplicate (LCS/LCSD) recovery (153%/134%) associated with the following sample(s) is outside the upper QC limit of (125%) indicating a potential positive bias for that analyte. This analyte was not observed above the MDC/RL in the associated samples; therefore the sample data is not adversely affected by this excursion. The data have been reported with this narrative.

EB-01 (180-111426-1), ARGWC-22 (180-111426-2), ARGWC-23 (180-111426-3), (LCS 160-484436/1-A) and (LCSD 160-484436/2-A)

Method 9315: Radium-226 prep batch 160-484436:

The Ra-226 laboratory control sample/laboratory control sample duplicate (LCS/LCSD) recovery (153%/134%) associated with the following sample(s) is outside the upper QC limit of (125%) indicating a potential positive bias for that analyte. This analyte was observed above the MDC/RL in the associated samples. All other QC are within limits (MB, RER/RPD). Per client request, the data have been reported with this narrative.

DUP-01 (180-111426-4), (LCS 160-484436/1-A) and (LCSD 160-484436/2-A)

Method 9315: Radium-226 prep batch 160-484436:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. EB-01 (180-111426-1), ARGWC-22 (180-111426-2), ARGWC-23 (180-111426-3), DUP-01 (180-111426-4), (LCS 160-484436/1-A), (LCSD 160-484436/2-A) and (MB 160-484436/23-A)

Methods 904.0, 9320: Ra 228 prep batch: 160-484437

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. EB-01 (180-111426-1), ARGWC-22 (180-111426-2), ARGWC-23 (180-111426-3) and DUP-01 (180-111426-4)

Method PrecSep\_0: Radium 228 Prep Batch 160-484437:

Insufficient sample volume was available to perform a sample duplicate for the following samples: EB-01 (180-111426-1), ARGWC-22 (180-111426-2), ARGWC-23 (180-111426-3) and DUP-01 (180-111426-4). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep-21: Radium 226 Prep Batch 160-484436:

# Case Narrative

Client: Southern Company  
Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-2

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## Job ID: 180-111426-2 (Continued)

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### Laboratory: Eurofins TestAmerica, Pittsburgh (Continued)

Insufficient sample volume was available to perform a sample duplicate for the following samples: EB-01 (180-111426-1), ARGWC-22 (180-111426-2), ARGWC-23 (180-111426-3) and DUP-01 (180-111426-4). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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# Definitions/Glossary

Client: Southern Company  
Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-2

## Qualifiers

### Rad

Qualifier	Qualifier Description
*	LCS or LCSD is outside acceptance limits.
U	Result is less than the sample detection limit.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Accreditation/Certification Summary

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-2

## Laboratory: Eurofins TestAmerica, St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alaska (UST)	State	20-001	05-06-22
ANAB	Dept. of Defense ELAP	L2305	04-06-22
ANAB	Dept. of Energy	L2305.01	04-06-22
ANAB	ISO/IEC 17025	L2305	04-06-22
Arizona	State	AZ0813	12-08-20
California	Los Angeles County Sanitation Districts	10259	06-30-21
California	State	2886	06-30-21
Connecticut	State	PH-0241	03-31-21
Florida	NELAP	E87689	06-30-21
HI - RadChem Recognition	State	n/a	06-30-21
Illinois	NELAP	004553	11-30-20
Iowa	State	373	12-01-20
Kentucky (DW)	State	KY90125	12-31-20
Louisiana	NELAP	04080	06-30-21
Louisiana (DW)	State	LA011	12-31-20
Maryland	State	310	09-30-21
MI - RadChem Recognition	State	9005	06-30-21
Missouri	State	780	06-30-22
Nevada	State	MO000542020-1	07-31-21
New Jersey	NELAP	MO002	06-30-21
New York	NELAP	11616	04-01-21
North Dakota	State	R-207	06-30-21
NRC	NRC	24-24817-01	12-31-22
Oklahoma	State	9997	08-31-21
Oregon	NELAP	4157	09-01-21
Pennsylvania	NELAP	68-00540	02-28-21
South Carolina	State	85002001	06-30-21
Texas	NELAP	T104704193-19-13	07-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	US Federal Programs	P330-17-00028	03-11-23
Utah	NELAP	MO000542019-11	07-31-21
Virginia	NELAP	10310	06-14-21
Washington	State	C592	08-30-21
West Virginia DEP	State	381	10-31-21

# Sample Summary

Client: Southern Company  
Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-2

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-111426-1	EB-01	Water	09/22/20 14:00	09/24/20 09:15	
180-111426-2	ARGWC-22	Water	09/22/20 15:52	09/24/20 09:15	
180-111426-3	ARGWC-23	Water	09/22/20 17:22	09/24/20 09:15	
180-111426-4	DUP-01	Water	09/22/20 00:00	09/24/20 09:15	

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# Method Summary

Client: Southern Company  
Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-2

Method	Method Description	Protocol	Laboratory
9315	Radium-226 (GFPC)	SW846	TAL SL
9320	Radium-228 (GFPC)	SW846	TAL SL
Ra226_Ra228	Combined Radium-226 and Radium-228	TAL-STL	TAL SL
PrecSep_0	Preparation, Precipitate Separation	None	TAL SL
PrecSep-21	Preparation, Precipitate Separation (21-Day In-Growth)	None	TAL SL

#### Protocol References:

None = None

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

#### Laboratory References:

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566





# Lab Chronicle

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-2

## Client Sample ID: EB-01

## Lab Sample ID: 180-111426-1

Date Collected: 09/22/20 14:00

Matrix: Water

Date Received: 09/24/20 09:15

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.95 mL	1.0 g	484436	10/02/20 06:38	AVB	TAL SL
Total/NA	Analysis	9315		1			486850	10/26/20 09:56	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			1000.95 mL	1.0 g	484437	10/02/20 07:05	AVB	TAL SL
Total/NA	Analysis	9320		1			486425	10/20/20 12:49	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			487753	11/02/20 20:51	GRW	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-22

## Lab Sample ID: 180-111426-2

Date Collected: 09/22/20 15:52

Matrix: Water

Date Received: 09/24/20 09:15

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.70 mL	1.0 g	484436	10/02/20 06:38	AVB	TAL SL
Total/NA	Analysis	9315		1			486850	10/26/20 09:56	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			1000.70 mL	1.0 g	484437	10/02/20 07:05	AVB	TAL SL
Total/NA	Analysis	9320		1			486271	10/20/20 12:55	SCB	TAL SL
Instrument ID: GFPCORANGE										
Total/NA	Analysis	Ra226_Ra228		1			487753	11/02/20 20:51	GRW	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-23

## Lab Sample ID: 180-111426-3

Date Collected: 09/22/20 17:22

Matrix: Water

Date Received: 09/24/20 09:15

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.11 mL	1.0 g	484436	10/02/20 06:38	AVB	TAL SL
Total/NA	Analysis	9315		1			486850	10/26/20 09:56	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.11 mL	1.0 g	484437	10/02/20 07:05	AVB	TAL SL
Total/NA	Analysis	9320		1			486271	10/20/20 12:56	SCB	TAL SL
Instrument ID: GFPCORANGE										
Total/NA	Analysis	Ra226_Ra228		1			487753	11/02/20 20:51	GRW	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: DUP-01

## Lab Sample ID: 180-111426-4

Date Collected: 09/22/20 00:00

Matrix: Water

Date Received: 09/24/20 09:15

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.46 mL	1.0 g	484436	10/02/20 06:38	AVB	TAL SL
Total/NA	Analysis	9315		1			486850	10/26/20 09:57	SCB	TAL SL
Instrument ID: GFPCRED										

# Lab Chronicle

Client: Southern Company  
Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-2

**Client Sample ID: DUP-01**  
**Date Collected: 09/22/20 00:00**  
**Date Received: 09/24/20 09:15**

**Lab Sample ID: 180-111426-4**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep_0			999.46 mL	1.0 g	484437	10/02/20 07:05	AVB	TAL SL
Total/NA	Analysis	9320		1			486271	10/20/20 12:56	SCB	TAL SL
Instrument ID: GFPCORANGE										
Total/NA	Analysis	Ra226_Ra228		1			487753	11/02/20 20:51	GRW	TAL SL
Instrument ID: NOEQUIP										

**Laboratory References:**

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

**Analyst References:**

Lab: TAL SL

Batch Type: Prep

AVB = Amber Bleem

Batch Type: Analysis

GRW = George Witt

SCB = Sarah Bernsen



# Client Sample Results

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-2

**Client Sample ID: EB-01**

**Lab Sample ID: 180-111426-1**

Date Collected: 09/22/20 14:00

Matrix: Water

Date Received: 09/24/20 09:15

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0544	U *	0.105	0.106	1.00	0.189	pCi/L	10/02/20 06:38	10/26/20 09:56	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.5		40 - 110					10/02/20 06:38	10/26/20 09:56	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.109	U	0.313	0.313	1.00	0.542	pCi/L	10/02/20 07:05	10/20/20 12:49	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.5		40 - 110					10/02/20 07:05	10/20/20 12:49	1
Y Carrier	72.9		40 - 110					10/02/20 07:05	10/20/20 12:49	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.164	U	0.330	0.330	5.00	0.542	pCi/L		11/02/20 20:51	1

# Client Sample Results

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-2

**Client Sample ID: ARGWC-22**

**Lab Sample ID: 180-111426-2**

Date Collected: 09/22/20 15:52

Matrix: Water

Date Received: 09/24/20 09:15

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.308	*	0.155	0.158	1.00	0.181	pCi/L	10/02/20 06:38	10/26/20 09:56	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.8		40 - 110					10/02/20 06:38	10/26/20 09:56	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.576		0.329	0.334	1.00	0.493	pCi/L	10/02/20 07:05	10/20/20 12:55	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.8		40 - 110					10/02/20 07:05	10/20/20 12:55	1
Y Carrier	75.1		40 - 110					10/02/20 07:05	10/20/20 12:55	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.884		0.364	0.369	5.00	0.493	pCi/L		11/02/20 20:51	1

# Client Sample Results

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-2

**Client Sample ID: ARGWC-23**

**Lab Sample ID: 180-111426-3**

Date Collected: 09/22/20 17:22

Matrix: Water

Date Received: 09/24/20 09:15

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.137	U *	0.119	0.119	1.00	0.175	pCi/L	10/02/20 06:38	10/26/20 09:56	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	83.7		40 - 110					10/02/20 06:38	10/26/20 09:56	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.119	U	0.304	0.304	1.00	0.565	pCi/L	10/02/20 07:05	10/20/20 12:56	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	83.7		40 - 110					10/02/20 07:05	10/20/20 12:56	1
Y Carrier	72.9		40 - 110					10/02/20 07:05	10/20/20 12:56	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.0177	U	0.326	0.326	5.00	0.565	pCi/L		11/02/20 20:51	1

# Client Sample Results

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-2

**Client Sample ID: DUP-01**

**Lab Sample ID: 180-111426-4**

Date Collected: 09/22/20 00:00

Matrix: Water

Date Received: 09/24/20 09:15

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	1.28	*	0.287	0.309	1.00	0.202	pCi/L	10/02/20 06:38	10/26/20 09:57	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	79.9		40 - 110					10/02/20 06:38	10/26/20 09:57	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.874		0.393	0.402	1.00	0.563	pCi/L	10/02/20 07:05	10/20/20 12:56	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	79.9		40 - 110					10/02/20 07:05	10/20/20 12:56	1
Y Carrier	71.0		40 - 110					10/02/20 07:05	10/20/20 12:56	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	2.16		0.487	0.507	5.00	0.563	pCi/L		11/02/20 20:51	1

# QC Sample Results

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-2

## Method: 9315 - Radium-226 (GFPC)

**Lab Sample ID: MB 160-484436/23-A**  
**Matrix: Water**  
**Analysis Batch: 486850**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 484436**

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.1527	U	0.117	0.118	1.00	0.166	pCi/L	10/02/20 06:38	10/26/20 11:48	1
Carrier	MB	MB	Limits			Prepared	Analyzed	Dil Fac		
	%Yield	Qualifier								
Ba Carrier	93.5		40 - 110			10/02/20 06:38	10/26/20 11:48	1		

**Lab Sample ID: LCS 160-484436/1-A**  
**Matrix: Water**  
**Analysis Batch: 486850**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 484436**

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits
				Uncert. (2σ+/-)					
Radium-226	11.3	17.39	*	1.87	1.00	0.187	pCi/L	153	75 - 125
Carrier	LCS	LCS	Limits			Prepared	Analyzed	Dil Fac	
	%Yield	Qualifier							
Ba Carrier	74.0		40 - 110						

**Lab Sample ID: LCSD 160-484436/2-A**  
**Matrix: Water**  
**Analysis Batch: 486850**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 484436**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
				Uncert. (2σ+/-)							
Radium-226	11.3	15.16	*	1.65	1.00	0.181	pCi/L	134	75 - 125	0.64	1
Carrier	LCSD	LCSD	Limits			Prepared	Analyzed	Dil Fac			
	%Yield	Qualifier									
Ba Carrier	79.0		40 - 110								

## Method: 9320 - Radium-228 (GFPC)

**Lab Sample ID: MB 160-484437/23-A**  
**Matrix: Water**  
**Analysis Batch: 486271**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 484437**

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-228	0.2421	U	0.285	0.286	1.00	0.470	pCi/L	10/02/20 07:05	10/20/20 12:57	1
Carrier	MB	MB	Limits			Prepared	Analyzed	Dil Fac		
	%Yield	Qualifier								
Ba Carrier	93.5		40 - 110			10/02/20 07:05	10/20/20 12:57	1		
Y Carrier	79.6		40 - 110			10/02/20 07:05	10/20/20 12:57	1		

# QC Sample Results

Client: Southern Company  
 Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-2

## Method: 9320 - Radium-228 (GFPC) (Continued)

**Lab Sample ID: LCS 160-484437/1-A**  
**Matrix: Water**  
**Analysis Batch: 486425**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 484437**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	
									75	125
Radium-228	7.72	8.355		1.08	1.00	0.498	pCi/L	108	75	125
<b>LCS LCS</b>										
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>							
Ba Carrier	74.0		40 - 110							
Y Carrier	82.2		40 - 110							

**Lab Sample ID: LCSD 160-484437/2-A**  
**Matrix: Water**  
**Analysis Batch: 486425**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 484437**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits		RER	Limit
									75	125	0.46	1
Radium-228	7.72	7.414		0.983	1.00	0.465	pCi/L	96	75	125	0.46	1
<b>LCSD LCSD</b>												
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>									
Ba Carrier	79.0		40 - 110									
Y Carrier	77.8		40 - 110									



# QC Association Summary

Client: Southern Company  
Project/Site: Plant Arkwright Background Wells 22 23

Job ID: 180-111426-2

## Rad

### Prep Batch: 484436

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111426-1	EB-01	Total/NA	Water	PrecSep-21	
180-111426-2	ARGWC-22	Total/NA	Water	PrecSep-21	
180-111426-3	ARGWC-23	Total/NA	Water	PrecSep-21	
180-111426-4	DUP-01	Total/NA	Water	PrecSep-21	
MB 160-484436/23-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-484436/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
LCSD 160-484436/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep-21	

### Prep Batch: 484437

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111426-1	EB-01	Total/NA	Water	PrecSep_0	
180-111426-2	ARGWC-22	Total/NA	Water	PrecSep_0	
180-111426-3	ARGWC-23	Total/NA	Water	PrecSep_0	
180-111426-4	DUP-01	Total/NA	Water	PrecSep_0	
MB 160-484437/23-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-484437/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-484437/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

Chain of Custody Record

**ALANTA**  
Central Ticketing (6)

Sampler: **Daniel Howard** Lab PM: **Brown, Shall**  
Phone: \_\_\_\_\_ E-Mail: **Shall.Brown@Eurofins.com**  
Job # \_\_\_\_\_  
Page 1 of 1  
Job # \_\_\_\_\_  
Preservation Codes: M - Hexane, N - None, O - Acetate, P - Na2CO3, Q - NaHSO4, R - Na2SO3, S - H2SO4, T - TSP Dodecylhydrate, U - Acetone, V - MCAA, W - pH 4.5, Z - other (specify)

Due Date Requested: **Standard**  
TAT Requested (days): \_\_\_\_\_  
PO #: **GPC11064570**  
WO #: \_\_\_\_\_  
Project #: **18020201**  
SSOWN: \_\_\_\_\_  
Email: **JAbraham@southernco.com**  
Project Name: **CCR - Plant Arkwright**  
Site: **Georgia**

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=Water, S=Soil, O=Organic, etc.)	Preservation Code	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	9315_Ra226 - Radium 226	Ra226Ra228_GFPc - Ra 226/228	9320_Ra228 - Radium 228	300_ORGFM_28D - Chloride Fluoride Sulfate	6020B_7470A	2540C_Calcd - Solids, Total Dissolved (TDS)	6020B - Lead	Total Number of Containers	Special Instructions/Note:
<b>EB-01</b>	<b>9/23/20</b>	<b>1400</b>	<b>G</b>	<b>W</b>	<b>W</b>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<b>48</b>	<b>pH = 5.77</b>
<b>ARGWC-22</b>		<b>1552</b>	<b>G</b>	<b>W</b>	<b>W</b>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<b>48</b>	<b>pH = 6.29</b>
<b>ARGWC-23</b>		<b>1722</b>	<b>G</b>	<b>W</b>	<b>W</b>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<b>48</b>	<b>pH = 6.29</b>
<b>DUP-01</b>		<b>-</b>	<b>G</b>	<b>W</b>	<b>W</b>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<b>48</b>	<b>pH = 6.29</b>



Possible Hazard Identification:  Non-Hazard,  Flammable,  Skin Irritant,  Poison B,  Unknown,  Radiological  
Deliverable Requested: I, II, III, IV, Other (specify) \_\_\_\_\_  
Empty Kit Relinquished by: \_\_\_\_\_ Date: \_\_\_\_\_  
Relinquished by: **Daniel Howard** Date/time: **9/23/20/1245**  
Relinquished by: \_\_\_\_\_ Date/time: \_\_\_\_\_  
Relinquished by: \_\_\_\_\_ Date/time: \_\_\_\_\_  
Custody Seals Intact:  Yes  No  
Custody Seal No.: \_\_\_\_\_  
Received by: \_\_\_\_\_ Date/time: **9/24/20 915**  
Received by: \_\_\_\_\_ Date/time: \_\_\_\_\_  
Received by: \_\_\_\_\_ Date/time: \_\_\_\_\_  
Cooler Temperature(s) °C and Other Remarks: \_\_\_\_\_  
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month):  Return To Client,  Disposal By Lab,  Archive For \_\_\_\_\_ Months  
Special Instructions/OC Requirements: \_\_\_\_\_  
Method of Shipment: \_\_\_\_\_  
Company: **ALANTA**  
Company: \_\_\_\_\_  
Company: \_\_\_\_\_



Do Not Lift Using This Tag

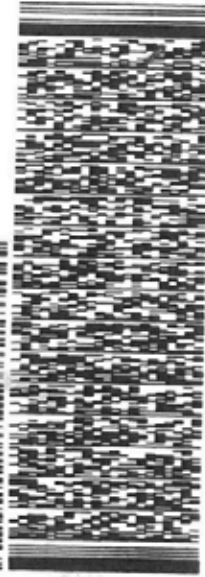
ORIGIN ID: NCDA (770) 421-3382  
DANIEL HOWARD  
ACOD E & IS  
STE 100  
1075 BIG SHANTY RD NH STE 100  
KENNESAW, GA 30144  
UNITED STATES US

SHIP DATE: 23SEP20  
ACTWT: 57.50 LB  
CAD: 699463755FE2110  
DIM3: 23x13x13 IN  
BILL THIRD PARTY

TO SAMPLE RECEIVING  
EUROFINS TEST AMERICA  
301 ALPHA DR  
RIDC PARK  
PITTSBURGH PA 15238

(412) 983-7058  
REF: UNL  
PO1

DEPT:



FedEx Express  
202020071401

1 of 2  
TRK# 3971 2220 7888  
0201  
## MASTER ##

THU - 24 SEP 10:30A  
PRIORITY OVERNIGHT

NA AGCA

15238  
PA-US PIT

Uncorrected temp  
Thermometer ID

CF 0 Initials B

PT-WL-SR-001 effective 11/6/18

RT97

1888  
09:20

FZ



180-111426 Waybill

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13

**Chain of Custody Record**



<b>Client Information (Sub Contract Lab)</b>		Sampler: Lab PM: Brown, Shali		Carrier Tracking Note(s):		COC No: 180-412754.1																																																													
Client Contact: Shipping/Receiving		Phone: E-Mail: Shali.Brown@Eurofins.net		State of Origin: Georgia		Page: Page 1 of 1																																																													
Company: TestAmerica Laboratories, Inc.		Accreditations Required (See note):		Job #:		180-111426-2																																																													
Address: 13715 Rider Trail North,		Due Date Requested: 10/27/2020		<b>Analysis Requested</b>																																																															
City: Earth City		TAT Requested (days):																																																																	
State, Zip: MO, 63045		PO #:		<table border="1"> <thead> <tr> <th>Sample ID (Lab ID)</th> <th>Sample Date</th> <th>Sample Time</th> <th>Sample Type (C=Comp, G=grab)</th> <th>Matrix (Water, Soil, Dross, etc.)</th> <th>Field Filtered Sample (Yes or No)</th> <th>Form MS/MSD (Yes or No)</th> <th>9315 Ra226/PreSep, 21 Radium-226 (GFC) - 21 day decay</th> <th>9320 Ra228/PreSep, 0 Radium 228</th> <th>Ra226Ra228 GFC/ Combined Radium-226 and</th> <th>Total Number of Containers</th> <th>Special Instructions/Note:</th> </tr> </thead> <tbody> <tr> <td>EB-01 (180-111426-1)</td> <td>9/22/20</td> <td>14:00 Eastern</td> <td>Water</td> <td>Water</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>1</td> <td></td> </tr> <tr> <td>ARGWC-22 (180-111426-2)</td> <td>9/22/20</td> <td>15:52 Eastern</td> <td>Water</td> <td>Water</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>1</td> <td></td> </tr> <tr> <td>ARGWC-23 (180-111426-3)</td> <td>9/22/20</td> <td>17:22 Eastern</td> <td>Water</td> <td>Water</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>1</td> <td></td> </tr> <tr> <td>DUP-01 (180-111426-4)</td> <td>9/22/20</td> <td>Eastern</td> <td>Water</td> <td>Water</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>1</td> <td></td> </tr> </tbody> </table>				Sample ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (Water, Soil, Dross, etc.)	Field Filtered Sample (Yes or No)	Form MS/MSD (Yes or No)	9315 Ra226/PreSep, 21 Radium-226 (GFC) - 21 day decay	9320 Ra228/PreSep, 0 Radium 228	Ra226Ra228 GFC/ Combined Radium-226 and	Total Number of Containers	Special Instructions/Note:	EB-01 (180-111426-1)	9/22/20	14:00 Eastern	Water	Water	X	X	X	X	X	1		ARGWC-22 (180-111426-2)	9/22/20	15:52 Eastern	Water	Water	X	X	X	X	X	1		ARGWC-23 (180-111426-3)	9/22/20	17:22 Eastern	Water	Water	X	X	X	X	X	1		DUP-01 (180-111426-4)	9/22/20	Eastern	Water	Water	X	X	X	X	X	1	
Sample ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)					Matrix (Water, Soil, Dross, etc.)	Field Filtered Sample (Yes or No)	Form MS/MSD (Yes or No)	9315 Ra226/PreSep, 21 Radium-226 (GFC) - 21 day decay	9320 Ra228/PreSep, 0 Radium 228	Ra226Ra228 GFC/ Combined Radium-226 and	Total Number of Containers	Special Instructions/Note:																																																				
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ARGWC-23 (180-111426-3)	9/22/20	17:22 Eastern	Water	Water	X	X	X	X	X	1																																																									
DUP-01 (180-111426-4)	9/22/20	Eastern	Water	Water	X	X	X	X	X	1																																																									
Project Name: Plant Arkwright Background Wells 22 23		Project #: 18020201		Preservation Codes:																																																															
Site: Arkwright		ISSOW#:		A - HCL M - Hexane B - NaOH N - None O - AsNaO2 C - Zn Acetate P - Na2O4S D - Nitric Acid E - NaHSO4 Q - Na2SO3 R - Na2S2O3 G - Amchlor S - H2SO4 H - Ascorbic Acid T - TSP Dodecahydrate I - Ice U - Acetone J - DI Water V - MCAA K - EDTA W - pH 4-5 L - EDTA Z - other (specify) Other:																																																															

Note: Since laboratory accreditations are subject to change, Eurofins TestAmerica places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/shipment being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica.

**Possible Hazard Identification**  
 Unconfirmed  
 Deliverable Requested: I, II, III, IV, Other (specify) Primary Deliverable Rank: 2  
 Empty Kit Relinquished by: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_  
 Relinquished by: \_\_\_\_\_ Date: 9/25/20 Time: 1500 Company: F-ORBIT  
 Relinquished by: **FedEx** Date: 9/26/20 Time: 08:20 Company: **ETA STL**  
 Relinquished by: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Company: \_\_\_\_\_  
 Custody Seals Intact: \_\_\_\_\_ Custody Seal No.: \_\_\_\_\_  
 Δ Yes Δ No Cooler Temperature(s) °C and Other Remarks: \_\_\_\_\_

**Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)**  
 Return To Client  Disposal By Lab  Archive For \_\_\_\_\_ Months  
 Special Instructions/OC Requirements: \_\_\_\_\_

Method of Shipment: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Received by: **FedEx** Date/Time: \_\_\_\_\_  
 Received by: **J. B. B.** Date/Time: \_\_\_\_\_  
 Received by: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 Cooler Temperature(s) °C and Other Remarks: \_\_\_\_\_

# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-111426-2

**Login Number: 111426**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Say, Thomas C**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-111426-2

**Login Number: 111426**

**List Number: 2**

**Creator: Boyd, Jacob C**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 09/26/20 11:52 AM**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh  
301 Alpha Drive  
RIDC Park  
Pittsburgh, PA 15238  
Tel: (412)963-7058

Laboratory Job ID: 180-111648-1  
Client Project/Site: CCR - Plant Arkwright AP-2DAS  
Revision: 2

For:  
Southern Company  
241 Ralph McGill Blvd SE  
B10185  
Atlanta, Georgia 30308

Attn: Joju Abraham



Authorized for release by:  
1/15/2021 10:19:16 AM

Shali Brown, Project Manager II  
(615)301-5031  
[Shali.Brown@Eurofinset.com](mailto:Shali.Brown@Eurofinset.com)

### LINKS

Review your project  
results through  
**TotalAccess**

Have a Question?



Visit us at:  
[www.eurofinsus.com/Env](http://www.eurofinsus.com/Env)

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

PA Lab ID: 02-00416



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# Case Narrative

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

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**Job ID: 180-111648-1**

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**Laboratory: Eurofins TestAmerica, Pittsburgh**

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**Narrative**

**Job Narrative**  
**180-111648-1**

**Comments**

011521 Revised report to add Cadmium at client request. This report replaces the report previously issued on 122920.  
102920 Revised Report to correct silver units from ug/L to mg/L. This report replaces the report previously issued on 102720.

**Receipt**

The samples were received on 9/30/2020 9:00 AM, 10/1/2020 9:00 AM and 10/2/2020 9:00 AM; the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 4 coolers at receipt time were 2.0° C, 2.4° C, 2.7° C and 3.6° C.

**GC Semi VOA**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

**Metals**

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

**Field Service / Mobile Lab**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

**General Chemistry**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.



# Definitions/Glossary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

## Qualifiers

### HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

### Metals

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Accreditation/Certification Summary

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

## Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-21
California	State	2891	04-30-21
Connecticut	State	PH-0688	09-30-20 *
Florida	NELAP	E871008	06-30-21
Georgia	State	PA 02-00416	12-21-20
Illinois	NELAP	004375	12-21-20
Kansas	NELAP	E-10350	01-31-21
Kentucky (UST)	State	162013	04-30-21
Kentucky (WW)	State	KY98043	12-31-20
Louisiana	NELAP	04041	12-21-20
Maine	State	PA00164	03-06-22
Minnesota	NELAP	042-999-482	12-31-20
Nevada	State	PA00164	07-31-21
New Hampshire	NELAP	2030	12-21-20
New Jersey	NELAP	PA005	12-21-20
New York	NELAP	11182	12-21-20
North Carolina (WW/SW)	State	434	11-01-20
North Dakota	State	R-227	04-30-21
Oregon	NELAP	PA-2151	12-21-20
Pennsylvania	NELAP	02-00416	11-15-20
Rhode Island	State	LAO00362	12-31-20
South Carolina	State	89014	11-23-20
Texas	NELAP	T104704528	12-21-20
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	12-21-20
Virginia	NELAP	10043	12-21-20
West Virginia DEP	State	142	02-01-21
Wisconsin	State	998027800	08-31-21

\* Accreditation/Certification renewal pending - accreditation/certification considered valid.

# Sample Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-111648-1	ARGWA-19	Water	09/29/20 15:25	09/30/20 09:00	
180-111686-1	ARGWA-20	Water	09/30/20 11:28	10/01/20 09:00	
180-111686-2	EB-02	Water	09/30/20 12:20	10/01/20 09:00	
180-111686-3	ARGWC-22	Water	09/30/20 14:00	10/01/20 09:00	
180-111686-4	ARAMW-1	Water	09/30/20 15:56	10/01/20 09:00	
180-111740-1	FB-02	Water	10/01/20 09:35	10/02/20 09:00	
180-111740-2	ARGWC-23	Water	10/01/20 11:58	10/02/20 09:00	
180-111740-3	DUP-02	Water	10/01/20 00:00	10/02/20 09:00	
180-111741-1	ARAMW-2	Water	10/01/20 15:12	10/02/20 09:00	
180-111741-2	ARGWC-21	Water	10/01/20 16:08	10/02/20 09:00	

# Method Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

Method	Method Description	Protocol	Laboratory
EPA 300.0 R2.1	Anions, Ion Chromatography	EPA	TAL PIT
EPA 6020B	Metals (ICP/MS)	SW846	TAL PIT
EPA 7470A	Mercury (CVAA)	SW846	TAL PIT
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PIT
Field Sampling	Field Sampling	EPA	TAL PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT
7470A	Preparation, Mercury	SW846	TAL PIT

#### Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

## Client Sample ID: ARGWA-19

Lab Sample ID: 180-111648-1

Date Collected: 09/29/20 15:25

Matrix: Water

Date Received: 09/30/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			332371	10/06/20 17:47	MJH	TAL PIT
Instrument ID: INTEGRION										
Total Recoverable	Prep	3005A			50 mL	50 mL	333113	10/12/20 15:58	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			334462	10/22/20 14:59	RSK	TAL PIT
Instrument ID: NEMO										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	331996	10/01/20 12:36	GRB	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			333130	09/29/20 15:25	AGJ	TAL PIT
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWA-20

Lab Sample ID: 180-111686-1

Date Collected: 09/30/20 11:28

Matrix: Water

Date Received: 10/01/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			332371	10/06/20 20:14	MJH	TAL PIT
Instrument ID: INTEGRION										
Total Recoverable	Prep	3005A			50 mL	50 mL	333214	10/13/20 09:41	KHM	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			334271	10/21/20 20:13	RSK	TAL PIT
Instrument ID: A										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	332159	10/02/20 14:35	GRB	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	Field Sampling		1			333128	09/30/20 11:28	AGJ	TAL PIT
Instrument ID: NOEQUIP										

## Client Sample ID: EB-02

Lab Sample ID: 180-111686-2

Date Collected: 09/30/20 12:20

Matrix: Water

Date Received: 10/01/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			332371	10/06/20 08:45	MJH	TAL PIT
Instrument ID: INTEGRION										
Total Recoverable	Prep	3005A			50 mL	50 mL	333214	10/13/20 09:41	KHM	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			334271	10/21/20 20:17	RSK	TAL PIT
Instrument ID: A										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	332159	10/02/20 14:35	GRB	TAL PIT
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-22

Lab Sample ID: 180-111686-3

Date Collected: 09/30/20 14:00

Matrix: Water

Date Received: 10/01/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			332371	10/06/20 21:16	MJH	TAL PIT
Instrument ID: INTEGRION										

Eurofins TestAmerica, Pittsburgh

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

**Client Sample ID: ARGWC-22**

**Lab Sample ID: 180-111686-3**

**Date Collected: 09/30/20 14:00**

**Matrix: Water**

**Date Received: 10/01/20 09:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		10			332371	10/06/20 21:37	MJH	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	333214	10/13/20 09:41	KHM	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			334271	10/21/20 20:21	RSK	TAL PIT
		Instrument ID: A								
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	332159	10/02/20 14:35	GRB	TAL PIT
		Instrument ID: NOEQUIP								
Total/NA	Analysis	Field Sampling		1			333128	09/30/20 14:00	AGJ	TAL PIT
		Instrument ID: NOEQUIP								

**Client Sample ID: ARAMW-1**

**Lab Sample ID: 180-111686-4**

**Date Collected: 09/30/20 15:56**

**Matrix: Water**

**Date Received: 10/01/20 09:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			332371	10/06/20 22:39	MJH	TAL PIT
		Instrument ID: INTEGRION								
Total/NA	Analysis	EPA 300.0 R2.1		5			332371	10/06/20 23:00	MJH	TAL PIT
		Instrument ID: INTEGRION								
Total Recoverable	Prep	3005A			50 mL	50 mL	333214	10/13/20 09:41	KHM	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			334271	10/21/20 20:24	RSK	TAL PIT
		Instrument ID: A								
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	332159	10/02/20 14:35	GRB	TAL PIT
		Instrument ID: NOEQUIP								
Total/NA	Analysis	Field Sampling		1			333128	09/30/20 15:56	AGJ	TAL PIT
		Instrument ID: NOEQUIP								

**Client Sample ID: FB-02**

**Lab Sample ID: 180-111740-1**

**Date Collected: 10/01/20 09:35**

**Matrix: Water**

**Date Received: 10/02/20 09:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			333015	10/12/20 15:12	MJH	TAL PIT
		Instrument ID: INTEGRION								
Total Recoverable	Prep	3005A			50 mL	50 mL	333214	10/13/20 09:41	KHM	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			334271	10/21/20 20:53	RSK	TAL PIT
		Instrument ID: A								
Total/NA	Prep	7470A			25 mL	25 mL	333418	10/14/20 13:01	MM1	TAL PIT
Total/NA	Analysis	EPA 7470A		1			333677	10/15/20 19:33	KEM	TAL PIT
		Instrument ID: HGY								
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	332329	10/05/20 15:06	GRB	TAL PIT
		Instrument ID: NOEQUIP								

Eurofins TestAmerica, Pittsburgh

# Lab Chronicle

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

**Client Sample ID: ARGWC-23**

**Lab Sample ID: 180-111740-2**

**Date Collected: 10/01/20 11:58**

**Matrix: Water**

**Date Received: 10/02/20 09:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		1			333015	10/12/20 13:06	MJH	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	333214	10/13/20 09:41	KHM	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			334271	10/21/20 20:56	RSK	TAL PIT
Total/NA	Prep	7470A			25 mL	25 mL	333418	10/14/20 13:01	MM1	TAL PIT
Total/NA	Analysis	EPA 7470A Instrument ID: HGY		1			333677	10/15/20 19:34	KEM	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	332329	10/05/20 15:06	GRB	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			333127	10/01/20 11:58	AGJ	TAL PIT

**Client Sample ID: DUP-02**

**Lab Sample ID: 180-111740-3**

**Date Collected: 10/01/20 00:00**

**Matrix: Water**

**Date Received: 10/02/20 09:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		1			333015	10/12/20 13:27	MJH	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	333214	10/13/20 09:41	KHM	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			334271	10/21/20 21:00	RSK	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	332342	10/05/20 16:37	GRB	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			333127	10/01/20 00:00	AGJ	TAL PIT

**Client Sample ID: ARAMW-2**

**Lab Sample ID: 180-111741-1**

**Date Collected: 10/01/20 15:12**

**Matrix: Water**

**Date Received: 10/02/20 09:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		1			333015	10/12/20 12:25	MJH	TAL PIT
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		5			333147	10/13/20 07:56	MJH	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	333214	10/13/20 09:41	KHM	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			334271	10/21/20 21:03	RSK	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	332329	10/05/20 15:06	GRB	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			333127	10/01/20 15:12	AGJ	TAL PIT

Eurofins TestAmerica, Pittsburgh



# Lab Chronicle

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

**Client Sample ID: ARGWC-21**

**Lab Sample ID: 180-111741-2**

**Date Collected: 10/01/20 16:08**

**Matrix: Water**

**Date Received: 10/02/20 09:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		1			333015	10/12/20 12:46	MJH	TAL PIT
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		5			333147	10/13/20 08:17	MJH	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	333214	10/13/20 09:41	KHM	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			334271	10/21/20 21:07	RSK	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	332329	10/05/20 15:06	GRB	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			333127	10/01/20 16:08	AGJ	TAL PIT

**Laboratory References:**

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

**Analyst References:**

Lab: TAL PIT

Batch Type: Prep

- KHM = Kyle Mucroski
- MM1 = Mary Beth Miller
- TJO = Tyler Oliver

Batch Type: Analysis

- AGJ = Andy Johnson
- GRB = Gabriel Berghe
- KEM = Kimberly Mahoney
- MJH = Matthew Hartman
- RSK = Robert Kurtz

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

**Client Sample ID: ARGWA-19**

**Lab Sample ID: 180-111648-1**

Date Collected: 09/29/20 15:25

Matrix: Water

Date Received: 09/30/20 09:00

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	10		1.0	0.32	mg/L			10/06/20 17:47	1
Fluoride	0.051	J	0.10	0.026	mg/L			10/06/20 17:47	1
Sulfate	8.4		1.0	0.38	mg/L			10/06/20 17:47	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/12/20 15:58	10/22/20 14:59	1
Barium	0.040		0.010	0.0016	mg/L		10/12/20 15:58	10/22/20 14:59	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		10/12/20 15:58	10/22/20 14:59	1
Boron	<0.039		0.080	0.039	mg/L		10/12/20 15:58	10/22/20 14:59	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		10/12/20 15:58	10/22/20 14:59	1
Calcium	12		0.50	0.13	mg/L		10/12/20 15:58	10/22/20 14:59	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/12/20 15:58	10/22/20 14:59	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		10/12/20 15:58	10/22/20 14:59	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/12/20 15:58	10/22/20 14:59	1
Lithium	0.0041	J	0.0050	0.0034	mg/L		10/12/20 15:58	10/22/20 14:59	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		10/12/20 15:58	10/22/20 14:59	1
Selenium	<0.0015		0.0050	0.0015	mg/L		10/12/20 15:58	10/22/20 14:59	1
Silver	<0.00018		0.0010	0.00018	mg/L		10/12/20 15:58	10/22/20 14:59	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	110		10	10	mg/L			10/01/20 12:36	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	5.83				SU			09/29/20 15:25	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

**Client Sample ID: ARGWA-20**

**Lab Sample ID: 180-111686-1**

Date Collected: 09/30/20 11:28

Matrix: Water

Date Received: 10/01/20 09:00

### Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.6		1.0	0.32	mg/L			10/06/20 20:14	1
Fluoride	0.032	J	0.10	0.026	mg/L			10/06/20 20:14	1
Sulfate	15		1.0	0.38	mg/L			10/06/20 20:14	1

### Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/13/20 09:41	10/21/20 20:13	1
Barium	0.080		0.010	0.0016	mg/L		10/13/20 09:41	10/21/20 20:13	1
Beryllium	0.00019	J	0.0025	0.00018	mg/L		10/13/20 09:41	10/21/20 20:13	1
Boron	0.083		0.080	0.039	mg/L		10/13/20 09:41	10/21/20 20:13	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		10/13/20 09:41	10/21/20 20:13	1
Calcium	9.9		0.50	0.13	mg/L		10/13/20 09:41	10/21/20 20:13	1
Chromium	0.0057		0.0020	0.0015	mg/L		10/13/20 09:41	10/21/20 20:13	1
Cobalt	0.00031	J	0.0025	0.00013	mg/L		10/13/20 09:41	10/21/20 20:13	1
Lead	0.00022	J	0.0010	0.00013	mg/L		10/13/20 09:41	10/21/20 20:13	1
Lithium	<0.0034		0.0050	0.0034	mg/L		10/13/20 09:41	10/21/20 20:13	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		10/13/20 09:41	10/21/20 20:13	1
Selenium	0.0016	J	0.0050	0.0015	mg/L		10/13/20 09:41	10/21/20 20:13	1
Silver	<0.00018		0.0010	0.00018	mg/L		10/13/20 09:41	10/21/20 20:13	1

### General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	82		10	10	mg/L			10/02/20 14:35	1

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	5.65				SU			09/30/20 11:28	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

**Client Sample ID: EB-02**  
**Date Collected: 09/30/20 12:20**  
**Date Received: 10/01/20 09:00**

**Lab Sample ID: 180-111686-2**  
**Matrix: Water**

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			10/06/20 08:45	1
Fluoride	<0.026		0.10	0.026	mg/L			10/06/20 08:45	1
Sulfate	<0.38		1.0	0.38	mg/L			10/06/20 08:45	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/13/20 09:41	10/21/20 20:17	1
Barium	<0.0016		0.010	0.0016	mg/L		10/13/20 09:41	10/21/20 20:17	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		10/13/20 09:41	10/21/20 20:17	1
Boron	<0.039		0.080	0.039	mg/L		10/13/20 09:41	10/21/20 20:17	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		10/13/20 09:41	10/21/20 20:17	1
Calcium	<0.13		0.50	0.13	mg/L		10/13/20 09:41	10/21/20 20:17	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/13/20 09:41	10/21/20 20:17	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		10/13/20 09:41	10/21/20 20:17	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/13/20 09:41	10/21/20 20:17	1
Lithium	<0.0034		0.0050	0.0034	mg/L		10/13/20 09:41	10/21/20 20:17	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		10/13/20 09:41	10/21/20 20:17	1
Selenium	<0.0015		0.0050	0.0015	mg/L		10/13/20 09:41	10/21/20 20:17	1
Silver	<0.00018		0.0010	0.00018	mg/L		10/13/20 09:41	10/21/20 20:17	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			10/02/20 14:35	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

**Client Sample ID: ARGWC-22**

**Lab Sample ID: 180-111686-3**

Date Collected: 09/30/20 14:00

Matrix: Water

Date Received: 10/01/20 09:00

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.0		1.0	0.32	mg/L			10/06/20 21:16	1
Fluoride	0.045	J	0.10	0.026	mg/L			10/06/20 21:16	1
Sulfate	650		10	3.8	mg/L			10/06/20 21:37	10

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/13/20 09:41	10/21/20 20:21	1
Barium	0.033		0.010	0.0016	mg/L		10/13/20 09:41	10/21/20 20:21	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		10/13/20 09:41	10/21/20 20:21	1
Boron	2.9		0.080	0.039	mg/L		10/13/20 09:41	10/21/20 20:21	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		10/13/20 09:41	10/21/20 20:21	1
Calcium	200		0.50	0.13	mg/L		10/13/20 09:41	10/21/20 20:21	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/13/20 09:41	10/21/20 20:21	1
Cobalt	0.0055		0.0025	0.00013	mg/L		10/13/20 09:41	10/21/20 20:21	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/13/20 09:41	10/21/20 20:21	1
Lithium	0.014		0.0050	0.0034	mg/L		10/13/20 09:41	10/21/20 20:21	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		10/13/20 09:41	10/21/20 20:21	1
Selenium	<0.0015		0.0050	0.0015	mg/L		10/13/20 09:41	10/21/20 20:21	1
Silver	<0.00018		0.0010	0.00018	mg/L		10/13/20 09:41	10/21/20 20:21	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	1200		10	10	mg/L			10/02/20 14:35	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	5.81				SU			09/30/20 14:00	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

**Client Sample ID: ARAMW-1**

**Lab Sample ID: 180-111686-4**

Date Collected: 09/30/20 15:56

Matrix: Water

Date Received: 10/01/20 09:00

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.2		1.0	0.32	mg/L			10/06/20 22:39	1
Fluoride	0.20		0.10	0.026	mg/L			10/06/20 22:39	1
Sulfate	230		5.0	1.9	mg/L			10/06/20 23:00	5

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/13/20 09:41	10/21/20 20:24	1
Barium	0.052		0.010	0.0016	mg/L		10/13/20 09:41	10/21/20 20:24	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		10/13/20 09:41	10/21/20 20:24	1
Boron	0.98		0.080	0.039	mg/L		10/13/20 09:41	10/21/20 20:24	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		10/13/20 09:41	10/21/20 20:24	1
Calcium	100		0.50	0.13	mg/L		10/13/20 09:41	10/21/20 20:24	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/13/20 09:41	10/21/20 20:24	1
Cobalt	0.0010	J	0.0025	0.00013	mg/L		10/13/20 09:41	10/21/20 20:24	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/13/20 09:41	10/21/20 20:24	1
Lithium	0.0091		0.0050	0.0034	mg/L		10/13/20 09:41	10/21/20 20:24	1
Molybdenum	0.0054	J	0.015	0.00061	mg/L		10/13/20 09:41	10/21/20 20:24	1
Selenium	<0.0015		0.0050	0.0015	mg/L		10/13/20 09:41	10/21/20 20:24	1
Silver	<0.00018		0.0010	0.00018	mg/L		10/13/20 09:41	10/21/20 20:24	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	520		10	10	mg/L			10/02/20 14:35	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.16				SU			09/30/20 15:56	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

**Client Sample ID: FB-02**

**Lab Sample ID: 180-111740-1**

Date Collected: 10/01/20 09:35

Matrix: Water

Date Received: 10/02/20 09:00

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			10/12/20 15:12	1
Fluoride	<0.026		0.10	0.026	mg/L			10/12/20 15:12	1
Sulfate	<0.38		1.0	0.38	mg/L			10/12/20 15:12	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/13/20 09:41	10/21/20 20:53	1
Barium	<0.0016		0.010	0.0016	mg/L		10/13/20 09:41	10/21/20 20:53	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		10/13/20 09:41	10/21/20 20:53	1
<b>Boron</b>	<b>0.11</b>		0.080	0.039	mg/L		10/13/20 09:41	10/21/20 20:53	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		10/13/20 09:41	10/21/20 20:53	1
Calcium	<0.13		0.50	0.13	mg/L		10/13/20 09:41	10/21/20 20:53	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/13/20 09:41	10/21/20 20:53	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		10/13/20 09:41	10/21/20 20:53	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/13/20 09:41	10/21/20 20:53	1
Lithium	<0.0034		0.0050	0.0034	mg/L		10/13/20 09:41	10/21/20 20:53	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		10/13/20 09:41	10/21/20 20:53	1
Selenium	<0.0015		0.0050	0.0015	mg/L		10/13/20 09:41	10/21/20 20:53	1
Silver	<0.00018		0.0010	0.00018	mg/L		10/13/20 09:41	10/21/20 20:53	1

**Method: EPA 7470A - Mercury (CVAA)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		10/14/20 13:01	10/15/20 19:33	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			10/05/20 15:06	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

**Client Sample ID: ARGWC-23**

**Lab Sample ID: 180-111740-2**

Date Collected: 10/01/20 11:58

Matrix: Water

Date Received: 10/02/20 09:00

### Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3.8		1.0	0.32	mg/L			10/12/20 13:06	1
Fluoride	0.32		0.10	0.026	mg/L			10/12/20 13:06	1
Sulfate	64		1.0	0.38	mg/L			10/12/20 13:06	1

### Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/13/20 09:41	10/21/20 20:56	1
Barium	0.17		0.010	0.0016	mg/L		10/13/20 09:41	10/21/20 20:56	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		10/13/20 09:41	10/21/20 20:56	1
Boron	0.49		0.080	0.039	mg/L		10/13/20 09:41	10/21/20 20:56	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		10/13/20 09:41	10/21/20 20:56	1
Calcium	73		0.50	0.13	mg/L		10/13/20 09:41	10/21/20 20:56	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/13/20 09:41	10/21/20 20:56	1
Cobalt	0.0052		0.0025	0.00013	mg/L		10/13/20 09:41	10/21/20 20:56	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/13/20 09:41	10/21/20 20:56	1
Lithium	0.040		0.0050	0.0034	mg/L		10/13/20 09:41	10/21/20 20:56	1
Molybdenum	0.064		0.015	0.00061	mg/L		10/13/20 09:41	10/21/20 20:56	1
Selenium	<0.0015		0.0050	0.0015	mg/L		10/13/20 09:41	10/21/20 20:56	1
Silver	<0.00018		0.0010	0.00018	mg/L		10/13/20 09:41	10/21/20 20:56	1

### Method: EPA 7470A - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		10/14/20 13:01	10/15/20 19:34	1

### General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	290		10	10	mg/L			10/05/20 15:06	1

### Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.38				SU			10/01/20 11:58	1



# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

**Client Sample ID: DUP-02**

**Lab Sample ID: 180-111740-3**

Date Collected: 10/01/20 00:00

Matrix: Water

Date Received: 10/02/20 09:00

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3.8		1.0	0.32	mg/L			10/12/20 13:27	1
Fluoride	0.32		0.10	0.026	mg/L			10/12/20 13:27	1
Sulfate	63		1.0	0.38	mg/L			10/12/20 13:27	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/13/20 09:41	10/21/20 21:00	1
Barium	0.16		0.010	0.0016	mg/L		10/13/20 09:41	10/21/20 21:00	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		10/13/20 09:41	10/21/20 21:00	1
Boron	0.47		0.080	0.039	mg/L		10/13/20 09:41	10/21/20 21:00	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		10/13/20 09:41	10/21/20 21:00	1
Calcium	72		0.50	0.13	mg/L		10/13/20 09:41	10/21/20 21:00	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/13/20 09:41	10/21/20 21:00	1
Cobalt	0.0047		0.0025	0.00013	mg/L		10/13/20 09:41	10/21/20 21:00	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/13/20 09:41	10/21/20 21:00	1
Lithium	0.039		0.0050	0.0034	mg/L		10/13/20 09:41	10/21/20 21:00	1
Molybdenum	0.062		0.015	0.00061	mg/L		10/13/20 09:41	10/21/20 21:00	1
Selenium	<0.0015		0.0050	0.0015	mg/L		10/13/20 09:41	10/21/20 21:00	1
Silver	<0.00018		0.0010	0.00018	mg/L		10/13/20 09:41	10/21/20 21:00	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	290		10	10	mg/L			10/05/20 16:37	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.38				SU			10/01/20 00:00	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

**Client Sample ID: ARAMW-2**

**Lab Sample ID: 180-111741-1**

Date Collected: 10/01/20 15:12

Matrix: Water

Date Received: 10/02/20 09:00

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.2		1.0	0.32	mg/L			10/12/20 12:25	1
Fluoride	0.098	J	0.10	0.026	mg/L			10/12/20 12:25	1
Sulfate	270		5.0	1.9	mg/L			10/13/20 07:56	5

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.0085		0.0010	0.00031	mg/L		10/13/20 09:41	10/21/20 21:03	1
Barium	0.075		0.010	0.0016	mg/L		10/13/20 09:41	10/21/20 21:03	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		10/13/20 09:41	10/21/20 21:03	1
Boron	0.95		0.080	0.039	mg/L		10/13/20 09:41	10/21/20 21:03	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		10/13/20 09:41	10/21/20 21:03	1
Calcium	91		0.50	0.13	mg/L		10/13/20 09:41	10/21/20 21:03	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/13/20 09:41	10/21/20 21:03	1
Cobalt	0.0036		0.0025	0.00013	mg/L		10/13/20 09:41	10/21/20 21:03	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/13/20 09:41	10/21/20 21:03	1
Lithium	0.019		0.0050	0.0034	mg/L		10/13/20 09:41	10/21/20 21:03	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		10/13/20 09:41	10/21/20 21:03	1
Selenium	<0.0015		0.0050	0.0015	mg/L		10/13/20 09:41	10/21/20 21:03	1
Silver	<0.00018		0.0010	0.00018	mg/L		10/13/20 09:41	10/21/20 21:03	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	530		10	10	mg/L			10/05/20 15:06	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	5.96				SU			10/01/20 15:12	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

**Client Sample ID: ARGWC-21**

**Lab Sample ID: 180-111741-2**

Date Collected: 10/01/20 16:08

Matrix: Water

Date Received: 10/02/20 09:00

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.3		1.0	0.32	mg/L			10/12/20 12:46	1
Fluoride	0.098	J	0.10	0.026	mg/L			10/12/20 12:46	1
Sulfate	210		5.0	1.9	mg/L			10/13/20 08:17	5

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/13/20 09:41	10/21/20 21:07	1
Barium	0.051		0.010	0.0016	mg/L		10/13/20 09:41	10/21/20 21:07	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		10/13/20 09:41	10/21/20 21:07	1
Boron	0.90		0.080	0.039	mg/L		10/13/20 09:41	10/21/20 21:07	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		10/13/20 09:41	10/21/20 21:07	1
Calcium	79		0.50	0.13	mg/L		10/13/20 09:41	10/21/20 21:07	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/13/20 09:41	10/21/20 21:07	1
Cobalt	0.00082	J	0.0025	0.00013	mg/L		10/13/20 09:41	10/21/20 21:07	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/13/20 09:41	10/21/20 21:07	1
Lithium	0.012		0.0050	0.0034	mg/L		10/13/20 09:41	10/21/20 21:07	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		10/13/20 09:41	10/21/20 21:07	1
Selenium	<0.0015		0.0050	0.0015	mg/L		10/13/20 09:41	10/21/20 21:07	1
Silver	<0.00018		0.0010	0.00018	mg/L		10/13/20 09:41	10/21/20 21:07	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	500		10	10	mg/L			10/05/20 15:06	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	5.99				SU			10/01/20 16:08	1

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

**Lab Sample ID: MB 180-332371/38**  
**Matrix: Water**  
**Analysis Batch: 332371**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			10/06/20 19:11	1
Fluoride	<0.026		0.10	0.026	mg/L			10/06/20 19:11	1
Sulfate	<0.38		1.0	0.38	mg/L			10/06/20 19:11	1

**Lab Sample ID: MB 180-332371/6**  
**Matrix: Water**  
**Analysis Batch: 332371**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			10/06/20 05:29	1
Fluoride	<0.026		0.10	0.026	mg/L			10/06/20 05:29	1
Sulfate	<0.38		1.0	0.38	mg/L			10/06/20 05:29	1

**Lab Sample ID: LCS 180-332371/37**  
**Matrix: Water**  
**Analysis Batch: 332371**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	48.4		mg/L		97	90 - 110
Fluoride	2.50	2.38		mg/L		95	90 - 110
Sulfate	50.0	47.0		mg/L		94	90 - 110

**Lab Sample ID: LCS 180-332371/5**  
**Matrix: Water**  
**Analysis Batch: 332371**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	49.6		mg/L		99	90 - 110
Fluoride	2.50	2.40		mg/L		96	90 - 110
Sulfate	50.0	48.2		mg/L		96	90 - 110

**Lab Sample ID: 180-111686-1 MS**  
**Matrix: Water**  
**Analysis Batch: 332371**

**Client Sample ID: ARGWA-20**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	5.6		50.0	54.0		mg/L		97	90 - 110
Fluoride	0.032	J	2.50	2.49		mg/L		98	90 - 110
Sulfate	15		50.0	62.8		mg/L		95	90 - 110

**Lab Sample ID: 180-111686-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 332371**

**Client Sample ID: ARGWA-20**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	5.6		50.0	53.7		mg/L		96	90 - 110	1	20
Fluoride	0.032	J	2.50	2.47		mg/L		98	90 - 110	0	20
Sulfate	15		50.0	62.4		mg/L		95	90 - 110	1	20

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# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography (Continued)

**Lab Sample ID: MB 180-333015/6**  
**Matrix: Water**  
**Analysis Batch: 333015**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			10/12/20 06:06	1
Fluoride	<0.026		0.10	0.026	mg/L			10/12/20 06:06	1

**Lab Sample ID: LCS 180-333015/5**  
**Matrix: Water**  
**Analysis Batch: 333015**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	49.3		mg/L		99	90 - 110
Fluoride	2.50	2.36		mg/L		95	90 - 110

**Lab Sample ID: 180-111740-3 MS**  
**Matrix: Water**  
**Analysis Batch: 333015**

**Client Sample ID: DUP-02**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	3.8		50.0	56.1		mg/L		105	90 - 110
Fluoride	0.32		2.50	2.93		mg/L		105	90 - 110
Sulfate	63		50.0	112		mg/L		97	90 - 110

**Lab Sample ID: 180-111740-3 MSD**  
**Matrix: Water**  
**Analysis Batch: 333015**

**Client Sample ID: DUP-02**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	3.8		50.0	57.1		mg/L		107	90 - 110	2	20
Fluoride	0.32		2.50	2.97		mg/L		106	90 - 110	1	20
Sulfate	63		50.0	114		mg/L		101	90 - 110	2	20

**Lab Sample ID: MB 180-333147/6**  
**Matrix: Water**  
**Analysis Batch: 333147**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfate	<0.38		1.0	0.38	mg/L			10/13/20 05:08	1

**Lab Sample ID: LCS 180-333147/5**  
**Matrix: Water**  
**Analysis Batch: 333147**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfate	50.0	47.0		mg/L		94	90 - 110

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

## Method: EPA 6020B - Metals (ICP/MS)

**Lab Sample ID: MB 180-333113/1-A**  
**Matrix: Water**  
**Analysis Batch: 334462**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 333113**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/12/20 15:58	10/22/20 14:08	1
Barium	<0.0016		0.010	0.0016	mg/L		10/12/20 15:58	10/22/20 14:08	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		10/12/20 15:58	10/22/20 14:08	1
Boron	<0.039		0.080	0.039	mg/L		10/12/20 15:58	10/22/20 14:08	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		10/12/20 15:58	10/22/20 14:08	1
Calcium	<0.13		0.50	0.13	mg/L		10/12/20 15:58	10/22/20 14:08	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/12/20 15:58	10/22/20 14:08	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		10/12/20 15:58	10/22/20 14:08	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/12/20 15:58	10/22/20 14:08	1
Lithium	<0.0034		0.0050	0.0034	mg/L		10/12/20 15:58	10/22/20 14:08	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		10/12/20 15:58	10/22/20 14:08	1
Selenium	<0.0015		0.0050	0.0015	mg/L		10/12/20 15:58	10/22/20 14:08	1
Silver	<0.00018		0.0010	0.00018	mg/L		10/12/20 15:58	10/22/20 14:08	1

**Lab Sample ID: LCS 180-333113/2-A**  
**Matrix: Water**  
**Analysis Batch: 334462**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 333113**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Arsenic	1.00	1.02		mg/L		102	80 - 120
Barium	1.00	0.998		mg/L		100	80 - 120
Beryllium	0.500	0.516		mg/L		103	80 - 120
Boron	1.25	1.11		mg/L		89	80 - 120
Cadmium	0.500	0.522		mg/L		104	80 - 120
Calcium	25.0	27.6		mg/L		110	80 - 120
Chromium	0.500	0.502		mg/L		100	80 - 120
Cobalt	0.500	0.502		mg/L		100	80 - 120
Lead	0.500	0.505		mg/L		101	80 - 120
Lithium	0.500	0.489		mg/L		98	80 - 120
Molybdenum	0.500	0.525		mg/L		105	80 - 120
Selenium	1.00	1.05		mg/L		105	80 - 120
Silver	0.250	0.251		mg/L		101	80 - 120

**Lab Sample ID: MB 180-333214/1-A**  
**Matrix: Water**  
**Analysis Batch: 334271**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 333214**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		10/13/20 09:41	10/21/20 19:59	1
Barium	<0.0016		0.010	0.0016	mg/L		10/13/20 09:41	10/21/20 19:59	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		10/13/20 09:41	10/21/20 19:59	1
Boron	<0.039		0.080	0.039	mg/L		10/13/20 09:41	10/21/20 19:59	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		10/13/20 09:41	10/21/20 19:59	1
Calcium	<0.13		0.50	0.13	mg/L		10/13/20 09:41	10/21/20 19:59	1
Chromium	<0.0015		0.0020	0.0015	mg/L		10/13/20 09:41	10/21/20 19:59	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		10/13/20 09:41	10/21/20 19:59	1
Lead	<0.00013		0.0010	0.00013	mg/L		10/13/20 09:41	10/21/20 19:59	1
Lithium	<0.0034		0.0050	0.0034	mg/L		10/13/20 09:41	10/21/20 19:59	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		10/13/20 09:41	10/21/20 19:59	1

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# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

Lab Sample ID: MB 180-333214/1-A  
Matrix: Water  
Analysis Batch: 334271

Client Sample ID: Method Blank  
Prep Type: Total Recoverable  
Prep Batch: 333214

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Selenium	<0.0015		0.0050	0.0015	mg/L		10/13/20 09:41	10/21/20 19:59	1
Silver	<0.00018		0.0010	0.00018	mg/L		10/13/20 09:41	10/21/20 19:59	1

Lab Sample ID: LCS 180-333214/2-A  
Matrix: Water  
Analysis Batch: 334271

Client Sample ID: Lab Control Sample  
Prep Type: Total Recoverable  
Prep Batch: 333214

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Arsenic	1.00	1.06		mg/L		106	80 - 120
Barium	1.00	1.06		mg/L		106	80 - 120
Beryllium	0.500	0.531		mg/L		106	80 - 120
Boron	1.25	1.34		mg/L		107	80 - 120
Cadmium	0.500	0.522		mg/L		104	80 - 120
Chromium	0.500	0.524		mg/L		105	80 - 120
Cobalt	0.500	0.524		mg/L		105	80 - 120
Lead	0.500	0.526		mg/L		105	80 - 120
Lithium	0.500	0.509		mg/L		102	80 - 120
Molybdenum	0.500	0.530		mg/L		106	80 - 120
Selenium	1.00	1.04		mg/L		104	80 - 120
Silver	0.250	0.257		mg/L		103	80 - 120

Lab Sample ID: LCS 180-333214/2-A  
Matrix: Water  
Analysis Batch: 334457

Client Sample ID: Lab Control Sample  
Prep Type: Total Recoverable  
Prep Batch: 333214

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Calcium	25.0	27.7		mg/L		111	80 - 120

## Method: EPA 7470A - Mercury (CVAA)

Lab Sample ID: MB 180-333418/1-A  
Matrix: Water  
Analysis Batch: 333677

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 333418

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	<0.00013		0.00020	0.00013	mg/L		10/14/20 13:01	10/15/20 19:12	1

Lab Sample ID: LCS 180-333418/2-A  
Matrix: Water  
Analysis Batch: 333677

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 333418

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Mercury	0.00250	0.00234		mg/L		94	80 - 120

# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

## Method: SM 2540C - Solids, Total Dissolved (TDS)

**Lab Sample ID: MB 180-331996/2**  
**Matrix: Water**  
**Analysis Batch: 331996**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			10/01/20 12:36	1

**Lab Sample ID: LCS 180-331996/1**  
**Matrix: Water**  
**Analysis Batch: 331996**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	714	606		mg/L		85	80 - 120

**Lab Sample ID: MB 180-332159/2**  
**Matrix: Water**  
**Analysis Batch: 332159**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			10/02/20 14:35	1

**Lab Sample ID: LCS 180-332159/1**  
**Matrix: Water**  
**Analysis Batch: 332159**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	714	742		mg/L		104	80 - 120

**Lab Sample ID: 180-111686-4 DU**  
**Matrix: Water**  
**Analysis Batch: 332159**

**Client Sample ID: ARAMW-1**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	520		516		mg/L		0.4	10

**Lab Sample ID: MB 180-332329/2**  
**Matrix: Water**  
**Analysis Batch: 332329**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			10/05/20 15:06	1

**Lab Sample ID: LCS 180-332329/1**  
**Matrix: Water**  
**Analysis Batch: 332329**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	357	336		mg/L		94	80 - 120

**Lab Sample ID: MB 180-332342/2**  
**Matrix: Water**  
**Analysis Batch: 332342**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			10/05/20 16:37	1

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# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

## Method: SM 2540C - Solids, Total Dissolved (TDS)

**Lab Sample ID: LCS 180-332342/1**  
**Matrix: Water**  
**Analysis Batch: 332342**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	357	318		mg/L		89	80 - 120

**Lab Sample ID: 180-111740-3 DU**  
**Matrix: Water**  
**Analysis Batch: 332342**

**Client Sample ID: DUP-02**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	290		310		mg/L		8	10



# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

## HPLC/IC

### Analysis Batch: 332371

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111648-1	ARGWA-19	Total/NA	Water	EPA 300.0 R2.1	
180-111686-1	ARGWA-20	Total/NA	Water	EPA 300.0 R2.1	
180-111686-2	EB-02	Total/NA	Water	EPA 300.0 R2.1	
180-111686-3	ARGWC-22	Total/NA	Water	EPA 300.0 R2.1	
180-111686-3	ARGWC-22	Total/NA	Water	EPA 300.0 R2.1	
180-111686-4	ARAMW-1	Total/NA	Water	EPA 300.0 R2.1	
180-111686-4	ARAMW-1	Total/NA	Water	EPA 300.0 R2.1	
MB 180-332371/38	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
MB 180-332371/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-332371/37	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-332371/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-111686-1 MS	ARGWA-20	Total/NA	Water	EPA 300.0 R2.1	
180-111686-1 MSD	ARGWA-20	Total/NA	Water	EPA 300.0 R2.1	

### Analysis Batch: 333015

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111740-1	FB-02	Total/NA	Water	EPA 300.0 R2.1	
180-111740-2	ARGWC-23	Total/NA	Water	EPA 300.0 R2.1	
180-111740-3	DUP-02	Total/NA	Water	EPA 300.0 R2.1	
180-111741-1	ARAMW-2	Total/NA	Water	EPA 300.0 R2.1	
180-111741-2	ARGWC-21	Total/NA	Water	EPA 300.0 R2.1	
MB 180-333015/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-333015/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-111740-3 MS	DUP-02	Total/NA	Water	EPA 300.0 R2.1	
180-111740-3 MSD	DUP-02	Total/NA	Water	EPA 300.0 R2.1	

### Analysis Batch: 333147

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111741-1	ARAMW-2	Total/NA	Water	EPA 300.0 R2.1	
180-111741-2	ARGWC-21	Total/NA	Water	EPA 300.0 R2.1	
MB 180-333147/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-333147/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	

## Metals

### Prep Batch: 333113

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111648-1	ARGWA-19	Total Recoverable	Water	3005A	
MB 180-333113/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-333113/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

### Prep Batch: 333214

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111686-1	ARGWA-20	Total Recoverable	Water	3005A	
180-111686-2	EB-02	Total Recoverable	Water	3005A	
180-111686-3	ARGWC-22	Total Recoverable	Water	3005A	
180-111686-4	ARAMW-1	Total Recoverable	Water	3005A	
180-111740-1	FB-02	Total Recoverable	Water	3005A	
180-111740-2	ARGWC-23	Total Recoverable	Water	3005A	
180-111740-3	DUP-02	Total Recoverable	Water	3005A	
180-111741-1	ARAMW-2	Total Recoverable	Water	3005A	

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# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

## Metals (Continued)

### Prep Batch: 333214 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111741-2	ARGWC-21	Total Recoverable	Water	3005A	
MB 180-333214/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-333214/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

### Prep Batch: 333418

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111740-1	FB-02	Total/NA	Water	7470A	
180-111740-2	ARGWC-23	Total/NA	Water	7470A	
MB 180-333418/1-A	Method Blank	Total/NA	Water	7470A	
LCS 180-333418/2-A	Lab Control Sample	Total/NA	Water	7470A	

### Analysis Batch: 333677

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111740-1	FB-02	Total/NA	Water	EPA 7470A	333418
180-111740-2	ARGWC-23	Total/NA	Water	EPA 7470A	333418
MB 180-333418/1-A	Method Blank	Total/NA	Water	EPA 7470A	333418
LCS 180-333418/2-A	Lab Control Sample	Total/NA	Water	EPA 7470A	333418

### Analysis Batch: 334271

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111686-1	ARGWA-20	Total Recoverable	Water	EPA 6020B	333214
180-111686-2	EB-02	Total Recoverable	Water	EPA 6020B	333214
180-111686-3	ARGWC-22	Total Recoverable	Water	EPA 6020B	333214
180-111686-4	ARAMW-1	Total Recoverable	Water	EPA 6020B	333214
180-111740-1	FB-02	Total Recoverable	Water	EPA 6020B	333214
180-111740-2	ARGWC-23	Total Recoverable	Water	EPA 6020B	333214
180-111740-3	DUP-02	Total Recoverable	Water	EPA 6020B	333214
180-111741-1	ARAMW-2	Total Recoverable	Water	EPA 6020B	333214
180-111741-2	ARGWC-21	Total Recoverable	Water	EPA 6020B	333214
MB 180-333214/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	333214
LCS 180-333214/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	333214

### Analysis Batch: 334457

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 180-333214/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	333214

### Analysis Batch: 334462

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111648-1	ARGWA-19	Total Recoverable	Water	EPA 6020B	333113
MB 180-333113/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	333113
LCS 180-333113/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	333113

## General Chemistry

### Analysis Batch: 331996

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111648-1	ARGWA-19	Total/NA	Water	SM 2540C	
MB 180-331996/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-331996/1	Lab Control Sample	Total/NA	Water	SM 2540C	

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# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-1

## General Chemistry

### Analysis Batch: 332159

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111686-1	ARGWA-20	Total/NA	Water	SM 2540C	
180-111686-2	EB-02	Total/NA	Water	SM 2540C	
180-111686-3	ARGWC-22	Total/NA	Water	SM 2540C	
180-111686-4	ARAMW-1	Total/NA	Water	SM 2540C	
MB 180-332159/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-332159/1	Lab Control Sample	Total/NA	Water	SM 2540C	
180-111686-4 DU	ARAMW-1	Total/NA	Water	SM 2540C	

### Analysis Batch: 332329

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111740-1	FB-02	Total/NA	Water	SM 2540C	
180-111740-2	ARGWC-23	Total/NA	Water	SM 2540C	
180-111741-1	ARAMW-2	Total/NA	Water	SM 2540C	
180-111741-2	ARGWC-21	Total/NA	Water	SM 2540C	
MB 180-332329/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-332329/1	Lab Control Sample	Total/NA	Water	SM 2540C	

### Analysis Batch: 332342

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111740-3	DUP-02	Total/NA	Water	SM 2540C	
MB 180-332342/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-332342/1	Lab Control Sample	Total/NA	Water	SM 2540C	
180-111740-3 DU	DUP-02	Total/NA	Water	SM 2540C	

## Field Service / Mobile Lab

### Analysis Batch: 333127

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111740-2	ARGWC-23	Total/NA	Water	Field Sampling	
180-111740-3	DUP-02	Total/NA	Water	Field Sampling	
180-111741-1	ARAMW-2	Total/NA	Water	Field Sampling	
180-111741-2	ARGWC-21	Total/NA	Water	Field Sampling	

### Analysis Batch: 333128

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111686-1	ARGWA-20	Total/NA	Water	Field Sampling	
180-111686-3	ARGWC-22	Total/NA	Water	Field Sampling	
180-111686-4	ARAMW-1	Total/NA	Water	Field Sampling	

### Analysis Batch: 333130

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111648-1	ARGWA-19	Total/NA	Water	Field Sampling	

<b>Client Information</b> Client Contact: <u>Johi Abraham</u> Company: <u>Southern Company</u> Address: <u>241 Ralph McGill Blvd SE B 10185</u> City: <u>Atlanta</u> State, Zip: <u>GA, 30308</u> Phone: _____ Email: <u>JAbraham@southernco.com</u> Project Name: <u>CCR - Plant Arkwright</u> Site: <u>Georgia</u>		Lab PM: <u>Brown, Shall</u> E-Mail: <u>Shall.Brown@Eurofins.com</u> Camer Tracking No(s): _____		Job No: <u>180-64149-11985.1</u> Page: <u>Page 1 of 3</u> Job #: _____	
Due Date Requested: <u>Standard</u> TAT Requested (days): _____ PO #: _____ GPC: <u>11064570</u> WO#: _____ Project #: <u>18020201</u> SSO#: _____		<b>Analysis Requested</b>			
Sample Identification: <u>ARGWA-19</u> Sample Date: <u>9/29/20 1525</u> Sample Time: _____ Sample Type (C=Comp, G=grab): <u>G</u> Matrix (W=water, S=solid, D=dust, O=oil): <u>W</u> Preservation Code: _____		Field Filtered Sample (Yes or No): <u>X</u> Perform MS/MSD (Yes or No): <u>X</u> 915_Ra226 - Radium 226: <u>X</u> 6020B - Custom 15 App (AgPv + Silver): <u>X</u> 300_ORGM_280 - Chloride Fluoride Sulfate: <u>X</u> 2540C_Calcd - Total Dissolved Solids: <u>X</u> 9320_Ra228 - Radium 228: <u>X</u> 7470A - Mercury: <u>X</u>			
Special Instructions/Note: <u>pH=5.83</u>		Total Number of Containers: _____			
Preservation Codes: A - HCl B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDTA M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2SO3 S - H2SO4 T - TSP Dodecylhydrate U - Acetone V - MCAA W - pH 4.5 Z - other (specify)		Other: _____			
Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological/ Deliverable Requested I, II, III, IV, Other (specify)		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months			
Empty Kit Relinquished by: <u>Daniel Howard</u> Date: <u>9/29/20/1745</u>		Method of Shipment: _____ Received by: <u>Walter</u> Date/Time: <u>9-30-20</u> Company: <u>Bratt</u>			
Relinquished by: _____ Date/Time: _____ Company: _____		Received by: _____ Date/Time: _____ Company: _____			
Relinquished by: _____ Date/Time: _____ Company: _____		Received by: _____ Date/Time: _____ Company: _____			
Custody Seal Intact: <u>Yes</u> Custody Seal No.: _____		Cooler Temperature(s) °C and Other Remarks: _____			



# Chain of Custody Record 244- ATLANTA

<b>Client Information</b>		<b>Sample Information</b>		<b>Lab P/N:</b> Brown, Shall																																																																																																													
Client Contact: Joju Abraham		Supplier: <b>D Howard</b>		COC No: 180-64149-11995.3																																																																																																													
Company: Southern Company		Phone:		Page: <b>1</b>																																																																																																													
Address: 241 Ralph McGill Blvd SE B10185		Due Date Requested: <b>Standard</b>		Page # of JCO #:																																																																																																													
City: Atlanta		TAT Requested (days):		Preservation Codes:																																																																																																													
State, Zip: GA, 30308		PO #: GPC11064570		A - HCL M - Hexane B - NaOH N - None C - Zn Acetate O - AS/NO2 D - Nitric Acid P - Na2O/MS E - NaHSO4 R - Na2SO3 F - NaOH S - H2SO4 G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA W - pH 4.5 Z - other (specify)																																																																																																													
Project #: 18020201		WO #:		Other:																																																																																																													
Site: Georgia		Email: JAbraham@southernco.com		Special Instructions/Note:																																																																																																													
Project Name: CCR - Plant, Arkwright		Project #: 18020201		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2">Analysis Requested</th> <th colspan="2">Field Filtered Sample (Yes or No)</th> <th colspan="2">Perform MS/MSD (Yes or No)</th> <th colspan="2">915, Ra226 - Radium 226</th> <th colspan="2">6020B - Custom 15 (App III/IV/VI + Silver)</th> <th colspan="2">300, ORCFM, 280 - Chloride Fluoride Sulfate</th> <th colspan="2">2540C, Calcd - Total Dissolved Solids</th> <th colspan="2">9320, Ra228 - Radium 228</th> <th colspan="2">7470A - Mercury</th> </tr> <tr> <th>Sample Identification</th> <th>Sample Date</th> <th>Sample Time</th> <th>Sample Type (C=comp, G=grab)</th> <th>Preservation Code:</th> <th>D</th> <th>N</th> <th>X</th> <th>D</th> <th>N</th> <th>X</th> <th>D</th> <th>N</th> <th>X</th> <th>D</th> <th>N</th> <th>X</th> <th>Total Number of Containers</th> </tr> <tr> <td>ARGWA-20</td> <td>9/30/20</td> <td>1128</td> <td>G</td> <td>W</td> <td>X</td> <td></td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>3</td> </tr> <tr> <td>EB-02</td> <td>↓</td> <td>1220</td> <td>G</td> <td>W</td> <td>X</td> <td></td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td></td> </tr> <tr> <td>ARGWC-22</td> <td>↓</td> <td>1400</td> <td>G</td> <td>W</td> <td>X</td> <td></td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td></td> </tr> <tr> <td>ARAMW-1</td> <td>↓</td> <td>1556</td> <td>G</td> <td>W</td> <td>X</td> <td></td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td>X</td> <td></td> </tr> </table>		Analysis Requested		Field Filtered Sample (Yes or No)		Perform MS/MSD (Yes or No)		915, Ra226 - Radium 226		6020B - Custom 15 (App III/IV/VI + Silver)		300, ORCFM, 280 - Chloride Fluoride Sulfate		2540C, Calcd - Total Dissolved Solids		9320, Ra228 - Radium 228		7470A - Mercury		Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Preservation Code:	D	N	X	D	N	X	D	N	X	D	N	X	Total Number of Containers	ARGWA-20	9/30/20	1128	G	W	X		X	X	X	X	X	X	X	X	X	X	3	EB-02	↓	1220	G	W	X		X	X	X	X	X	X	X	X	X	X		ARGWC-22	↓	1400	G	W	X		X	X	X	X	X	X	X	X	X	X		ARAMW-1	↓	1556	G	W	X		X	X	X	X	X	X	X	X	X	X	
Analysis Requested		Field Filtered Sample (Yes or No)				Perform MS/MSD (Yes or No)		915, Ra226 - Radium 226		6020B - Custom 15 (App III/IV/VI + Silver)		300, ORCFM, 280 - Chloride Fluoride Sulfate		2540C, Calcd - Total Dissolved Solids		9320, Ra228 - Radium 228		7470A - Mercury																																																																																															
Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)			Preservation Code:	D	N	X	D	N	X	D	N	X	D	N	X	Total Number of Containers																																																																																														
ARGWA-20	9/30/20	1128	G			W	X		X	X	X	X	X	X	X	X	X	X	3																																																																																														
EB-02	↓	1220	G			W	X		X	X	X	X	X	X	X	X	X	X																																																																																															
ARGWC-22	↓	1400	G	W	X		X	X	X	X	X	X	X	X	X	X																																																																																																	
ARAMW-1	↓	1556	G	W	X		X	X	X	X	X	X	X	X	X	X																																																																																																	
Sample Identification		Sample Date		Sample Time		Sample Type (C=comp, G=grab)		Preservation Code:		Field Filtered Sample (Yes or No)		Perform MS/MSD (Yes or No)		915, Ra226 - Radium 226		6020B - Custom 15 (App III/IV/VI + Silver)		300, ORCFM, 280 - Chloride Fluoride Sulfate		2540C, Calcd - Total Dissolved Solids		9320, Ra228 - Radium 228		7470A - Mercury																																																																																									
ARGWA-20		9/30/20		1128		G		W		X		X		X		X		X		X		X		X		3																																																																																							
EB-02		↓		1220		G		W		X		X		X		X		X		X		X		X																																																																																									
ARGWC-22		↓		1400		G		W		X		X		X		X		X		X		X		X																																																																																									
ARAMW-1		↓		1556		G		W		X		X		X		X		X		X		X		X																																																																																									



**Possible Hazard Identification**  
 Non-Hazard  Flammable  Skin Irritant  Poison B  Unknown  Radiological

Deliverable Requested:  I, II, III, IV, Other (specify)  Disposal By Lab  Archive For \_\_\_\_\_ Months

Empty Kit Relinquished by: \_\_\_\_\_ Date: \_\_\_\_\_

Relinquished by: **Daniel Howard** Date: **9/30/20** Time: **1815** Company: \_\_\_\_\_

Relinquished by: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Company: \_\_\_\_\_

Relinquished by: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Company: \_\_\_\_\_

Custody Seals Intact:  Yes  No  Custody Seal No.: \_\_\_\_\_

Received by: **Daniel Howard** Date/Time: **10-1-20** Company: **STABIK**

Received by: \_\_\_\_\_ Date/Time: **9:00** Company: \_\_\_\_\_

Received by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Method of Shipment: \_\_\_\_\_

Special Instructions/OC Requirements: \_\_\_\_\_

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)  
 Return To Client  Disposal By Lab  Archive For \_\_\_\_\_ Months



<b>Client Information</b> Client Contact: Joju Abraham Company: Southern Company Address: 241 Ralph McGill Blvd SE B10185 City: Atlanta State, Zip: GA, 30308 Phone: _____ Email: JAbraham@southernco.com Project Name: CCR - Plant, Arkwright Site: Georgia		Lab PM: Brown, Shaili E-Mail: Shaili.Brown@Eurofins.com Camer Tracking No(s): _____ COC No: 180-64149-11995.2 Page: _____ Job #: _____	
Due Date Requested: <u>Standard</u> TAT Requested (days): _____ PO #: _____ GPC#11054570 WO #: _____ Project #: 18020201 SSO#: _____		<b>Analysis Requested</b> 602B - Custom 15 (App III/APPV + Silver) D N N X X X X X 9315 Ra226 - Radium 226 D X X X X X X X 300_ORGM_28D - Chloride Fluoride Sulfate D N N X X X X X 2640C_Calcd - Total Dissolved Solids D N N X X X X X 9320_Ra228 - Radium 228 D N N X X X X X 7470A - Mercury D N N X X X X X	
<b>Sample Identification</b> FB-02 ARGWC-23 DUP-02		Total Number of Containers: 3 Special Instructions/Note: 3 pH=6.38 3 pH=6.38	
Sample Date: 10/1/20 Sample Time: 0935 Sample Date: ↓ Sample Time: 1158 Sample Date: ↓ Sample Time: -		Matrix (Water, Soils, Dredge, etc.) W W W Preservation Code: W W W	
Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological Deliverable Requested I, II, III, IV, Other (specify) _____			
Empty Kit Relinquished by: _____ Date: _____ Relinquished by: <u>Daniel Howard</u> Date/Time: <u>10/1/20/1820</u> Company: <u>Wood</u> Relinquished by: _____ Date/Time: _____ Company: _____ Relinquished by: _____ Date/Time: _____ Company: _____ Custody Seals Intact: <u>Yes</u> Δ No Cooler Temperature(s) °C and Other Remarks: _____			



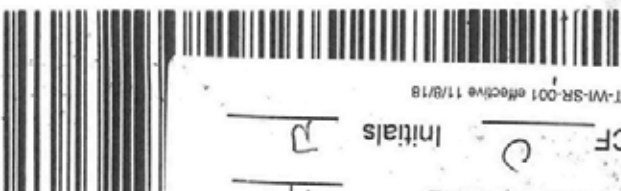
# Chain of Custody Record 244- ATLANTA

<b>Client Information</b> Client Contact: Jiju Abraham Company: Southern Company Address: 241 Ralph McGill Blvd SE B10185 City: Atlanta State, Zip: GA, 30308 Phone: _____ Email: JAbraham@southernco.com Project Name: CCR - Plant Arkwright Site: Georgia		Supplier: <b>D Howard</b> Lab PM: Brown, Shali E-Mail: Shali.Brown@Eurofins.com Carrier Tracking No(s): _____ COC No: 180-64149-11995.3 Page: _____ Job #: _____	
<b>Due Date Requested:</b> Standard TAT Requested (days): _____ PO #: GPC11064570 WO #: _____ Project #: 18020201 SSO# #: _____		<b>Analysis Requested</b>	
<b>Sample Identification</b> ARAMW-2 ARGWC-21	Sample Date: 10/1/20 ↓ 1608	Sample Time: 1512 ↓ 1608	Sample Type (C=comp, G=grab): G W Preservation Code: W W
	Matrix (Water, Soil, Dredge, Other): _____ Field Filtered Sample (Yes or No): <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Perform MS/MSD (Yes or No): <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 915, Ra226 - Radium 226: X X X X X X 6028 - Custom 15 (App III/APPV + Silver): X X X X X X 300_ORGFM_28D - Chloride Fluoride Sulfate: X X X X X X 2640C_Calcd - Total Dissolved Solids: X X X X X X 920_Ra228 - Radium 228: X X X X X X 7470A - Mercury: X X X X X X		
Total Number of Containers: 3 PH=5.96 PH=5.99		Special Instructions/Note: 180-11741 Chain of Custody	
Preservation Codes: A - HCl M - Hexane B - NaOH N - None C - Zn Acetate O - ASiNaO2 D - Nitric Acid P - Na2O4S E - NaHSO4 Q - Na2SO3 F - MeOH R - Na2S2O3 G - Amchlor S - H2SO4 H - Ascorbic Acid T - TSP Dodecahydrate I - Ice U - Acetone J - D1 Water V - MCAA K - EDTA W - pH 4.5 L - EDA X - other (specify) Other: _____			
Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological Deliverable Requested: I, II, III, IV, Other (specify) _____			
Empty Kit Relinquished by: _____ Date: _____ Relinquished by: <b>Daniel K Howard</b> Date/Time: 10/1/20 / 1820 Relinquished by: _____ Date/Time: _____ Relinquished by: _____ Date/Time: _____			
Custody Seals Intact: Δ Yes Δ No		Cooler Temperature(s) °C and Other Remarks: _____	





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PT-WI-SR-001 effective 11/8/18

CF Initials

Thermometer ID

Uncorrected temp 27 °C

PA-US PIT

15238

DSR

PRIORITY OVERNIGHT

WED - 30 SEP 10:30A

# NA AGCA

TRK# 8121 9394 4867

0215



180-111648 Waybill



**SAMPLE RECEIVING**  
10 EUROFINS TEST AMERICA  
301 ALPHA DR  
RIDC PARK  
PITTSBURGH PA 15238

ORIGIN ID: MCNA (770) 421-3382  
DANIEL HOWARD  
AMEC (WOOD E+IS)  
1075 BIG SHANTY RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US  
BILL THIRD PARTY

**5 Packaging** \* Declared value limit \$500

FedEx Envelope  
 FedEx Pak  
 FedEx Box  
 FedEx Tube  
 Other

**4 Express Package Service** \* To meet locations  
 Packages up to 150 lbs.  
 For packages over 100 lbs, use the  
 FedEx Express Freight US Adult

**Next Business Day**  
 Earliest next business morning delivery is selected on  
 Mondays unless Saturday delivery is selected.

**FedEx First Overnight**  
 Earliest next business morning delivery is selected on  
 Tuesdays, Friday mornings will be delivered on  
 Mondays unless Saturday delivery is selected.

**FedEx Priority Overnight**  
 Next business morning - Friday mornings will be  
 delivered on Monday unless Saturday delivery  
 is selected.

**FedEx Standard Overnight**  
 Next business afternoon  
 Saturday delivery NOT available.

**FedEx 2Day**  
 Second business morning - Thursday evenings  
 and be delivered on Monday unless Saturday  
 delivery is selected.

**FedEx 2Day A.M.**  
 Second business morning  
 Saturday delivery NOT available.

**FedEx Express Saver**  
 Third business day  
 Saturday delivery NOT available.

Post # 1662076697-81804867-0215

Recipient's Copy

Form ID No 0215

1867

IN ID: MCNA (770) 421-3382  
EL HOWARD  
WOOD E+15)  
100  
BIG SHANTY RD NW STE 100  
SAW, GA 30144  
ED STATES US

SHIP DATE: 30SEP20  
ACTWT: 59.55 LB  
CAD: 6994493/86FE2121  
DIMS: 24x13x14 IN  
BILL THIRD PARTY

Part 8 1562974486/488027450P 09/21

**SAMPLE RECEIVING**  
**EUROFINS TEST AMERICA**  
**301 ALPHA DR**  
**RIDC PARK**  
**PITTSBURGH PA 15238**

(412) 963-7058

REF: DEPT:



TRK# 8121 9394 4878  
0215

**THU - 01 OCT 10:30A**  
**PRIORITY OVERNIGHT**  
**DSR**  
**15238**  
**PA-US PIT**

**NA AGCA**

Uncorrected temp 3.6 °C  
Thermometer ID 14

CF 0 Initials JB

PT-WI-SR-001 effective 11/8/18



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AGCA  
121 9394 5690  
AGCA  
15238  
PA-US PIT  
UnCorrected temp  
Thermometer ID  
CF . 0 Initials  
PT-WH-SR-001 effective via 11/2/13

180-111740 VMaybill

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Do Not Lift Using This Tag

Part # 158297-235-000002 EXP 08/21

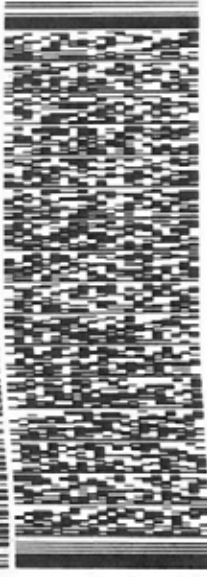
ORIGIN ID:MCNA (770) 421-3382  
DANIEL HOWARD  
AMEC (WOOD E+IS)  
1075 BIG SHANTY RD NH STE 100  
KENNESAW, GA 30144  
UNITED STATES US

SHIP DATE: 01OCT20  
ACT WT: 47.65 LB  
CAD: 6994493/55E22121  
DIMS: 24x13x14 IN  
BILL THIRD PARTY

TO **SAMPLE RECEIVING**  
**EUROFINS TEST AMERICA**  
**301 ALPHA DR**  
**RIDC PARK**  
**PITTSBURGH PA 15238**

REF: (412) 863-7058  
INVT: 201

REF1:



FedEx Express

FRI - 02 OCT 10:30A  
PRIORITY OVERNIGHT

TRK# 8121 9394 4812  
0215

AHS 15238  
US PIT

NA AGCA

Uncorrected temp  
Thermometer ID

24 14 °C

CF 0 Initials B

PT-WI-SR-001 effective 11/8/16



180-111741 Waybill

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# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-111648-1

**Login Number: 111648**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-111648-1

**Login Number: 111686**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-111648-1

**Login Number: 111740**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Say, Thomas C**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-111648-1

**Login Number: 111741**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Say, Thomas C**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	





## ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh  
301 Alpha Drive  
RIDC Park  
Pittsburgh, PA 15238  
Tel: (412)963-7058

Laboratory Job ID: 180-111648-2

Client Project/Site: CCR - Plant Arkwright AP-2DAS

**For:**

Southern Company  
241 Ralph McGill Blvd SE  
B10185  
Atlanta, Georgia 30308

Attn: Joju Abraham



Authorized for release by:  
11/18/2020 7:50:42 PM

Shali Brown, Project Manager II  
(615)301-5031  
[Shali.Brown@Eurofinset.com](mailto:Shali.Brown@Eurofinset.com)

### LINKS

Review your project  
results through  
**TotalAccess**

Have a Question?



Visit us at:

[www.eurofinsus.com/Env](http://www.eurofinsus.com/Env)

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

PA Lab ID: 02-00416

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# Case Narrative

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

## Job ID: 180-111648-2

### Laboratory: Eurofins TestAmerica, Pittsburgh

#### Narrative

#### Job Narrative 180-111648-2

#### Comments

No additional comments.

#### Receipt

The samples were received on 9/30/2020 9:00 AM, 10/1/2020 9:00 AM and 10/2/2020 9:00 AM; the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 4 coolers at receipt time were 2.0° C, 2.4° C, 2.7° C and 3.6° C.

#### RAD

Methods 903.0, 9315: Ra-226 prep batch 160-484743:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

ARGWA-19 (180-111648-1), ARGWA-20 (180-111686-1), EB-02 (180-111686-2), ARGWC-22 (180-111686-3), ARAMW-1 (180-111686-4), (LCS 160-484743/1-A) and (MB 160-484743/24-A)

Methods 903.0, 9315: Radium-226 prep batch 160-485335:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

FB-02 (180-111740-1), ARGWC-23 (180-111740-2), DUP-02 (180-111740-3), ARGWC-21 (180-111741-2), (LCS 160-485335/1-A) and (MB 160-485335/22-A)

Method 9315: Radium-226 prep batch 160-485335:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

ARAMW-2 (180-111741-1)

Methods 904.0, 9320: Radium-228 prep batch 160-484744:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

ARGWA-19 (180-111648-1), ARGWA-20 (180-111686-1), ARGWC-22 (180-111686-3), ARAMW-1 (180-111686-4), (LCS 160-484744/1-A) and (MB 160-484744/24-A)

Method 9320: Radium-228 prep batch 160-484744:

The following sample has a yttrium carrier recovery (126%) above the upper QC limit (110%). The barium carrier recovery is within limits and the sample result is below the MDC and RL. The results are reported with this narrative. EB-02 (180-111686-2)

Method 9320: Radium-228 prep batch 160-484744:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

EB-02 (180-111686-2)

Methods 904.0, 9320: Radium-228 prep batch 160-485338:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date.

FB-02 (180-111740-1), ARGWC-23 (180-111740-2), DUP-02 (180-111740-3), ARAMW-2 (180-111741-1), ARGWC-21 (180-111741-2), (LCS 160-485338/1-A) and (MB 160-485338/22-A)

Method PrecSep\_0: Radium 228 prep batch 160-484744

# Case Narrative

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

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## Job ID: 180-111648-2 (Continued)

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### Laboratory: Eurofins TestAmerica, Pittsburgh (Continued)

The Yttrium carrier recovery is outside the upper control limit (110%) for the following sample: EB-02 (180-111686-2). The sample did not appear to have a larger yttrium pellet than that of the QC but weighed up outside the limit.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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# Definitions/Glossary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

## Qualifiers

### Rad

Qualifier	Qualifier Description
U	Result is less than the sample detection limit.
X	Carrier is outside acceptance limits.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Accreditation/Certification Summary

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

## Laboratory: Eurofins TestAmerica, St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alaska (UST)	State	20-001	05-06-22
ANAB	Dept. of Defense ELAP	L2305	04-06-22
ANAB	Dept. of Energy	L2305.01	04-06-22
ANAB	ISO/IEC 17025	L2305	04-06-22
Arizona	State	AZ0813	12-08-20
California	Los Angeles County Sanitation Districts	10259	06-30-21
California	State	2886	06-30-21
Connecticut	State	PH-0241	03-31-21
Florida	NELAP	E87689	06-30-21
HI - RadChem Recognition	State	n/a	06-30-21
Illinois	NELAP	004553	11-30-20
Iowa	State	373	12-01-20
Kentucky (DW)	State	KY90125	12-31-20
Louisiana	NELAP	04080	06-30-21
Louisiana (DW)	State	LA011	12-31-20
Maryland	State	310	09-30-21
MI - RadChem Recognition	State	9005	06-30-21
Missouri	State	780	06-30-22
Nevada	State	MO000542020-1	07-31-21
New Jersey	NELAP	MO002	06-30-21
New York	NELAP	11616	04-01-21
North Dakota	State	R-207	06-30-21
NRC	NRC	24-24817-01	12-31-22
Oklahoma	State	9997	08-31-21
Oregon	NELAP	4157	09-01-21
Pennsylvania	NELAP	68-00540	02-28-21
South Carolina	State	85002001	06-30-21
Texas	NELAP	T104704193-19-13	07-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	US Federal Programs	P330-17-00028	03-11-23
Utah	NELAP	MO000542019-11	07-31-21
Virginia	NELAP	10310	06-14-21
Washington	State	C592	08-30-21
West Virginia DEP	State	381	10-31-21

# Sample Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-111648-1	ARGWA-19	Water	09/29/20 15:25	09/30/20 09:00	
180-111686-1	ARGWA-20	Water	09/30/20 11:28	10/01/20 09:00	
180-111686-2	EB-02	Water	09/30/20 12:20	10/01/20 09:00	
180-111686-3	ARGWC-22	Water	09/30/20 14:00	10/01/20 09:00	
180-111686-4	ARAMW-1	Water	09/30/20 15:56	10/01/20 09:00	
180-111740-1	FB-02	Water	10/01/20 09:35	10/02/20 09:00	
180-111740-2	ARGWC-23	Water	10/01/20 11:58	10/02/20 09:00	
180-111740-3	DUP-02	Water	10/01/20 00:00	10/02/20 09:00	
180-111741-1	ARAMW-2	Water	10/01/20 15:12	10/02/20 09:00	
180-111741-2	ARGWC-21	Water	10/01/20 16:08	10/02/20 09:00	



# Method Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

Method	Method Description	Protocol	Laboratory
9315	Radium-226 (GFPC)	SW846	TAL SL
9320	Radium-228 (GFPC)	SW846	TAL SL
Ra226_Ra228	Combined Radium-226 and Radium-228	TAL-STL	TAL SL
PrecSep_0	Preparation, Precipitate Separation	None	TAL SL
PrecSep-21	Preparation, Precipitate Separation (21-Day In-Growth)	None	TAL SL

#### Protocol References:

None = None

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

#### Laboratory References:

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566



# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

## Client Sample ID: ARGWA-19

Lab Sample ID: 180-111648-1

Date Collected: 09/29/20 15:25

Matrix: Water

Date Received: 09/30/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.04 mL	1.0 g	484743	10/06/20 11:14	AVB	TAL SL
Total/NA	Analysis	9315		1			487030	10/28/20 12:51	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.04 mL	1.0 g	484744	10/06/20 11:57	AVB	TAL SL
Total/NA	Analysis	9320		1			485907	10/15/20 12:55	FLC	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			487751	11/02/20 19:07	SCB	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWA-20

Lab Sample ID: 180-111686-1

Date Collected: 09/30/20 11:28

Matrix: Water

Date Received: 10/01/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.06 mL	1.0 g	484743	10/06/20 11:14	AVB	TAL SL
Total/NA	Analysis	9315		1			487030	10/28/20 12:52	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.06 mL	1.0 g	484744	10/06/20 11:57	AVB	TAL SL
Total/NA	Analysis	9320		1			485907	10/15/20 12:56	FLC	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			487751	11/02/20 19:07	SCB	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: EB-02

Lab Sample ID: 180-111686-2

Date Collected: 09/30/20 12:20

Matrix: Water

Date Received: 10/01/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.04 mL	1.0 g	484743	10/06/20 11:14	AVB	TAL SL
Total/NA	Analysis	9315		1			487030	10/28/20 12:52	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			1000.04 mL	1.0 g	484744	10/06/20 11:57	AVB	TAL SL
Total/NA	Analysis	9320		1			485907	10/15/20 12:56	FLC	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			487751	11/02/20 19:07	SCB	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-22

Lab Sample ID: 180-111686-3

Date Collected: 09/30/20 14:00

Matrix: Water

Date Received: 10/01/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.27 mL	1.0 g	484743	10/06/20 11:14	AVB	TAL SL
Total/NA	Analysis	9315		1			487030	10/28/20 12:52	SCB	TAL SL
Instrument ID: GFPCRED										

Eurofins TestAmerica, Pittsburgh

# Lab Chronicle

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

## Client Sample ID: ARGWC-22

## Lab Sample ID: 180-111686-3

Date Collected: 09/30/20 14:00

Matrix: Water

Date Received: 10/01/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep_0			999.27 mL	1.0 g	484744	10/06/20 11:57	AVB	TAL SL
Total/NA	Analysis	9320		1			485907	10/15/20 12:56	FLC	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			487751	11/02/20 19:07	SCB	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARAMW-1

## Lab Sample ID: 180-111686-4

Date Collected: 09/30/20 15:56

Matrix: Water

Date Received: 10/01/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.87 mL	1.0 g	484743	10/06/20 11:14	AVB	TAL SL
Total/NA	Analysis	9315		1			487030	10/28/20 12:52	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.87 mL	1.0 g	484744	10/06/20 11:57	AVB	TAL SL
Total/NA	Analysis	9320		1			485907	10/15/20 12:56	FLC	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			487751	11/02/20 19:07	SCB	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: FB-02

## Lab Sample ID: 180-111740-1

Date Collected: 10/01/20 09:35

Matrix: Water

Date Received: 10/02/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.23 mL	1.0 g	485335	10/13/20 08:06	AVB	TAL SL
Total/NA	Analysis	9315		1			488215	11/04/20 10:26	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			999.23 mL	1.0 g	485338	10/13/20 08:31	AVB	TAL SL
Total/NA	Analysis	9320		1			487365	10/30/20 11:47	FLC	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			489469	11/18/20 16:56	CAH	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-23

## Lab Sample ID: 180-111740-2

Date Collected: 10/01/20 11:58

Matrix: Water

Date Received: 10/02/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			998.99 mL	1.0 g	485335	10/13/20 08:06	AVB	TAL SL
Total/NA	Analysis	9315		1			488215	11/04/20 10:26	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			998.99 mL	1.0 g	485338	10/13/20 08:31	AVB	TAL SL
Total/NA	Analysis	9320		1			487365	10/30/20 11:47	FLC	TAL SL
Instrument ID: GFPCBLUE										

# Lab Chronicle

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

## Client Sample ID: ARGWC-23

Lab Sample ID: 180-111740-2

Date Collected: 10/01/20 11:58

Matrix: Water

Date Received: 10/02/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Ra226_Ra228		1			489469	11/18/20 16:56	CAH	TAL SL

## Client Sample ID: DUP-02

Lab Sample ID: 180-111740-3

Date Collected: 10/01/20 00:00

Matrix: Water

Date Received: 10/02/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.11 mL	1.0 g	485335	10/13/20 08:06	AVB	TAL SL
Total/NA	Analysis	9315		1			488215	11/04/20 10:27	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			1000.11 mL	1.0 g	485338	10/13/20 08:31	AVB	TAL SL
Total/NA	Analysis	9320		1			487365	10/30/20 11:47	FLC	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			489469	11/18/20 16:56	CAH	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARAMW-2

Lab Sample ID: 180-111741-1

Date Collected: 10/01/20 15:12

Matrix: Water

Date Received: 10/02/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.73 mL	1.0 g	485335	10/13/20 08:06	AVB	TAL SL
Total/NA	Analysis	9315		1			488523	11/08/20 21:13	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			1000.73 mL	1.0 g	485338	10/13/20 08:31	AVB	TAL SL
Total/NA	Analysis	9320		1			487365	10/30/20 11:47	FLC	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			489469	11/18/20 16:56	CAH	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-21

Lab Sample ID: 180-111741-2

Date Collected: 10/01/20 16:08

Matrix: Water

Date Received: 10/02/20 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.20 mL	1.0 g	485335	10/13/20 08:06	AVB	TAL SL
Total/NA	Analysis	9315		1			488215	11/04/20 10:28	SCB	TAL SL
Instrument ID: GFPCRED										
Total/NA	Prep	PrecSep_0			1000.20 mL	1.0 g	485338	10/13/20 08:31	AVB	TAL SL
Total/NA	Analysis	9320		1			487365	10/30/20 11:48	FLC	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			489469	11/18/20 16:56	CAH	TAL SL
Instrument ID: NOEQUIP										

**Laboratory References:**

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

Eurofins TestAmerica, Pittsburgh

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

**Analyst References:**

- Lab: TAL SL
  - Batch Type: Prep
    - AVB = Amber Bleem
  - Batch Type: Analysis
    - CAH = Chris Hough
    - FLC = Fernando Cruz
    - SCB = Sarah Bernsen



# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

**Client Sample ID: ARGWA-19**

**Lab Sample ID: 180-111648-1**

Date Collected: 09/29/20 15:25

Matrix: Water

Date Received: 09/30/20 09:00

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.337		0.113	0.117	1.00	0.120	pCi/L	10/06/20 11:14	10/28/20 12:51	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	86.4		40 - 110					10/06/20 11:14	10/28/20 12:51	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.0351	U	0.275	0.275	1.00	0.487	pCi/L	10/06/20 11:57	10/15/20 12:55	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	86.4		40 - 110					10/06/20 11:57	10/15/20 12:55	1
Y Carrier	77.8		40 - 110					10/06/20 11:57	10/15/20 12:55	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.372	U	0.297	0.299	5.00	0.487	pCi/L		11/02/20 19:07	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

**Client Sample ID: ARGWA-20**

**Lab Sample ID: 180-111686-1**

Date Collected: 09/30/20 11:28

Matrix: Water

Date Received: 10/01/20 09:00

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.267		0.0949	0.0979	1.00	0.0894	pCi/L	10/06/20 11:14	10/28/20 12:52	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.3		40 - 110					10/06/20 11:14	10/28/20 12:52	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.413	U	0.304	0.306	1.00	0.475	pCi/L	10/06/20 11:57	10/15/20 12:56	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.3		40 - 110					10/06/20 11:57	10/15/20 12:56	1
Y Carrier	77.4		40 - 110					10/06/20 11:57	10/15/20 12:56	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.679		0.318	0.321	5.00	0.475	pCi/L		11/02/20 19:07	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

**Client Sample ID: EB-02**  
 Date Collected: 09/30/20 12:20  
 Date Received: 10/01/20 09:00

**Lab Sample ID: 180-111686-2**  
 Matrix: Water

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0245	U	0.0499	0.0500	1.00	0.0917	pCi/L	10/06/20 11:14	10/28/20 12:52	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	74.6		40 - 110					10/06/20 11:14	10/28/20 12:52	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.00198	U	0.218	0.218	1.00	0.388	pCi/L	10/06/20 11:57	10/15/20 12:56	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	74.6		40 - 110					10/06/20 11:57	10/15/20 12:56	1
Y Carrier	126	X	40 - 110					10/06/20 11:57	10/15/20 12:56	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.0264	U	0.224	0.224	5.00	0.388	pCi/L		11/02/20 19:07	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

**Client Sample ID: ARGWC-22**

**Lab Sample ID: 180-111686-3**

Date Collected: 09/30/20 14:00

Matrix: Water

Date Received: 10/01/20 09:00

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.180		0.0877	0.0892	1.00	0.0970	pCi/L	10/06/20 11:14	10/28/20 12:52	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	71.9		40 - 110					10/06/20 11:14	10/28/20 12:52	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.421	U	0.357	0.359	1.00	0.568	pCi/L	10/06/20 11:57	10/15/20 12:56	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	71.9		40 - 110					10/06/20 11:57	10/15/20 12:56	1
Y Carrier	76.3		40 - 110					10/06/20 11:57	10/15/20 12:56	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.602		0.368	0.370	5.00	0.568	pCi/L		11/02/20 19:07	1



# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

**Client Sample ID: ARAMW-1**

**Lab Sample ID: 180-111686-4**

Date Collected: 09/30/20 15:56

Matrix: Water

Date Received: 10/01/20 09:00

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0784	U	0.0628	0.0632	1.00	0.0896	pCi/L	10/06/20 11:14	10/28/20 12:52	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	84.9		40 - 110					10/06/20 11:14	10/28/20 12:52	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.170	U	0.273	0.274	1.00	0.462	pCi/L	10/06/20 11:57	10/15/20 12:56	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	84.9		40 - 110					10/06/20 11:57	10/15/20 12:56	1
Y Carrier	77.0		40 - 110					10/06/20 11:57	10/15/20 12:56	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.249	U	0.280	0.281	5.00	0.462	pCi/L		11/02/20 19:07	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

**Client Sample ID: FB-02**

**Lab Sample ID: 180-111740-1**

Date Collected: 10/01/20 09:35

Matrix: Water

Date Received: 10/02/20 09:00

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0846	U	0.0734	0.0738	1.00	0.108	pCi/L	10/13/20 08:06	11/04/20 10:26	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	95.9		40 - 110					10/13/20 08:06	11/04/20 10:26	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.747		0.309	0.316	1.00	0.429	pCi/L	10/13/20 08:31	10/30/20 11:47	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	95.9		40 - 110					10/13/20 08:31	10/30/20 11:47	1
Y Carrier	74.0		40 - 110					10/13/20 08:31	10/30/20 11:47	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.832		0.318	0.325	5.00	0.429	pCi/L		11/18/20 16:56	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

**Client Sample ID: ARGWC-23**

**Lab Sample ID: 180-111740-2**

Date Collected: 10/01/20 11:58

Matrix: Water

Date Received: 10/02/20 09:00

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.228		0.107	0.109	1.00	0.123	pCi/L	10/13/20 08:06	11/04/20 10:26	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	96.2		40 - 110					10/13/20 08:06	11/04/20 10:26	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.521		0.293	0.297	1.00	0.441	pCi/L	10/13/20 08:31	10/30/20 11:47	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	96.2		40 - 110					10/13/20 08:31	10/30/20 11:47	1
Y Carrier	77.4		40 - 110					10/13/20 08:31	10/30/20 11:47	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.749		0.312	0.316	5.00	0.441	pCi/L		11/18/20 16:56	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

**Client Sample ID: DUP-02**

**Lab Sample ID: 180-111740-3**

Date Collected: 10/01/20 00:00

Matrix: Water

Date Received: 10/02/20 09:00

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.122	U	0.0920	0.0926	1.00	0.132	pCi/L	10/13/20 08:06	11/04/20 10:27	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.8		40 - 110					10/13/20 08:06	11/04/20 10:27	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.216	U	0.291	0.292	1.00	0.485	pCi/L	10/13/20 08:31	10/30/20 11:47	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.8		40 - 110					10/13/20 08:31	10/30/20 11:47	1
Y Carrier	72.9		40 - 110					10/13/20 08:31	10/30/20 11:47	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.338	U	0.305	0.306	5.00	0.485	pCi/L		11/18/20 16:56	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

**Client Sample ID: ARAMW-2**

**Lab Sample ID: 180-111741-1**

Date Collected: 10/01/20 15:12

Matrix: Water

Date Received: 10/02/20 09:00

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.172		0.0950	0.0963	1.00	0.125	pCi/L	10/13/20 08:06	11/08/20 21:13	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	86.4		40 - 110					10/13/20 08:06	11/08/20 21:13	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	2.69		0.491	0.550	1.00	0.542	pCi/L	10/13/20 08:31	10/30/20 11:47	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	86.4		40 - 110					10/13/20 08:31	10/30/20 11:47	1
Y Carrier	77.0		40 - 110					10/13/20 08:31	10/30/20 11:47	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	2.86		0.500	0.558	5.00	0.542	pCi/L		11/18/20 16:56	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

**Client Sample ID: ARGWC-21**

**Lab Sample ID: 180-111741-2**

Date Collected: 10/01/20 16:08

Matrix: Water

Date Received: 10/02/20 09:00

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0439	U	0.0782	0.0783	1.00	0.138	pCi/L	10/13/20 08:06	11/04/20 10:28	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	83.1		40 - 110					10/13/20 08:06	11/04/20 10:28	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.452	U	0.327	0.329	1.00	0.509	pCi/L	10/13/20 08:31	10/30/20 11:48	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	83.1		40 - 110					10/13/20 08:31	10/30/20 11:48	1
Y Carrier	73.6		40 - 110					10/13/20 08:31	10/30/20 11:48	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.496	U	0.336	0.338	5.00	0.509	pCi/L		11/18/20 16:56	1

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

## Method: 9315 - Radium-226 (GFPC)

**Lab Sample ID: MB 160-484743/24-A**  
**Matrix: Water**  
**Analysis Batch: 487030**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 484743**

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.1797		0.0967	0.0981	1.00	0.112	pCi/L	10/06/20 11:14	10/28/20 14:42	1
Carrier	MB	MB	Limits							
Ba Carrier	%Yield	Qualifier	40 - 110							
	82.2									
		Prepared	Analyzed	Dil Fac						
		10/06/20 11:14	10/28/20 14:42	1						

**Lab Sample ID: LCS 160-484743/1-A**  
**Matrix: Water**  
**Analysis Batch: 487030**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 484743**

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec.	Limits
				Uncert. (2σ+/-)					Limits	
Radium-226	15.1	14.45		1.49	1.00	0.118	pCi/L	96	75 - 125	
Carrier	LCS	LCS	Limits							
Ba Carrier	%Yield	Qualifier	40 - 110							
	85.2									

**Lab Sample ID: MB 160-485335/22-A**  
**Matrix: Water**  
**Analysis Batch: 488215**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 485335**

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.01934	U	0.0606	0.0606	1.00	0.116	pCi/L	10/13/20 08:06	11/04/20 12:24	1
Carrier	MB	MB	Limits							
Ba Carrier	%Yield	Qualifier	40 - 110							
	89.6									
		Prepared	Analyzed	Dil Fac						
		10/13/20 08:06	11/04/20 12:24	1						

**Lab Sample ID: LCS 160-485335/1-A**  
**Matrix: Water**  
**Analysis Batch: 488215**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 485335**

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec.	Limits
				Uncert. (2σ+/-)					Limits	
Radium-226	11.3	9.598		1.05	1.00	0.120	pCi/L	85	75 - 125	
Carrier	LCS	LCS	Limits							
Ba Carrier	%Yield	Qualifier	40 - 110							
	84.6									

## Method: 9320 - Radium-228 (GFPC)

**Lab Sample ID: MB 160-484744/24-A**  
**Matrix: Water**  
**Analysis Batch: 485729**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 484744**

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-228	0.1025	U	0.357	0.357	1.00	0.624	pCi/L	10/06/20 11:57	10/15/20 12:51	1

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# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

## Method: 9320 - Radium-228 (GFPC) (Continued)

Carrier	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Yield	Qualifier				
Ba Carrier	82.2		40 - 110	10/06/20 11:57	10/15/20 12:51	1
Y Carrier	79.3		40 - 110	10/06/20 11:57	10/15/20 12:51	1

Lab Sample ID: LCS 160-484744/1-A  
 Matrix: Water  
 Analysis Batch: 485907

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 484744

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec.
									Limits
Radium-228	10.3	10.33		1.33	1.00	0.594	pCi/L	100	75 - 125

Carrier	LCS LCS		Limits
	%Yield	Qualifier	
Ba Carrier	85.2		40 - 110
Y Carrier	80.0		40 - 110

Lab Sample ID: MB 160-485338/22-A  
 Matrix: Water  
 Analysis Batch: 487365

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 485338

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac

Carrier	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Yield	Qualifier				
Ba Carrier	89.6		40 - 110	10/13/20 08:31	10/30/20 11:50	1
Y Carrier	78.5		40 - 110	10/13/20 08:31	10/30/20 11:50	1

Lab Sample ID: LCS 160-485338/1-A  
 Matrix: Water  
 Analysis Batch: 487365

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 485338

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec.
									Limits
Radium-228	7.69	8.484		1.07	1.00	0.497	pCi/L	110	75 - 125

Carrier	LCS LCS		Limits
	%Yield	Qualifier	
Ba Carrier	84.6		40 - 110
Y Carrier	77.8		40 - 110



# QC Association Summary

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2DAS

Job ID: 180-111648-2

## Rad

### Prep Batch: 484743

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111648-1	ARGWA-19	Total/NA	Water	PrecSep-21	
180-111686-1	ARGWA-20	Total/NA	Water	PrecSep-21	
180-111686-2	EB-02	Total/NA	Water	PrecSep-21	
180-111686-3	ARGWC-22	Total/NA	Water	PrecSep-21	
180-111686-4	ARAMW-1	Total/NA	Water	PrecSep-21	
MB 160-484743/24-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-484743/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	

### Prep Batch: 484744

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111648-1	ARGWA-19	Total/NA	Water	PrecSep_0	
180-111686-1	ARGWA-20	Total/NA	Water	PrecSep_0	
180-111686-2	EB-02	Total/NA	Water	PrecSep_0	
180-111686-3	ARGWC-22	Total/NA	Water	PrecSep_0	
180-111686-4	ARAMW-1	Total/NA	Water	PrecSep_0	
MB 160-484744/24-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-484744/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	

### Prep Batch: 485335

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111740-1	FB-02	Total/NA	Water	PrecSep-21	
180-111740-2	ARGWC-23	Total/NA	Water	PrecSep-21	
180-111740-3	DUP-02	Total/NA	Water	PrecSep-21	
180-111741-1	ARAMW-2	Total/NA	Water	PrecSep-21	
180-111741-2	ARGWC-21	Total/NA	Water	PrecSep-21	
MB 160-485335/22-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-485335/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	

### Prep Batch: 485338

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-111740-1	FB-02	Total/NA	Water	PrecSep_0	
180-111740-2	ARGWC-23	Total/NA	Water	PrecSep_0	
180-111740-3	DUP-02	Total/NA	Water	PrecSep_0	
180-111741-1	ARAMW-2	Total/NA	Water	PrecSep_0	
180-111741-2	ARGWC-21	Total/NA	Water	PrecSep_0	
MB 160-485338/22-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-485338/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	

<b>Client Information</b>		Lab PM: Brown, Shall		Camer Tracking No(s)		COC No: 180-64149-11985.1	
Client Contact: Jolu Abraham		E-Mail: Shall.Brown@Eurofins.com		Page: Page 1 of 3		Job #:	
Company: Southern Company		Due Date Requested: <b>Standard</b>		Analysis Requested		Preservation Codes:	
Address: 241 Ralph McGill Blvd SE B10185		TAT Requested (days):		Field Filtered Sample (Yes or No)		A - HCL	
City: Atlanta		PO #: GPC11064570		Perform MS/MSD (Yes or No)		B - NaOH	
State, Zip: GA, 30308		WO #:		9315_Ra226 - Radium 226		C - Zn Acetate	
Phone:		Project #: 18020201		6020B - Custom 15 App (AspV + Silver)		D - Nitric Acid	
Email: JAbraham@southernco.com		SSO #:		300_ORGM_280 - Chloride Fluoride Sulfate		E - NaHSO4	
Project Name: CCR - Plant Arkwright		Sample Date: 9/29/20 1525		9320_Ra228 - Radium 228		F - MeOH	
Site: Georgia		Sample Time: 1525		2540C_Calcd - Total Dissolved Solids		G - Amchlor	
Sample Identification: ARGWA-19		Sample Type (C=Comp, G=grab): G		9320_Ra228 - Radium 228		H - Ascorbic Acid	
Matrix (W=water, B=soil, D=distillate): W		Preservation Code: W		7470A - Mercury		I - Ice	
Special Instructions/Note: PH=5.83		Barcode: 180-111648 Chain of Custody		Total Number of Containers: X		J - DI Water	
Possible Hazard Identification: <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Date: 9/29/20 1745		Special Instructions/OC Requirements:		K - EDTA	
Deliverable Requested: <input checked="" type="checkbox"/> I, II, III, IV, Other (specify)		Date: 9/29/20 1745		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)		L - EDA	
Empty Kit Relinquished by: David Howard		Date: 9/29/20 1745		Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months		Other:	
Relinquished by: David Howard		Date: 9/29/20 1745		Method of Shipment:		M - Hexane	
Relinquished by:		Date: 9/29/20 1745		Received by: Kelly Walden 9-30-20		N - None	
Custody Seal No.: <input type="checkbox"/> Yes <input type="checkbox"/> No		Date: 9/29/20 1745		Received by: Wood		O - AsNaO2	
Custody Seal Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No		Date: 9/29/20 1745		Received by:		P - Na2O4S	
Cooler Temperature(s) °C and Other Remarks:		Date: 9/29/20 1745		Received by:		Q - Na2SO3	
		Date: 9/29/20 1745		Received by:		R - Na2S2O3	
		Date: 9/29/20 1745		Received by:		S - H2SO4	
		Date: 9/29/20 1745		Received by:		T - TSP Dodecylhydrate	
		Date: 9/29/20 1745		Received by:		U - Acetone	
		Date: 9/29/20 1745		Received by:		V - MCAA	
		Date: 9/29/20 1745		Received by:		W - pH 4.5	
		Date: 9/29/20 1745		Received by:		Z - other (specify)	




# Chain of Custody Record 244- ATLANTA

<b>Client Information</b>		<b>Sample Information</b>		<b>Lab P/M:</b> Brown, Shall	
Client Contact: Joju Abraham		Supplier: <i>D Howard</i>		COC No: 180-64149-11995.3	
Company: Southern Company		Lab P/M: Brown, Shall		Page: <i>1</i>	
Address: 241 Ralph McGill Blvd SE B10185		E-Mail: Shall.Brown@Eurofins.com		Page #: <i>1</i>	
City: Atlanta		Due Date Requested: <i>Standard</i>		Preservation Codes:	
State, Zip: GA, 30308		TAT Requested (days):		A - HCL M - Hexane B - NaOH N - None C - Zn Acetate O - AS/NO2 D - Nitric Acid P - Na2O/MS E - NaHSO4 R - Na2SO3 F - NaOH S - H2SO4 G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA W - pH 4.5 Z - other (specify)	
Phone:		PO #: GPC11064570		Other:	
Email: JAbraham@southernco.com		WO #:			
Project Name: CCR - Plant, Arkwright		Project #: 18020201			
Site: Georgia		SSCN#:			

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (Water, Soil, Other)	Field Filtered Sample (Yes or No)		Perform MS/MSD (Yes or No)		Analysis Requested		Special Instructions/Note:
					D	N	D	N	D	N	
ARGWA-20	9/30/20	1128	G	W	X	X	X	X	X	X	3 pH=5.65
EB-02		1220	G	W	X	X	X	X	X	X	pH=5.81
ARGWC-22		1400	G	W	X	X	X	X	X	X	pH=6.16
ARAMW-1		1556	G	W	X	X	X	X	X	X	



180-111686 Chain of Custody

<b>Possible Hazard Identification</b>		<b>Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)</b>	
<input checked="" type="checkbox"/> Non-Hazard	<input type="checkbox"/> Flammable	<input type="checkbox"/> Return To Client	<input checked="" type="checkbox"/> Disposal By Lab
<input type="checkbox"/> Deliverable Requested I, II, III, IV, Other (specify)	<input type="checkbox"/> Skin Irritant	<input type="checkbox"/> Poison B	<input type="checkbox"/> Archive For _____ Months
<b>Empty Kit Relinquished by:</b> <i>Daniel Howard</i>		<b>Special Instructions/OC Requirements:</b>	
Relinquished by: <i>Daniel Howard</i>		Method of Shipment:	
Relinquished by:		Date:	
Date/Time: 9/30/20 / 1815		Date/Time: 10-1-20	
Company:		Company:	
Date/Time:		Date/Time: 9/30	
Company:		Company:	
Date/Time:		Date/Time:	
Company:		Company:	
Custody Seals Intact: Δ Yes Δ No		Cooler Temperature(s) °C and Other Remarks:	
Custody Seal No.:			



<b>Client Information</b> Client Contact: Joju Abraham Company: Southern Company Address: 241 Ralph McGill Blvd SE B10185 City: Atlanta State, Zip: GA, 30308 Phone: _____ Email: JAbraham@southernco.com Project Name: CCR - Plant, Arkwright Site: Georgia		Lab PM: Brown, Shail E-Mail: Shail.Brown@Eurofins.com Camer Tracking No(s): _____ COC No: 180-64149-11995.2 Page: _____ Page 2 of 2 Job #: _____	
Due Date Requested: Standard TAT Requested (days): _____ PO #: _____ GPC#11054570 WO #: _____ Project #: 18020201 SSO#: _____		<b>Analysis Requested</b> 602B - Custom 15 (App III/APPV + Silver) D N N X X X X X 9315 Ra226 - Radium 226 D X X X X X X X 300_ORGM_28D - Chloride Fluoride Sulfate D N N X X X X X 2640C_Calcd - Total Dissolved Solids D N N X X X X X 9320_Ra228 - Radium 228 D N N X X X X X 7470A - Mercury D N N X X X X X	
Sample Identification: FB-02 ARGWC-23 DUP-02		Total Number of Containers: 3 3 pH = 6.38 3 pH = 6.38	
Sample Date: 10/1/20 Sample Time: 0935 Sample Date: ↓ Sample Time: 1158 Sample Date: ↓ Sample Time: -		Special Instructions/Note: 180-111740 Chain of Custody	
Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological Deliverable Requested I, II, III, IV, Other (specify) _____			
Empty Kit Relinquished by: _____ Date: _____ Relinquished by: Daniel Howard Date/Time: 10/1/20/1820 Company: Wood Company Relinquished by: _____ Date/Time: _____ Company: _____ Relinquished by: _____ Date/Time: _____ Company: _____ Custody Seals Intact: _____ Custody Seal No.: _____ Δ Yes Δ No			

**Client Information**  
 Client Contact: Jicu Abraham  
 Company: Southern Company  
 Address: 241 Ralph McGill Blvd SE B10185  
 City: Atlanta  
 State, Zip: GA, 30308  
 Phone: [blank]  
 Email: JAbraham@southernco.com  
 Project Name: CCR - Plant Arkwright  
 Site: Georgia

**Supplier**  
 D Howard  
 Lab PM: Brown, Shali  
 E-Mail: Shali.Brown@Eurofinsnet.com  
 Carrier Tracking No(s): [blank]

COC No: 180-64149-11995.3  
 Page: [blank]  
 Job #: [blank]

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Preservation Code	Matrix (Water, Soil, Dredge, Other)	Field Filtered Sample (Yes or No)		Perform MS/MSD (Yes or No)		915, Ra226 - Radium 226		6028 - Custom 15 (App III/APPV + Silver)		300 ORGM_28D - Chloride Fluoride Sulfate		2540C, Calcd - Total Dissolved Solids		920, Ra228 - Radium 228		7470A - Mercury		Total Number of Containers	Special Instructions/Note:
						D	N	D	N	D	N	D	N	D	N	D	N	D	N				
ARAMW-2 ARGWC-21	10/1/20	1512	G	W	Water	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	3pH=5.96 3pH=5.99	
		1608	G	W	Water	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X		



**Possible Hazard Identification**  
 Non-Hazard  
 Flammable  
 Skin Irritant  
 Poison B  
 Unknown  
 Radiological  
 Deliverable Requested: I, II, III, IV, Other (specify) [blank]

**Sample Disposal** (A fee may be assessed if samples are retained longer than 1 month)  
 Return To Client  
 Disposal By Lab  
 Archive For: [blank] Months

**Special Instructions/QC Requirements:** [blank]

**Empty Kit Relinquished by:** [blank]  
 Date: [blank]

**Relinquished by:** Daniel K Howard  
 Date/Time: 10/1/20 / 1820  
 Company: Wood  
 Date/Time: [blank]  
 Company: [blank]

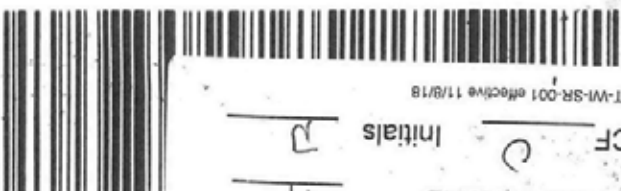
**Relinquished by:** [blank]  
 Date/Time: [blank]  
 Company: [blank]

**Relinquished by:** [blank]  
 Date/Time: [blank]  
 Company: [blank]

**Custody Seal No.:** [blank]  
 Custody Seals Intact:  Yes  No  
 Cooler Temperature(s) °C and Other Remarks: [blank]



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PT-WI-SR-001 effective 11/8/18

CF Initials

Thermometer ID

Uncorrected temp 27 °C

PA-US PIT

15238

DSR

PRIORITY OVERNIGHT

WED - 30 SEP 10:30A

# NA AGCA

TRK# 8121 9394 4867

0215



180-111648 Waybill



**SAMPLE RECEIVING**  
10 EUROFINS TEST AMERICA  
301 ALPHA DR  
RIDC PARK  
PITTSBURGH PA 15238

ORIGIN ID: MCNA (770) 421-3382  
DANIEL HOWARD  
AMEC (WOOD E+IS)  
1075 BIG SHANTY RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US  
BILL THIRD PARTY

SHIP DATE: 29SEP20  
ACTWGT: 58.30 LB  
CAD: 6994493/SGFE2121  
DIMS: 24x13x14 IN

**4 Express Package Service** \* To meet locations  
Packages up to 150 lbs.  
For packages over 100 lbs, use the  
FedEx Express Freight US Adult

**5 Packaging** \* Declared value limit \$500  
 FedEx Envelope  
 FedEx Pak  
 FedEx Box  
 FedEx Tube  
 Other

**6**  
FedEx First Overnight  
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless Saturday delivery is selected.  
FedEx Priority Overnight  
Next business morning. Friday shipments will be delivered on Monday unless Saturday delivery is selected.  
FedEx Standard Overnight  
Next business afternoon. Saturday delivery NOT available.  
FedEx Express Saver  
Third business day. Saturday delivery NOT available.

**7**  
Next Business Day  
2 or 3 Business Days

Post # 1662076697-818046540-0021

Recipient's Copy

Form ID No 0215

1867

IN ID: MCNA (770) 421-3382  
EL HOWARD  
WOOD E+15)  
100  
BIG SHANTY RD NW STE 100  
MARIETTA, GA 30144  
UNITED STATES US

SHIP DATE: 30SEP20  
ACTWT: 59.55 LB  
CAD#: 6994493/86FE2121  
DIMS: 24x13x14 IN  
BILL THIRD PARTY

Part 8 1562979486/818027450P 09/21

**SAMPLE RECEIVING**  
**EUROFINS TEST AMERICA**  
**301 ALPHA DR**  
**RIDC PARK**  
**PITTSBURGH PA 15238**

(412) 963-7058

REF: DEPT:



TRK# 8121 9394 4878  
0215

**THU - 01 OCT 10:30A**  
**PRIORITY OVERNIGHT**  
**DSR**  
**15238**  
**PA-US PIT**

**NA AGCA**

Uncorrected temp 3.6 °C  
Thermometer ID 14

CF 0 Initials JB

PT-WI-SR-001 effective 11/8/18



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AGCA  
121 9394 5690  
AGCA  
15238  
PA-US PIT  
Uncorrected temp  
Thermometer ID  
CF . 0 Initials  
PT-WH-SR-001 effective via 11/18/18



180-111740 VMaybill

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Do Not Lift Using This Tag

Part # 158297-235-890192 EXP 08/21  
9580 1220/Express

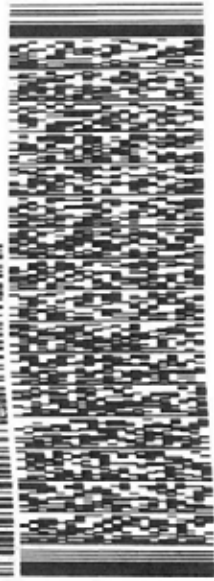
ORIGIN ID:MCNA (770) 421-3382  
DANIEL HOWARD  
AMEC (WOOD E+IS)  
1075 BIG SHANTY RD NH STE 100  
KENNESAW, GA 30144  
UNITED STATES US

SHIP DATE: 01OCT20  
ACT WT: 47.65 LB  
CAD: 6994493/55E22121  
DIMS: 24x13x14 IN  
BILL THIRD PARTY

TO **SAMPLE RECEIVING**  
**EUROFINS TEST AMERICA**  
**301 ALPHA DR**  
**RIDC PARK**  
**PITTSBURGH PA 15238**

REF: (412) 863-7058  
INVT: 201

REF1:



**FRI - 02 OCT 10:30A**  
**PRIORITY OVERNIGHT**

TRK# 8121 9394 4812  
0215

**NA AGCA**

AHS  
15238  
US PIT

2.4 14 °C

Uncorrected temp  
Thermometer ID

CF 0 Initials B

PT-WI-SR-001 effective 11/8/16



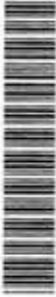
180-111741 Waybill

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**Chain of Custody Record**



Environment Testing  
 America



<b>Client Information (Sub Contract Lab)</b>		Sampler:	Lab P/N:	Carrier Tracking No.:	COC No.:
Client Contact:		Brown, Shall	Brown, Shall		180-413498.1
Shipping/Receiving		Phone:	E-Mail:	State of Origin:	Page:
Company:			Shall.Brown@Eurofinset.com	Georgia	Page 1 of 1
TestAmerica Laboratories, Inc.		Accreditations Required (See note):		Job #:	180-111648-2
Address:		Due Date Requested:	<b>Analysis Requested</b>		
13715 Ridler Trail North,		10/12/2020	Total Number of Containers		
City:		TAT Requester (days):	Field Filtered Sample (Yes or No)		
Earth City			Perform MS/MSD (Yes or No)		
State, Zip:			9315_Ra226/PreSep_21 Radium-226 (GFC) - 21 day decay		
MO, 63045			9320_Ra228/PreSep_0 Radium 228 Radium-228 GFC/ Combined Radium-226 and		
Phone:		PO #:	9315_Ra226/PreSep_21 Radium-226 (GFC) - 21 day decay		
314-298-8566(Tel) 314-298-8757(Fax)		WO #:	9320_Ra228/PreSep_0 Radium 228 Radium-228		
Email:		Project #:	Special Instructions/Note:		
		18020201	1		
Project Name:		SSOW#:			
CCR - Plant Arkwright					
Site:		Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (Water, Swab, Over-spray, etc.)
Arkwright		9/29/20	15:25 Eastern	Water	Water
<b>Sample Identification - Client ID (Lab ID)</b>		Preservation Code:			
ARGWA-19 (180-111648-1)					
<p>Note: Since laboratory accreditations are subject to change, Eurofins TestAmerica places the ownership of method, analyte &amp; accreditation compliance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/test/matrix being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica.</p>					
<b>Possible Hazard Identification</b>					
Unconfirmed					
Deliverable Requested: I, II, III, IV, Other (specify)					
Primary Deliverable Rank: 2					
Empty Kit Relinquished by:					
Date:					
Relinquished by: <i>[Signature]</i>					
Date/Time: 10/11/20 15:00					
Relinquished by: <i>[Signature]</i>					
Date/Time: 10/12/20 09:22					
Relinquished by: <i>[Signature]</i>					
Date/Time: 10/12/20 09:22					
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No					
Custody Seal No.:					
Cooler Temperature(s) °C and Other Remarks:					
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For Months					
Special Instructions/QC Requirements:					
Method of Shipment:					
Received by: <i>[Signature]</i> Company: <i>[Signature]</i>					
Received by: <i>[Signature]</i> Company: <i>[Signature]</i>					
Received by: <i>[Signature]</i> Company: <i>[Signature]</i>					
Cooler Temperature(s) °C and Other Remarks:					

**Chain of Custody Record**



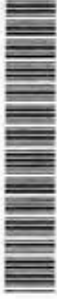
Client Information (Sub Contract Lab)		Lab PM:		COC No:		
Client Contact: Shipping/Receiving		Brown, Shall		180-413708.1		
Company: TestAmerica Laboratories, Inc.		E-Mail: Shall.Brown@Eurofinset.com		Page: 1 of 1		
Address: 13715 Rider Trail North,		State of Origin: Georgia		Job #: 180-111686-1		
City: Earth City		Accreditations Required (See note):		Preservation Codes:		
State, Zip: MO, 63045		Due Date Requested: 10/13/2020		A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:		
Phone: 314-298-8566(Tel) 314-298-8757(Fax)		TAT Requested (days):		M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4.5 Z - other (specify)		
PO #: WO #:		Perform M/MSD (Yes or No)		Total Number of Containers		
Project #: 18020201		Field Filtered Sample (Yes or No)		Special Instructions/Note:		
Site: Arkwright		SSOW#:				
Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (Water, Swab, Dross, etc.)	Preservation Code: (RT=Room, A=AB)	Analysis Requested
ARGWA-20 (180-111686-1)	9/30/20	11:28 Eastern	Water	Water		9315 Ra226/PreSep_21 Radium-226 (GFC) - 21 day decay
EB-02 (180-111686-2)	9/30/20	12:20 Eastern	Water	Water		9320 Ra226/PreSep_0 Radium 226
ARGWC-22 (180-111686-3)	9/30/20	14:00 Eastern	Water	Water		Ra226Ra228_GFC/ Combined Radium-226 and Radium-228
ARAMW-1 (180-111686-4)	9/30/20	15:56 Eastern	Water	Water		

Note: Since laboratory accreditations are subject to change, Eurofins TestAmerica places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/matrix being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica.

**Possible Hazard Identification**  
 Unconfirmed  
 Deliverable Requested: I, II, III, IV, Other (specify) Primary Deliverable Rank: 2  
 Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)  
 Return To Client  Disposal By Lab  Archive For \_\_\_\_\_ Months  
 Special Instructions/QC Requirements:

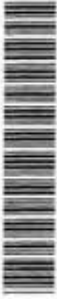
Empty Kit Relinquished by: \_\_\_\_\_ Date: \_\_\_\_\_ Method of Shipment: \_\_\_\_\_  
 Relinquished by: *Matthew Jada* Date/Time: 10/2/20 1700 Company: *ETA P.H*  
 Relinquished by: *FedEx* Date/Time: 10/3/20 11:00 Company: *ETA STL*  
 Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_  
 Custody Seals Intact: \_\_\_\_\_ Custody Seal No.: \_\_\_\_\_  
 A Yes A No Cooler Temperature(s) °C and Other Remarks:

**Chain of Custody Record**



<b>Client Information (Sub Contract Lab)</b>		Sampler:	Lab Pkt:	Carrier (Tracking No.):	COC No:
Client Contact: Shipping/Receiving		Phone:	Brown, Shaili	State of Origin: Georgia	180-414270-1
Company: TestAmerica Laboratories, Inc.		E-Mail: Shaili.Brown@Eurofins.com		Page: Page 1 of 1	Job #: 180-111740-2
Address: 13715 Rider Trail North,		Due Date Requested: 11/3/2020	Preservation Codes: A - HCL B - NaOH M - Hexane N - None O - AsNaO2 P - Na2OAS Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4.5 X - EDTA Y - EDTA Z - other (specify)		
City: Earth City		TAT Requested (days):	Analysis Requested		
State, Zip: MO, 63045		PO #:	Total Number of containers		
Phone: 314-298-8566(Tel) 314-298-8757(Fax)		WO #:	9320_Ra228Rprecep_0 Radium 228		
Email:		Project #: 18020201	9315_Ra228Rprecep_21 Radium 228 (GFPC) - 21 day		
Project Name: CCR - Plant Arkwright		SSCWB:	Radium 228 Ra228Ra228 GFPC/ Combined Radium 228 and		
Site: Arkwright		Field Filtered Sample (Yes or No)			
<b>Sample Identification - Client ID (Lab ID)</b>		<b>Sample Date</b>	<b>Sample Time</b>	<b>Sample Type (C=Comp, G=grab)</b>	<b>Matrix (W=water, Swab, D=soil, BT=Soil, A=As)</b>
FB-02 (180-111740-1)	10/1/20	09:35 Eastern	Water	X	X
ARGWC-23 (180-111740-2)	10/1/20	11:58 Eastern	Water	X	X
DUP-02 (180-111740-3)	10/1/20	Eastern	Water	X	X
Special Instructions/Note:					
Note: Since laboratory accreditations are subject to change, Eurofins TestAmerica places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/matrix being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica.					
<b>Possible Hazard Identification</b>					
Unconfirmed					
Deliverable Requested: I, II, III, IV, Other (specify) Primary Deliverable Rank: 2					
Empty Kit Relinquished by: _____ Date: _____ Time: _____					
Relinquished by: _____ Date/Time: 10/7/20 15w Company: BQA/IT					
Relinquished by: _____ Date/Time: _____ Company: _____					
Relinquished by: _____ Date/Time: _____ Company: _____					
Custody Seals Intact: _____ (Custody Seal No.: _____)					
Cooler Temperature(s) °C and Other Remarks:					
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)					
Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months					
Special Instructions/OC Requirements:					
Method of Shipment:					
Received by: _____ Date/Time: _____ Company: _____					
Received by: _____ Date/Time: 10/7/20 09:00 F @ 8082009:01EFA STJ Company: _____					
Received by: _____ Date/Time: _____ Company: _____					

**Chain of Custody Record**



<b>Client Information (Sub Contract Lab)</b>		Sampler:	Lab PM:	Carrier Tracking No(s):	COC No:
Client Contact Shipping/Receiving		Phone:	Brown, Shall	State of Origin: Georgia	180-414270.1
Company: TestAmerica Laboratories, Inc.		E-Mail: Shall.Brown@Eurofinsnet.com			
Address: 13715 Rider Trail North,		Accreditations Required (See note):			
City: Earth City		Analysis Requested			
State, Zip: MO, 63045		Total Number of Containers			
Phone: 314-298-8566(Tel) 314-298-8757(Fax)		Field Filtered Sample (Yes or No)			
Email:		Perform MSMD (Yes or No)			
Project #: CCR - Plant Arkwright		9315_Ra228/Precep_21 Radium-226 (GFPC) - 21 day decay			
Site: Arkwright		9320_Ra228/Precep_0 Radium 228			
Sample Identification - Client ID (Lab ID)		Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=Water, S=Sediment, D=Dredge, BT=Bottom, A=Air)
ARAMW-2 (180-111741-1)		10/1/20	15:12 Eastern	Water	Water
ARGWC-21 (180-111741-2)		10/1/20	16:08 Eastern	Water	Water
Special Instructions/Note:		Special Instructions/Note:			
Note: Since laboratory accreditations are subject to change, Eurofins TestAmerica places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/matrix being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica.		Special Instructions/Note:			
<b>Possible Hazard Identification</b>		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)			
Unconfirmed		<input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months			
Deliverable Requested: I, II, III, IV, Other (specify)		Special Instructions/QC Requirements:			
Empty Kit Relinquished by:		Method of Shipment:			
Relinquished by: _____		Date/Time: _____			
Relinquished by: _____		Date/Time: _____			
Relinquished by: _____		Date/Time: _____			
Custody Seals Intact: _____		Cooler Temperature(s) °C and Other Remarks:			
Δ Yes Δ No		Custody Seal No.:			

## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-111648-2

**Login Number: 111648**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-111648-2

**Login Number: 111648**

**List Number: 2**

**Creator: Boyd, Jacob C**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 10/03/20 12:56 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-111648-2

**Login Number: 111686**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	





## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-111648-2

**Login Number: 111686**

**List Number: 2**

**Creator: Boyd, Jacob C**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 10/03/20 06:58 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-111648-2

**Login Number: 111740**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Say, Thomas C**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-111648-2

**Login Number: 111740**

**List Number: 2**

**Creator: Korrinhizer, Micha L**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 10/08/20 06:57 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-111648-2

**Login Number: 111741**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Say, Thomas C**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-111648-2

**Login Number: 111741**

**List Number: 2**

**Creator: Korrinhizer, Micha L**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 10/08/20 06:57 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is < /= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is < 6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



**Georgia Power Site Sampling Data (GW)**

Site Name: **Plant Ackwright AP2**

Date: **9/29/20-10/1/20**

Well ID	Sample Date	Sample Time	Field Blank	Equipment Blank	Field Dup.	Additional Comments
ARGWA-19	9/29/20	1525				
ARGWA-20	9/30/20	1128				
EB-02	9/30/20	1220		EB-02		Equip Blank of tubing used with peristaltic pump
ARGWC-22	9/30/20	1400				
ARAMW-1	9/30/20	1556				
FB-02	10/1/20	0935	FB-02			Field Blank For Ash Pond 2 samples
ARGWC-23	10/1/20	1158				
DUP-02	10/1/20	—			ARGWC-23	Duplicate of ARGWC-23 (DUP-02)
ARAMW-2	10/1/20	1512				
ARGWC-21	10/1/20	1608				

Additional comments: Equip Blank EB-02 was collected from the HDPE tubing used with the peristaltic pump. Tubing Lot # 12759-05. Reagent water used ASTM Type I/II RFCAB Brand Lot # 4003C78, Exp 8/2021. Field Blank FB-02 was taken using ASTM Type I deionized water (7732-18-5). Field Blank For Ash Pond 2.

Date: 9/22/20  
 Time: 1005  
 Prepared By: Daniel Howard  
 Checked By: \_\_\_\_\_

Wood.  
 Project No. 6122201429

Pine Sonde ID: 25467  
 Pine Handset ID: SN: 369323  
 Battery Voltage %: 100

**CALIBRATION PRIOR TO SAMPLING**

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		19.7
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	759.1
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	
DO concentration after Calibration (mg/L):		<del>0.8</del> 8.60
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	94.1
DO Charge (DO cl):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	1.0628

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		
Calibration standard used (mS/cm)	Lot OGE438 5/21	1.413
Temperature (°C)		20.4
Reading before Calibration (mS/cm)		1.394
Reading AFTER Calibration (mS/cm)		1.413
Conductivity Cell Constant (unitless):		1.0133

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		
pH 7.0 value before calibration:	Lot OGD808 4/22	7.84
pH 7.0 value after calibration:		7.02
pH 7.0 mV (range is -50 to +50 mV):	21.2°C	-50.3
pH 10 value before calibration:	Lot OGD851 4/22	10.68
pH 10 value after calibration:		10.04
pH 10 mV (range is -130 to -230 mV):	21.5°C	-220.6
pH 4.0 value before calibration:	Lot OGE441 05/22	4.97
pH 4.0 value after calibration:		4.00
pH 4.0 mV (range is 130 to 230 mV):	21.3°C	121.5

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		
Calibration Temperature (°C):		19.4
Theoretical Calibration standard (mV)	$0.231 + 0.0013(25-T) \times 1000 = \text{mV}$ (T is Temperature °C)	236
Reading before calibration (mV):		195.2
Reading after calibration (mV):		236

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.			
20 NTU Turbidity Standard Lot A0013 Exp 4/21	Before Cal:	After Cal:	19.9
10 NTU Turbidity Standard Lot A0031 Exp 5/21	Before Cal:	After Cal:	10.1
800 NTU Turbidity Standard Lot A0028 Exp 4/21	Before Cal:	After Cal:	79.3
10 NTU Turbidity Check STD Lot A0029 Exp 4/21	Before Cal:	After Cal:	9.74
_____ NTU Turbidity Check STD	Before Cal:	After Cal:	

CALIBRATION SUCCESSFUL?

Hach 2100Q ID: R149476

Date: 9-29-20  
 Time: 7:40  
 Prepared By: EVER GUILLEN  
 Checked By: \_\_\_\_\_

Wood.  
 Project No.  
 6122201429

Pine Sonde ID: 613229  
 Pine Handset ID:  
 Battery Voltage %: 100

**CALIBRATION PRIOR TO SAMPLING**

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		22.50
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	799.2
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	8.57
DO concentration after Calibration (mg/L):		9.03
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	-
DO Charge (DO ch):	Acceptable Range is 25 to 75	-
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced [Ca] Constants	-

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		
Calibration standard used (mS/cm)		1,413
Temperature (°C)		22.7
Reading before Calibration (mS/cm)		1,432
Reading AFTER Calibration (mS/cm)		1,413
Conductivity Cell Constant (unitless):		-

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		
pH 7.0 value before calibration:		6.91
pH 7.0 value after calibration:		7.02
pH 7.0 mV (range is -50 to +50 mV):		5.6
pH 10 value before calibration:		9.76
pH 10 value after calibration:		10.04
pH 10 mV (range is -130 to -230 mV):		-165.1
pH 4.0 value before calibration:		3.54
pH 4.0 value after calibration:		4.00
pH 4.0 mV (range is 130 to 230 mV):		205.9

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		
Calibration Temperature (°C):		21.2
Theoretical Calibration standard (mV)	$0.231 + 0.0013(25-T) \times 1000$ - mV (T is Temperature °C)	228
Reading before calibration (mV):		236.1
Reading after calibration (mV):		234.0

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be packed 180 degrees from the optics.			
10 NTU Turbidity Standard	Before Cal:	9.56	After Cal: 9.92
20 NTU Turbidity Standard	Before Cal:	19.79	After Cal: 19.97
100 NTU Turbidity Standard	Before Cal:	92.0	After Cal: 99.0
800 NTU Turbidity Check STD	Before Cal:	803	After Cal: 777
10 NTU Turbidity Check STD	Before Cal:	9.99	After Cal: 10.0

CALIBRATION SUCCESSFUL?	YES
-------------------------	-----



Date: 9-30-20  
 Time: 8:00  
 Prepared By: EVER GUILLEN  
 Checked By: \_\_\_\_\_

Wood  
 Project No.  
 6122201429

Pine Sonde ID: 613229  
 Pine Handset ID: \_\_\_\_\_  
 Battery Voltage %: 100

**CALIBRATION PRIOR TO SAMPLING**

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		<u>15.30</u>
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	<u>754.2</u>
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	<u>10.32</u>
DO concentration after Calibration (mg/L):		<u>9.07</u>
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	-
DO Charge (DO ch):	Acceptable Range is 25 to 75	-
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	-

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]	
Calibration standard used (mS/cm)	<u>11413</u>
Temperature (°C)	<u>16.6</u>
Reading before Calibration (mS/cm)	<u>1,481</u>
Reading AFTER Calibration (mS/cm)	<u>11413</u>
Conductivity Cell Constant (unitless):	-

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH	
pH 7.0 value before calibration:	<u>6.92</u> <del>7.02</del>
pH 7.0 value after calibration:	<u>7.02</u>
pH 7.0 mV (range is -50 to +50 mV):	<u>5.10</u>
pH 10 value before calibration:	<u>10.08</u>
pH 10 value after calibration:	<u>9.73</u>
pH 10 mV (range is -130 to -230 mV):	<u>-166.7</u>
pH 4.0 value before calibration:	<u>4.20</u>
pH 4.0 value after calibration:	<u>4.00</u>
pH 4.0 mV (range is 130 to 230 mV):	<u>170.8</u>

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)	
Calibration Temperature (°C):	<u>16.0</u>
Theoretical Calibration standard (mV)	$0.231 + 0.0013(25-T) \times 1000 = \text{mV}$ (T is Temperature °C)
Reading before calibration (mV):	<u>191.6</u>
Reading after calibration (mV):	<u>228</u>

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.				
<u>10</u> NTU Turbidity Standard	Before Cal:	<u>10.0</u>	After Cal:	<u>10.0</u>
<u>20</u> NTU Turbidity Standard	Before Cal:	<u>18.0</u>	After Cal:	<u>18.1</u>
<u>100</u> NTU Turbidity Standard	Before Cal:	<u>102</u>	After Cal:	<u>101</u>
<u>800</u> NTU Turbidity Check STD	Before Cal:	<u>809</u>	After Cal:	<u>813</u>
<u>10</u> NTU Turbidity Check STD	Before Cal:	<u>8.0</u>	After Cal:	<u>10.1</u>
<b>CALIBRATION SUCCESSFUL?</b>				
<b>YES</b>				

Date: 10-1-20  
 Time: 800  
 Prepared By: EVER GUILLEN  
 Checked By: \_\_\_\_\_

Wood  
 Project No.  
 6122201429

Pine Sonde ID: 613229  
 Pine Handset ID: \_\_\_\_\_  
 Battery Voltage %: 100

**CALIBRATION PRIOR TO SAMPLING**

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		15.6
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	754.1
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	9.84
DO concentration after Calibration (mg/L):		8.99
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	
DO Charge (DO ch):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	

Note:

CONDUCTIVITY (Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive))		VALUE
Calibration standard used (mS/cm)		1,413
Temperature (°C)		16.1
Reading before Calibration (mS/cm)		1,438
Reading AFTER Calibration (mS/cm)		1,413
Conductivity Cell Constant (unitless):		-

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		VALUE
pH 7.0 value before calibration:		6.91
pH 7.0 value after calibration:		7.02
pH 7.0 mV (range is -50 to +50 mV):		5.2
pH 10 value before calibration:		9.74
pH 10 value after calibration:		10.08
pH 10 mV (range is -130 to -230 mV):		-167.0
pH 4.0 value before calibration:		4.25
pH 4.0 value after calibration:		4.00
pH 4.0 mV (range is 130 to 230 mV):		169.1

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		VALUE
Calibration Temperature (°C):		16.7
Theoretical Calibration standard (mV)	$0.231 - 0.0013(25 - T) \times 1000$ mV (T is Temperature °C)	228
Reading before calibration (mV):		237.7
Reading after calibration (mV):		240

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.			
___ NTU Turbidity Standard	Before Cal:	10.9	After Cal: 9.96
___ NTU Turbidity Standard	Before Cal:	22.0	After Cal: 20.0
___ NTU Turbidity Standard	Before Cal:	99.5	After Cal: 99.4
___ NTU Turbidity Check STD	Before Cal:	791	After Cal: 801
___ NTU Turbidity Check STD	Before Cal:	9.96	After Cal: 9.97

**CALIBRATION SUCCESSFUL?** YES

Date: 9/29/20

Time: 0845

Prepared By: Daniel Howard

Checked By:

Wood.

Project No.  
6122201429

Pine Sonde ID:

Pine Handset ID: 541714

Battery Voltage %: 90

## CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		23.4
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	749.6
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	-
DO concentration after Calibration (mg/L):		7.76
% Recovery (actual/theory x 100):	Range is 90 to 110% Recovery	92.4
DO Charge (DO ch):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		
Calibration standard used (mS/cm)	Lot 19150155	1.413
Temperature (°C)		24.3
Reading before Calibration (mS/cm)		1.413
Reading AFTER Calibration (mS/cm)		1.413
Conductivity Cell Constant (unitless):		0.9999

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH			
pH 7.0 value before calibration:	Lot 19340057 / 8/2021	7.09	
pH 7.0 value after calibration:	25.0°C	7.00	
pH 7.0 mV (range is -50 to +50 mV):		-5.5	
pH 10 value before calibration:	Lot 19320102 / 8/2021	9.99	
pH 10 value after calibration:	25.1°C	10.00	
pH 10 mV (range is -130 to -230 mV):		776.8	
pH 4.0 value before calibration:	20010025 / 8/2021	4.13	
pH 4.0 value after calibration:	24.5°C	4.00	
pH 4.0 mV (range is 130 to 230 mV):		170.4	

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		
Calibration Temperature (°C):	Lot 19460167 / 8/2021	24.0
Theoretical Calibration standard (mV)	$0.231 + 0.0013(25-T) \times 1000$ - mV (T is Temperature °C)	230
Reading before calibration (mV):		233.4
Reading after calibration (mV):		230

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.			
20 NTU Turbidity Standard	Before Cal:	After Cal:	21.8
100 NTU Turbidity Standard	Before Cal:	After Cal:	99.3
800 NTU Turbidity Standard Lot A8155	Before Cal:	After Cal:	80.6
10 NTU Turbidity Check STD	Before Cal:	After Cal:	9.85
___ NTU Turbidity Check STD	Before Cal:	After Cal:	

CALIBRATION SUCCESSFUL?

Date: 9/23/20  
 Time: 0810  
 Prepared By: Daniel Howard  
 Checked By: \_\_\_\_\_

Wood,  
 Project No.  
 6122201429

Pine Sonde ID: \_\_\_\_\_  
 Pine Handset ID: 541114  
 Battery Voltage %: 90

**CALIBRATION PRIOR TO SAMPLING**

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		<u>13.3</u>
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level; 565/100 x 2.54 = 14.4 mm Hg	<u>754.4</u>
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	
DO concentration after Calibration (mg/L):		<u>9.39</u>
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	<u>90.4</u>
DO Charge (DO cb):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	<u>1.1060</u>

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		
Calibration standard used (mS/cm)	<u>Lot 19150155</u>	<u>1.413</u>
Temperature (°C)		<u>12.6</u>
Reading before Calibration (mS/cm)		<u>1.428</u>
Reading AFTER Calibration (mS/cm)		<u>1.413</u>
Conductivity Cell Constant (unitless):		<u>0.9898</u>

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		
pH 7.0 value before calibration:	<u>Lot 19340057 / 8/2021</u>	<u>7.11</u>
pH 7.0 value after calibration:	<u>14.7°C</u>	<u>7.06</u>
pH 7.0 mV (range is -50 to +50 mV):		<u>-6.4</u>
pH 10 value before calibration:	<u>Lot 19320102 / 8/21</u>	<u>9.90</u>
pH 10 value after calibration:	<u>14.6°C</u>	<u>10.03</u>
pH 10 mV (range is -130 to -230 mV):		<u>-77.6</u>
pH 4.0 value before calibration:	<u>Lot 20010025 / 8/21</u>	<u>4.30</u>
pH 4.0 value after calibration:	<u>15.0°C</u>	<u>4.00</u>
pH 4.0 mV (range is 130 to 230 mV):		<u>165.4</u>

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		
Calibration Temperature (°C):	<u>Lot 19460167 / 8/21</u>	<u>14.9</u>
Theoretical Calibration standard (mV)	$0.231 + 0.0013(25 - T) \times 1000 = \text{mV}$ (T is Temperature °C)	<u>242</u>
Reading before calibration (mV):		<u>233.2</u>
Reading after calibration (mV):		<u>242</u>

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.			
<u>2.0</u> NTU Turbidity Standard	Before Cal:	After Cal:	<u>19.4</u>
<u>10.0</u> NTU Turbidity Standard	Before Cal:	After Cal:	<u>102</u>
<u>80.0</u> NTU Turbidity Standard <u>Lot A815-3</u>	Before Cal:	After Cal:	<u>308</u>
<u>1.0</u> NTU Turbidity Check STD	Before Cal:	After Cal:	<u>10.1</u>
<u>0.1</u> NTU Turbidity Check STD	Before Cal:	After Cal:	<u>0.0</u>

**CALIBRATION SUCCESSFUL?**

Date: 10/1/20  
 Time: 0800  
 Prepared By: Daniel Howard  
 Checked By: \_\_\_\_\_

Wood  
 Project No.  
 6122201429

Pine Sonde ID: \_\_\_\_\_  
 Pine Handset ID: 541714  
 Battery Voltage %: 90

**CALIBRATION PRIOR TO SAMPLING**

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		<u>13.5</u>
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	<u>754.3</u>
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	
DO concentration after Calibration (mg/L):		<u>9.54</u>
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	<u>92.3</u>
DO Charge (DO ch):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	<u>1.0830</u>

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]	
Calibration standard used (mS/cm)	<u>Lot 19150155</u>
Temperature (°C)	<u>13.4</u>
Reading before Calibration (mS/cm)	<u>1.415</u>
Reading AFTER Calibration (mS/cm)	<u>1.413</u>
Conductivity Cell Constant (unitless):	<u>0.9984</u>

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH	
pH 7.0 value before calibration:	<u>Lot 19340057 / 8/2021</u>
pH 7.0 value after calibration:	<u>17.4°C</u>
pH 7.0 mV (range is -50 to +50 mV):	<u>-6.1</u>
pH 10 value before calibration:	<u>Lot 19320102 / 8/21</u>
pH 10 value after calibration:	<u>17.6°C</u>
pH 10 mV (range is -130 to -230 mV):	<u>178.8</u>
pH 4.0 value before calibration:	<u>Lot 20010025 / 8/21</u>
pH 4.0 value after calibration:	<u>17.8°C</u>
pH 4.0 mV (range is 130 to 230 mV):	<u>166.6</u>

9.95

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)	
Calibration Temperature (°C):	<u>Lot 19460167 / 8/21</u>
Theoretical Calibration standard (mV)	$0.231 - 0.0013(25-T) \times 1000 = \text{mV}$ (T is Temperature °C)
Reading before calibration (mV):	<u>230.2</u>
Reading after calibration (mV):	<u>239</u>

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.			
<u>20</u> NTU Turbidity Standard	Before Cal:	After Cal:	<u>23.2</u>
<u>100</u> NTU Turbidity Standard	Before Cal:	After Cal:	<u>10.5</u>
<u>800</u> NTU Turbidity Standard <u>Lot A8155</u>	Before Cal:	After Cal:	<u>808</u>
<u>10</u> NTU Turbidity Check STD	Before Cal:	After Cal:	<u>9.59</u>
<u>&lt;0.1</u> NTU Turbidity Check STD	Before Cal:	After Cal:	<u>0.0</u>

**CALIBRATION SUCCESSFUL?**

Date: 9/29/20  
 Time: 06:15  
 Prepared By: ASHOREDETS  
 Checked By: NA

Wood  
 Project No. 8122201429

SMARTROLL MP  
 Pine-Seede ID: 642533  
 Pine Handset ID: NA (Tablet)  
 Battery Voltage %: 100  
 Huch 2000 S/N 16110C053543

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes <u>  </u> No <u>X</u> Date: <u>  </u> Time: <u>  </u>	
Current Air Temperature °C (meter reading):		<u>22.29</u>
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level; 565/100 x 2.54 = 14.4 mm Hg	<u>-3.9</u>
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	<u>8.7529</u>
DO concentration after Calibration (mg/L):		<u>8.69</u>
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	
DO Charge (DO ch):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	

A.S.  
 7/29/20  
 99.9%  
 100%

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]	
Calibration standard used (mS/cm)	<u>Lot # 19150155 Exp. NA.</u>
Temperature (°C)	<u>23.55</u>
Reading before Calibration (mS/cm)	<u>1.464</u>
Reading AFTER Calibration (mS/cm)	<u>1.413</u>
Conductivity Cell Constant (unitless):	<u>-</u>

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sensor on table)

pH	
pH 7.0 value before calibration:	<u>Lot # 19340057 Exp. 08/21</u>
pH 7.0 value after calibration:	<u>7.00</u>
pH 7.0 mV (range is -50 to -50 mV):	<u>-2.4</u>
pH 10 value before calibration:	<u>Lot # 19320102 Exp. 08/21</u>
pH 10 value after calibration:	<u>10.00</u>
pH 10 mV (range is -130 to -230 mV):	<u>-178.3</u>
pH 4.0 value before calibration:	<u>Lot # 20010025 Exp. 08/21</u>
pH 4.0 value after calibration:	<u>4.00</u>
pH 4.0 mV (range is 130 to 230 mV):	<u>172.7</u>

23.8°C  
 23.8°C  
 23.2°C

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP) (Std 228 mV)	
Calibration Temperature (°C):	<u>Lot # 19460167 Exp. 08/21</u>
Theoretical Calibration standard (mV)	$0.23(-0.0013(25-T) \times 1000) = \text{mV}$ (T is Temperature °C)
Reading before calibration (mV):	<u>225.1</u>
Reading after calibration (mV):	<u>228</u>

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.	
20 NTU Turbidity Standard	<u>Lot # NA Exp NA</u> Before Cal: <u>20.0</u> After Cal: <u>20.0</u>
100 NTU Turbidity Standard	<u>Lot # NA Exp NA</u> Before Cal: <u>102</u> After Cal: <u>101</u>
800 NTU Turbidity Standard	<u>Lot # NA Exp NA</u> Before Cal: <u>797</u> After Cal: <u>805</u>
10 NTU Turbidity Check STD	<u>Lot # A0226 Exp. 11/21</u> Before Cal: <u>10.1</u> After Cal: <u>10.5</u>
___ NTU Turbidity Check STD	Before Cal: ___ After Cal: ___

CALIBRATION SUCCESSFUL?

Date: 9/30/2020  
 Time: 07:30  
 Prepared By: A. SHOREDTIS  
 Checked By: NA

Wood.  
 Project No. 6122201429

SMARTROLL MP  
 Pine Sonde ID: 642533  
 Pine Handset ID: NA  
 Battery Voltage %: 100  
 Hach 2100Q SN 161100053543

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		<u>17.14</u> 16.34
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		<u>-9.2 mmHg</u>
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	<u>10.4</u> 101%
DO concentration after Calibration (mg/L):		<u>9.42</u> 100.1%
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	
DO Charge (DO ch):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]	
Calibration standard used (mS/cm)	Lot # <u>19150155</u> Exp. <u>NA</u>
Temperature (°C)	<u>12.8</u>
Reading before Calibration (mS/cm)	<u>1.3092</u>
Reading AFTER Calibration (mS/cm)	<u>1.413</u>
Conductivity Cell Constant (unitless):	

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH	
pH 7.0 value before calibration:	Lot # <u>19340057</u> Exp. <u>08/21</u>
pH 7.0 value after calibration:	<u>7.00</u>
pH 7.0 mV (range is -50 to +50 mV):	<u>-3.7</u>
pH 10 value before calibration:	Lot # <u>19320102</u> Exp. <u>08/21</u>
pH 10 value after calibration:	<u>10.00</u>
pH 10 mV (range is -130 to -230 mV):	<u>-177.5</u> 9
pH 4.0 value before calibration:	Lot # <u>20010025</u> Exp. <u>08/21</u>
pH 4.0 value after calibration:	<u>4.00</u>
pH 4.0 mV (range is 130 to 230 mV):	<u>175.3</u>

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP) (Std. 228 mV)	
Calibration Temperature (°C):	Lot # <u>19460167</u> Exp. <u>08/21</u>
Theoretical Calibration standard (mV)	$0.231 \cdot 0.0013(25-T) \times 1000$ mV (T is Temperature °C)
Reading before calibration (mV):	<u>239.0</u>
Reading after calibration (mV):	<u>228.0</u>

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY [Note: Lens wiper should be parked 180 degrees from the optics.]	
20 NTU Turbidity Standard	Lot # <u>NA</u> Exp. <u>NA</u> Before Cal: <u>20.6</u> After Cal: <u>20.2</u> 14.7
100 NTU Turbidity Standard	Lot # <u>NA</u> Exp. <u>NA</u> Before Cal: <u>103</u> After Cal: <u>99.1</u>
500 NTU Turbidity Standard	Lot # <u>NA</u> Exp. <u>NA</u> Before Cal: <u>787</u> After Cal: <u>793</u>
10 NTU Turbidity Check STD	Lot # <u>A0226</u> Exp. <u>11/21</u> Before Cal: <u>10.8</u> After Cal: <u>10.5</u>
NTU Turbidity Check STD	Before Cal: _____ After Cal: _____
CALIBRATION SUCCESSFUL?	<u>YES</u>

Date: 10/10/2020  
 Time: 07:40  
 Prepared By: A. SHOREBITS  
 Checked By: NA

Wood.  
 Project No. 6122201429

SMARTROLL MP  
 Pine Sonde ID: 642533  
 Pine Handset ID: NA  
 Battery Voltage %: 100  
 Hach 2100QS/N 161106053543

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		-8.4 mm Hg
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	9.16
DO concentration after Calibration (mg/L):		9.34
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	
DO Charge (DO ch):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	

100.7%  
100.2%

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		
Calibration standard used (mS/cm)	Lot # <u>19150155</u> Exp. <u>NA</u>	1.413
Temperature (°C)		14.26
Reading before Calibration (mS/cm)		1.402
Reading AFTER Calibration (mS/cm)		1.416
Conductivity Cell Constant (unitless):		-

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		
pH 7.0 value before calibration:	Lot # <u>19340057</u> Exp. <u>08/21</u>	7.07
pH 7.0 value after calibration:		7.00
pH 7.0 mV (range is -50 to +50 mV):		-41
pH 10 value before calibration:	Lot # <u>19320102</u> Exp. <u>08/21</u>	9.94
pH 10 value after calibration:		10.00
pH 10 mV (range is -130 to -230 mV):		-178.4
pH 4.0 value before calibration:	Lot # <u>20010025</u> Exp. <u>08/21</u>	4.02
pH 4.0 value after calibration:		4.00
pH 4.0 mV (range is 130 to 230 mV):		168.7

18.1°C  
17.00°C

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP) (std 228 mV)		
Calibration Temperature (°C):	Lot # <u>19460167</u> Exp. <u>08/21</u>	18.17
Theoretical Calibration standard (mV)	$0.231 + 0.0013(25 - T) \times 1000 = \text{mV}$ (T is Temperature °C)	-
Reading before calibration (mV):		223.6
Reading after calibration (mV):		228

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.				
20 NTU Turbidity Standard	Lot # <u>NA</u>	Exp. <u>NA</u>	Before Cal: <u>20.4</u>	After Cal: <u>19.9</u>
100 NTU Turbidity Standard	Lot # <u>NA</u>	Exp. <u>NA</u>	Before Cal: <u>103</u>	After Cal: <u>98</u>
500 NTU Turbidity Standard	Lot # <u>NA</u>	Exp. <u>NA</u>	Before Cal: <u>811</u>	After Cal: <u>725</u>
10 NTU Turbidity Check STD	Lot # <u>A0226</u>	Exp. <u>11/21</u>	Before Cal: <u>10.5</u>	After Cal: <u>9.79</u>
___ NTU Turbidity Check STD			Before Cal: _____	After Cal: _____

CALIBRATION SUCCESSFUL?	YES
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Product Name: Low-Flow System

Date: 2020-09-22 15:54:27

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright AP2 CCR  
Site Name ARGWC-22  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 369323  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic  
Tubing Type HDPE  
Tubing Diameter .17 in  
Tubing Length 27.8 ft

Pump placement from TOC 22.8 ft

Well Information:

Well ID ARGWC-22  
Well diameter 2 in  
Well Total Depth 27.77 ft  
Screen Length 10 ft  
Depth to Water 13.03 ft

Pumping Information:

Final Pumping Rate 200 mL/min  
Total System Volume 0.2140832 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0.02 in  
Total Volume Pumped 6 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	15:30:45	600.03	20.01	5.78	1538.02	1.41	13.29	0.18	5.04
Last 5	15:35:45	900.02	19.89	5.78	1545.14	1.35	13.29	0.16	2.02
Last 5	15:40:45	1200.03	19.75	5.78	1539.72	1.19	13.31	0.14	0.58
Last 5	15:45:45	1500.02	19.61	5.77	1537.47	1.10	13.31	0.14	0.55
Last 5	15:50:45	1800.02	19.56	5.77	1536.29	0.74	13.31	0.13	0.05
Variance 0			-0.14	0.00	-5.42			-0.01	-1.44
Variance 1			-0.13	-0.00	-2.25			-0.01	-0.03
Variance 2			-0.05	-0.00	-1.18			-0.00	-0.50

Notes

ARGWC-22 sample time 1552

Grab Samples

Product Name: Low-Flow System

Date: 2020-09-22 17:24:06

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright AP2 CCR  
Site Name ARGWC-23  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 369323  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic  
Tubing Type HDPE  
Tubing Diameter .17 in  
Tubing Length 28.1 ft

Pump placement from TOC 23.1 ft

Well Information:

Well ID ARGWC-23  
Well diameter 2 in  
Well Total Depth 28.11 ft  
Screen Length 10 ft  
Depth to Water 11.76 ft

Pumping Information:

Final Pumping Rate 100 mL/min  
Total System Volume 0.2154222 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0.2 in  
Total Volume Pumped 3.75 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	16:59:54	900.13	21.84	6.28	482.29	6.68	12.91	0.39	104.04
Last 5	17:04:54	1200.13	21.73	6.28	481.44	5.68	12.97	0.28	104.22
Last 5	17:09:54	1500.13	21.71	6.28	481.55	4.39	12.97	0.32	101.18
Last 5	17:14:54	1800.13	21.84	6.29	482.31	3.36	12.93	0.35	100.02
Last 5	17:19:54	2100.13	21.82	6.29	482.74	3.53	12.91	0.33	97.30
Variance 0			-0.03	0.00	0.11			0.05	-3.04
Variance 1			0.14	0.00	0.76			0.03	-1.17
Variance 2			-0.03	0.00	0.44			-0.03	-2.71

Notes: DUP-01 also collected  
ARGWC-23 sample time 1722

Grab Samples

Product Name: Low-Flow System

Date: 2020-09-30 15:56:32

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR AP2  
Site Name ARAMW-1  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 541714  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic pump  
Tubing Type HDPE  
Tubing Diameter .17 in  
Tubing Length 45.3 ft

Pump placement from TOC 40.3 ft

Well Information:

Well ID ARAMW-1  
Well diameter 2 in  
Well Total Depth 45.32 ft  
Screen Length 10 ft  
Depth to Water 13.39 ft

Pumping Information:

Final Pumping Rate 200 mL/min  
Total System Volume 0.682193 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0 in  
Total Volume Pumped 6 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	15:34:24	600.03	20.59	6.21	780.10	0.68	13.76	0.16	105.54
Last 5	15:39:24	900.03	20.50	6.22	780.53	1.78	13.76	0.16	105.53
Last 5	15:44:24	1200.00	20.52	6.19	775.81	1.12	13.76	0.18	108.70
Last 5	15:49:24	1500.02	20.46	6.18	769.31	0.42	13.76	0.17	107.72
Last 5	15:54:24	1800.02	20.41	6.16	768.24	0.09	13.76	0.17	109.28
Variance 0			0.02	-0.03	-4.72			0.02	3.18
Variance 1			-0.06	-0.01	-6.50			-0.00	-0.99
Variance 2			-0.05	-0.02	-1.07			0.00	1.56

Notes

ARAMW-1 sample time 1556

Grab Samples

Product Name: Low-Flow System

Date: 2020-10-01 15:13:03

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR AP2  
Site Name ARAMW-2  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 541714  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Alexis Peristaltic pump  
Tubing Type HDPE  
Tubing Diameter .17 in  
Tubing Length 24.9 ft

Pump placement from TOC 19.8 ft

Well Information:

Well ID ARAMW-2  
Well diameter 2 in  
Well Total Depth 24.84 ft  
Screen Length 10 ft  
Depth to Water 13.58 ft

Pumping Information:

Final Pumping Rate 200 mL/min  
Total System Volume 0.5911392 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0 in  
Total Volume Pumped 15 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	14:49:21	3300.00	23.04	5.98	686.00	7.17	13.68	0.30	99.18
Last 5	14:54:21	3600.00	23.00	5.98	685.98	6.83	13.68	0.27	99.42
Last 5	14:59:21	3900.03	22.94	5.97	709.23	5.17	13.68	0.30	99.33
Last 5	15:04:21	4200.01	22.96	5.97	721.53	4.64	13.68	0.29	98.28
Last 5	15:09:21	4499.98	22.87	5.96	711.48	4.04	13.68	0.26	98.14
Variance 0			-0.07	-0.01	23.26			0.03	-0.09
Variance 1			0.02	0.00	12.29			-0.01	-1.05
Variance 2			-0.09	-0.01	-10.05			-0.03	-0.14

Notes

ARAMW-2 sample time 1512

Grab Samples

Product Name: Low-Flow System

Date: 2020-09-29 15:27:14

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR AP2  
Site Name ARGWA-19  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 541714  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type QED Micropurge dedicated  
Tubing Type HDPE  
Tubing Diameter .25 in  
Tubing Length 52.8 ft

Pump placement from TOC 47.74 ft

Well Information:

Well ID ARGWA-19  
Well diameter 2 in  
Well Total Depth 52.74 ft  
Screen Length 10 ft  
Depth to Water 26.6 ft

Pumping Information:

Final Pumping Rate 200 mL/min  
Total System Volume 0.9896642 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0 in  
Total Volume Pumped 6 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	15:03:49	600.02	19.44	5.84	169.59	1.00	26.62	3.08	103.23
Last 5	15:08:49	900.02	19.48	5.84	168.58	0.78	26.61	3.08	104.61
Last 5	15:13:49	1200.02	19.58	5.82	167.64	0.23	26.61	3.08	106.00
Last 5	15:18:49	1500.01	19.43	5.83	166.70	0.20	26.61	3.10	107.16
Last 5	15:23:49	1800.01	19.48	5.83	166.77	0.18	26.61	3.12	108.19
Variance 0			0.10	-0.01	-0.94			0.00	1.40
Variance 1			-0.14	0.01	-0.94			0.02	1.15
Variance 2			0.05	-0.00	0.06			0.02	1.03

Notes

ARGWA-19 sample time 1525

Grab Samples

Product Name: Low-Flow System

Date: 2020-09-30 11:30:45

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR AP2  
Site Name ARGWA-20  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 541714  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type QED Micropurgededicated  
Tubing Type HDPE  
Tubing Diameter .25 in  
Tubing Length 37.7 ft

Pump placement from TOC 32.7 ft

Well Information:

Well ID ARGWA-20  
Well diameter 2 in  
Well Total Depth 37.7 ft  
Screen Length 10 ft  
Depth to Water 14.24 ft

Pumping Information:

Final Pumping Rate 150 mL/min  
Total System Volume 0.843908 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0 in  
Total Volume Pumped 4.75 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	11:06:42	600.02	18.05	5.64	130.13	7.27	14.38	5.54	66.89
Last 5	11:11:42	900.02	18.10	5.64	130.17	4.23	14.38	5.57	67.80
Last 5	11:16:42	1200.02	18.14	5.65	130.23	4.37	14.38	5.59	68.95
Last 5	11:21:42	1500.01	18.17	5.64	130.22	3.60	14.38	5.56	70.68
Last 5	11:26:42	1800.01	18.22	5.65	130.37	4.66	14.38	5.55	72.36
Variance 0			0.04	0.00	0.06			0.02	1.15
Variance 1			0.02	-0.01	-0.02			-0.03	1.73
Variance 2			0.06	0.00	0.15			-0.01	1.68

Notes

ARGWA-20 sample time 1128

Grab Samples

Product Name: Low-Flow System

Date: 2020-10-01 16:09:15

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR AP2  
Site Name ARGWC-21  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 541714  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type QED Micropurgededicated  
Tubing Type HDPE  
Tubing Diameter .25 in  
Tubing Length 27 ft

Pump placement from TOC 22 ft

Well Information:

Well ID ARGWC-21  
Well diameter 2 in  
Well Total Depth 26.98 ft  
Screen Length 10 ft  
Depth to Water 14.12 ft

Pumping Information:

Final Pumping Rate 200 mL/min  
Total System Volume 0.7406238 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0.1 in  
Total Volume Pumped 7 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	15:46:50	900.03	20.72	6.00	699.66	7.91	14.48	0.24	109.57
Last 5	15:51:50	1200.02	20.65	6.00	697.92	4.86	14.48	0.20	110.58
Last 5	15:56:50	1500.02	20.61	5.99	697.71	3.17	14.48	0.19	111.70
Last 5	16:01:50	1800.02	20.59	6.00	697.15	3.13	14.48	0.18	112.43
Last 5	16:06:50	2100.01	20.55	5.99	697.05	2.39	14.48	0.17	113.37
Variance 0			-0.04	-0.00	-0.21			-0.01	1.13
Variance 1			-0.02	0.00	-0.55			-0.01	0.72
Variance 2			-0.04	-0.00	-0.10			-0.01	0.94

Notes

ARGWC-21 sample time 1608.

Grab Samples

Product Name: Low-Flow System

Date: 2020-09-30 14:00:16

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR AP2  
Site Name ARGWC-22  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 541714  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic pump  
Tubing Type HDPE  
Tubing Diameter .17 in  
Tubing Length 27.8 ft

Pump placement from TOC 22.8 ft

Well Information:

Well ID ARGWC-22  
Well diameter 2 in  
Well Total Depth 27.74 ft  
Screen Length 10 ft  
Depth to Water 13.67 ft

Pumping Information:

Final Pumping Rate 200 mL/min  
Total System Volume 0.6040831 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0.01 in  
Total Volume Pumped 6 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	13:37:07	600.02	20.06	5.75	1504.99	1.35	13.97	0.21	93.17
Last 5	13:42:07	900.02	20.01	5.76	1493.79	1.21	13.97	0.18	93.62
Last 5	13:47:07	1200.02	19.94	5.78	1479.67	1.10	13.97	0.17	93.79
Last 5	13:52:07	1500.01	19.96	5.80	1457.39	1.05	13.97	0.16	93.08
Last 5	13:57:07	1800.01	19.90	5.81	1447.27	0.80	13.97	0.16	92.81
Variance 0			-0.07	0.02	-14.12			-0.00	0.18
Variance 1			0.01	0.02	-22.28			-0.01	-0.71
Variance 2			-0.06	0.01	-10.13			-0.00	-0.27

Notes

ARGWC-22 sample time 1400

Grab Samples



Product Name: Low-Flow System

Date: 2020-10-01 12:00:51

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR AP2  
Site Name ARGWC-23  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 541714  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic pump  
Tubing Type HDPE  
Tubing Diameter .17 in  
Tubing Length 28.1 ft

Pump placement from TOC 23 ft

Well Information:

Well ID ARGWC-23  
Well diameter 2 in  
Well Total Depth 28.08 ft  
Screen Length 10 ft  
Depth to Water 12.1 ft

Pumping Information:

Final Pumping Rate 100 mL/min  
Total System Volume 0.6054222 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0.3 in  
Total Volume Pumped 4.25 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	11:35:26	1500.02	24.91	6.39	476.93	2.56	12.84	0.41	88.84
Last 5	11:40:26	1800.01	25.04	6.39	477.76	2.02	12.89	0.35	90.72
Last 5	11:45:26	2100.01	25.21	6.39	477.41	2.09	12.93	0.32	92.67
Last 5	11:50:26	2400.01	25.45	6.38	477.18	2.08	12.95	0.32	94.56
Last 5	11:55:26	2700.01	25.62	6.38	476.38	2.20	12.97	0.31	95.52
Variance 0			0.18	-0.00	-0.35			-0.03	1.95
Variance 1			0.24	-0.01	-0.23			-0.01	1.89
Variance 2			0.17	0.00	-0.80			-0.01	0.95

Notes

ARGWC-23 sample time 1158. DUP-02 also collected.

Grab Samples

## Groundwater Monitoring Well Integrity Form

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID ARAWW-1  
 Date 9/28/20

	yes	no	n/a
<b>1 Location/Identification</b>			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>			
_____			
_____			

Signature and Seal of PE/PG responsible for inspection

Daniel Howard

**Groundwater Monitoring Well Integrity Form**

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID AR AMW-2  
 Date 9/28/20

		yes	no	n/a
<b>1 Location/Identification</b>				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>				
a	Is the protective casing free from apparent damage and able to be secured?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>				
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

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Daniel Howard

**Groundwater Monitoring Well Integrity Form**

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID ARGWA-19  
 Date 9/28/20

		yes	no	n/a
<b>1 Location/Identification</b>				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>				
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>				
_____				
_____				

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**Groundwater Monitoring Well Integrity Form**

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID ARGWA-20  
 Date 9/23/20

		yes	no	n/a
<b>1 Location/Identification</b>				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>				
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

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**Groundwater Monitoring Well Integrity Form**

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID ARGWC-21  
 Date 9/28/20

		yes	no	n/a
<b>1 Location/Identification</b>				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>				
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

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### Groundwater Monitoring Well Integrity Form

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID ARGWC-22  
 Date 9/28/20

	yes	no	n/a
<b>1 Location/Identification</b>			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>			
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

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**Groundwater Monitoring Well Integrity Form**

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID ARGWC-23  
 Date 9/28/20

		yes	no	n/a
<b>1 Location/identification</b>				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>				
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>				
_____				
_____				

Signature and Seal of PE/PG responsible for inspection

Daniel Howard



**Data Evaluation Narrative**

**Project: Plant Arkwright Second Semiannual Event**

**Wood Project Number: 6122201429.2003.\*\*\*\***

**Site: Ash Pond No. 2 – Former Plant Arkwright, Georgia**

**Matrix: Groundwater**

**Eurofins TestAmerica SDG No: 180-111648-1**

**Introduction**

A data quality evaluation (DQE) was performed on the laboratory data reported for the Second Semiannual groundwater sampling event conducted at Ash Pond No. 2 (Dry Ash Stockpile) at the former Plant Arkwright, located in Arkwright, Georgia in September/October 2020 for Southern Company Services (SCS). The samples were collected and analyzed per the protocols presented in the *Draft Former Plant Arkwright Field Sampling Plan* (FSP) (SCS, 2016) and in accordance with the monitoring requirements of §§ 257.90. through 257.95 as referenced in the Georgia Environmental Protection Division (EPD) Rules 391-3-4-10(6)(a)-(c) and 391-3-4-.14. GA EPD rule 391-3-4-.10(6)(a) incorporates by reference the United States Environmental Protection Agency (USEPA) Coal Combustion Residuals (CCR) Rule 40 Code of Federal Regulations (CFR) § 257 Subpart D.

The following sections provide summary discussions of the required data qualifications for the analytical methods for samples collected. A Level II DQE validation was performed on the samples analyzed by the fixed-based laboratory within these sample delivery groups (SDGs). A Level II DQE consists of review of the following criteria: sample integrity, holding times, method blanks, laboratory control samples (LCSs), matrix spikes/matrix spike duplicate (MS/MSD) recoveries and relative percent differences (RPDs), post digestion spikes (PDS), where applicable, laboratory and field duplicate RPDs, field and/or equipment blanks, and reporting limits. Additionally, the data summary tables generated from the electronic data deliverable (EDD) were compared to the laboratory hardcopy data report to verify that the EDD and laboratory data report agree.

The data were reviewed using the laboratory’s precision and accuracy limits, the method requirements, and the SCS Field Sampling Plan (FSP) (SCS, 2016). DQE data qualifications were applied, if necessary, using the procedures in USEPA Region IV *Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy* (USEPA, 2011) and the *National Functional Guidelines for Inorganic Superfund Methods Data Review* (USEPA, 2017), as guidance, and professional judgment using the following qualifiers:

<u>Qualifier</u>	<u>Usable Data</u>
J	The analyte was positively identified but the result is an estimated quantity. The associated numerical value is the approximate concentration of the analyte in the sample. <i>SCS Definition: Value J indicates the substance was detected at such low levels that the precision of the laboratory instruments could not produce as reliable of a value. Therefore, the value displayed (value J) is qualified by the laboratory as estimated.</i>
UJ	The analyte was analyzed for but was not detected above the level of the reported sample reporting/method detection limit. The reported method detection limit is approximate and may be inaccurate or imprecise.

<u>Qualifier</u>	<u>Usable Data (continued)</u>
U	Analyte was analyzed for but was not detected above the level of the reported sample reporting/method detection limit. <i>Note: SCS does not use the "U" flag except when reporting results for radium that are detected below the Minimum Detection Concentration (MDC).</i>
U*	This analyte should be considered "not-detected" because it was detected in an associated blank at a similar level.

<u>Qualifier</u>	<u>Unusable Data</u>
R	The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet QC criteria. The presence or absence of the analyte cannot be confirmed.
UR	The analyte was analyzed for but was not detected above the level of the reported sample reporting or method detection; however, the data are unusable. The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The analyte may or may not be present in the sample.

The analytical results for the samples reported in this SDG are usable with the qualifications discussed in this narrative. A summary of the data with associated qualifiers is presented in **Table 1**.

**Deliverables**

The data package as submitted to Wood Environment & Infrastructure Solutions, Inc. (Wood) is complete to perform a Level II DQE for USEPA Methods SW6020B, SW7470A, EPA 300.0 R2.1, and SM 2540C.

**Sample Integrity**

The groundwater samples were submitted to Eurofins TestAmerica in Pittsburgh, Pennsylvania (TAL PIT) and analyzed for CCR Appendix III and detected Appendix IV metals, plus silver, by Method SW6020B and mercury by Method SW7470A, anions (chloride, fluoride, and sulfate) by Method 300.0 R2.1, and total dissolved solids (TDS) by Method SM 2540C. The samples were also analyzed for radium-226 and 228 combined by Methods SW9315 and SW9320. The radium analyses were performed at Eurofins TAL St. Louis, Missouri laboratory (TAL SL) and reported in SDG 180-111648-2. The DQE for the radium analyses is presented separately.

Based on the information provided on the Chain-of-Custody (COC) forms, the field samples arrived at the laboratory intact and within the temperature range and preservation requirements. Completed COC documents are included in the data package.

**Sample Identification**

This SDG contains the following groundwater and/or quality control (QC) samples:

Sample ID	Sample Date	DQE Level	Sample ID	Sample Date	DQE Level
<b><u>Ash Pond No. 2</u></b>					
ARGWA-19	09/29/20	II	ARGWC-21	10/01/20	II
ARGWA-20	09/30/20	II			
ARGWC-22	09/30/20	II	<b><u>QC Samples</u></b>		
ARAMW-1	09/30/20	II	EB-02	09/30/20	II
ARGWC-23	10/01/20	II	FB-02	10/01/20	II
ARAMW-2	10/01/20	II	DUP-02	10/01/20	II

These samples were collected from the Ash Pond No. 2 monitoring wells listed above between September 29 and October 1, 2020. Each of the sample IDs above were amended with a sample date code (-mmddyy) by Wood to create unique IDs in the database. Sample DUP-2 is a field duplicate of ARGWC-23. Sample EB-02 is an equipment blank, and sample FB-02 is a field blank. The equipment blank sample associations are listed below:

<u>Equipment Blank</u>	<u>Associated Samples</u>
EB-02 (peristaltic pump)	ARAMW-1, ARAMW-2, ARGWC-22, ARGWC-23, DUP-2

The analytical results for the metals, anions, and TDS data are usable with the qualifications discussed in this narrative. A summary of the data quality is presented below.

### **Metals (SW6020B/7470A)**

The samples were submitted to TAL PIT for CCR Appendix III and detected Appendix IV metals, plus silver (Ag), by Method SW6020B and mercury by SW7470A. The CCR Appendix III metals are boron (B) and calcium (Ca). The *detected* CCR Appendix IV metals are: arsenic (As), barium (Ba), beryllium (Be), chromium (Cr), cobalt (Co), lead (Pb), lithium (Li), mercury (Hg), molybdenum (Mo), and selenium (Se). Each of the Level II components were within QC limits except for field blank contamination.

### Holding Times

The sample analyses were performed within the 6-month and 28-day (for mercury) analysis holding times.

### Method Blanks

The method blanks associated with the samples analyzed within this SDG did not contain reportable concentrations of metals or mercury.

### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits in the LCSs.

### Matrix Spike/Matrix Spike Duplicate (MS/MSD)

Batch MS/MSD analyses for metals were not performed on project samples collected from Ash Pond No. 2 and were not provided in the laboratory report. An MS/MSD was performed on a sample from Ash Pond No. 3 and reported in SDG 180-111645-1, and the recoveries and RPDs were within QC limits.

### Post Digestion Spike (PDS)

A PDS analysis was not available for review.

### Field Duplicate Precision

One field duplicate/sample pair (DUP-02/ARGWC-23) was collected with this SDG, and the RPDs were within QC limits for results greater than or equal to five times the reporting limit.

### Sampling Accuracy (Equipment Rinsate Blanks, Field Blanks)

Field accuracy was measured through the collection of equipment/rinsate blanks and field blanks. Equipment rinsate blanks are collected to monitor the decontamination process on non-dedicated sampling equipment. Field blanks are collected to assess the water used to decontaminate the equipment and the containers into which samples are placed. Equipment blank EB-02 did not contain metals, and field blank FB-02 reported boron above the RL. Results less than ten times the blank are considered not detected as a possible field artifact: **Reason Code: BF**

*Action: The B results for ARAMW-1, ARAMW-2, ARGWA-20, ARAWC-21, ARGWC-23, and DUP-2 were qualified as not detected due to blank contamination and flagged "U\*".*

### Reporting Limits

The laboratory RLs met the SCS project RLs and were below the screening values for samples submitted for the analysis of metals by USEPA Methods SW6020B and SW7470A. The laboratory RL was elevated where dilutions were required to place the constituent within the calibration range. None of the samples in this SDG required dilution.

Additionally, data are evaluated down to the MDL and results reported between the MDL and RL are considered quantitative estimates. Results reported between the MDL and RL were qualified as estimated and flagged "J" by the laboratory. The "J" qualifier is maintained by the data validator.

### Total and Dissolved Metals Comparison

If total and dissolved metals samples were collected, comparison of the total and dissolved results can aid in the representativeness of the total metals value versus the metals that may be associated with suspended solids and metals actually dissolved within the water column. There were no dissolved metals collected from the wells at Ash Pond No. 2.

### **Anions (EPA 300.0 R2.1)**

The samples were submitted to TAL PIT for anions (chloride, fluoride, and sulfate) by Method 300.0 R2.1. Each of the Level II components were within the QC limits.

### Holding Times

The sample analyses were performed within the 28-day analysis holding time.

### Method Blanks

The method blank associated with the samples analyzed in this SDG contained no reportable detections of anions.

### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits in the LCS.

### Matrix Spike/Matrix Spike Duplicate (MS/MSD)

Batch MS/MSDs for anions (fluoride) were performed on Ash Pond No. 2 samples ARGWA-20 and DUP-02, and the recoveries and RPD were within QC limits.

### Field Duplicate Precision

One field duplicate/sample pair (DUP-2/ARGWC-23) was collected with this SDG, and the RPDs were within QC limits.

### Sampling Accuracy (Equipment Rinsate Blanks, Field Blanks)

The equipment blank sample (EB-02) and field blank sample (FB-02) did not contain reportable concentrations of anions.

### Reporting Limits

The laboratory RLs met the SCS project RLs and were below the screening values for samples submitted for the analysis of anions by USEPA Method 300 R2.1. One sample required a dilution for sulfate resulting in elevated RLs. The following sample dilution was performed:

<b><u>Sample</u></b>	<b><u>Anion</u></b>	<b><u>Dilution</u></b>
ARGWC-22	sulfate	10x
ARAMW-1	sulfate	5x
ARAMW-2	sulfate	5x
ARGWC-21	sulfate	5x

Additionally, data are evaluated down to the MDL and results reported between the MDL and RL are considered quantitative estimates. Results reported between the MDL and RL were qualified as estimated and flagged "J" by the laboratory. The "J" qualifier is maintained by the data validator.

### **TDS (SM 2540C)**

The samples were submitted to TAL PIT for TDS by Method SM 2540C. Each of the Level II components were within the QC limits.

### Holding Times

The sample analyses were performed within the 7-day analysis holding time.

### Method Blanks

The method blank did not contain reportable levels of TDS.

### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits in the LCS.

### Field Duplicate Precision

One field duplicate/sample pair in this SDG (DUP-2/ARGWC-23) was analyzed for TDS, and the RPD was within QC limits.

### Laboratory Duplicate Precision

A laboratory duplicate was analyzed on project sample ARAMW-1 and DUP-02 and the RPDs were within QC limits.

### Sampling Accuracy (Equipment Rinsate Blanks, Field Blanks)

The equipment blank sample (EB-02) and field blank sample (FB-02) did not contain TDS.

### Reporting Limits

The laboratory RL met the SCS project RL and was below the screening value of 500 mg/L for samples submitted for the analysis of TDS by Method SM 2540C and no samples required dilutions; therefore, RLs were met for this project. Additionally, data are evaluated down to the MDL and results reported between the MDL and RL are considered quantitative estimates. Results reported between the MDL and RL were qualified as estimated and flagged "J" by the laboratory, however there were none in this SDG.

### **Overall Site Evaluation and Professional Judgment Flagging Changes**

The chemical data included in this SDG was validated in general accordance with the guidelines contained in the project work plan and validation SOPs. Professional judgment was not used to modify flags for results reported in samples presented in this SDG.

### **Completeness**

A total of 7 wells, along with the required QC samples, were sampled and analyzed during the 2020 Second Semiannual event at Ash Pond No. 2 according to the FSP. The 7 well locations along with field duplicate, field blank, and equipment blank samples were reported in this SDG and were sampled and analyzed as scoped.

Therefore, both field and analytical completeness calculated for this SDG was 100%.

## **References**

SCS, 2016, Draft Field Sampling Plan – Former Plant Arkwright, Georgia Power Company, Earth Science and Environmental Engineering Technical Services, Southern Company Services, Inc. (SCS), August 17, 2016. Permit modification to include the Appendix III and IV sampling requirements; approval of modified permit and FSP pending.

USEPA, 2011. Region 4, Science and Ecosystem Support Division, Quality Assurance Section, MTSB, Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy, Revision 2.0; September 2011.

USEPA, 2017. National Office of Superfund Remediation and Technology Innovation, National Functional Guidelines for Inorganic Superfund Methods Data Review, Revision 0.0; January 2017.

Prepared by/Date: JAH 11/12/2020

Checked by/Date: DWK 11/13/2020

**TABLE 1  
SUMMARY OF DATA QUALIFIERS**



**TABLE 1**  
**SUMMARY OF DATA QUALIFIERS**  
**SAMPLE DELIVERY GROUP 180-111648-1**  
**SAMPLING DATES: September 29-30 and October 1, 2020**  
**Plant Arkwright Ash Pond No. 2 - Second Semiannual Event**

Field Sample ID	Location ID	Type	SDG	Method	Parameter Name	Lab Result	Lab Qual	Val Qual	Reason Codes	Units
ARAMW-1	ARAMW-1	N	180-111648-1	6020B	boron	0.98		U*	BF	mg/L
ARAMW-1	ARAMW-1	N	180-111648-1	6020B	cobalt	0.001	J	J	--	mg/L
ARAMW-1	ARAMW-1	N	180-111648-1	6020B	molybdenum	0.0054	J	J	--	mg/L
ARAMW-2	ARAMW-2	N	180-111648-1	300.0 R2.1	fluoride	0.0980	J	J	--	mg/L
ARAMW-2	ARAMW-2	N	180-111648-1	6020B	boron	0.95		U*	BF	mg/L
ARGWA-19	ARGWA-20	N	180-111648-1	300.0 R2.1	fluoride	0.051	J	J	--	mg/L
ARGWA-19	ARGWA-20	N	180-111648-1	6020B	lithium	0.0041	J	J	--	mg/L
ARGWA-20	ARGWA-20	N	180-111648-1	300.0 R2.1	fluoride	0.032	J	J	--	mg/L
ARGWA-20	ARGWA-20	N	180-111648-1	6020B	beryllium	0.00019	J	J	--	mg/L
ARGWA-20	ARGWA-20	N	180-111648-1	6020B	boron	0.083		U*	BF	mg/L
ARGWA-20	ARGWA-20	N	180-111648-1	6020B	cobalt	0.00031	J	J	--	mg/L
ARGWA-20	ARGWA-20	N	180-111648-1	6020B	lead	0.00022	J	J	--	mg/L
ARGWA-20	ARGWA-20	N	180-111648-1	6020B	selenium	0.0016	J	J	--	mg/L
ARGWC-21	ARGWC-21	N	180-111648-1	300.0 R2.1	fluoride	0.098	J	J	--	mg/L
ARGWC-21	ARGWC-21	N	180-111648-1	6020B	boron	0.9		U*	BF	mg/L
ARGWC-21	ARGWC-21	N	180-111648-1	6020B	cobalt	0.00082	J	J	--	mg/L
ARGWC-22	ARGWC-22	N	180-111648-1	300.0 R2.1	fluoride	0.045	J	J	--	mg/L
ARGWC-23	ARGWC-23	N	180-111648-1	6020B	boron	0.49		U*	BF	mg/L
DUP-02-100120	ARGWC-23	FD	180-111648-1	6020B	boron	0.47		U*	BF	mg/L

**Notes:**

Metals results are total metals unless otherwise noted.

**Laboratory Qualifiers:**

J= Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

**Reason Codes:**

BF = Field blank contamination. The result should be considered "not-detected".

-- = No Reason Code assigned for values detected between the method detection limit (MDL) and the reporting limit (RL);estimated quantitation.

**Validation Qualifiers:**

J = The compound was positively identified; however, the associated numerical value is an estimated concentration only.The associated numerical value is the approximate concentration of the analyte in the sample.

U\* = This analyte should be considered "not-detected" because it was detected in an associated blank at a similar level.

Prepared by/Date: JAH 11/12/20

Checked by/Date: DWK 11/13/20

**DQE CHECKLISTS**

**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright AP2 CCR Second Semiannual Event

**Project No:** 6122201429.2003 \*\*\*\*

**Method:** Metals and Mercury by SW6020B/SW7470

**Laboratory and Lot:** TAL PIT SDG: 180-111648-1

**Reviewer/Date:** J. Hartness 11/12/2020 **Senior Reviewer/Date:** D. Knaub 11/13/20

YES   NO   NA

COMMENTS

Hg analyzed on FB-02, ARGWC-23

**Case Narrative and COC Completeness Review**

OK

**Sample Preservation and cooler temperature met (HNO<sub>3</sub> to pH<2)**

OK, 2.0, 2.4, 2.7, 3.6°C

**Holding times met (180 days; Hg = 28 days)**

Coll: 09/29/20, 09/30/20, 10/01/20

Prep: metals – 10/12/20, 10/13/20

Hg – 10/14/20

Anal: metals – 10/21/20, 10/22/20

Hg – 10/15/20

**QC Blanks Review**

Method Blanks:

p. 24 MB 180-3331132/1-A = ND

p. 24 MB 180-333214/1-A = ND

Hg:

p. 25 MB 180-333418/1-A Hg = ND

Equipment Blanks: (non-dedicated equip.)

EB-02 (peristaltic) = ND

Field Blanks: (DI water)

FB-02 B = 0.11 mg/L x10 = **1.1 mg/L**

**Flag assoc. results "U\*": Reason Code: BF ARAMW-1, ARAMW-2, ARGWA-20, ARAWC-21, ARGWC-23, DUP-2**

**Laboratory Control Sample (LCS) recovery within limits**

**(Metals 80-120%, Hg = 80-120%)**

p. 24 LCS 180-333113/2-A metals = All OK

p. 25 LCS 180-333214/2-A metals = All OK

Hg:

p. 25 LCS 180-333418/1-A Hg = 94%

Metals and Mercury by SW6020B/SW7470A (cont.)

YES NO NA

COMMENTS

**Lab Duplicate - Field Duplicate precision goals met (20%)**

*Results in mg/L*

metal	ARGWC-23	DUP-2-0820	RPD/Diff	RL
Ba	0.17	0.16	6%	
B	0.49 U*	0.47 U*	4.2%	
Ca	73	72	1.4%	
Co	0.0052	0.0047	10%	
Li	0.04	0.039	2.5%	
Mo	0.064	0.062	3.2%	
Hg	<0.00013	NA	-	

*All RPDs/Diff OK*

**Matrix Spike recoveries and RPDs within limits (75-125%, RPD 20)**

No MS/MSDs submitted with this SDG – see 180-111645-1

**Total metals vs dissolved metals within limits (RPD < 20% or diff. < RL)**

*No samples were analyzed for dissolved metals in AP2*

**EDD Data Verification vs. Hardcopy (10% samples for each SDG)**

**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright AP2 CCR Second Semiannual Event

**Project No:** 6122201429.2003.\*\*\*\*

**Method:** Anions (chloride, fluoride, and sulfate) by E300.0 R2.1

**Laboratory and Lot:** TAL PIT SDG: 180-111648-1

**Reviewer/Date:** J. Hartness 11/12/2020 **Senior Reviewer/Date:** D. Knaub 11/13/20

YES    NO    NA    COMMENTS

                   **Case Narrative and COC Completeness Review**  
OK

                   **Sample Preservation and cooler temperature met (Cool to 6°C)**  
OK, 2.0, 2.4, 2.7, 3.6°C

                   **Holding times met (Cl, SO<sub>4</sub>, F – 28 days)**  
Coll: 09/29/20, 09/30/20, 10/01/20  
Anal: 10/06/10, 10/12/20

                   **QC Blanks Review**  
Method Blanks:  
p. 22 MB 180-332371/38 = ND  
p. 22 MB 180-332371/6 = ND  
p. 23 MB 180-333015/6 Cl, F = ND  
p. 23 MB 180-333147/6 SO<sub>4</sub> = ND  
  
Equipment Blanks:  
EB-02 = ND  
  
Field Blanks:  
FB-02 = ND

                   **Laboratory Control Sample (LCS) recovery within limits (90-110%)**  
p. 22 LCS 180-332371/37 = All recoveries ok  
p. 22 LCS 180-332371/5 = All recoveries ok  
p. 23 LCS 180-333015/5 Cl, F = All recoveries ok  
p. 23 LCS 180-333147/5 SO<sub>4</sub> = All recoveries ok

                   **Lab Duplicate - Field Duplicate precision goals met (20%)**

*Results in mg/L*

anion	ARGWC-23	DUP-2-100120	RPD
Cl	3.8	3.8	0.0%
F	0.32	0.32	0.0%
SO <sub>4</sub>	64	63	1.6%

All OK

Anions (chloride, fluoride, and sulfate) by E300.0 R2.1 (cont.)

YES    NO    NA

COMMENTS

**Matrix Spike recoveries and RPDs within limits (lab %Rec limits, RPD = 20)**

p. 22 ARGWA-20 – all recoveries and RPDs ok

p. 23 DUP-02 – all recoveries and RPDs ok

**EDD Data Verification vs. Hardcopy (10% samples for each SDG)**

<u>Sample</u>	<u>Anion</u>	<u>Dilution</u>
ARGWC-22	sulfate	10x
ARAMW-1	sulfate	5x
ARAMW-2	sulfate	5x
ARGWC-21	sulfate	5x

**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright AP2 CCR Second Semiannual Event

**Project No:** 6122201429.2003.\*\*\*\*

**Method:** Total Dissolved Solids (TDS) by SM 2540C

**Laboratory and Lot:** TAL PIT SDG: 180-111648-1

**Reviewer/Date:** J. Hartness 11/12/2020 **Senior Reviewer/Date:** D. Knaub 11/13/20

YES    NO    NA    COMMENTS

                   **Case Narrative and COC Completeness Review**  
OK

                   **Sample Preservation and cooler temperature met (Cool to 6°C)**  
OK, 2.0, 2.4, 2.7, 3.6°C

                   **Holding times met (7 days)**  
Coll: 09/29/20, 09/30/20, 10/01/20  
Anal: 10/01/20, 10/02/20, 10/05/20

                   **QC Blanks Review**  
Method Blanks  
p. 25 MB 180-331996/2 TDS = ND                    p. 26 MB 180-332159/2 TDS = ND  
p. 26 MB 180-332329/2 TDS = ND                    p. 26 MB 180-332342/2 TDS = ND  
  
Equipment Blanks:  
EB-02 TDS = ND  
  
Field Blanks:  
FB-02 TDS = ND

                   **Laboratory Control Sample (LCS) recovery within lab limits (80-120%)**  
p. 25 LCS 180-331996/1 TDS = 85% - OK  
p. 26 LCS 180-332159/1 TDS = 104% - OK  
p. 26 LCS 180-332329/1 TDS = 94% - OK  
p. 26 LCS 180-332342/1 TDS = 89% - OK

                   **Lab Duplicate - Field Duplicate precision goals met (20%)**

*Results in mg/L*

anion	ARGWC-23	DUP-2-100120	RPD
TDS	290	290	0.0%

p. 26 Lab dup on:  
ARAMW-1 RPD = 0.4  
DUP-02 RPD = 8

                   **Matrix Spike recoveries and RPDs within limits (if applicable)**  
*MS/MSD not applicable for TDS*

                   **EDD Data Verification vs. Hardcopy (10% samples for each SDG)**

**Data Evaluation Narrative**

**Project: Plant Arkwright Second Semiannual Event**

**Wood Project Number: 6122201429.2003.\*\*\*\***

**Site: Ash Pond No. 2 – Former Plant Arkwright, Georgia**

**Matrix: Groundwater**

**Eurofins TestAmerica SDG No: 180-111648-2 (Radium)**

**Introduction**

A data quality evaluation (DQE) was performed on the laboratory data reported for the Second Semiannual groundwater sampling event conducted at Ash Pond No. 2 (Dry Ash Stockpile) at the former Plant Arkwright, located in Arkwright, Georgia in September/October 2020 for Southern Company Services (SCS). The samples were collected and analyzed per the protocols presented in the *Draft Former Plant Arkwright Field Sampling Plan* (FSP) (SCS, 2016) and in accordance with the monitoring requirements of §§ 257.90 through 257.95 as referenced in the Georgia Environmental Protection Division (EPD) Rules 391-3-4-.10(6)(a)-(c) and 391-3-4-.14. GA EPD rule 391-3-4-.10(6)(a) incorporates by reference the United States Environmental Protection Agency (USEPA) Coal Combustion Residuals (CCR) Rule 40 Code of Federal Regulations (CFR) § 257 Subpart D.

The following sections provide summary discussions of the required data qualifications for the analytical methods for samples collected. A Level II DQE validation was performed on the samples analyzed by the fixed-based laboratory within these sample delivery groups (SDGs). A Level II DQE consists of review of the following criteria: sample integrity, holding times, method blanks, laboratory control samples (LCSs), matrix spikes/matrix spike duplicate (MS/MSD) recoveries and relative percent differences (RPDs), post digestion spikes (PDS), where applicable, laboratory and field duplicate RPDs, field and/or equipment blanks, and reporting limits. Additionally, the data summary tables generated from the electronic data deliverable (EDD) were compared to the laboratory hardcopy data report to verify that the EDD and laboratory data report agree.

The data were reviewed using the laboratory’s precision and accuracy limits, the method requirements, and the SCS Field Sampling Plan (FSP) (SCS, 2016). DQE data qualifications were applied, if necessary, using the procedures in USEPA Region IV *Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy* (USEPA, 2011) and the *National Functional Guidelines for Inorganic Superfund Methods Data Review* (USEPA, 2017), as guidance, and professional judgment using the following qualifiers:

<u>Qualifier</u>	<u>Usable Data</u>
J	The analyte was positively identified but the result is an estimated quantity. The associated numerical value is the approximate concentration of the analyte in the sample. <i>SCS Definition: Value J indicates the substance was detected at such low levels that the precision of the laboratory instruments could not produce as reliable of a value. Therefore, the value displayed (value J) is qualified by the laboratory as estimated.</i>
UJ	The analyte was analyzed for but was not detected above the level of the reported sample reporting/method detection limit. The reported method detection limit is approximate and may be inaccurate or imprecise.



<u>Qualifier</u>	<u>Usable Data (continued)</u>
U	Analyte was analyzed for but was not detected above the level of the reported sample reporting/method detection limit. <i>Note: SCS does not use the "U" flag except when reporting results for radium that are detected below the Minimum Detection Concentration (MDC).</i>
U*	This analyte should be considered "not-detected" because it was detected in an associated blank at a similar level.

<u>Qualifier</u>	<u>Unusable Data</u>
R	The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet QC criteria. The presence or absence of the analyte cannot be confirmed.
UR	The analyte was analyzed for but was not detected above the level of the reported sample reporting or method detection; however, the data are unusable. The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The analyte may or may not be present in the sample.

The analytical results for the samples reported in this SDG are usable with the qualifications discussed in this narrative. A summary of the data with associated qualifiers is presented in **Table 1**.

**Deliverables**

The data package as submitted to Wood Environment & Infrastructure Solutions, Inc. (Wood) is complete to perform a Level II DQE for USEPA Methods 9315 and 9320.

**Sample Integrity**

The groundwater samples were submitted to Eurofins TestAmerica laboratory located in St. Louis, Missouri (TAL SL) via the Pittsburgh, Pennsylvania location and analyzed for radium-226 and 228 combined by Methods SW9315 and SW9320. As requested by SCS, the radium data was reported separately from the other CCR Appendix III and IV parameters (reported in SDG 180-111648-1).

Based on the information provided on the Chain-of-Custody (COC) forms, the field samples arrived at the laboratory intact and within the temperature range and preservation requirements. Completed COC documents are included in the data package.

**Sample Identification**

This SDG contains the following groundwater and quality control (QC) samples:

<b>Sample ID</b>	<b>Sample Date</b>	<b>DQE Level</b>	<b>Sample ID</b>	<b>Sample Date</b>	<b>DQE Level</b>
<b><u>Ash Pond No. 2</u></b>			ARGWC-21	10/01/20	II
ARGWA-19	09/29/20	II			
ARGWA-20	09/30/20	II			
ARGWC-22	09/30/20	II	<b><u>QC Samples</u></b>		
ARAMW-1	09/30/20	II	EB-02	09/30/20	II
ARGWC-23	10/01/20	II	FB-02	10/01/20	II
ARAMW-2	10/01/20	II	DUP-02	10/01/20	II

These samples were collected from the Ash Pond No. 2 monitoring wells listed above between September 29 and October 1, 2020. Each of the sample IDs above were amended with a sample date code (-mmddyy) by Wood to create unique IDs in the database. Sample DUP-02 is a field duplicate of ARGWC-23. Sample EB-02 is an equipment blank, and sample FB-02 is a field blank. The equipment blank sample associations are listed below:

<u>Equipment Blank</u>	<u>Associated Samples</u>
EB-02 (peristaltic pump)	ARAMW-1, ARAMW-2, ARGWC-22, ARGWC-23, DUP-02

The analytical results for the radium data are usable with the qualifications discussed in this narrative. A summary of the data quality is presented below.

### **Radium (SW9315/SW9320)**

The samples were submitted to TAL SL for radium-226, radium-228 and total radium by Methods SW9315 and SW9320. Total radium was measured by calculation. Each of the Level II components were within laboratory QC limits except for method blank contamination and LCS recoveries.

#### Holding Times

The sample analyses were performed within the 6 months analysis holding times.

#### Method Blanks

The laboratory method blanks did not contain reportable concentrations of radium-228 above the minimum detected concentration (MDC) indicating no interference from the analytical systems. One of the method blanks contained radium-226 above the MDC, and any result less than the two-sigma ( $2\sigma$ ) normalized absolute difference (NAD) limit of 2.58 are considered "not detected" as possible lab artifacts: **Reason Code: BL**

*Action: The radium-226 and/or total radium results for samples ARGWA-19, ARGWA-20, ARGWC-22 were qualified as not detected and flagged "U\*".*

#### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits.

#### Laboratory Duplicate Precision

Laboratory duplicate analyses were performed via the analysis of LCSDs. The relative error ratios (RERs) between the LCS and LCSDs were within QC limits.

#### Field Duplicate Precision

One field duplicate pair (ARGWC-23/DUP-02) was submitted and the RER could not be calculated because the results in one or both samples were less than the MDCs.

### Sampling Accuracy (Equipment Blanks, Field Blanks)

Field accuracy was measured through the collection of equipment/rinsate blanks and field blanks. Equipment rinsate blanks are collected to monitor the decontamination process on non-dedicated sampling equipment. Field blanks are collected to assess the water used to decontaminate the equipment and the containers into which samples are placed. The equipment blank (EB-02) did not contain radium-226 or radium-228 above the MDC. The field blank (FB-02) contained radium-228 above the MDC, and any result less than the two-sigma ( $2\sigma$ ) normalized absolute difference (NAD) limit of 2.58 are considered "not detected" as possible field artifacts: **Reason Code: BF**

*Action: The radium-228 and total radium results for sample ARGWC-23 were qualified as not detected and flagged "U\*".*

### Carrier and Tracer Yield Recoveries

The carrier and tracer yield recoveries for the samples and QC were within the QC limits of 40% to 110% with the exception of Yttrium recovery in sample EB-02 for radium-228. Yttrium recovered above the QC limits indicating a possible high bias. High bias affects positive results only.

*Action: No qualification was necessary because radium-228 was not detected in sample EB-02.*

### Reporting Limits/Minimum Detectable Concentrations

The RLs (MDCs) met the SCS project RLs and were below the screening level of 5 pCi/L for samples submitted for the analysis of radium-226 and radium-228 by Methods SW9315 and SW9320.

Sample results in which the values were reported at concentrations below the MDC were flagged "U" and considered not detected.

### Total and Dissolved Radium Comparison

If total and dissolved radium samples were collected, comparison of the total and dissolved results can aid in the representativeness of the total radium value versus the radium that may be associated with suspended solids and radium actually dissolved within the water column. The dissolved radium results should be less than or equal to the total radium concentration for positive results greater than 5 times the RL. No total and dissolved samples were collected and reported in this SDG.

### **Overall Site Evaluation and Professional Judgment Flagging Changes**

The chemical data included in this SDG was validated in general accordance with the guidelines contained in the project work plan and validation SOPs. Professional judgment was not used to modify flags for results reported in samples presented in this SDG.

### **Completeness**

A total of 7 wells, along with the required QC samples, were sampled and analyzed during the September/October 2020 event in Ash Pond No. 2 according to the FSP. The 7 well locations along with field duplicate, equipment blank, and field blank samples were reported in this SDG and were sampled and analyzed as scoped.

Therefore, both field and analytical completeness calculated for this SDG was 100%.

### **References**

SCS, 2016, Draft Field Sampling Plan – Former Plant Arkwright, Georgia Power Company, Earth Science and Environmental Engineering Technical Services, Southern Company Services, Inc. (SCS), August 17, 2016. Permit modification to include the Appendix III and IV sampling requirements; approval of modified permit and FSP pending.

USEPA, 2011. Region 4, Science and Ecosystem Support Division, Quality Assurance Section, MTSB, Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy, Revision 2.0; September 2011.

USEPA, 2017. National Office of Superfund Remediation and Technology Innovation, National Functional Guidelines for Inorganic Superfund Methods Data Review, Revision 0.0; January 2017.

Prepared by/Date: JAH 12/16/2020

Checked by/Date: DWK 12/17/2020

**TABLE 1**  
**SUMMARY OF DATA QUALIFIERS**

**TABLE 1**  
**SUMMARY OF DATA QUALIFIERS**  
**SAMPLE DELIVERY GROUP: 180-111648-2**  
**SAMPLING DATES: September 29 through October 1, 2020**  
**Plant Arkwright Ash Pond No. 2 - Second Semiannual Event**

Field Sample ID	Location ID	Type	SDG	Method	Parameter Name	Lab Result	Lab Qual	Val Qual	Reason Codes	Units
ARGWA-19	ARGWA-19	N	180-111648-2	9315	radium-226	0.337		U*	BL	pCi/L
ARGWA-20	ARGWA-20	N	180-111648-2	9315	radium-226	0.267		U*	BL	pCi/L
ARGWA-20	ARGWA-20	N	180-111648-2	9315 + 9320	total radium	0.679		U*	BL	pCi/L
ARGWC-22	ARGWC-22	N	180-111648-2	9315	radium-226	0.18		U*	BL	pCi/L
ARGWC-22	ARGWC-22	N	180-111648-2	9315 + 9320	total radium	0.602		U*	BL	pCi/L
ARGWC-23	ARGWC-23	N	180-111648-2	9320	radium-228	0.521		U*	BF	pCi/L
ARGWC-23	ARGWC-23	N	180-111648-2	9315 + 9320	total radium	0.749		U*	BF	pCi/L

**Notes:**

**Reason Codes:**

BF = Field blank contamination. The result should be considered "not-detected".  
 BL = Laboratory blank contamination. The result should be considered "not-detected".

**Validation Qualifiers:**

U\* = This analyte should be considered "not-detected" because it was detected in an associated blank at a similar level.

Prepared by/Date: JAH 12/16/20

Checked by/Date: DWK 12/17/20

**DQE CHECKLISTS**

**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright CCR 2<sup>nd</sup> Semiannual Event

**Project No:** 6122201429.2003.\*\*\*\*

**Method:** Radium-226, Radium-228 and Combined Radium by Methods 9315 and 9320

**Laboratory and Lot:** TAL PIT SDG: 180-111648-2

**Reviewer/Date:** J. Hartness 12/16/2020 **Senior Reviewer/Date:** D. Knaub 12/17/2020

YES    NO    NA    COMMENTS

   **Case Narrative and COC Completeness Review**  
OK – Samples anal. @ TAL-St. Louis

   **Sample Preservation and cooler temperature met (HNO<sub>3</sub> to pH<2)**  
OK, 2.0, 2.4, 2.7, and 3.6° C.

   **Holding times met (180 days)**  
Collected: 09/29/20-10/01/20  
Ra-226:    prep: 10/06/20, 10/13/20;  
            anal: 10/28/20, 11/04/20, 11/08/20  
Ra 228:    prep: 10/06/20, 10/13/20;  
            anal: 10/15/20, 10/30/20  
Ra, combined: anal: 11/02/20, 11/18/20

   **QC Blanks Review (net blank value <MDC)**  
Ra-226  
p. 23 MB 160-48743/24-A Ra-226=0.1797 pCi/L  
(assoc. samples: EB-02, ARGWA-19, ARGWA-20, ARGWC-22, ARAMW-1)  
**Assoc. results < NAD 2σ (2.58) flagged "U"**  
**Reason code: BL**    ARGWA-19, ARGWA-20, ARGWC-22  
p. 23 MB 160-485335/22-A Ra-226 < MDC  
Ra-228  
p. 23 MB 160-484744/24-A Ra-228 < MDC  
p. 24 MB 160-485338/22-A Ra-228 < MDC  
  
Equipment Blanks: (non-dedicated equip.)  
EB-02 - All < MDC  
  
Field Blanks: (DI water)  
FB-02 - Ra-228 = 0.747 pCi/L  
**Assoc. results < NAD 2σ (2.58) flagged "U"**  
**Reason code: BF**    ARGWC-23



YES NO NA

COMMENTS

**Laboratory Control Sample (LCS) recovery within lab limits  
(75-125%; RPD = RER (2σ <3))**

Ra-226

p. 23 LCS 160-484743/1-A Ra-226 = 96%

p. 23 LCS 160-485335/1-A Ra-226 = 85%

Ra-228

p. 24 LCS/160-484744/1-A, Ra-228 = 100%

p. 24 LCS 160-485338/1-A Ra-228 = 110%

**Lab Duplicate - Field Duplicate precision goals met (lab limits); lab dup  
every 10 samples (RPD = RER (2σ) <3)**

*Field Duplicate: ARGWC-23 = DUP-02-100120 RER*

*Ra-226 0.228 <0.132 diff = 0.096-Ok, <RL(1.0)*

*Ra-226 0.521 <0.485 diff = 0.036-Ok, <RL(1.0)*

*Ra, total 0.749 <0.485 diff = 0.264-Ok, <RL(5.0)*

**Matrix Spike recoveries and RPDs within limits (if applicable)**

NA

**Carrier/Tracer Yield Recovery Ra-226 (Carrier: Ba);  
Ra-228 (Carrier Ba, Tracer: Y) (40-110%)**

EB-02 (Ra-228) Yttrium = 126%

**Flag positives "J"**

No flag, Ra-228 ND in sample

**EDD Data Verification vs. Hardcopy (10% samples for each SDG)**

## ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh  
301 Alpha Drive  
RIDC Park  
Pittsburgh, PA 15238  
Tel: (412)963-7058

Laboratory Job ID: 180-113158-1

Client Project/Site: CCR - Arkwright Surfacewater

**For:**

Southern Company  
241 Ralph McGill Blvd SE  
B10185  
Atlanta, Georgia 30308

Attn: Joju Abraham



Authorized for release by:  
11/18/2020 9:17:33 AM

Shali Brown, Project Manager II  
(615)301-5031  
[Shali.Brown@Eurofinset.com](mailto:Shali.Brown@Eurofinset.com)

### LINKS

Review your project  
results through  
**TotalAccess**

Have a Question?



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[www.eurofinsus.com/Env](http://www.eurofinsus.com/Env)

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

PA Lab ID: 02-00416



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# Case Narrative

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-113158-1

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**Job ID: 180-113158-1**

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**Laboratory: Eurofins TestAmerica, Pittsburgh**

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**Narrative**

**Job Narrative  
180-113158-1**

**Comments**

No additional comments.

**Receipt**

The samples were received on 11/4/2020 9:00 AM; the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 3.8° C.

**GC Semi VOA**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

**Metals**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

**General Chemistry**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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# Definitions/Glossary

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-113158-1

## Qualifiers

### HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

### Metals

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

### General Chemistry

Qualifier	Qualifier Description
HF	Field parameter with a holding time of 15 minutes. Test performed by laboratory at client's request.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Accreditation/Certification Summary

Client: Southern Company  
 Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-113158-1

## Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-21
California	State	2891	04-30-21
Connecticut	State	PH-0688	09-30-20 *
Florida	NELAP	E871008	06-30-21
Georgia	State	PA 02-00416	04-30-21
Illinois	NELAP	004375	06-30-21
Kansas	NELAP	E-10350	01-31-21
Kentucky (UST)	State	162013	04-30-21
Kentucky (WW)	State	KY98043	12-31-20
Louisiana	NELAP	04041	06-30-21
Maine	State	PA00164	03-06-22
Minnesota	NELAP	042-999-482	12-31-20
Nevada	State	PA00164	07-31-21
New Hampshire	NELAP	2030	04-05-21
New Jersey	NELAP	PA005	06-30-21
New York	NELAP	11182	04-01-21
North Carolina (WW/SW)	State	434	12-31-21
North Dakota	State	R-227	04-30-21
Oregon	NELAP	PA-2151	02-06-21
Pennsylvania	NELAP	02-00416	04-30-21
Rhode Island	State	LAO00362	12-31-20
South Carolina	State	89014	04-30-21
Texas	NELAP	T104704528	03-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	05-31-21
Virginia	NELAP	10043	09-14-21
West Virginia DEP	State	142	02-01-21
Wisconsin	State	998027800	08-31-21

\* Accreditation/Certification renewal pending - accreditation/certification considered valid.

Eurofins TestAmerica, Pittsburgh

# Sample Summary

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-113158-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-113158-1	BC-0.8	Water	11/03/20 12:38	11/04/20 09:00	
180-113158-2	BC-0.5.5	Water	11/03/20 11:24	11/04/20 09:00	
180-113158-3	BC-BR	Water	11/03/20 11:49	11/04/20 09:00	

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# Method Summary

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-113158-1

Method	Method Description	Protocol	Laboratory
EPA 300.0 R2.1	Anions, Ion Chromatography	EPA	TAL PIT
EPA 6020B	Metals (ICP/MS)	SW846	TAL PIT
EPA 9040C	pH	SW846	TAL PIT
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PIT
SM2320 B	Alkalinity, Total	SM18	TAL PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT

## Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SM18 = "Standard Methods For The Examination Of Water And Wastewater", 18th Edition, 1992.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

## Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058



# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-113158-1

**Client Sample ID: BC-0.8**  
**Date Collected: 11/03/20 12:38**  
**Date Received: 11/04/20 09:00**

**Lab Sample ID: 180-113158-1**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		1			336722	11/11/20 18:17	MJH	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	336278	11/07/20 08:11	KHM	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			337118	11/13/20 20:09	RSK	TAL PIT
Total/NA	Analysis	EPA 9040C Instrument ID: NOEQUIP		1			336783	11/11/20 23:38	PMH	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	336451	11/09/20 17:15	GRB	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			336113	11/05/20 18:39	AVS	TAL PIT

**Client Sample ID: BC-0.5.5**  
**Date Collected: 11/03/20 11:24**  
**Date Received: 11/04/20 09:00**

**Lab Sample ID: 180-113158-2**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		1			336638	11/11/20 13:41	SAT	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	336278	11/07/20 08:11	KHM	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			337118	11/13/20 20:18	RSK	TAL PIT
Total/NA	Analysis	EPA 9040C Instrument ID: PCTITRATOR		1			336799	11/11/20 19:53	PMH	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	336451	11/09/20 17:15	GRB	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			336113	11/05/20 18:45	AVS	TAL PIT

**Client Sample ID: BC-BR**  
**Date Collected: 11/03/20 11:49**  
**Date Received: 11/04/20 09:00**

**Lab Sample ID: 180-113158-3**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		1			336638	11/11/20 13:58	SAT	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	336278	11/07/20 08:11	KHM	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			337118	11/13/20 20:21	RSK	TAL PIT
Total/NA	Analysis	EPA 9040C Instrument ID: PCTITRATOR		1			336799	11/11/20 22:00	PMH	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	336451	11/09/20 17:15	GRB	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			336113	11/05/20 18:50	AVS	TAL PIT

Eurofins TestAmerica, Pittsburgh

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-113158-1

## Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

## Analyst References:

Lab: TAL PIT

Batch Type: Prep

KHM = Kyle Mucroski

Batch Type: Analysis

AVS = Abbey Smith

GRB = Gabriel Berghe

MJH = Matthew Hartman

PMH = Paloma Hoelzle

RSK = Robert Kurtz

SAT = Stephen Tallam

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# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-113158-1

**Client Sample ID: BC-0.8**

**Lab Sample ID: 180-113158-1**

Date Collected: 11/03/20 12:38

Matrix: Water

Date Received: 11/04/20 09:00

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	9.5		1.0	0.32	mg/L			11/11/20 18:17	1
Fluoride	0.066	J	0.10	0.044	mg/L			11/11/20 18:17	1
Sulfate	3.8		1.0	0.38	mg/L			11/11/20 18:17	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cobalt	0.00042	J	0.0025	0.00013	mg/L		11/07/20 08:11	11/13/20 20:09	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.6	HF	0.1	0.1	SU			11/11/20 23:38	1
Total Dissolved Solids	84		10	10	mg/L			11/09/20 17:15	1
Total Alkalinity as CaCO3 to pH 4.5	55		5.0	5.0	mg/L			11/05/20 18:39	1
Bicarbonate Alkalinity as CaCO3	55		5.0	5.0	mg/L			11/05/20 18:39	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-113158-1

**Client Sample ID: BC-0.5.5**

**Lab Sample ID: 180-113158-2**

Date Collected: 11/03/20 11:24

Matrix: Water

Date Received: 11/04/20 09:00

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	9.2		1.0	0.32	mg/L			11/11/20 13:41	1
Fluoride	0.050	J	0.10	0.044	mg/L			11/11/20 13:41	1
Sulfate	6.1		1.0	0.38	mg/L			11/11/20 13:41	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cobalt	0.00047	J	0.0025	0.00013	mg/L		11/07/20 08:11	11/13/20 20:18	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.4	HF	0.1	0.1	SU			11/11/20 19:53	1
Total Dissolved Solids	88		10	10	mg/L			11/09/20 17:15	1
Total Alkalinity as CaCO3 to pH 4.5	55		5.0	5.0	mg/L			11/05/20 18:45	1
Bicarbonate Alkalinity as CaCO3	55		5.0	5.0	mg/L			11/05/20 18:45	1



# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-113158-1

**Client Sample ID: BC-BR**

**Lab Sample ID: 180-113158-3**

Date Collected: 11/03/20 11:49

Matrix: Water

Date Received: 11/04/20 09:00

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	9.3		1.0	0.32	mg/L			11/11/20 13:58	1
Fluoride	<0.044		0.10	0.044	mg/L			11/11/20 13:58	1
Sulfate	6.2		1.0	0.38	mg/L			11/11/20 13:58	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cobalt	0.00048	J	0.0025	0.00013	mg/L		11/07/20 08:11	11/13/20 20:21	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.4	HF	0.1	0.1	SU			11/11/20 22:00	1
Total Dissolved Solids	85		10	10	mg/L			11/09/20 17:15	1
Total Alkalinity as CaCO3 to pH 4.5	55		5.0	5.0	mg/L			11/05/20 18:50	1
Bicarbonate Alkalinity as CaCO3	55		5.0	5.0	mg/L			11/05/20 18:50	1

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-113158-1

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

**Lab Sample ID: MB 180-336638/6**  
**Matrix: Water**  
**Analysis Batch: 336638**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			11/11/20 05:54	1
Fluoride	<0.044		0.10	0.044	mg/L			11/11/20 05:54	1
Sulfate	<0.38		1.0	0.38	mg/L			11/11/20 05:54	1

**Lab Sample ID: LCS 180-336638/5**  
**Matrix: Water**  
**Analysis Batch: 336638**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	50.9		mg/L		102	90 - 110
Fluoride	2.50	2.49		mg/L		99	90 - 110
Sulfate	50.0	50.0		mg/L		100	90 - 110

**Lab Sample ID: MB 180-336722/6**  
**Matrix: Water**  
**Analysis Batch: 336722**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			11/11/20 12:23	1
Fluoride	<0.044		0.10	0.044	mg/L			11/11/20 12:23	1
Sulfate	<0.38		1.0	0.38	mg/L			11/11/20 12:23	1

**Lab Sample ID: LCS 180-336722/5**  
**Matrix: Water**  
**Analysis Batch: 336722**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	51.8		mg/L		104	90 - 110
Fluoride	2.50	2.52		mg/L		101	90 - 110
Sulfate	50.0	51.1		mg/L		102	90 - 110

**Lab Sample ID: 180-113158-1 MS**  
**Matrix: Water**  
**Analysis Batch: 336722**

**Client Sample ID: BC-0.8**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	9.5		50.0	60.1		mg/L		101	90 - 110
Fluoride	0.066	J	2.50	2.52		mg/L		98	90 - 110
Sulfate	3.8		50.0	54.5		mg/L		101	90 - 110

**Lab Sample ID: 180-113158-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 336722**

**Client Sample ID: BC-0.8**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	9.5		50.0	61.0		mg/L		103	90 - 110	2	20
Fluoride	0.066	J	2.50	2.60		mg/L		101	90 - 110	3	20
Sulfate	3.8		50.0	55.3		mg/L		103	90 - 110	1	20

Eurofins TestAmerica, Pittsburgh

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-113158-1

## Method: EPA 6020B - Metals (ICP/MS)

Lab Sample ID: MB 180-336278/1-A  
Matrix: Water  
Analysis Batch: 337118

Client Sample ID: Method Blank  
Prep Type: Total Recoverable  
Prep Batch: 336278

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cobalt	<0.00013		0.0025	0.00013	mg/L		11/07/20 08:11	11/13/20 19:41	1

Lab Sample ID: LCS 180-336278/2-A  
Matrix: Water  
Analysis Batch: 337118

Client Sample ID: Lab Control Sample  
Prep Type: Total Recoverable  
Prep Batch: 336278

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Cobalt	0.500	0.504		mg/L		101	80 - 120
Calcium	25.0	28.6		mg/L		114	80 - 120
Boron	1.25	1.21		mg/L		97	80 - 120

## Method: EPA 9040C - pH

Lab Sample ID: LCS 180-336783/1  
Matrix: Water  
Analysis Batch: 336783

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
pH	7.00	7.0		SU		100	99 - 101

Lab Sample ID: LCS 180-336799/29  
Matrix: Water  
Analysis Batch: 336799

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
pH	7.00	7.0		SU		100	99 - 101

Lab Sample ID: LCS 180-336799/3  
Matrix: Water  
Analysis Batch: 336799

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
pH	7.00	7.0		SU		100	99 - 101

Lab Sample ID: 180-113158-3 DU  
Matrix: Water  
Analysis Batch: 336799

Client Sample ID: BC-BR  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
pH	7.4	HF	7.5		SU		0.5	2

## Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 180-336451/2  
Matrix: Water  
Analysis Batch: 336451

Client Sample ID: Method Blank  
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			11/09/20 17:15	1

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# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-113158-1

## Method: SM 2540C - Solids, Total Dissolved (TDS) (Continued)

Lab Sample ID: LCS 180-336451/1  
 Matrix: Water  
 Analysis Batch: 336451

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	714	700		mg/L		98	80 - 120

## Method: SM2320 B - Alkalinity, Total

Lab Sample ID: MB 180-336113/53  
 Matrix: Water  
 Analysis Batch: 336113

Client Sample ID: Method Blank  
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Alkalinity as CaCO3 to pH 4.5	<5.0		5.0	5.0	mg/L			11/05/20 16:59	1
Bicarbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			11/05/20 16:59	1

Lab Sample ID: LCS 180-336113/52  
 Matrix: Water  
 Analysis Batch: 336113

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Alkalinity as CaCO3 to pH 4.5	250	236		mg/L		95	90 - 110



# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-113158-1

## HPLC/IC

### Analysis Batch: 336638

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-113158-2	BC-0.5.5	Total/NA	Water	EPA 300.0 R2.1	
180-113158-3	BC-BR	Total/NA	Water	EPA 300.0 R2.1	
MB 180-336638/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-336638/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	

### Analysis Batch: 336722

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-113158-1	BC-0.8	Total/NA	Water	EPA 300.0 R2.1	
MB 180-336722/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-336722/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-113158-1 MS	BC-0.8	Total/NA	Water	EPA 300.0 R2.1	
180-113158-1 MSD	BC-0.8	Total/NA	Water	EPA 300.0 R2.1	

## Metals

### Prep Batch: 336278

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-113158-1	BC-0.8	Total Recoverable	Water	3005A	
180-113158-2	BC-0.5.5	Total Recoverable	Water	3005A	
180-113158-3	BC-BR	Total Recoverable	Water	3005A	
MB 180-336278/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-336278/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

### Analysis Batch: 337118

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-113158-1	BC-0.8	Total Recoverable	Water	EPA 6020B	336278
180-113158-2	BC-0.5.5	Total Recoverable	Water	EPA 6020B	336278
180-113158-3	BC-BR	Total Recoverable	Water	EPA 6020B	336278
MB 180-336278/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	336278
LCS 180-336278/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	336278

## General Chemistry

### Analysis Batch: 336113

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-113158-1	BC-0.8	Total/NA	Water	SM2320 B	
180-113158-2	BC-0.5.5	Total/NA	Water	SM2320 B	
180-113158-3	BC-BR	Total/NA	Water	SM2320 B	
MB 180-336113/53	Method Blank	Total/NA	Water	SM2320 B	
LCS 180-336113/52	Lab Control Sample	Total/NA	Water	SM2320 B	

### Analysis Batch: 336451

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-113158-1	BC-0.8	Total/NA	Water	SM 2540C	
180-113158-2	BC-0.5.5	Total/NA	Water	SM 2540C	
180-113158-3	BC-BR	Total/NA	Water	SM 2540C	
MB 180-336451/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-336451/1	Lab Control Sample	Total/NA	Water	SM 2540C	

### Analysis Batch: 336783

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-113158-1	BC-0.8	Total/NA	Water	EPA 9040C	

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# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-113158-1

## General Chemistry (Continued)

### Analysis Batch: 336783 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 180-336783/1	Lab Control Sample	Total/NA	Water	EPA 9040C	

### Analysis Batch: 336799

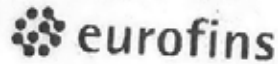
Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-113158-2	BC-0.5.5	Total/NA	Water	EPA 9040C	
180-113158-3	BC-BR	Total/NA	Water	EPA 9040C	
LCS 180-336799/29	Lab Control Sample	Total/NA	Water	EPA 9040C	
LCS 180-336799/3	Lab Control Sample	Total/NA	Water	EPA 9040C	
180-113158-3 DU	BC-BR	Total/NA	Water	EPA 9040C	

**Eurofins TestAmerica, Pittsburgh**  
301 Alpha Drive RIDC Park  
Pittsburgh, PA 15238  
Phone: 412-963-7058 Fax: 412-963-2488

## Chain of Custody Record

<b>Client Information</b> Client Contact: Warren Johnson Company: ARCADIS U.S., Inc. Address: 2839 Paces Ferry Road SE Suite 900 City: Atlanta State, Zip: GA, 30339 Phone: 404-952-1615(Tel) Email: warren.johnson@arcadis.com Project Name: Georgia Power CCR Site: <b>PLANT ARKWRIGHT</b>		<b>Sampler:</b> RAYO/Johnson <b>Lab PM:</b> LARHER-JERRY A <b>E-Mail:</b> JARLEY.LANER@EUROFINS.COM Phone: 678-485-5298		<b>Carrier Tracking No(s):</b> COC No: 180-85384-13119 1 Page: Page 1 of 1 Job #:	
<b>Due Date Requested:</b> TAT Requested (days): 7 DAY PO #: 20510382606 Purchase Order Requested:		<b>Analysis Requested</b> Perform MS/MSD (Yes or No) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Field Filtered Sample (Yes or No) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 6020B - Metals <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 2320B, 9040C, 9056A, ORGFM, 28D <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 2540C - Calc'd - TDS <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 4020B - COAST METALS <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No LITHIUM <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Sample Identification BC-O.S BC-O.S.S BC-BR		Sample Date 11/3/20 11/3/20 11/3/20	Sample Time 1238 1124 1149	Sample Type (C=Comp, G=Grab) G G G	Matrix (Water, Soil, On-surface, BT-Tissue, Air) Water Water Water Water Water Water
Special Instructions/Note: 32° 55' 22" N / -83° 42' 20" W 32° 55' 14" N / -83° 42' 06" W 32° 55' 12" N / -83° 41' 59" W		Total Number of Containers: <input checked="" type="checkbox"/>			
Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:		Preservation Codes: M - Hexane N - None O - AshAO2 P - Na2CO3 Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 X - EDTA Y - EDA Z - other (specify)			
Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months			
Deliverable Requested: I, II, III, IV, Other (specify)		Special Instructions/OC Requirements:			
Empty Kit Relinquished by:		Method of Shipment:			
Reinquished by: [Signature] Date/Time: 11/03/20 17:40 Company: ARCADIS		Received by: [Signature] Date/Time: 11/3/20 17:40 Company: EPA			
Reinquished by: [Signature] Date/Time: 11/3/20 18:00 Company: EPA		Received by: [Signature] Date/Time: 11/4/20 9:00 Company: EPA			
Custody Seals Intact: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:			





Environment Testing  
TestAmerica

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ORIGIN ID: LIYA (678) 966-9891  
 GEORGE TAYLOR  
 EUROFINS TESTAMERICA  
 6500 MCDONOUGH DRIVE  
 SUITE C-10  
 NORCROSS, GA 30093  
 UNITED STATES US

SHIP DATE: 03NOV20  
 ACTWTG: 23.00 LB  
 CAD: 859116/CAFE3406

BILL RECIPIENT

TO **SAMPLE RECIEVING**  
**EUROFINS TESTAMERICA PITTSBURGH**  
**301 ALPHA DR.**  
**RIDC PARK**  
**PITTSBURGH PA 15238**

(412) 963-7066  
 REF: ARCADIS PLT ARTW



TRK# 1516 9325 7929  
 0201

WED - 04 NOV 10:30A  
 PRIORITY OVERNIGHT

**NA AGCA**

15238  
 PA-US PIT'

Uncorrected temp 3.8 °C  
 Thermometer ID 14  
 Initials J

effective 7/26/13



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-113158-1

**Login Number: 113158**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Say, Thomas C**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh  
301 Alpha Drive  
RIDC Park  
Pittsburgh, PA 15238  
Tel: (412)963-7058

Laboratory Job ID: 180-114167-1  
Client Project/Site: CCR - Plant Arkwright

For:  
Southern Company  
241 Ralph McGill Blvd SE  
B10185  
Atlanta, Georgia 30308

Attn: Joju Abraham



Authorized for release by:  
12/15/2020 6:57:15 PM

Shali Brown, Project Manager II  
(615)301-5031  
[Shali.Brown@Eurofinset.com](mailto:Shali.Brown@Eurofinset.com)

### LINKS

Review your project  
results through  
**TotalAccess**

Have a Question?



Visit us at:  
[www.eurofinsus.com/Env](http://www.eurofinsus.com/Env)

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

PA Lab ID: 02-00416



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# Case Narrative

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114167-1

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**Job ID: 180-114167-1**

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**Laboratory: Eurofins TestAmerica, Pittsburgh**

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**Narrative**

**Job Narrative  
180-114167-1**

**Comments**

No additional comments.

**Receipt**

The sample was received on 12/1/2020 10:00 AM; the sample arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 2.1° C.

**GC Semi VOA**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

**Metals**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

**Field Service / Mobile Lab**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

**General Chemistry**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.





# Definitions/Glossary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114167-1

## Qualifiers

### HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

### Metals

Qualifier	Qualifier Description
B	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Accreditation/Certification Summary

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-114167-1

## Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-21
California	State	2891	04-30-21
Connecticut	State	PH-0688	09-30-20 *
Florida	NELAP	E871008	06-30-21
Georgia	State	PA 02-00416	04-30-21
Illinois	NELAP	004375	06-30-21
Kansas	NELAP	E-10350	01-31-21
Kentucky (UST)	State	162013	04-30-21
Kentucky (WW)	State	KY98043	12-31-20
Louisiana	NELAP	04041	06-30-21
Maine	State	PA00164	03-06-22
Minnesota	NELAP	042-999-482	12-31-20
Nevada	State	PA00164	07-31-21
New Hampshire	NELAP	2030	04-05-21
New Jersey	NELAP	PA005	06-30-21
New York	NELAP	11182	04-01-21
North Carolina (WW/SW)	State	434	12-31-21
North Dakota	State	R-227	04-30-21
Oregon	NELAP	PA-2151	02-06-21
Pennsylvania	NELAP	02-00416	04-30-21
Rhode Island	State	LAO00362	12-31-20
South Carolina	State	89014	04-30-21
Texas	NELAP	T104704528	03-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	05-31-21
Virginia	NELAP	10043	09-14-21
West Virginia DEP	State	142	02-01-21
Wisconsin	State	998027800	08-31-21

\* Accreditation/Certification renewal pending - accreditation/certification considered valid.



# Sample Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114167-1

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Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-114167-1	ARAMW-7	Water	11/30/20 15:30	12/01/20 10:00	

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# Method Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114167-1

Method	Method Description	Protocol	Laboratory
EPA 300.0 R2.1	Anions, Ion Chromatography	EPA	TAL PIT
EPA 6020B	Metals (ICP/MS)	SW846	TAL PIT
EPA 9034	Sulfide, Acid soluble and Insoluble (Titrimetric)	SW846	TAL PIT
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PIT
SM2320 B	Alkalinity, Total	SM18	TAL PIT
Field Sampling	Field Sampling	EPA	TAL PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT
9030B	Sulfide, Distillation (Acid Soluble and Insoluble)	SW846	TAL PIT

#### Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SM18 = "Standard Methods For The Examination Of Water And Wastewater", 18th Edition, 1992.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114167-1

**Client Sample ID: ARAMW-7**

**Lab Sample ID: 180-114167-1**

**Date Collected: 11/30/20 15:30**

**Matrix: Water**

**Date Received: 12/01/20 10:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			338905	12/01/20 13:19	SAT	TAL PIT
Instrument ID: INTEGRION										
Total/NA	Analysis	EPA 300.0 R2.1		10			338905	12/01/20 13:40	SAT	TAL PIT
Instrument ID: INTEGRION										
Dissolved	Prep	3005A			50 mL	50 mL	339223	12/02/20 14:15	TJO	TAL PIT
Dissolved	Analysis	EPA 6020B		1			339557	12/04/20 16:44	RSK	TAL PIT
Instrument ID: A										
Total Recoverable	Prep	3005A			50 mL	50 mL	339223	12/02/20 14:15	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			339557	12/04/20 16:40	RSK	TAL PIT
Instrument ID: A										
Total/NA	Prep	9030B			50 mL	50 mL	339220	12/02/20 13:30	CMR	TAL PIT
Total/NA	Analysis	EPA 9034		1			339592	12/02/20 15:30	CMR	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	339384	12/03/20 17:39	GRB	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	SM2320 B		1			339186	12/02/20 10:39	AVS	TAL PIT
Instrument ID: PCTITRATOR										
Total/NA	Analysis	Field Sampling		1			340395	11/30/20 15:30	AGJ	TAL PIT
Instrument ID: NOEQUIP										

**Laboratory References:**

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

**Analyst References:**

Lab: TAL PIT

Batch Type: Prep

CMR = Carl Reagle

TJO = Tyler Oliver

Batch Type: Analysis

AGJ = Andy Johnson

AVS = Abbey Smith

CMR = Carl Reagle

GRB = Gabriel Berghe

RSK = Robert Kurtz

SAT = Stephen Tallam

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114167-1

**Client Sample ID: ARAMW-7**

**Lab Sample ID: 180-114167-1**

Date Collected: 11/30/20 15:30

Matrix: Water

Date Received: 12/01/20 10:00

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.3		1.0	0.32	mg/L			12/01/20 13:19	1
Fluoride	0.044	J	0.10	0.044	mg/L			12/01/20 13:19	1
Nitrate as N	<0.023		0.10	0.023	mg/L			12/01/20 13:19	1
Nitrite as N	<0.029		0.050	0.029	mg/L			12/01/20 13:19	1
Sulfate	990		10	3.8	mg/L			12/01/20 13:40	10

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	2.1		0.080	0.039	mg/L		12/02/20 14:15	12/04/20 16:40	1
Calcium	260		0.50	0.13	mg/L		12/02/20 14:15	12/04/20 16:40	1
Cobalt	0.028		0.0025	0.00013	mg/L		12/02/20 14:15	12/04/20 16:40	1
Lithium	0.061		0.0050	0.0034	mg/L		12/02/20 14:15	12/04/20 16:40	1
Magnesium	74		0.50	0.083	mg/L		12/02/20 14:15	12/04/20 16:40	1
Molybdenum	0.0012	J	0.015	0.00061	mg/L		12/02/20 14:15	12/04/20 16:40	1
Potassium	13		0.50	0.16	mg/L		12/02/20 14:15	12/04/20 16:40	1
Sodium	27	B	0.50	0.35	mg/L		12/02/20 14:15	12/04/20 16:40	1

**Method: EPA 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	17	B	0.050	0.020	mg/L		12/02/20 14:15	12/04/20 16:44	1
Manganese	11		0.0050	0.00087	mg/L		12/02/20 14:15	12/04/20 16:44	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		12/02/20 13:30	12/02/20 15:30	1
Total Dissolved Solids	1600		10	10	mg/L			12/03/20 17:39	1
Total Alkalinity as CaCO3 to pH 4.5	120		5.0	5.0	mg/L			12/02/20 10:39	1
Bicarbonate Alkalinity as CaCO3	120		5.0	5.0	mg/L			12/02/20 10:39	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			12/02/20 10:39	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.00				SU			11/30/20 15:30	1

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114167-1

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

**Lab Sample ID: MB 180-338905/6**  
**Matrix: Water**  
**Analysis Batch: 338905**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Chloride	<0.32		1.0	0.32	mg/L			12/01/20 06:47	1
Fluoride	<0.044		0.10	0.044	mg/L			12/01/20 06:47	1
Nitrate as N	<0.023		0.10	0.023	mg/L			12/01/20 06:47	1
Nitrite as N	<0.029		0.050	0.029	mg/L			12/01/20 06:47	1
Sulfate	<0.38		1.0	0.38	mg/L			12/01/20 06:47	1

**Lab Sample ID: LCS 180-338905/5**  
**Matrix: Water**  
**Analysis Batch: 338905**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	2.50	2.31		mg/L	92	90 - 110	
Nitrate as N	2.50	2.47		mg/L	99	90 - 110	
Nitrite as N	2.50	2.71		mg/L	108	90 - 110	
Sulfate	50.0	51.2		mg/L	102	90 - 110	

## Method: EPA 6020B - Metals (ICP/MS)

**Lab Sample ID: MB 180-339223/1-A**  
**Matrix: Water**  
**Analysis Batch: 339557**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 339223**

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Boron	<0.039		0.080	0.039	mg/L		12/02/20 14:15	12/04/20 12:08	1
Iron	0.0349	J	0.050	0.020	mg/L		12/02/20 14:15	12/04/20 12:08	1
Calcium	<0.13		0.50	0.13	mg/L		12/02/20 14:15	12/04/20 12:08	1
Manganese	<0.00087		0.0050	0.00087	mg/L		12/02/20 14:15	12/04/20 12:08	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		12/02/20 14:15	12/04/20 12:08	1
Lithium	<0.0034		0.0050	0.0034	mg/L		12/02/20 14:15	12/04/20 12:08	1
Magnesium	<0.083		0.50	0.083	mg/L		12/02/20 14:15	12/04/20 12:08	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		12/02/20 14:15	12/04/20 12:08	1
Potassium	<0.16		0.50	0.16	mg/L		12/02/20 14:15	12/04/20 12:08	1
Sodium	0.449	J	0.50	0.35	mg/L		12/02/20 14:15	12/04/20 12:08	1

**Lab Sample ID: LCS 180-339223/2-A**  
**Matrix: Water**  
**Analysis Batch: 339557**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 339223**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Iron	5.00	5.13		mg/L	103	80 - 120	
Calcium	25.0	26.9		mg/L	108	80 - 120	
Manganese	0.500	0.482		mg/L	96	80 - 120	
Cobalt	0.500	0.498		mg/L	100	80 - 120	
Lithium	0.500	0.489		mg/L	98	80 - 120	
Magnesium	25.0	25.4		mg/L	102	80 - 120	
Molybdenum	0.500	0.501		mg/L	100	80 - 120	
Potassium	25.0	25.4		mg/L	101	80 - 120	

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# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114167-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

Lab Sample ID: LCS 180-339223/2-A  
Matrix: Water  
Analysis Batch: 339557

Client Sample ID: Lab Control Sample  
Prep Type: Total Recoverable  
Prep Batch: 339223

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Sodium	25.0	24.9		mg/L		99	80 - 120

## Method: EPA 9034 - Sulfide, Acid soluble and Insoluble (Titrimetric)

Lab Sample ID: MB 180-339220/1-A  
Matrix: Water  
Analysis Batch: 339592

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 339220

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		12/02/20 13:30	12/02/20 15:21	1

Lab Sample ID: LCS 180-339220/2-A  
Matrix: Water  
Analysis Batch: 339592

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 339220

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfide	14.8	13.0		mg/L		88	85 - 115

Lab Sample ID: 180-114167-1 MS  
Matrix: Water  
Analysis Batch: 339592

Client Sample ID: ARAMW-7  
Prep Type: Total/NA  
Prep Batch: 339220

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfide	<2.1		14.8	11.1		mg/L		75	75 - 125

Lab Sample ID: 180-114167-1 MSD  
Matrix: Water  
Analysis Batch: 339592

Client Sample ID: ARAMW-7  
Prep Type: Total/NA  
Prep Batch: 339220

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Sulfide	<2.1		14.8	11.5		mg/L		78	75 - 125	3	20

## Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 180-339384/2  
Matrix: Water  
Analysis Batch: 339384

Client Sample ID: Method Blank  
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			12/03/20 17:39	1

Lab Sample ID: LCS 180-339384/1  
Matrix: Water  
Analysis Batch: 339384

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	624	600		mg/L		96	80 - 120

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# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-114167-1

## Method: SM2320 B - Alkalinity, Total

**Lab Sample ID: MB 180-339186/5**  
**Matrix: Water**  
**Analysis Batch: 339186**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Total Alkalinity as CaCO3 to pH 4.5	<5.0		5.0	5.0	mg/L			12/02/20 08:37	1
Bicarbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			12/02/20 08:37	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			12/02/20 08:37	1

**Lab Sample ID: LCS 180-339186/4**  
**Matrix: Water**  
**Analysis Batch: 339186**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits

# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114167-1

## HPLC/IC

### Analysis Batch: 338905

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114167-1	ARAMW-7	Total/NA	Water	EPA 300.0 R2.1	
180-114167-1	ARAMW-7	Total/NA	Water	EPA 300.0 R2.1	
MB 180-338905/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-338905/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	

## Metals

### Prep Batch: 339223

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114167-1	ARAMW-7	Dissolved	Water	3005A	
180-114167-1	ARAMW-7	Total Recoverable	Water	3005A	
MB 180-339223/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-339223/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

### Analysis Batch: 339557

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114167-1	ARAMW-7	Dissolved	Water	EPA 6020B	339223
180-114167-1	ARAMW-7	Total Recoverable	Water	EPA 6020B	339223
MB 180-339223/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	339223
LCS 180-339223/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	339223

## General Chemistry

### Analysis Batch: 339186

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114167-1	ARAMW-7	Total/NA	Water	SM2320 B	
MB 180-339186/5	Method Blank	Total/NA	Water	SM2320 B	
LCS 180-339186/4	Lab Control Sample	Total/NA	Water	SM2320 B	

### Prep Batch: 339220

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114167-1	ARAMW-7	Total/NA	Water	9030B	
MB 180-339220/1-A	Method Blank	Total/NA	Water	9030B	
LCS 180-339220/2-A	Lab Control Sample	Total/NA	Water	9030B	
180-114167-1 MS	ARAMW-7	Total/NA	Water	9030B	
180-114167-1 MSD	ARAMW-7	Total/NA	Water	9030B	

### Analysis Batch: 339384

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114167-1	ARAMW-7	Total/NA	Water	SM 2540C	
MB 180-339384/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-339384/1	Lab Control Sample	Total/NA	Water	SM 2540C	

### Analysis Batch: 339592

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114167-1	ARAMW-7	Total/NA	Water	EPA 9034	339220
MB 180-339220/1-A	Method Blank	Total/NA	Water	EPA 9034	339220
LCS 180-339220/2-A	Lab Control Sample	Total/NA	Water	EPA 9034	339220
180-114167-1 MS	ARAMW-7	Total/NA	Water	EPA 9034	339220
180-114167-1 MSD	ARAMW-7	Total/NA	Water	EPA 9034	339220

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# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114167-1

## Field Service / Mobile Lab

Analysis Batch: 340395

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114167-1	ARAMW-7	Total/NA	Water	Field Sampling	

- 1
- 2
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- 10
- 11
- 12
- 13

<b>Client Information</b> Client Contact: Daniel Howard SCS Contacts: [Redacted] Company: GA Power		Lab PM: Brown, Shali E-Mail: Shali.brown@eurofins.com		Carrier Tracking No(s): Job #:		COC No: Page:	
Address: 241 Ralph McGill Blvd SE City: Atlanta State/Zip: GA, 30308 Phone: 404-508-7116(Tel) Email: [Redacted] SCS Contacts: [Redacted] Project Name: CCR - Plant Arkwright Site: Georgia		Due Date Requested: Standard TAT TAT Requested (days): PO #: WO #: Project #: 18020201 SSO/W#:		Analysis Requested Perform MS/MSD (Yes or No): Field Filtered Sample (Yes or No): Total Number of Containers:		Preservation Codes: A - HCL M - Hexane B - NaOH N - None C - Zn Acetate O - AsNaO2 D - Nitric Acid P - Na2CO3 E - Nitric Acid Q - Na2SO3 F - MeOH R - Na2SO3 G - Amchlor S - H2SO4 H - Ascorbic Acid T - TSP Dodecahydrate I - Ice U - Acetone J - DI Water V - MCAA K - EDTA W - pH 4-5 L - EDA Z - other (specify) Other:	
<b>Sample Identification</b> ARAMW-7		Sample Date: 11/30/20 Sample Time: 1530 Sample Type: G Matrix: W		300 DRGFM. 28D-C1, F504, NO, INO 23208-AIK 2540C-TDS 9034-54H.de 60308-Diss Fe/Mn 60308-(B,C,G,H,I,N,K)		Special Instructions/Note: 180-114167 Chain of Custody	
<b>Possible Hazard Identification</b> <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Deliverable Requested: I, II, III, IV, Other (specify)		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months		Special Instructions/OC Requirements:	
Empty Kit Relinquished by: Daniel Howard Relinquished by: [Signature] Relinquished by: [Signature]		Date/Time: 11/30/20 / 1745 Date/Time: [Redacted] Date/Time: [Redacted]		Method of Shipment:		Date/Time: 12/1/20 1300 Date/Time: [Redacted] Date/Time: [Redacted]	
Custody Seals Intact: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:		Company: Wood Company: [Redacted] Company: [Redacted]	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-114167-1

**Login Number: 114167**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Say, Thomas C**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh  
301 Alpha Drive  
RIDC Park  
Pittsburgh, PA 15238  
Tel: (412)963-7058

Laboratory Job ID: 180-114253-1  
Client Project/Site: CCR - Plant Arkwright

For:  
Southern Company  
241 Ralph McGill Blvd SE  
B10185  
Atlanta, Georgia 30308

Attn: Joju Abraham



Authorized for release by:  
12/15/2020 7:03:37 PM

Shali Brown, Project Manager II  
(615)301-5031  
[Shali.Brown@Eurofinset.com](mailto:Shali.Brown@Eurofinset.com)

### LINKS

Review your project  
results through  
**TotalAccess**

Have a Question?



Visit us at:  
[www.eurofinsus.com/Env](http://www.eurofinsus.com/Env)

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

PA Lab ID: 02-00416



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# Case Narrative

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114253-1

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## Job ID: 180-114253-1

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Laboratory: Eurofins TestAmerica, Pittsburgh

### Narrative

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Job Narrative  
180-114253-1

### Comments

No additional comments.

### Receipt

The sample was received on 12/2/2020 10:30 AM; the sample arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 4.1° C.

### GC Semi VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### Field Service / Mobile Lab

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.





# Definitions/Glossary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114253-1

## Qualifiers

### Metals

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Accreditation/Certification Summary

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-114253-1

## Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-21
California	State	2891	04-30-21
Connecticut	State	PH-0688	09-30-20 *
Florida	NELAP	E871008	06-30-21
Georgia	State	PA 02-00416	04-30-21
Illinois	NELAP	004375	06-30-21
Kansas	NELAP	E-10350	01-31-21
Kentucky (UST)	State	162013	04-30-21
Kentucky (WW)	State	KY98043	12-31-20
Louisiana	NELAP	04041	06-30-21
Maine	State	PA00164	03-06-22
Minnesota	NELAP	042-999-482	12-31-20
Nevada	State	PA00164	07-31-21
New Hampshire	NELAP	2030	04-05-21
New Jersey	NELAP	PA005	06-30-21
New York	NELAP	11182	04-01-21
North Carolina (WW/SW)	State	434	12-31-21
North Dakota	State	R-227	04-30-21
Oregon	NELAP	PA-2151	02-06-21
Pennsylvania	NELAP	02-00416	04-30-21
Rhode Island	State	LAO00362	12-31-20
South Carolina	State	89014	04-30-21
Texas	NELAP	T104704528	03-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	05-31-21
Virginia	NELAP	10043	09-14-21
West Virginia DEP	State	142	02-01-21
Wisconsin	State	998027800	08-31-21

\* Accreditation/Certification renewal pending - accreditation/certification considered valid.



# Sample Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114253-1

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Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-114253-1	ARAMW-8	Water	12/01/20 10:05	12/02/20 10:30	

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- 1
- 2
- 3
- 4
- 5
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- 8
- 9
- 10
- 11
- 12
- 13

# Method Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114253-1

Method	Method Description	Protocol	Laboratory
EPA 300.0 R2.1	Anions, Ion Chromatography	EPA	TAL PIT
EPA 6020B	Metals (ICP/MS)	SW846	TAL PIT
EPA 9034	Sulfide, Acid soluble and Insoluble (Titrimetric)	SW846	TAL PIT
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PIT
SM2320 B	Alkalinity, Total	SM18	TAL PIT
Field Sampling	Field Sampling	EPA	TAL PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT
9030B	Sulfide, Distillation (Acid Soluble and Insoluble)	SW846	TAL PIT

#### Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SM18 = "Standard Methods For The Examination Of Water And Wastewater", 18th Edition, 1992.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114253-1

**Client Sample ID: ARAMW-8**

**Lab Sample ID: 180-114253-1**

**Date Collected: 12/01/20 10:05**

**Matrix: Water**

**Date Received: 12/02/20 10:30**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		1			339255	12/03/20 12:34	SAT	TAL PIT
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		1			339100	12/02/20 23:10	SAT	TAL PIT
Dissolved	Prep	3005A			50 mL	50 mL	339431	12/04/20 07:38	KHM	TAL PIT
Dissolved	Analysis	EPA 6020B Instrument ID: A		1			339788	12/05/20 15:51	RSK	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	339431	12/04/20 07:38	KHM	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			339788	12/05/20 15:47	RSK	TAL PIT
Total/NA	Prep	9030B			50 mL	50 mL	339874	12/08/20 12:30	CMR	TAL PIT
Total/NA	Analysis	EPA 9034 Instrument ID: NOEQUIP		1			340074	12/08/20 14:53	CMR	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	339351	12/03/20 11:40	GRB	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			339624	12/04/20 15:57	AVS	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			340575	12/01/20 10:05	AGJ	TAL PIT

**Laboratory References:**

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

**Analyst References:**

Lab: TAL PIT

Batch Type: Prep

CMR = Carl Reagle

KHM = Kyle Mucroski

Batch Type: Analysis

AGJ = Andy Johnson

AVS = Abbey Smith

CMR = Carl Reagle

GRB = Gabriel Berghe

RSK = Robert Kurtz

SAT = Stephen Tallam

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114253-1

**Client Sample ID: ARAMW-8**

**Lab Sample ID: 180-114253-1**

Date Collected: 12/01/20 10:05

Matrix: Water

Date Received: 12/02/20 10:30

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	12		1.0	0.32	mg/L			12/02/20 23:10	1
Fluoride	0.14		0.10	0.044	mg/L			12/03/20 12:34	1
Nitrate as N	<0.023		0.10	0.023	mg/L			12/02/20 23:10	1
Nitrite as N	0.28		0.050	0.029	mg/L			12/02/20 23:10	1
Sulfate	120		1.0	0.38	mg/L			12/02/20 23:10	1

## Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.40		0.080	0.039	mg/L		12/04/20 07:38	12/05/20 15:47	1
Calcium	81		0.50	0.13	mg/L		12/04/20 07:38	12/05/20 15:47	1
Cobalt	0.0054		0.0025	0.00013	mg/L		12/04/20 07:38	12/05/20 15:47	1
Lithium	0.0044	J	0.0050	0.0034	mg/L		12/04/20 07:38	12/05/20 15:47	1
Magnesium	25		0.50	0.083	mg/L		12/04/20 07:38	12/05/20 15:47	1
Molybdenum	0.056		0.015	0.00061	mg/L		12/04/20 07:38	12/05/20 15:47	1
Potassium	7.0		0.50	0.16	mg/L		12/04/20 07:38	12/05/20 15:47	1
Sodium	22		0.50	0.35	mg/L		12/04/20 07:38	12/05/20 15:47	1

## Method: EPA 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	1.8		0.050	0.020	mg/L		12/04/20 07:38	12/05/20 15:51	1
Manganese	2.9		0.0050	0.00087	mg/L		12/04/20 07:38	12/05/20 15:51	1

## General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		12/08/20 12:30	12/08/20 14:53	1
Total Dissolved Solids	420		10	10	mg/L			12/03/20 11:40	1
Total Alkalinity as CaCO3 to pH 4.5	220		5.0	5.0	mg/L			12/04/20 15:57	1
Bicarbonate Alkalinity as CaCO3	220		5.0	5.0	mg/L			12/04/20 15:57	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			12/04/20 15:57	1

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.05				SU			12/01/20 10:05	1

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114253-1

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

**Lab Sample ID: MB 180-339100/36**  
**Matrix: Water**  
**Analysis Batch: 339100**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.32		1.0	0.32	mg/L			12/02/20 19:20	1
Nitrate as N	<0.023		0.10	0.023	mg/L			12/02/20 19:20	1
Nitrite as N	<0.029		0.050	0.029	mg/L			12/02/20 19:20	1
Sulfate	<0.38		1.0	0.38	mg/L			12/02/20 19:20	1

**Lab Sample ID: LCS 180-339100/35**  
**Matrix: Water**  
**Analysis Batch: 339100**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	50.2		mg/L		100	90 - 110
Nitrate as N	2.50	2.40		mg/L		96	90 - 110
Nitrite as N	2.50	2.65		mg/L		106	90 - 110
Sulfate	50.0	50.1		mg/L		100	90 - 110

**Lab Sample ID: MB 180-339255/6**  
**Matrix: Water**  
**Analysis Batch: 339255**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	<0.044		0.10	0.044	mg/L			12/03/20 09:23	1

**Lab Sample ID: LCS 180-339255/5**  
**Matrix: Water**  
**Analysis Batch: 339255**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	2.50	2.41		mg/L		96	90 - 110

## Method: EPA 6020B - Metals (ICP/MS)

**Lab Sample ID: MB 180-339431/1-A**  
**Matrix: Water**  
**Analysis Batch: 339788**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 339431**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	<0.039		0.080	0.039	mg/L		12/04/20 07:38	12/05/20 14:29	1
Iron	<0.020		0.050	0.020	mg/L		12/04/20 07:38	12/05/20 14:29	1
Calcium	<0.13		0.50	0.13	mg/L		12/04/20 07:38	12/05/20 14:29	1
Manganese	<0.00087		0.0050	0.00087	mg/L		12/04/20 07:38	12/05/20 14:29	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		12/04/20 07:38	12/05/20 14:29	1
Lithium	<0.0034		0.0050	0.0034	mg/L		12/04/20 07:38	12/05/20 14:29	1
Magnesium	<0.083		0.50	0.083	mg/L		12/04/20 07:38	12/05/20 14:29	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		12/04/20 07:38	12/05/20 14:29	1
Potassium	<0.16		0.50	0.16	mg/L		12/04/20 07:38	12/05/20 14:29	1
Sodium	<0.35		0.50	0.35	mg/L		12/04/20 07:38	12/05/20 14:29	1

Eurofins TestAmerica, Pittsburgh

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114253-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: LCS 180-339431/2-A**  
**Matrix: Water**  
**Analysis Batch: 339788**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 339431**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Boron	1.25	1.15		mg/L		92	80 - 120
Iron	5.00	4.99		mg/L		100	80 - 120
Calcium	25.0	28.9		mg/L		116	80 - 120
Manganese	0.500	0.499		mg/L		100	80 - 120
Cobalt	0.500	0.465		mg/L		93	80 - 120
Lithium	0.500	0.490		mg/L		98	80 - 120
Magnesium	25.0	24.6		mg/L		98	80 - 120
Molybdenum	0.500	0.493		mg/L		99	80 - 120
Potassium	25.0	24.3		mg/L		97	80 - 120
Sodium	25.0	25.3		mg/L		101	80 - 120

## Method: EPA 9034 - Sulfide, Acid soluble and Insoluble (Titrimetric)

**Lab Sample ID: MB 180-339874/1-A**  
**Matrix: Water**  
**Analysis Batch: 340074**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 339874**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		12/08/20 12:30	12/08/20 14:14	1

**Lab Sample ID: LCS 180-339874/2-A**  
**Matrix: Water**  
**Analysis Batch: 340074**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 339874**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Sulfide	14.6	12.9		mg/L		88	85 - 115

## Method: SM 2540C - Solids, Total Dissolved (TDS)

**Lab Sample ID: MB 180-339351/2**  
**Matrix: Water**  
**Analysis Batch: 339351**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			12/03/20 11:40	1

**Lab Sample ID: LCS 180-339351/1**  
**Matrix: Water**  
**Analysis Batch: 339351**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Total Dissolved Solids	624	618		mg/L		99	80 - 120



# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright

Job ID: 180-114253-1

## Method: SM2320 B - Alkalinity, Total

**Lab Sample ID: MB 180-339624/29**  
**Matrix: Water**  
**Analysis Batch: 339624**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Total Alkalinity as CaCO3 to pH 4.5	<5.0		5.0	5.0	mg/L			12/04/20 14:34	1
Bicarbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			12/04/20 14:34	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			12/04/20 14:34	1

**Lab Sample ID: LCS 180-339624/28**  
**Matrix: Water**  
**Analysis Batch: 339624**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
							Limits
Total Alkalinity as CaCO3 to pH 4.5	250	228		mg/L		91	90 - 110



# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114253-1

## HPLC/IC

### Analysis Batch: 339100

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114253-1	ARAMW-8	Total/NA	Water	EPA 300.0 R2.1	
MB 180-339100/36	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-339100/35	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	

### Analysis Batch: 339255

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114253-1	ARAMW-8	Total/NA	Water	EPA 300.0 R2.1	
MB 180-339255/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-339255/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	

## Metals

### Prep Batch: 339431

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114253-1	ARAMW-8	Dissolved	Water	3005A	
180-114253-1	ARAMW-8	Total Recoverable	Water	3005A	
MB 180-339431/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-339431/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

### Analysis Batch: 339788

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114253-1	ARAMW-8	Dissolved	Water	EPA 6020B	339431
180-114253-1	ARAMW-8	Total Recoverable	Water	EPA 6020B	339431
MB 180-339431/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	339431
LCS 180-339431/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	339431

## General Chemistry

### Analysis Batch: 339351

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114253-1	ARAMW-8	Total/NA	Water	SM 2540C	
MB 180-339351/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-339351/1	Lab Control Sample	Total/NA	Water	SM 2540C	

### Analysis Batch: 339624

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114253-1	ARAMW-8	Total/NA	Water	SM2320 B	
MB 180-339624/29	Method Blank	Total/NA	Water	SM2320 B	
LCS 180-339624/28	Lab Control Sample	Total/NA	Water	SM2320 B	

### Prep Batch: 339874

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114253-1	ARAMW-8	Total/NA	Water	9030B	
MB 180-339874/1-A	Method Blank	Total/NA	Water	9030B	
LCS 180-339874/2-A	Lab Control Sample	Total/NA	Water	9030B	

### Analysis Batch: 340074

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114253-1	ARAMW-8	Total/NA	Water	EPA 9034	339874
MB 180-339874/1-A	Method Blank	Total/NA	Water	EPA 9034	339874
LCS 180-339874/2-A	Lab Control Sample	Total/NA	Water	EPA 9034	339874

Eurofins TestAmerica, Pittsburgh

# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright

Job ID: 180-114253-1

## Field Service / Mobile Lab

Analysis Batch: 340575

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-114253-1	ARAMW-8	Total/NA	Water	Field Sampling	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13

**Client Information**  
 Client Contact: Daniel Howard  
 SCS Contacts: sljohn.brown@eurofinsatl.com  
 Company: GA Power  
 Address: 241 Ralph McGill Blvd SE  
 City: Atlanta  
 State Zip: GA, 30308  
 Phone: 404-506-7116(Tel)  
 Email: sljohn.brown@eurofinsatl.com  
 Project Name: CCR - Plant Arkwright  
 Site: Georgia

**Analysis Requested**

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (Pre-water, In-situ, On-water)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	Metals (B,C,G,L,N,K) 60208	Diss Metals (Fe/Mn) 60208	NO <sub>3</sub> /NO <sub>2</sub> /Cl/F/504 300 288M	Alk 23308	TDS 2340C	Sulfide 9034
<u>ARAMW-8</u>	<u>12/1/20</u>	<u>1005</u>	<u>G</u>	<u>W</u>	<u>Y</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>

**Sample Information**  
 Due Date Requested: Standard  
 TAT Requested (days): TAT  
 PO #:   
 WO #:   
 Project #: 18020201  
 SSCWA#:

**Special Instructions/Note:**  
PH=7.05

**Preservation Codes:**  
 A - HCl  
 B - NaOH  
 C - Zn Acetate  
 D - Nitric Acid  
 E - NaHSO4  
 F - MeOH  
 G - Amchlor  
 H - Ascorbic Acid  
 I - Ice  
 J - DI Water  
 K - EDTA  
 L - EDA  
 Other:

**Analysis Requested**  
 Total Number of Containers: 5

**Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)**  
 Return To Client  Disposal By Lab  Archive For \_\_\_\_\_ Months  
 Special Instructions/OC Requirements: 180-114253 Chain of Custody

**Possible Hazard Identification**  
 Non-Hazard  Flammable  Skin Irritant  Poison B  Unknown  Radiological

**Chain of Custody**  
 Empty Kit Relinquished by: Daniel Howard Date: 12/1/20/1720  
 Relinquished by: Daniel Howard Date/Time: 12/1/20 1022  
 Relinquished by:  Date/Time:   
 Relinquished by:  Date/Time:   
 Custody Seals Intact: Yes  No  Custody Seal No.:   
 Cooler Temperature(s) °C and Other Remarks:

# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-114253-1

**Login Number: 114253**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Say, Thomas C**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	





Date: 11/30/20  
 Time: 1240  
 Prepared By: Daniel Howard  
 Checked By: \_\_\_\_\_

Wood.  
 Project No. 6122201429

Pine Sonde ID: \_\_\_\_\_  
 Pine Handset ID: 512733  
 Battery Voltage %: 85

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes ___ No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		<u>10.5</u>
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level; 565/100 x 2.54 = 14.4 mm Hg	<u>750.0</u>
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	
DO concentration after Calibration (mg/L):		<u>9.97</u>
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	<u>90.6</u>
DO Charge (DO ch):	Acceptable Range is 25 to 75	—
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	<u>1.1057</u>

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]	
Calibration standard used (mS/cm)	<u>Lot # 1941020</u>
Temperature (°C)	<u>14.4</u>
Reading before Calibration (mS/cm)	<u>1.434</u>
Reading AFTER Calibration (mS/cm)	<u>1.413</u>
Conductivity Cell Constant (unitless):	<u>0.9855</u>

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH	
pH 7.0 value before calibration:	<u>Lot 19340057 8/21</u> <u>7.13</u>
pH 7.0 value after calibration:	<u>7.02</u>
pH 7.0 mV (range is -50 to +50 mV):	<u>17.0</u> <u>-7.7</u>
pH 10 value before calibration:	<u>Lot 19320102 8/21</u> <u>9.91</u>
pH 10 value after calibration:	<u>10.08</u>
pH 10 mV (range is -130 to -230 mV):	<u>15.9</u> <u>-17.4</u>
pH 4.0 value before calibration:	<u>Lot 20010025 8/21</u> <u>4.35</u>
pH 4.0 value after calibration:	<u>4.00</u>
pH 4.0 mV (range is 130 to 230 mV):	<u>14.7</u> <u>162.5</u>

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)	
Calibration Temperature (°C):	<u>Lot 19460167 8/21</u> <u>14.5</u>
Theoretical Calibration standard (mV)	$0.231 - 0.0013(25-T) \times 1000 - mV$ (T is Temperature °C) <u>243</u>
Reading before calibration (mV):	<u>241.6</u>
Reading after calibration (mV):	<u>243.0</u>

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.			
<u>20</u> NTU Turbidity Standard	Before Cal:	After Cal:	<u>19.8</u>
<u>100</u> NTU Turbidity Standard	Before Cal:	After Cal:	<u>102</u>
<u>800</u> NTU Turbidity Standard <u>Lot A8155</u>	Before Cal:	After Cal:	<u>805</u>
<u>10</u> NTU Turbidity Check STD	Before Cal:	After Cal:	<u>9.55</u>
NTU Turbidity Check STD	Before Cal:	After Cal:	

CALIBRATION SUCCESSFUL?

Haeh 2100Q ID: S/N 15030C039370

Date: 12/1/20Time: 0535Prepared By: Daniel Howard

Checked By: \_\_\_\_\_

Wood.

Project No. 6122201429

Pine Sonde ID: \_\_\_\_\_

Pine Handset ID: 512733Battery Voltage %: 85

## CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		<u>23.6</u>
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	<u>754.0</u>
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	
DO concentration after Calibration (mg/L):		<u>7.78</u>
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	<u>92.5</u>
DO Charge (DO ch):	Acceptable Range is 25 to 75	<u>—</u>
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	<u>1.0819</u>

Note:

**CONDUCTIVITY** [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]

Calibration standard used (mS/cm)	<u>Lot # 19410200</u>	<u>1.413</u>
Temperature (°C)		<u>23.2</u>
Reading before Calibration (mS/cm)		<u>1.380</u>
Reading AFTER Calibration (mS/cm)		<u>1.413</u>
Conductivity Cell Constant (unitless):		<u>1.0289</u>

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

**pH**

pH 7.0 value before calibration:	<u>Lot 19340057 8/21</u>	<u>7.14</u>
pH 7.0 value after calibration:	<u>22.7°C</u>	<u>7.00</u>
pH 7.0 mV (range is -50 to +50 mV):		<u>-8.5</u>
pH 10 value before calibration:	<u>Lot 19320102 8/21</u>	<u>10.05</u>
pH 10 value after calibration:	<u>21.9°C</u>	<u>10.04</u>
pH 10 mV (range is -130 to -230 mV):		<u>-182.2</u>
pH 4.0 value before calibration:	<u>Lot 20010025 8/21</u>	<u>4.23</u>
pH 4.0 value after calibration:	<u>22.1°C</u>	<u>4.00</u>
pH 4.0 mV (range is 130 to 230 mV):		<u>165.3</u>

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

**OXIDATION/REDUCTION POTENTIAL (ORP)**

Calibration Temperature (°C):	<u>Lot 19460167 8/21</u>	<u>22.8</u>
Theoretical Calibration standard (mV)	$0.231 + 0.0013(25 - T) \times 1000$ - mV (T is Temperature °C)	<u>233</u>
Reading before calibration (mV):		<u>227.3</u>
Reading after calibration (mV):		<u>233.0</u>

Note: mV theory will change with temperature, so calculate based on your current temp.

**TURBIDITY** Note: Lens wiper should be parked 180 degrees from the optics.

<u>20</u> NTU Turbidity Standard	Before Cal:	After Cal:	<u>20.1</u>
<u>100</u> NTU Turbidity Standard	Before Cal:	After Cal:	<u>102</u>
<u>800</u> NTU Turbidity Standard <u>Lot A8155</u>	Before Cal:	After Cal:	<u>798</u>
<u>10</u> NTU Turbidity Check STD	Before Cal:	After Cal:	<u>9.70</u>
NTU Turbidity Check STD	Before Cal:	After Cal:	

**CALIBRATION SUCCESSFUL?**Ha ch 2100 Q IO: SIN 15030C039370



Product Name: Low-Flow System

Date: 2020-11-30 15:32:07

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR AP 2  
Site Name ARAMW-7  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 512733  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic  
Tubing Type HDPE  
Tubing Diameter .17 in  
Tubing Length 51 ft

Pump placement from TOC 45.8 ft

Well Information:

Well ID ARAMW-7  
Well diameter 2 in  
Well Total Depth 50.82 ft  
Screen Length 10 ft  
Depth to Water 12.17 ft

Pumping Information:

Final Pumping Rate 150 mL/min  
Total System Volume 0.3176346 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0 in  
Total Volume Pumped 5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	15:07:46	900.02	15.27	6.00	1778.79	5.66	12.44	0.21	-43.32
Last 5	15:12:46	1200.02	15.48	6.00	1780.04	5.87	12.44	0.20	-45.57
Last 5	15:17:46	1500.02	15.37	6.00	1763.81	5.03	12.44	0.19	-45.55
Last 5	15:22:47	1801.03	15.41	6.00	1770.99	4.51	12.44	0.18	-47.37
Last 5	15:27:47	2101.03	15.42	6.00	1768.80	4.61	12.44	0.18	-43.75
Variance 0			-0.11	0.00	-16.23			-0.01	0.01
Variance 1			0.04	0.00	7.17			-0.01	-1.82
Variance 2			0.01	0.00	-2.19			-0.00	3.62

Notes

ARAMW-7 sample time 1530.

Grab Samples

Product Name: Low-Flow System

Date: 2020-12-01 10:08:02

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR AP 2  
Site Name ARAMW-8  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 512733  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic  
Tubing Type HDPE  
Tubing Diameter .17 in  
Tubing Length 49.6 ft

Pump placement from TOC 44.6 ft

Well Information:

Well ID ARAMW-8  
Well diameter 2 in  
Well Total Depth 49.61 ft  
Screen Length 10 ft  
Depth to Water 10.92 ft

Pumping Information:

Final Pumping Rate 100 mL/min  
Total System Volume 0.3113858 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0.31 in  
Total Volume Pumped 4 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	09:42:36	900.03	11.20	7.00	718.40	3.24	12.30	0.40	-97.29
Last 5	09:47:36	1200.03	11.14	7.03	701.59	3.50	12.49	0.40	-92.28
Last 5	09:52:36	1500.03	11.11	7.04	718.46	3.85	12.65	0.37	-93.05
Last 5	09:57:36	1800.03	11.06	7.04	717.49	3.50	12.83	0.36	-95.66
Last 5	10:02:36	2100.03	11.63	7.05	709.33	3.53	12.96	0.48	-87.72
Variance 0			-0.04	0.01	16.87			-0.03	-0.77
Variance 1			-0.05	0.01	-0.97			-0.01	-2.60
Variance 2			0.57	0.01	-8.16			0.12	7.94

Notes

ARAMW-8 sample time 1005

Grab Samples

**Data Evaluation Narrative**

**Project: Plant Arkwright AP2 Background and Delineation Sampling**

**Wood Project Number: 6122201429.2003.\*\*\*\***

**Site: Ash Pond No. 2 Dry Ash Stockpile – Former Plant Arkwright, Georgia**

**Matrix: Groundwater**

**Eurofins TestAmerica SDG Nos: 180-114167-1, 180-114253-1**

**Introduction**

A data quality evaluation (DQE) was performed on the laboratory data reported for the Background and Delineation sampling event conducted at Ash Pond No. 2 Dry Ash Stockpile at the former Plant Arkwright, located in Arkwright, Georgia in November and December 2020 for Southern Company Services (SCS). The samples were collected and analyzed per the protocols presented in the *Draft Former Plant Arkwright Field Sampling Plan (FSP)* (SCS, 2016) and in accordance with the monitoring requirements of §§ 257.90 through 257.95 as referenced in the Georgia Environmental Protection Division (EPD) Rules 391-3-4-.10(6)(a)-(c) and 391-3-4-.14. GA EPD rule 391-3-4-.10(6)(a) incorporates by reference the United States Environmental Protection Agency (USEPA) Coal Combustion Residuals (CCR) Rule 40 Code of Federal Regulations (CFR) § 257 Subpart D.

The following sections provide summary discussions of the required data qualifications for the analytical methods for samples collected. A Level II DQE validation was performed on the samples analyzed by the fixed-based laboratory within these sample delivery groups (SDGs). A Level II DQE consists of review of the following criteria: sample integrity, holding times, method blanks, laboratory control samples (LCSs), matrix spikes/matrix spike duplicate (MS/MSD) recoveries and relative percent differences (RPDs), post digestion spikes (PDS), where applicable, laboratory and field duplicate RPDs, field and/or equipment blanks, and reporting limits (RLs). Additionally, the data summary tables generated from the electronic data deliverable (EDD) were compared to the laboratory hardcopy data report to verify that the EDD and laboratory data report agree.

The data were reviewed using the laboratory’s precision and accuracy limits, the method requirements, and the SCS Field Sampling Plan (FSP) (SCS, 2016). DQE data qualifications were applied, if necessary, using the procedures in United States Environmental Protection Agency (USEPA) Region IV *Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy* (USEPA, 2011) and the *National Functional Guidelines for Inorganic Superfund Methods Data Review* (USEPA, 2017), as guidance, and professional judgment using the following qualifiers:

<u>Qualifier</u>	<u>Usable Data</u>
J	The analyte was positively identified but the result is an estimated quantity. The associated numerical value is the approximate concentration of the analyte in the sample. <i>SCS Definition: Value J indicates the substance was detected at such low levels that the precision of the laboratory instruments could not produce as reliable of a value. Therefore, the value displayed (value J) is qualified by the laboratory as estimated.</i>
UJ	The analyte was analyzed for but was not detected above the level of the reported sample reporting/method detection limit. The reported method detection limit (MDL) is approximate and may be inaccurate or imprecise.

<u>Qualifier</u>	<u>Usable Data (continued)</u>
U	Analyte was analyzed for but was not detected above the level of the reported sample reporting/method detection limit. <i>Note: SCS does not use the "U" flag except when reporting results for radium that are detected below the Minimum Detection Concentration (MDC).</i>
U*	This analyte should be considered "not-detected" because it was detected in an associated blank at a similar level.

<u>Qualifier</u>	<u>Unusable Data</u>
R	The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control (QC) criteria. The presence or absence of the analyte cannot be confirmed.
UR	The analyte was analyzed for but was not detected above the level of the reported sample reporting or method detection; however, the data are unusable. The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The analyte may or may not be present in the sample.

The analytical results for the samples reported in this SDG are usable with the qualifications discussed in this narrative. A summary of the data with associated qualifiers is presented in **Table 1**.

**Deliverables**

The data package as submitted to Wood Environment & Infrastructure Solutions, Inc. (Wood) is complete to perform a Level II DQE for USEPA Methods SW6020B, EPA 300.0, SM 2320B, SW9034 and SM2540C.

**Sample Integrity**

The groundwater samples were submitted to Eurofins TestAmerica in Pittsburgh, Pennsylvania (TAL PIT) and analyzed for specific total and/or dissolved metals (including Appendix III and select Appendix IV) by Method SW6020B, anions (chloride, fluoride, nitrate, nitrite, and sulfate) by Method 300.0 R2.1, alkalinity (total, bicarbonate and carbonate as CaCO<sub>3</sub>) by Method SM 2320B, sulfide by SW9034 and total dissolved solids by SM2540C.

Based on the information provided on the Chain-of-Custody (COC) forms, the field samples arrived at the laboratory intact, within temperature range, and properly preserved. Completed COC documents are included in the data package.

**Sample Identification**

This SDG contains the following groundwater and/or QC samples:

Sample ID	Sample Date	DQE Level
ARAMW-7	11/30/20	II
ARAMW-8	12/01/20	II

These samples were collected from the newly installed Ash Pond No. 2 monitoring wells listed above on November 30 and December 1, 2020. The field and equipment blanks associated with this event include FB-01-120120 and EB-01-062420 (reported in SDG 180-114251-1).

## Metals (SW6020B)

The samples were submitted to TAL PIT for total CCR Appendix III metals, select total Appendix IV metals, and total or dissolved geochemical metals by Methods SW6020B. The CCR Appendix III metals are: boron (B) and calcium (Ca). The geochemical metals are: total magnesium (Mg), potassium (K), and sodium (Na), and dissolved iron (Fe) and manganese (Mn). The select Appendix IV metals are: cobalt (Co), and lithium (Li). Each of the Level II components were within QC limits except for method, field blank contamination.

### Holding Times

The sample analyses were performed within the 6-month analysis holding time.

### Method Blanks

One of the method blanks in SDG 180-114167-1 contained iron and sodium between the MDL and the RL, and associated results less than 10 times the method blank are considered "not detected" as a possible laboratory artifact.

*Action: No qualification was necessary because the associated iron and sodium results were greater than 10 times the blank value.*

### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits in the LCS.

### Matrix Spike/Matrix Spike Duplicate (MS/MSD)

An MS/MSD analysis was not performed on any sample in this SDG.

### Post Digestion Spike (PDS)

A PDS analysis was not available for review.

### Field Duplicate Precision

No field duplicates were collected at Ash Pond No. 2.

### Sampling Accuracy (Equipment Rinsate Blanks, Field Blanks)

Field accuracy was measured through the collection of one equipment/rinsate blank and one field blank. Equipment rinsate blanks are collected to monitor the decontamination process on non-dedicated sampling equipment. Field blanks are collected to assess the water used to decontaminate the equipment and the containers into which samples are placed. One field blank (FB-01-120120) and one equipment blank (EB-01-120120) are associated with this sampling event. The field blank sample was reported with detections of boron and thallium at estimated concentrations between the MDL and RL. Results less than 10 times the field blank are considered "not detected" as a possible field artifact. **Reason Code: BF:**

*Action: The boron result for sample ARAMW-8 was qualified as not detected and flagged "U\*".  
Thallium was not analyzed for the samples in this SDG.*

### Reporting Limits

The laboratory RLs met the SCS project RLs and were below the screening values for samples submitted for the analysis of metals by USEPA Method SW6020B. The laboratory RL was elevated where dilutions were required to place the constituent within the calibration range. None of the samples in this SDG required dilution.

Additionally, data are evaluated down to the MDL and results reported between the MDL and RL are considered quantitative estimates. Results reported between the MDL and RL were qualified as estimated and flagged "J" by the laboratory. The "J" qualifier is maintained by the data validator.

### Total and Dissolved Metals Comparison

If total and dissolved metals samples were collected, comparison of the total and dissolved results can aid in the representativeness of the total metals value versus the metals that may be associated with suspended solids and metals actually dissolved within the water column. The dissolved metals results should be less than or equal to the total metals concentration for positive results greater than 5 times the RL. *Although dissolved iron and manganese were collected and analyzed, total analyses were not scoped; therefore, no comparison was performed.*

### **Anions (EPA 300.0 R2.1)**

The samples were submitted to TAL PIT for anions (chloride, fluoride, nitrate, nitrite, and sulfate) by Method 300.0 R2.1. Each of the Level II components were within the QC limits.

### Holding Times

The sample analyses were performed within the 48-hour and 28 day holding times.

### Method Blanks

The method blank associated with the samples analyzed in this SDG contained no reportable detections of anions.

### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits in the LCS.

### Matrix Spike/Matrix Spike Duplicate (MS/MSD)

An MS/MSD analysis was not performed on any sample in this SDG.

### Field Duplicate Precision

No field duplicates were collected at Ash Pond No. 2.

### Sampling Accuracy (Equipment Rinsate Blanks, Field Blanks)

The field blanks and equipment blank samples did not contain reportable detections of anions.

### Reporting Limits

The laboratory RLs met the SCS project RLs and were below the screening values for samples submitted for the analysis of anions by USEPA Method 300 R2.1. No sample dilutions were required. Additionally, data are evaluated down to the MDL and results reported between the MDL and RL are considered quantitative estimates. Results reported between the MDL and RL were qualified as estimated and flagged "J" by the laboratory. The "J" qualifier is maintained by the data validator.

### **Alkalinity (SM 2320B)**

Samples were submitted to TAL PIT for alkalinity (total, carbonate, and bicarbonate) by Method SM 2320B to help determine aquifer characteristics. Each of the Level II components were within laboratory QC limits.

### Holding Times

The sample analyses were performed within the 14-day analysis holding time.

### Method Blanks

The laboratory method blanks did not contain reportable concentrations of alkalinity.

### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits in the LCS.

### Field Duplicate Precision

No field duplicates were collected at Ash Pond No. 2.

### Sampling Accuracy (Equipment Rinsate Blanks, Field Blanks)

The field blanks and equipment blank samples did not contain reportable detections of alkalinity.

### Reporting Limits

The laboratory RLs met the SCS project RLs for samples submitted for the analysis of alkalinity by Method SM 2230B. Additionally, data are evaluated down to the MDL and results reported between the MDL and RL are considered quantitative estimates. Results reported between the MDL and RL were qualified as estimated; however, no alkalinity results were reported between the MDL and RL in this SDG.

### **Sulfide (SW9034)**

Samples were submitted to TAL PIT for sulfide by Method SW9034 to help determine aquifer characteristics. Each of the Level II components were within laboratory QC limits.

### Holding Times

The sample analyses were performed within the 7-day analysis holding time.

### Method Blanks

The laboratory method blanks did not contain reportable concentrations of sulfide.

### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits in the LCS.

### Field Duplicate Precision

No field duplicates were collected at Ash Pond No. 2.

### Sampling Accuracy (Equipment Rinsate Blanks, Field Blanks)

The field blanks and equipment blank samples did not contain reportable detections of sulfide.

### Reporting Limits

The laboratory RLs were met for samples submitted for the analysis of sulfide by Method SW9034 and no samples required dilutions. Additionally, data are evaluated down to the MDL and results reported between the MDL and RL are considered quantitative estimates. Results reported between the MDL and RL were qualified as estimated; however, no sulfide results were reported between the MDL and RL in this SDG.

## **Overall Site Evaluation and Professional Judgment Flagging Changes**

The chemical data included in this SDG was validated in general accordance with the guidelines contained in the project work plan and validation SOPs. No professional judgment was used to modify flags for results reported in samples presented in this SDG.

### **Completeness**

A total of 2 wells in Ash Pond No. 2, along with the required QC samples, were sampled and analyzed during the November and December 2020 event in Ash Pond No. 2 according to the Scope of Work provided for the background and delineation sampling. Of the 2 wells scoped to be sampled, one well was reported in two separate SDGs and were sampled and analyzed as scoped.

Completeness of the field sampling activities were assessed in terms of the actual number and type of sample results received from the field and laboratory, as compared with the planned number and type of sample results. All samples planned were collected which meets a field completeness of 100%.

Analytical completeness of data is a measure of the number of valid project-specific data results obtained in comparison to the total number of data results projected to achieve project DQOs. Valid data are defined as data that meet the project-specific DQOs. No data were qualified as unusable which equals a completeness of 100%, which exceeds the 90 percent goal for field and laboratory data expected for this project.



## **References**

SCS, 2016, Draft Field Sampling Plan – Former Plant Arkwright, Georgia Power Company, Earth Science and Environmental Engineering Technical Services, Southern Company Services, Inc. (SCS), August 17, 2016. Permit modification to include the Appendix III and IV sampling requirements; approval of modified permit and FSP pending.

USEPA, 2011. Region 4, Science and Ecosystem Support Division, Quality Assurance Section, MTSB, Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy, Revision 2.0; September 2011.

USEPA, 2017. National Office of Superfund Remediation and Technology Innovation, National Functional Guidelines for Inorganic Superfund Methods Data Review, Revision 0.0; January 2017.

Prepared by/Date: DLH 01/14/21

Checked by/Date: DWK 01/27/21

**TABLE 1**  
**SUMMARY OF DATA QUALIFIERS**

**TABLE 1**  
**SUMMARY OF DATA QUALIFIERS**  
**SAMPLE DELIVERY GROUPS: 180-114167-1 and 180-114253-1**  
**SAMPLING DATES: November 30 - December 1, 2020**  
**Plant Arkwright Ash Pond No. 2 Background and Delineation Sampling**

Field Sample ID	Location ID	Type	SDG	Method	Parameter Name	Lab Result	Lab Qual	Val Qual	Reason Codes	Units
ARAMW-7	ARAMW-7	N	180-114167-1	300.0	fluoride	0.044	J	J	--	mg/L
ARAMW-7	ARAMW-7	N	180-114167-1	6020B	molybdenum	0.0012	J	J	--	mg/L
ARAMW-8	ARAMW-8	N	180-114253-1	6020B	boron	0.4		U*	BF	mg/L
ARAMW-8	ARAMW-8	N	180-114253-1	6020B	lithium	0.0044	J	J	--	mg/L

**Notes:**

**Laboratory Qualifiers:**

J= Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

**Reason Codes:**

BF = Field blank contamination. The result should be considered "not-detected".

-- = No Reason Code assigned for values detected between the method detection limit (MDL) and the reporting limit (RL);estimated quantitation.

**Validation Qualifiers:**

J = The analyte was positively identified but the result is an estimated quantity. The associated numerical value is the approximate concentration of the analyte in the sample.

U\* = This analyte should be considered "not-detected" because it was detected in an associated blank at a similar level.

Prepared by/Date: DLH 01/15/21

Checked by/Date: DWK 01/27/21

**DQE CHECKLISTS**

**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright Background and Delineation

**Project No:** 6122201429.2003.\*\*\*\*

**Method:** Metals by SW6020B

**Laboratory and Lot:** TAL PIT SDGs: 180-114167-1, 180-114253-1

**Reviewer/Date:** D. Howard 01/14/21     **Senior Reviewer/Date:** D. Knaub 01/27/21

*Anal for: B, Ca, Co, Li, Mg, Mo, K, Na, diss. Fe, and diss Mn*

<u>YES</u>	<u>NO</u>	<u>NA</u>	<u>COMMENTS</u>
<input checked="" type="checkbox"/>			<p><b>Case Narrative and COC Completeness Review</b> OK</p>
<input checked="" type="checkbox"/>			<p><b>Sample Preservation and cooler temperature met (HNO<sub>3</sub> to pH&lt;2)</b> Ok, Temp = 2.1°C, SDG 180-114167-1 Ok, Temp = 4.1°C, SDG 180-114253-1</p>
<input checked="" type="checkbox"/>			<p><b>Holding times met (180 days)</b> Coll: 11/30/20, SDG 180-114167-1 Prep: Total and Diss. metals – 12/02/20 Anal: Total and Diss. metals – 12/04/20  Coll: 12/01/20, SDG 180-114253-1 Prep: Total and Diss. metals – 12/04/20 Anal: Total and Diss. metals – 12/05/20</p>
	<input checked="" type="checkbox"/>		<p><b>QC Blanks Review</b> <u>Method Blanks:</u> SDG 180-114167-1 p. 10 MB 180-339223/1-A = Fe – 0.0349 J x 10 = <b>0.349</b>, Na – 0.449 J x 10 = <b>4.49 mg/L</b> <b>Flag results &lt; 10x blank "U": No flag, assoc. result &gt; 10x</b> SDG 180-114253-1 p. 10 MB 180-339431/1-A = All ND  <u>Field Blanks:</u> SDG: 180-114251-1 FB-01: B= 0.044 J x 10 = <b>0.44 mg/L</b>, TI= 0.00019 J x 10 = <b>0.0019 mg/L</b> <b>Flag results &lt; 10x blank "U": B - ARAMW-8</b> <i>(TI not anal for in assoc. samples)</i> <u>Equipment Blank:</u> SDG: 180-114251-1 EB-01 = All ND</p>
	<input checked="" type="checkbox"/>		<p><b>Laboratory Control Sample (LCS) recovery within limits (Metals 80-120%, Hg = 80-120%)</b> SDG 180-114167-1 p. 10 LCS 180-339223/2-A = All OK SDG 180-114253-1 p. 11 LCS 180-339431/2-A = All OK</p>
		<input checked="" type="checkbox"/>	<p><b>Lab Duplicate - Field Duplicate precision goals met (20%)</b> No lab or field duplicate in this SDG</p>

**Method:** Metals by SW6020B (cont)

YES    NO    NA

COMMENTS

**Matrix Spike recoveries and RPDs within limits (75-125%, RPD 20)**

No MS/MSDs in this SDG for metals

**Total metals vs dissolved metals within limits (RPD < 20% or diff. < RL)**

*Although dissolved iron and manganese were collected and analyzed, total analyses were not scoped; therefore, no total results were available for comparison.*

**EDD Data Verification vs. Hardcopy (10% samples for each SDG)**

100% of results were checked

**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright Background and Delineation

**Project No:** 6122201429.2003.\*\*\*\*

**Method:** Anions (chloride, fluoride, nitrate, nitrite, and sulfate) by E300.0 R2.1

**Laboratory and Lot:** TAL PIT SDGs: 180-114167-1, 180-114253-1

**Reviewer/Date:** D. Howard 01/14/21     **Senior Reviewer/Date:** D. Knaub 01/27/21

YES	NO	NA	COMMENTS
<input checked="" type="checkbox"/>			<p><b>Case Narrative and COC Completeness Review</b> OK</p>
<input checked="" type="checkbox"/>			<p><b>Sample Preservation and cooler temperature met (Cool to 6°C)</b> Ok, Temp = 2.1°C, SDG 180-114167-1 Ok, Temp = 4.1°C, SDG 180-114253-1</p>
<input checked="" type="checkbox"/>			<p><b>Holding times met (NO<sub>2</sub>, NO<sub>3</sub> – 48 hrs; Cl, SO<sub>4</sub>, F – 28 days)</b> Coll: 11/30/20 (SDG 180-114167-1) Anal: Cl, F NO<sub>2</sub>, NO<sub>3</sub>, SO<sub>4</sub>: 12/02/20 (SDG 180-114167-1)</p> <p>Coll: 12/01/20 (SDG 180-114253-1) Anal: Cl, NO<sub>2</sub>, NO<sub>3</sub>, SO<sub>4</sub>: 12/01/20 (SDG 180-114253-1) Anal: F: 12/03/20</p>
<input checked="" type="checkbox"/>			<p><b>QC Blanks Review</b> <u>Method Blanks:</u> p. 10 MB 180-338905/6 = All ND (SDG 114167-1) p. 10 MB 180-339100/36, All ND = ND, MB 180-339255/6, F =ND</p> <p><u>Field Blanks:</u> SDG 180-114251-1 FB-01 = ND <u>Equipment Blank:</u> SDG 180-114251-1 EB-01 = ND</p>
<input checked="" type="checkbox"/>			<p><b>Laboratory Control Sample (LCS) recovery within limits (90-110%)</b> p. 10 LCS 180-338905/5 = All %rec OK (SDG 180-114167-1) p. 10 LCS 180-339100/5 = All %rec OK, LCS 180-339255/5, F =96% -OK</p>
<input checked="" type="checkbox"/>			<p><b>Lab Duplicate - Field Duplicate precision goals met (20%)</b> No lab or field duplicate in this SDG</p>
<input checked="" type="checkbox"/>			<p><b>Matrix Spike recoveries and RPDs within limits (lab %Rec limits, RPD = 20)</b> No MS/MSDs were analyzed in this SDG</p>
<input checked="" type="checkbox"/>			<p><b>EDD Data Verification vs. Hardcopy (10% samples for each SDG)</b> 100% of results were checked</p>

**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright Background and Delineation

**Project No:** 6122201429.2003.\*\*\*\*

**Method:** Total, Bicarbonate and Carbonate Alkalinity by SM 2320B

**Laboratory and Lot:** TAL PIT SDGs: 180-114167-1, 180-114253-1

**Reviewer/Date:** D. Howard 01/14/21     **Senior Reviewer/Date:** D. Knaub 01/27/21

YES     NO     NA     COMMENTS

- Case Narrative and COC Completeness Review**  
 OK
- Sample Preservation and cooler temperature met (Cool to 6°C)**  
 Ok, Temp = 2.1°C, SDG 180-114167-1  
 Ok, Temp = 4.1°C, SDG 180-114253-1
- Holding times met (14 days)**  
 Coll: 11/30/20 (SDG 180-114167-1)  
 Anal: 12/02/20 (SDG 180-114167-1)  
  
 Coll: 12/01/20 (SDG 180-114253-1)  
 Anal: 12/04/20 (SDG 180-114253-1)
- QC Blanks Review**  
Method Blanks  
 p. 12 MB 180-339186/5 = ND (SDG 180-114167-1)  
 p. 12 MB 180-339624/29 = ND (SDG 180-114253-1)  
  
Field Blanks: SDG 180-114251-1  
 FB-01 = ND  
Equipment Blank: SDG 180-114251-1  
 EB-01= ND
- Laboratory Control Sample (LCS) recovery within lab limits (80-120%)**  
 p. 12 LCS 180-339186/4= 93% - OK (SDG 180-114251-1)  
 p. 17 LCS 180-339624/4 = 91% - OK (SDG 180-114253-1)
- Lab Duplicate - Field Duplicate precision goals met (20%)**  
 No lab or field duplicate in this SDG
- Matrix Spike recoveries and RPDs within limits (if applicable)**  
 MS/MSD not applicable for alkalinity
- EDD Data Verification vs. Hardcopy (10% samples for each SDG)**  
 100% of results were checked



**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright Background and Delineation

**Project No:** 6122201429.2003.\*\*\*\*

**Method:** Sulfide by SW9034

**Laboratory and Lot:** TAL PIT SDGs: 180-114167-1, 180-114253-1

**Reviewer/Date:** D. Howard 01/14/21     **Senior Reviewer/Date:** D. Knaub 01/27/21

YES     NO     NA     COMMENTS

- Case Narrative and COC Completeness Review**  
 OK
- Sample Preservation and cooler temperature met (Cool to 6°C)**  
 Ok, Temp = 2.1°C, SDG 180-114167-1  
 Ok, Temp = 4.1°C, SDG 180-114253-1
- Holding times met (7 days)**  
 Coll: 11/30/20 (SDG180-114167-1)  
 Prep: 12/02/20    Anal: 12/02/20  
  
 Coll: 12/01/20 (SDG180-114253-1)  
 Prep: 12/08/20    Anal: 12/08/20
- QC Blanks Review**  
Method Blanks  
 p. 17 MB 180-320115/1-A= ND  
 p. 11 MB 180339874/1-A= ND (SDG 180-114253-1)  
  
Field Blanks: SDG 180114251-1  
 FB-01: ND  
Equipment Blank: SDG 180-114251-1  
 EB-01: ND
- Laboratory Control Sample (LCS) recovery within lab limits (80-120%)**  
 p. 17 LCS 180-320115/2-A = 89% - OK  
 p. 11 LCS 180-339874/2-A = 88% - OK (SDG 180-114253-1)
- Lab Duplicate - Field Duplicate precision goals met (20%)**  
 No lab or field duplicate in this SDG
- Matrix Spike recoveries and RPDs within limits (if applicable)**  
 180-114167-1 MS/MSD =75/78, RPD = 3 – OK (SDG 180-114167-1)  
 No MS/MSDs were analyzed in SDG 180-114253-1
- EDD Data Verification vs. Hardcopy (10% samples for each SDG)**  
 100% of results were checked

**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright Background and Delineation

**Project No:** 6122201429.2003 \*\*\*\*

**Method:** Total Dissolved Solids (TDS) by SM2540C

**Laboratory and Lot:** TAL PIT SDGs: 180-114167-1, 180-114253-1

**Reviewer/Date:** D. Howard 01/14/21     **Senior Reviewer/Date:** D. Knaub 01/27/21

YES     NO     NA     COMMENTS

- Case Narrative and COC Completeness Review**  
 OK
- Sample Preservation and cooler temperature met (Cool to 6°C)**  
 Ok, Temp = 2.1°C, SDG 180-114167-1  
 Ok, Temp = 4.1°C, SDG 180-114253-1
- Holding times met (7 days)**  
 Coll: 11/30/20, SDG 180-114167-1  
 Anal: 12/03/20  
  
 Coll: 12/01/20, SDG 180-114253-1  
 Anal: 12/03/20
- QC Blanks Review**  
Method Blanks  
 p. 11 MB 180-339384/2 = ND (SDG 180-114167-1)  
 p. 11 MB 180-339351/2 = ND (SDG 180-114167-1)  
  
 Field and equipment blank were not analyzed for TDS
- Laboratory Control Sample (LCS) recovery within lab limits (80-120%)**  
 p. 11 LCS 180-339384/1 = 96% - OK (SDG 180-114167-1)  
 p. 11 LCS 180-339351/1 = 99% - OK (SDG 180-114253-1)
- Lab Duplicate - Field Duplicate precision goals met (20%)**  
 No lab or field duplicate in this SDG
- Matrix Spike recoveries and RPDs within limits (if applicable)**  
 MS/MSD not applicable to TDS
- EDD Data Verification vs. Hardcopy (10% samples for each SDG)**  
  

100% of results were checked

## ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh  
301 Alpha Drive  
RIDC Park  
Pittsburgh, PA 15238  
Tel: (412)963-7058

Laboratory Job ID: 180-116977-1

Client Project/Site: CCR - Plant Arkwright AP-2 DAS

**For:**

Southern Company  
241 Ralph McGill Blvd SE  
B10185  
Atlanta, Georgia 30308

Attn: Joju Abraham



Authorized for release by:  
2/25/2021 4:27:44 PM

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### LINKS

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*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

PA Lab ID: 02-00416



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# Case Narrative

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Job ID: 180-116977-1**

**Laboratory: Eurofins TestAmerica, Pittsburgh**

## Narrative

**Job Narrative  
180-116977-1**

### Comments

No additional comments.

### Receipt

The samples were received on 2/10/2021 9:00 AM, 2/11/2021 9:30 AM and 2/12/2021 8:45 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 4 coolers at receipt time were 1.7° C, 2.4° C, 2.6° C and 2.8° C.

### GC Semi VOA

Method 300.0: The following sample was qualified as analyzed outside of analytical holding time due to no collection time listed on the chain of custody: DUP-2 (180-117038-3).

Method 300.0: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for analytical batch 180-346366 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

### Metals

Methods 6020B: The bracketing low level continuing calibration verification (CCVL) associated with batch 180-347383 recovered above the upper control limit for boron. The samples associated with this CCVL were either non-detect or less than the reporting limit (RL) for boron or were greater than value of the continuing calibration verification (CCV) for boron; therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

### Field Service / Mobile Lab

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

### General Chemistry

Method SM 2320B: The laboratory control sample (LCS) for analytical batch 180-346799 recovered outside control limits for alkalinity. This analyte was biased high in the LCS and was not detected in the associated samples; therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

# Definitions/Glossary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Qualifiers

### HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
H	Sample was prepped or analyzed beyond the specified holding time
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

### Metals

Qualifier	Qualifier Description
^+	Continuing Calibration Verification (CCV) is outside acceptance limits, high biased.
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not applicable.
B	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

### General Chemistry

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Accreditation/Certification Summary

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-21
California	State	2891	04-30-21
Connecticut	State	PH-0688	09-30-20 *
Florida	NELAP	E871008	06-30-21
Georgia	State	PA 02-00416	04-30-21
Illinois	NELAP	004375	06-30-21
Kansas	NELAP	E-10350	01-31-22
Kentucky (UST)	State	162013	04-30-21
Kentucky (WW)	State	KY98043	12-31-21
Louisiana	NELAP	04041	06-30-21
Maine	State	PA00164	03-06-22
Minnesota	NELAP	042-999-482	12-31-20 *
Nevada	State	PA00164	07-31-21
New Hampshire	NELAP	2030	04-05-21
New Jersey	NELAP	PA005	06-30-21
New York	NELAP	11182	04-01-21
North Carolina (WW/SW)	State	434	12-31-21
North Dakota	State	R-227	04-30-21
Oregon	NELAP	PA-2151	02-06-22
Pennsylvania	NELAP	02-00416	04-30-21
Rhode Island	State	LAO00362	12-31-21
South Carolina	State	89014	04-30-21
Texas	NELAP	T104704528	03-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	05-31-21
Virginia	NELAP	10043	09-14-21
West Virginia DEP	State	142	01-31-22
Wisconsin	State	998027800	08-31-21

\* Accreditation/Certification renewal pending - accreditation/certification considered valid.



# Sample Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-116977-1	ARGWA-19	Water	02/09/21 14:28	02/10/21 09:00	
180-116977-2	ARGWA-20	Water	02/09/21 16:21	02/10/21 09:00	
180-117033-1	ARAMW-1	Water	02/10/21 14:45	02/11/21 09:30	
180-117033-3	ARGWC-21	Water	02/10/21 12:40	02/11/21 09:30	
180-117038-1	FB-2	Water	02/10/21 10:45	02/11/21 09:30	
180-117038-2	ARGWC-23	Water	02/10/21 12:12	02/11/21 09:30	
180-117038-3	DUP-2	Water	02/10/21 00:01	02/11/21 09:30	
180-117038-4	ARGWC-22	Water	02/10/21 16:12	02/11/21 09:30	
180-117102-1	EB-2	Water	02/11/21 09:20	02/12/21 08:45	
180-117102-2	ARAMW-7	Water	02/11/21 11:23	02/12/21 08:45	
180-117102-3	ARAMW-8	Water	02/11/21 10:20	02/12/21 08:45	
180-117102-4	ARAMW-2	Water	02/11/21 11:20	02/12/21 08:45	



# Method Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

Method	Method Description	Protocol	Laboratory
EPA 300.0 R2.1	Anions, Ion Chromatography	EPA	TAL PIT
EPA 6020B	Metals (ICP/MS)	SW846	TAL PIT
EPA 9034	Sulfide, Acid soluble and Insoluble (Titrimetric)	SW846	TAL PIT
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PIT
SM2320 B	Alkalinity, Total	SM18	TAL PIT
Field Sampling	Field Sampling	EPA	TAL PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT
9030B	Sulfide, Distillation (Acid Soluble and Insoluble)	SW846	TAL PIT

#### Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SM18 = "Standard Methods For The Examination Of Water And Wastewater", 18th Edition, 1992.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: ARGWA-19**

**Lab Sample ID: 180-116977-1**

**Date Collected: 02/09/21 14:28**

**Matrix: Water**

**Date Received: 02/10/21 09:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHICS2100B		1			346231	02/11/21 10:54	SAT	TAL PIT
Dissolved	Prep	3005A			50 mL	50 mL	346794	02/17/21 07:45	RJR	TAL PIT
Dissolved	Analysis	EPA 6020B Instrument ID: A		1			347047	02/18/21 16:35	RSK	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346793	02/17/21 07:43	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			347047	02/18/21 12:03	RSK	TAL PIT
Total/NA	Prep	9030B			50 mL	50 mL	346413	02/12/21 13:00	CMR	TAL PIT
Total/NA	Analysis	EPA 9034 Instrument ID: NOEQUIP		1			346511	02/12/21 14:44	CMR	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	346425	02/12/21 12:15	KMM	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346651	02/13/21 12:40	REI	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			346598	02/09/21 14:28	FDS	TAL PIT

**Client Sample ID: ARGWA-20**

**Lab Sample ID: 180-116977-2**

**Date Collected: 02/09/21 16:21**

**Matrix: Water**

**Date Received: 02/10/21 09:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHICS2100B		1	1 mL	1.0 mL	346231	02/11/21 11:10	SAT	TAL PIT
Dissolved	Prep	3005A			50 mL	50 mL	346794	02/17/21 07:45	RJR	TAL PIT
Dissolved	Analysis	EPA 6020B Instrument ID: A		1			347047	02/18/21 16:53	RSK	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346793	02/17/21 07:43	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			347047	02/18/21 12:32	RSK	TAL PIT
Total/NA	Prep	9030B			50 mL	50 mL	346413	02/12/21 13:00	CMR	TAL PIT
Total/NA	Analysis	EPA 9034 Instrument ID: NOEQUIP		1			346511	02/12/21 14:50	CMR	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	346425	02/12/21 12:15	KMM	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346651	02/13/21 13:08	REI	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			346598	02/09/21 16:21	FDS	TAL PIT

# Lab Chronicle

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: ARAMW-1**

**Lab Sample ID: 180-117033-1**

**Date Collected: 02/10/21 14:45**

**Matrix: Water**

**Date Received: 02/11/21 09:30**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		1			346228	02/11/21 17:00	EPS	TAL PIT
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		5			346228	02/11/21 17:17	EPS	TAL PIT
Dissolved	Prep	3005A			50 mL	50 mL	346842	02/17/21 12:02	TJO	TAL PIT
Dissolved	Analysis	EPA 6020B Instrument ID: A		1			347047	02/18/21 14:25	RSK	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346842	02/17/21 12:02	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			347047	02/18/21 15:30	RSK	TAL PIT
Total/NA	Prep	9030B			50 mL	50 mL	346413	02/12/21 13:00	CMR	TAL PIT
Total/NA	Analysis	EPA 9034 Instrument ID: NOEQUIP		1			346511	02/12/21 15:19	CMR	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	346820	02/17/21 10:34	GRB	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346799	02/16/21 13:12	REI	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			346598	02/10/21 14:45	FDS	TAL PIT

**Client Sample ID: ARGWC-21**

**Lab Sample ID: 180-117033-3**

**Date Collected: 02/10/21 12:40**

**Matrix: Water**

**Date Received: 02/11/21 09:30**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		1			346228	02/11/21 17:33	EPS	TAL PIT
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		5			346228	02/11/21 17:49	EPS	TAL PIT
Dissolved	Prep	3005A			50 mL	50 mL	346842	02/17/21 12:02	TJO	TAL PIT
Dissolved	Analysis	EPA 6020B Instrument ID: A		1			347047	02/18/21 14:43	RSK	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346842	02/17/21 12:02	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			347047	02/18/21 15:33	RSK	TAL PIT
Total/NA	Prep	9030B			50 mL	50 mL	346416	02/12/21 13:00	CMR	TAL PIT
Total/NA	Analysis	EPA 9034 Instrument ID: NOEQUIP		1			346513	02/12/21 15:45	CMR	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	346820	02/17/21 10:34	GRB	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346799	02/16/21 13:39	REI	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			346598	02/10/21 12:40	FDS	TAL PIT

Eurofins TestAmerica, Pittsburgh

# Lab Chronicle

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: FB-2**

**Lab Sample ID: 180-117038-1**

**Date Collected: 02/10/21 10:45**

**Matrix: Water**

**Date Received: 02/11/21 09:30**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			346228	02/12/21 01:21	EPS	TAL PIT
Instrument ID: CHIC2100A										
Dissolved	Prep	3005A			50 mL	50 mL	346842	02/17/21 12:02	TJO	TAL PIT
Dissolved	Analysis	EPA 6020B		1			347047	02/18/21 15:19	RSK	TAL PIT
Instrument ID: A										
Total Recoverable	Prep	3005A			50 mL	50 mL	346842	02/17/21 12:02	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			347047	02/18/21 16:09	RSK	TAL PIT
Instrument ID: A										
Total/NA	Prep	9030B			50 mL	50 mL	346416	02/12/21 13:00	CMR	TAL PIT
Total/NA	Analysis	EPA 9034		1			346513	02/12/21 16:06	CMR	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	346820	02/17/21 10:34	GRB	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	SM2320 B		1			346799	02/16/21 15:09	REI	TAL PIT
Instrument ID: PCTITRATOR										

**Client Sample ID: ARGWC-23**

**Lab Sample ID: 180-117038-2**

**Date Collected: 02/10/21 12:12**

**Matrix: Water**

**Date Received: 02/11/21 09:30**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			346228	02/12/21 01:37	EPS	TAL PIT
Instrument ID: CHIC2100A										
Dissolved	Prep	3005A			50 mL	50 mL	346842	02/17/21 12:02	TJO	TAL PIT
Dissolved	Analysis	EPA 6020B		1			347047	02/18/21 15:22	RSK	TAL PIT
Instrument ID: A										
Total Recoverable	Prep	3005A			50 mL	50 mL	346842	02/17/21 12:02	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			347047	02/18/21 16:13	RSK	TAL PIT
Instrument ID: A										
Total/NA	Prep	9030B			50 mL	50 mL	346416	02/12/21 13:00	CMR	TAL PIT
Total/NA	Analysis	EPA 9034		1			346513	02/12/21 16:08	CMR	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	346881	02/17/21 14:56	KMM	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	SM2320 B		1			346799	02/16/21 15:18	REI	TAL PIT
Instrument ID: PCTITRATOR										
Total/NA	Analysis	Field Sampling		1			346598	02/10/21 12:12	FDS	TAL PIT
Instrument ID: NOEQUIP										

# Lab Chronicle

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: DUP-2**  
**Date Collected: 02/10/21 00:01**  
**Date Received: 02/11/21 09:30**

**Lab Sample ID: 180-117038-3**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		1			346228	02/12/21 02:56	EPS	TAL PIT
Dissolved	Prep	3005A			50 mL	50 mL	346842	02/17/21 12:02	TJO	TAL PIT
Dissolved	Analysis	EPA 6020B Instrument ID: A		1			347047	02/18/21 15:26	RSK	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346842	02/17/21 12:02	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			347047	02/18/21 16:17	RSK	TAL PIT
Total/NA	Prep	9030B			50 mL	50 mL	346416	02/12/21 13:00	CMR	TAL PIT
Total/NA	Analysis	EPA 9034 Instrument ID: NOEQUIP		1			346513	02/12/21 16:10	CMR	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	346881	02/17/21 14:56	KMM	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346799	02/16/21 15:27	REI	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			346598	02/10/21 00:01	FDS	TAL PIT

**Client Sample ID: ARGWC-22**  
**Date Collected: 02/10/21 16:12**  
**Date Received: 02/11/21 09:30**

**Lab Sample ID: 180-117038-4**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		1			346228	02/12/21 02:25	EPS	TAL PIT
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHIC2100A		10			346228	02/12/21 02:41	EPS	TAL PIT
Dissolved	Prep	3005A			50 mL	50 mL	346913	02/18/21 05:33	RJR	TAL PIT
Dissolved	Analysis	EPA 6020B Instrument ID: A		1			347383	02/19/21 17:58	RSK	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346913	02/18/21 05:33	RJR	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			347383	02/19/21 17:55	RSK	TAL PIT
Total/NA	Prep	9030B			50 mL	50 mL	346416	02/12/21 13:00	CMR	TAL PIT
Total/NA	Analysis	EPA 9034 Instrument ID: NOEQUIP		1			346513	02/12/21 16:13	CMR	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	346881	02/17/21 14:56	KMM	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346799	02/16/21 15:36	REI	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			346598	02/10/21 16:12	FDS	TAL PIT

# Lab Chronicle

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: EB-2**

**Lab Sample ID: 180-117102-1**

**Date Collected: 02/11/21 09:20**

**Matrix: Water**

**Date Received: 02/12/21 08:45**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHICS2100B		1			346366	02/12/21 14:21	EPS	TAL PIT
Dissolved	Prep	3005A			50 mL	50 mL	346983	02/18/21 11:40	KEM	TAL PIT
Dissolved	Analysis	EPA 6020B Instrument ID: NEMO		1			347460	02/23/21 08:33	RJR	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346983	02/18/21 11:40	KEM	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: NEMO		1			347460	02/23/21 07:52	RJR	TAL PIT
Total/NA	Prep	9030B			50 mL	50 mL	346996	02/18/21 12:27	CMR	TAL PIT
Total/NA	Analysis	EPA 9034 Instrument ID: NOEQUIP		1			347087	02/18/21 16:15	CMR	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	347022	02/18/21 15:55	KMM	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346799	02/16/21 19:03	REI	TAL PIT

**Client Sample ID: ARAMW-7**

**Lab Sample ID: 180-117102-2**

**Date Collected: 02/11/21 11:23**

**Matrix: Water**

**Date Received: 02/12/21 08:45**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHICS2100B		1			346366	02/12/21 14:37	EPS	TAL PIT
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: CHICS2100B		10			346366	02/12/21 14:54	EPS	TAL PIT
Dissolved	Prep	3005A			50 mL	50 mL	346983	02/18/21 11:40	KEM	TAL PIT
Dissolved	Analysis	EPA 6020B Instrument ID: NEMO		1			347460	02/23/21 08:36	RJR	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346983	02/18/21 11:40	KEM	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: NEMO		1			347460	02/23/21 07:54	RJR	TAL PIT
Total/NA	Prep	9030B			50 mL	50 mL	346996	02/18/21 12:27	CMR	TAL PIT
Total/NA	Analysis	EPA 9034 Instrument ID: NOEQUIP		1			347087	02/18/21 16:22	CMR	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	347022	02/18/21 15:55	KMM	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346799	02/16/21 19:11	REI	TAL PIT
Total/NA	Analysis	Field Sampling Instrument ID: NOEQUIP		1			346556	02/11/21 11:23	FDS	TAL PIT

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: ARAMW-8**

**Lab Sample ID: 180-117102-3**

**Date Collected: 02/11/21 10:20**

**Matrix: Water**

**Date Received: 02/12/21 08:45**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			346366	02/12/21 16:15	EPS	TAL PIT
Instrument ID: CHICS2100B										
Dissolved	Prep	3005A			50 mL	50 mL	346983	02/18/21 11:40	KEM	TAL PIT
Dissolved	Analysis	EPA 6020B		1			347460	02/23/21 08:38	RJR	TAL PIT
Instrument ID: NEMO										
Total Recoverable	Prep	3005A			50 mL	50 mL	346983	02/18/21 11:40	KEM	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			347460	02/23/21 08:23	RJR	TAL PIT
Instrument ID: NEMO										
Total/NA	Prep	9030B			50 mL	50 mL	346996	02/18/21 12:27	CMR	TAL PIT
Total/NA	Analysis	EPA 9034		1			347087	02/18/21 16:25	CMR	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	347022	02/18/21 15:55	KMM	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	SM2320 B		1			346799	02/16/21 19:21	REI	TAL PIT
Instrument ID: PCTITRATOR										
Total/NA	Analysis	Field Sampling		1			346556	02/11/21 10:20	FDS	TAL PIT
Instrument ID: NOEQUIP										

**Client Sample ID: ARAMW-2**

**Lab Sample ID: 180-117102-4**

**Date Collected: 02/11/21 11:20**

**Matrix: Water**

**Date Received: 02/12/21 08:45**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1		1			346366	02/12/21 15:43	EPS	TAL PIT
Instrument ID: CHICS2100B										
Total/NA	Analysis	EPA 300.0 R2.1		5			346366	02/12/21 15:59	EPS	TAL PIT
Instrument ID: CHICS2100B										
Dissolved	Prep	3005A			50 mL	50 mL	346983	02/18/21 11:40	KEM	TAL PIT
Dissolved	Analysis	EPA 6020B		1			347460	02/23/21 08:41	RJR	TAL PIT
Instrument ID: NEMO										
Total Recoverable	Prep	3005A			50 mL	50 mL	346983	02/18/21 11:40	KEM	TAL PIT
Total Recoverable	Analysis	EPA 6020B		1			347460	02/23/21 08:25	RJR	TAL PIT
Instrument ID: NEMO										
Total/NA	Prep	9030B			50 mL	50 mL	346996	02/18/21 12:27	CMR	TAL PIT
Total/NA	Analysis	EPA 9034		1			347087	02/18/21 16:27	CMR	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	347022	02/18/21 15:55	KMM	TAL PIT
Instrument ID: NOEQUIP										
Total/NA	Analysis	SM2320 B		1			346799	02/16/21 19:30	REI	TAL PIT
Instrument ID: PCTITRATOR										
Total/NA	Analysis	Field Sampling		1			346556	02/11/21 11:20	FDS	TAL PIT
Instrument ID: NOEQUIP										

**Laboratory References:**

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Eurofins TestAmerica, Pittsburgh

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Analyst References:

Lab: TAL PIT

Batch Type: Prep

- CMR = Carl Reagle
- KEM = Kimberly Mahoney
- RJR = Ron Rosenbaum
- TJO = Tyler Oliver

Batch Type: Analysis

- CMR = Carl Reagle
- EPS = Evan Scheuer
- FDS = Sampler Field
- GRB = Gabriel Berghe
- KMM = Kendric Moore
- REI = Rachel Innocenzi
- RJR = Ron Rosenbaum
- RSK = Robert Kurtz
- SAT = Stephen Tallam





# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: ARGWA-19**

**Lab Sample ID: 180-116977-1**

Date Collected: 02/09/21 14:28

Matrix: Water

Date Received: 02/10/21 09:00

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.6		1.0	0.71	mg/L			02/11/21 10:54	1
Fluoride	0.059	J	0.10	0.026	mg/L			02/11/21 10:54	1
Nitrate as N	3.0		0.10	0.023	mg/L			02/11/21 10:54	1
Nitrite as N	<0.029		0.050	0.029	mg/L			02/11/21 10:54	1
Sulfate	10		1.0	0.76	mg/L			02/11/21 10:54	1

## Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		02/17/21 07:43	02/18/21 12:03	1
Barium	0.032		0.010	0.0016	mg/L		02/17/21 07:43	02/18/21 12:03	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		02/17/21 07:43	02/18/21 12:03	1
Boron	<0.039		0.080	0.039	mg/L		02/17/21 07:43	02/18/21 12:03	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		02/17/21 07:43	02/18/21 12:03	1
Calcium	9.7		0.50	0.13	mg/L		02/17/21 07:43	02/18/21 12:03	1
Chromium	0.0015	J	0.0020	0.0015	mg/L		02/17/21 07:43	02/18/21 12:03	1
Cobalt	0.00016	J	0.0025	0.00013	mg/L		02/17/21 07:43	02/18/21 12:03	1
Lead	<0.00013		0.0010	0.00013	mg/L		02/17/21 07:43	02/18/21 12:03	1
Lithium	0.0038	J	0.0050	0.0034	mg/L		02/17/21 07:43	02/18/21 12:03	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/17/21 07:43	02/18/21 12:03	1
Selenium	<0.0015		0.0050	0.0015	mg/L		02/17/21 07:43	02/18/21 12:03	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/17/21 07:43	02/18/21 12:03	1
Potassium	2.2		0.50	0.16	mg/L		02/17/21 07:43	02/18/21 12:03	1
Magnesium	3.8		0.50	0.083	mg/L		02/17/21 07:43	02/18/21 12:03	1
Sodium	11		0.50	0.35	mg/L		02/17/21 07:43	02/18/21 12:03	1

## Method: EPA 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	<0.020		0.050	0.020	mg/L		02/17/21 07:45	02/18/21 16:35	1
Manganese	<0.00087		0.0050	0.00087	mg/L		02/17/21 07:45	02/18/21 16:35	1

## General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		02/12/21 13:00	02/12/21 14:44	1
Total Dissolved Solids	110		10	10	mg/L			02/12/21 12:15	1
Total Alkalinity as CaCO3 to pH 4.5	38		5.0	5.0	mg/L			02/13/21 12:40	1
Bicarbonate Alkalinity as CaCO3	38		5.0	5.0	mg/L			02/13/21 12:40	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/13/21 12:40	1

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	5.97				SU			02/09/21 14:28	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: ARGWA-20**

**Lab Sample ID: 180-116977-2**

Date Collected: 02/09/21 16:21

Matrix: Water

Date Received: 02/10/21 09:00

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.0		1.0	0.71	mg/L			02/11/21 11:10	1
Fluoride	0.048	J	0.10	0.026	mg/L			02/11/21 11:10	1
Nitrate as N	0.48		0.10	0.023	mg/L			02/11/21 11:10	1
Nitrite as N	<0.029		0.050	0.029	mg/L			02/11/21 11:10	1
Sulfate	16		1.0	0.76	mg/L			02/11/21 11:10	1

## Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		02/17/21 07:43	02/18/21 12:32	1
Barium	0.078		0.010	0.0016	mg/L		02/17/21 07:43	02/18/21 12:32	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		02/17/21 07:43	02/18/21 12:32	1
Boron	0.059	J	0.080	0.039	mg/L		02/17/21 07:43	02/18/21 12:32	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		02/17/21 07:43	02/18/21 12:32	1
Calcium	9.2		0.50	0.13	mg/L		02/17/21 07:43	02/18/21 12:32	1
Chromium	0.0059		0.0020	0.0015	mg/L		02/17/21 07:43	02/18/21 12:32	1
Cobalt	0.00038	J	0.0025	0.00013	mg/L		02/17/21 07:43	02/18/21 12:32	1
Lead	0.00033	J	0.0010	0.00013	mg/L		02/17/21 07:43	02/18/21 12:32	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/17/21 07:43	02/18/21 12:32	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/17/21 07:43	02/18/21 12:32	1
Selenium	0.0016	J	0.0050	0.0015	mg/L		02/17/21 07:43	02/18/21 12:32	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/17/21 07:43	02/18/21 12:32	1
Potassium	1.5		0.50	0.16	mg/L		02/17/21 07:43	02/18/21 12:32	1
Magnesium	4.8		0.50	0.083	mg/L		02/17/21 07:43	02/18/21 12:32	1
Sodium	11		0.50	0.35	mg/L		02/17/21 07:43	02/18/21 12:32	1

## Method: EPA 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	<0.020		0.050	0.020	mg/L		02/17/21 07:45	02/18/21 16:53	1
Manganese	0.0022	J	0.0050	0.00087	mg/L		02/17/21 07:45	02/18/21 16:53	1

## General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		02/12/21 13:00	02/12/21 14:50	1
Total Dissolved Solids	100		10	10	mg/L			02/12/21 12:15	1
Total Alkalinity as CaCO3 to pH 4.5	40		5.0	5.0	mg/L			02/13/21 13:08	1
Bicarbonate Alkalinity as CaCO3	40		5.0	5.0	mg/L			02/13/21 13:08	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/13/21 13:08	1

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	5.66				SU			02/09/21 16:21	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: ARAMW-1**

**Lab Sample ID: 180-117033-1**

Date Collected: 02/10/21 14:45

Matrix: Water

Date Received: 02/11/21 09:30

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.3		1.0	0.71	mg/L			02/11/21 17:00	1
Fluoride	0.21		0.10	0.026	mg/L			02/11/21 17:00	1
Nitrate as N	<0.023		0.10	0.023	mg/L			02/11/21 17:00	1
Nitrite as N	0.098		0.050	0.029	mg/L			02/11/21 17:00	1
Sulfate	260		5.0	3.8	mg/L			02/11/21 17:17	5

## Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		02/17/21 12:02	02/18/21 15:30	1
Barium	0.046		0.010	0.0016	mg/L		02/17/21 12:02	02/18/21 15:30	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		02/17/21 12:02	02/18/21 15:30	1
Boron	0.94		0.080	0.039	mg/L		02/17/21 12:02	02/18/21 15:30	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		02/17/21 12:02	02/18/21 15:30	1
Calcium	93		0.50	0.13	mg/L		02/17/21 12:02	02/18/21 15:30	1
Chromium	<0.0015		0.0020	0.0015	mg/L		02/17/21 12:02	02/18/21 15:30	1
Cobalt	0.00082	J	0.0025	0.00013	mg/L		02/17/21 12:02	02/18/21 15:30	1
Lead	<0.00013		0.0010	0.00013	mg/L		02/17/21 12:02	02/18/21 15:30	1
Lithium	0.0097		0.0050	0.0034	mg/L		02/17/21 12:02	02/18/21 15:30	1
Molybdenum	0.0043	J	0.015	0.00061	mg/L		02/17/21 12:02	02/18/21 15:30	1
Selenium	<0.0015		0.0050	0.0015	mg/L		02/17/21 12:02	02/18/21 15:30	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/17/21 12:02	02/18/21 15:30	1
Potassium	5.4		0.50	0.16	mg/L		02/17/21 12:02	02/18/21 15:30	1
Magnesium	38		0.50	0.083	mg/L		02/17/21 12:02	02/18/21 15:30	1
Sodium	22		0.50	0.35	mg/L		02/17/21 12:02	02/18/21 15:30	1

## Method: EPA 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	0.21		0.050	0.020	mg/L		02/17/21 12:02	02/18/21 14:25	1
Manganese	0.23		0.0050	0.00087	mg/L		02/17/21 12:02	02/18/21 14:25	1

## General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		02/12/21 13:00	02/12/21 15:19	1
Total Dissolved Solids	560		10	10	mg/L			02/17/21 10:34	1
Total Alkalinity as CaCO3 to pH 4.5	180		5.0	5.0	mg/L			02/16/21 13:12	1
Bicarbonate Alkalinity as CaCO3	180		5.0	5.0	mg/L			02/16/21 13:12	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 13:12	1

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.16				SU			02/10/21 14:45	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: ARGWC-21**

**Lab Sample ID: 180-117033-3**

Date Collected: 02/10/21 12:40

Matrix: Water

Date Received: 02/11/21 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.3		1.0	0.71	mg/L			02/11/21 17:33	1
Fluoride	0.14		0.10	0.026	mg/L			02/11/21 17:33	1
Nitrate as N	0.025	J	0.10	0.023	mg/L			02/11/21 17:33	1
Nitrite as N	0.11		0.050	0.029	mg/L			02/11/21 17:33	1
Sulfate	220		5.0	3.8	mg/L			02/11/21 17:49	5

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		02/17/21 12:02	02/18/21 15:33	1
Barium	0.044		0.010	0.0016	mg/L		02/17/21 12:02	02/18/21 15:33	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		02/17/21 12:02	02/18/21 15:33	1
Boron	0.81		0.080	0.039	mg/L		02/17/21 12:02	02/18/21 15:33	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		02/17/21 12:02	02/18/21 15:33	1
Calcium	76		0.50	0.13	mg/L		02/17/21 12:02	02/18/21 15:33	1
Chromium	<0.0015		0.0020	0.0015	mg/L		02/17/21 12:02	02/18/21 15:33	1
Cobalt	0.00063	J	0.0025	0.00013	mg/L		02/17/21 12:02	02/18/21 15:33	1
Lead	<0.00013		0.0010	0.00013	mg/L		02/17/21 12:02	02/18/21 15:33	1
Lithium	0.012		0.0050	0.0034	mg/L		02/17/21 12:02	02/18/21 15:33	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/17/21 12:02	02/18/21 15:33	1
Selenium	<0.0015		0.0050	0.0015	mg/L		02/17/21 12:02	02/18/21 15:33	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/17/21 12:02	02/18/21 15:33	1
Potassium	5.6		0.50	0.16	mg/L		02/17/21 12:02	02/18/21 15:33	1
Magnesium	35		0.50	0.083	mg/L		02/17/21 12:02	02/18/21 15:33	1
Sodium	19		0.50	0.35	mg/L		02/17/21 12:02	02/18/21 15:33	1

**Method: EPA 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	0.95		0.050	0.020	mg/L		02/17/21 12:02	02/18/21 14:43	1
Manganese	0.33		0.0050	0.00087	mg/L		02/17/21 12:02	02/18/21 14:43	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		02/12/21 13:00	02/12/21 15:45	1
Total Dissolved Solids	510		10	10	mg/L			02/17/21 10:34	1
Total Alkalinity as CaCO3 to pH 4.5	150		5.0	5.0	mg/L			02/16/21 13:39	1
Bicarbonate Alkalinity as CaCO3	150		5.0	5.0	mg/L			02/16/21 13:39	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 13:39	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.01				SU			02/10/21 12:40	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: FB-2**

**Lab Sample ID: 180-117038-1**

Date Collected: 02/10/21 10:45

Matrix: Water

Date Received: 02/11/21 09:30

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.71		1.0	0.71	mg/L			02/12/21 01:21	1
Fluoride	<0.026		0.10	0.026	mg/L			02/12/21 01:21	1
Nitrate as N	<0.023		0.10	0.023	mg/L			02/12/21 01:21	1
Nitrite as N	<0.029		0.050	0.029	mg/L			02/12/21 01:21	1
Sulfate	<0.76		1.0	0.76	mg/L			02/12/21 01:21	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		02/17/21 12:02	02/18/21 16:09	1
Barium	<0.0016		0.010	0.0016	mg/L		02/17/21 12:02	02/18/21 16:09	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		02/17/21 12:02	02/18/21 16:09	1
Boron	<0.039		0.080	0.039	mg/L		02/17/21 12:02	02/18/21 16:09	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		02/17/21 12:02	02/18/21 16:09	1
Calcium	<0.13		0.50	0.13	mg/L		02/17/21 12:02	02/18/21 16:09	1
Chromium	<0.0015		0.0020	0.0015	mg/L		02/17/21 12:02	02/18/21 16:09	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		02/17/21 12:02	02/18/21 16:09	1
Lead	<0.00013		0.0010	0.00013	mg/L		02/17/21 12:02	02/18/21 16:09	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/17/21 12:02	02/18/21 16:09	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/17/21 12:02	02/18/21 16:09	1
Selenium	<0.0015		0.0050	0.0015	mg/L		02/17/21 12:02	02/18/21 16:09	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/17/21 12:02	02/18/21 16:09	1
Potassium	<0.16		0.50	0.16	mg/L		02/17/21 12:02	02/18/21 16:09	1
Magnesium	<0.083		0.50	0.083	mg/L		02/17/21 12:02	02/18/21 16:09	1
Sodium	<0.35		0.50	0.35	mg/L		02/17/21 12:02	02/18/21 16:09	1

**Method: EPA 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	<0.020		0.050	0.020	mg/L		02/17/21 12:02	02/18/21 15:19	1
Manganese	<0.00087		0.0050	0.00087	mg/L		02/17/21 12:02	02/18/21 15:19	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		02/12/21 13:00	02/12/21 16:06	1
Total Dissolved Solids	<10		10	10	mg/L			02/17/21 10:34	1
Total Alkalinity as CaCO3 to pH 4.5	<5.0	**	5.0	5.0	mg/L			02/16/21 15:09	1
Bicarbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 15:09	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 15:09	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: ARGWC-23**

**Lab Sample ID: 180-117038-2**

Date Collected: 02/10/21 12:12

Matrix: Water

Date Received: 02/11/21 09:30

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.6		1.0	0.71	mg/L			02/12/21 01:37	1
Fluoride	0.41		0.10	0.026	mg/L			02/12/21 01:37	1
Nitrate as N	1.6		0.10	0.023	mg/L			02/12/21 01:37	1
Nitrite as N	0.12		0.050	0.029	mg/L			02/12/21 01:37	1
Sulfate	67	F1	1.0	0.76	mg/L			02/12/21 01:37	1

## Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		02/17/21 12:02	02/18/21 16:13	1
Barium	0.13		0.010	0.0016	mg/L		02/17/21 12:02	02/18/21 16:13	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		02/17/21 12:02	02/18/21 16:13	1
Boron	0.42		0.080	0.039	mg/L		02/17/21 12:02	02/18/21 16:13	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		02/17/21 12:02	02/18/21 16:13	1
Calcium	67		0.50	0.13	mg/L		02/17/21 12:02	02/18/21 16:13	1
Chromium	<0.0015		0.0020	0.0015	mg/L		02/17/21 12:02	02/18/21 16:13	1
Cobalt	0.00072	J	0.0025	0.00013	mg/L		02/17/21 12:02	02/18/21 16:13	1
Lead	<0.00013		0.0010	0.00013	mg/L		02/17/21 12:02	02/18/21 16:13	1
Lithium	0.044		0.0050	0.0034	mg/L		02/17/21 12:02	02/18/21 16:13	1
Molybdenum	0.063		0.015	0.00061	mg/L		02/17/21 12:02	02/18/21 16:13	1
Selenium	<0.0015		0.0050	0.0015	mg/L		02/17/21 12:02	02/18/21 16:13	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/17/21 12:02	02/18/21 16:13	1
Potassium	2.0		0.50	0.16	mg/L		02/17/21 12:02	02/18/21 16:13	1
Magnesium	12		0.50	0.083	mg/L		02/17/21 12:02	02/18/21 16:13	1
Sodium	14		0.50	0.35	mg/L		02/17/21 12:02	02/18/21 16:13	1

## Method: EPA 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	<0.020		0.050	0.020	mg/L		02/17/21 12:02	02/18/21 15:22	1
Manganese	0.23		0.0050	0.00087	mg/L		02/17/21 12:02	02/18/21 15:22	1

## General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		02/12/21 13:00	02/12/21 16:08	1
Total Dissolved Solids	290		10	10	mg/L			02/17/21 14:56	1
Total Alkalinity as CaCO3 to pH 4.5	180		5.0	5.0	mg/L			02/16/21 15:18	1
Bicarbonate Alkalinity as CaCO3	180		5.0	5.0	mg/L			02/16/21 15:18	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 15:18	1

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.37				SU			02/10/21 12:12	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: DUP-2**

**Lab Sample ID: 180-117038-3**

Date Collected: 02/10/21 00:01

Matrix: Water

Date Received: 02/11/21 09:30

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.3		1.0	0.71	mg/L			02/12/21 02:56	1
Fluoride	0.40		0.10	0.026	mg/L			02/12/21 02:56	1
Nitrate as N	1.5	H	0.10	0.023	mg/L			02/12/21 02:56	1
Nitrite as N	0.12	H	0.050	0.029	mg/L			02/12/21 02:56	1
Sulfate	64		1.0	0.76	mg/L			02/12/21 02:56	1

## Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		02/17/21 12:02	02/18/21 16:17	1
Barium	0.13		0.010	0.0016	mg/L		02/17/21 12:02	02/18/21 16:17	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		02/17/21 12:02	02/18/21 16:17	1
Boron	0.43		0.080	0.039	mg/L		02/17/21 12:02	02/18/21 16:17	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		02/17/21 12:02	02/18/21 16:17	1
Calcium	69		0.50	0.13	mg/L		02/17/21 12:02	02/18/21 16:17	1
Chromium	<0.0015		0.0020	0.0015	mg/L		02/17/21 12:02	02/18/21 16:17	1
Cobalt	0.00063	J	0.0025	0.00013	mg/L		02/17/21 12:02	02/18/21 16:17	1
Lead	<0.00013		0.0010	0.00013	mg/L		02/17/21 12:02	02/18/21 16:17	1
Lithium	0.044		0.0050	0.0034	mg/L		02/17/21 12:02	02/18/21 16:17	1
Molybdenum	0.065		0.015	0.00061	mg/L		02/17/21 12:02	02/18/21 16:17	1
Selenium	<0.0015		0.0050	0.0015	mg/L		02/17/21 12:02	02/18/21 16:17	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/17/21 12:02	02/18/21 16:17	1
Potassium	2.1		0.50	0.16	mg/L		02/17/21 12:02	02/18/21 16:17	1
Magnesium	13		0.50	0.083	mg/L		02/17/21 12:02	02/18/21 16:17	1
Sodium	15		0.50	0.35	mg/L		02/17/21 12:02	02/18/21 16:17	1

## Method: EPA 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	<0.020		0.050	0.020	mg/L		02/17/21 12:02	02/18/21 15:26	1
Manganese	0.23		0.0050	0.00087	mg/L		02/17/21 12:02	02/18/21 15:26	1

## General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		02/12/21 13:00	02/12/21 16:10	1
Total Dissolved Solids	270		10	10	mg/L			02/17/21 14:56	1
Total Alkalinity as CaCO3 to pH 4.5	170		5.0	5.0	mg/L			02/16/21 15:27	1
Bicarbonate Alkalinity as CaCO3	170		5.0	5.0	mg/L			02/16/21 15:27	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 15:27	1

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.37				SU			02/10/21 00:01	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: ARGWC-22**

**Lab Sample ID: 180-117038-4**

Date Collected: 02/10/21 16:12

Matrix: Water

Date Received: 02/11/21 09:30

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7.4		1.0	0.71	mg/L			02/12/21 02:25	1
Fluoride	0.055	J	0.10	0.026	mg/L			02/12/21 02:25	1
Nitrate as N	<0.023		0.10	0.023	mg/L			02/12/21 02:25	1
Nitrite as N	0.032	J	0.050	0.029	mg/L			02/12/21 02:25	1
Sulfate	750		10	7.6	mg/L			02/12/21 02:41	10

## Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		02/18/21 05:33	02/19/21 17:55	1
Barium	0.032		0.010	0.0016	mg/L		02/18/21 05:33	02/19/21 17:55	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		02/18/21 05:33	02/19/21 17:55	1
Boron	2.5	^+	0.080	0.039	mg/L		02/18/21 05:33	02/19/21 17:55	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		02/18/21 05:33	02/19/21 17:55	1
Calcium	200		0.50	0.13	mg/L		02/18/21 05:33	02/19/21 17:55	1
Chromium	<0.0015		0.0020	0.0015	mg/L		02/18/21 05:33	02/19/21 17:55	1
Cobalt	0.0015	J	0.0025	0.00013	mg/L		02/18/21 05:33	02/19/21 17:55	1
Lead	<0.00013		0.0010	0.00013	mg/L		02/18/21 05:33	02/19/21 17:55	1
Lithium	0.022		0.0050	0.0034	mg/L		02/18/21 05:33	02/19/21 17:55	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/18/21 05:33	02/19/21 17:55	1
Selenium	<0.0015		0.0050	0.0015	mg/L		02/18/21 05:33	02/19/21 17:55	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/18/21 05:33	02/19/21 17:55	1
Potassium	4.4		0.50	0.16	mg/L		02/18/21 05:33	02/19/21 17:55	1
Magnesium	80		0.50	0.083	mg/L		02/18/21 05:33	02/19/21 17:55	1
Sodium	26		0.50	0.35	mg/L		02/18/21 05:33	02/19/21 17:55	1

## Method: EPA 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	5.8		0.050	0.020	mg/L		02/18/21 05:33	02/19/21 17:58	1
Manganese	14	B	0.0050	0.00087	mg/L		02/18/21 05:33	02/19/21 17:58	1

## General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		02/12/21 13:00	02/12/21 16:13	1
Total Dissolved Solids	1200		10	10	mg/L			02/17/21 14:56	1
Total Alkalinity as CaCO3 to pH 4.5	120		5.0	5.0	mg/L			02/16/21 15:36	1
Bicarbonate Alkalinity as CaCO3	120		5.0	5.0	mg/L			02/16/21 15:36	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 15:36	1

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	5.68				SU			02/10/21 16:12	1



# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: EB-2**

**Lab Sample ID: 180-117102-1**

Date Collected: 02/11/21 09:20

Matrix: Water

Date Received: 02/12/21 08:45

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.71		1.0	0.71	mg/L			02/12/21 14:21	1
Fluoride	<0.026		0.10	0.026	mg/L			02/12/21 14:21	1
Nitrate as N	<0.023		0.10	0.023	mg/L			02/12/21 14:21	1
Nitrite as N	<0.029		0.050	0.029	mg/L			02/12/21 14:21	1
Sulfate	<0.76		1.0	0.76	mg/L			02/12/21 14:21	1

## Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		02/18/21 11:40	02/23/21 07:52	1
Barium	<0.0016		0.010	0.0016	mg/L		02/18/21 11:40	02/23/21 07:52	1
<b>Beryllium</b>	<b>0.00047</b>	<b>J</b>	0.0025	0.00018	mg/L		02/18/21 11:40	02/23/21 07:52	1
Boron	<0.039		0.080	0.039	mg/L		02/18/21 11:40	02/23/21 07:52	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		02/18/21 11:40	02/23/21 07:52	1
Calcium	<0.13		0.50	0.13	mg/L		02/18/21 11:40	02/23/21 07:52	1
Chromium	<0.0015		0.0020	0.0015	mg/L		02/18/21 11:40	02/23/21 07:52	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		02/18/21 11:40	02/23/21 07:52	1
<b>Lead</b>	<b>0.00016</b>	<b>J</b>	0.0010	0.00013	mg/L		02/18/21 11:40	02/23/21 07:52	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/18/21 11:40	02/23/21 07:52	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/18/21 11:40	02/23/21 07:52	1
Selenium	<0.0015		0.0050	0.0015	mg/L		02/18/21 11:40	02/23/21 07:52	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/18/21 11:40	02/23/21 07:52	1
Potassium	<0.16		0.50	0.16	mg/L		02/18/21 11:40	02/23/21 07:52	1
Magnesium	<0.083		0.50	0.083	mg/L		02/18/21 11:40	02/23/21 07:52	1
Sodium	<0.35		0.50	0.35	mg/L		02/18/21 11:40	02/23/21 07:52	1

## Method: EPA 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	<0.020		0.050	0.020	mg/L		02/18/21 11:40	02/23/21 08:33	1
Manganese	<0.00087		0.0050	0.00087	mg/L		02/18/21 11:40	02/23/21 08:33	1

## General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		02/18/21 12:27	02/18/21 16:15	1
Total Dissolved Solids	<10		10	10	mg/L			02/18/21 15:55	1
Total Alkalinity as CaCO3 to pH 4.5	<5.0		5.0	5.0	mg/L			02/16/21 19:03	1
Bicarbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 19:03	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 19:03	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: ARAMW-7**

**Lab Sample ID: 180-117102-2**

Date Collected: 02/11/21 11:23

Matrix: Water

Date Received: 02/12/21 08:45

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.9		1.0	0.71	mg/L			02/12/21 14:37	1
Fluoride	0.054	J	0.10	0.026	mg/L			02/12/21 14:37	1
Nitrate as N	<0.023		0.10	0.023	mg/L			02/12/21 14:37	1
Nitrite as N	<0.029		0.050	0.029	mg/L			02/12/21 14:37	1
Sulfate	980	F1	10	7.6	mg/L			02/12/21 14:54	10

## Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.00075	J	0.0010	0.00031	mg/L		02/18/21 11:40	02/23/21 07:54	1
Barium	0.037		0.010	0.0016	mg/L		02/18/21 11:40	02/23/21 07:54	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		02/18/21 11:40	02/23/21 07:54	1
Boron	2.4		0.080	0.039	mg/L		02/18/21 11:40	02/23/21 07:54	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		02/18/21 11:40	02/23/21 07:54	1
Calcium	290		0.50	0.13	mg/L		02/18/21 11:40	02/23/21 07:54	1
Chromium	<0.0015		0.0020	0.0015	mg/L		02/18/21 11:40	02/23/21 07:54	1
Cobalt	0.017		0.0025	0.00013	mg/L		02/18/21 11:40	02/23/21 07:54	1
Lead	0.00013	J	0.0010	0.00013	mg/L		02/18/21 11:40	02/23/21 07:54	1
Lithium	0.061		0.0050	0.0034	mg/L		02/18/21 11:40	02/23/21 07:54	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/18/21 11:40	02/23/21 07:54	1
Selenium	<0.0015		0.0050	0.0015	mg/L		02/18/21 11:40	02/23/21 07:54	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/18/21 11:40	02/23/21 07:54	1
Potassium	11		0.50	0.16	mg/L		02/18/21 11:40	02/23/21 07:54	1
Magnesium	78		0.50	0.083	mg/L		02/18/21 11:40	02/23/21 07:54	1
Sodium	30		0.50	0.35	mg/L		02/18/21 11:40	02/23/21 07:54	1

## Method: EPA 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	11		0.050	0.020	mg/L		02/18/21 11:40	02/23/21 08:36	1
Manganese	9.5		0.0050	0.00087	mg/L		02/18/21 11:40	02/23/21 08:36	1

## General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		02/18/21 12:27	02/18/21 16:22	1
Total Dissolved Solids	1600		10	10	mg/L			02/18/21 15:55	1
Total Alkalinity as CaCO3 to pH 4.5	87		5.0	5.0	mg/L			02/16/21 19:11	1
Bicarbonate Alkalinity as CaCO3	87		5.0	5.0	mg/L			02/16/21 19:11	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 19:11	1

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	5.67				SU			02/11/21 11:23	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: ARAMW-8**

**Lab Sample ID: 180-117102-3**

Date Collected: 02/11/21 10:20

Matrix: Water

Date Received: 02/12/21 08:45

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	12		1.0	0.71	mg/L			02/12/21 16:15	1
Fluoride	0.24		0.10	0.026	mg/L			02/12/21 16:15	1
Nitrate as N	<0.023		0.10	0.023	mg/L			02/12/21 16:15	1
Nitrite as N	<0.029		0.050	0.029	mg/L			02/12/21 16:15	1
Sulfate	110		1.0	0.76	mg/L			02/12/21 16:15	1

## Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.00046	J	0.0010	0.00031	mg/L		02/18/21 11:40	02/23/21 08:23	1
Barium	0.092		0.010	0.0016	mg/L		02/18/21 11:40	02/23/21 08:23	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		02/18/21 11:40	02/23/21 08:23	1
Boron	0.53		0.080	0.039	mg/L		02/18/21 11:40	02/23/21 08:23	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		02/18/21 11:40	02/23/21 08:23	1
Calcium	75		0.50	0.13	mg/L		02/18/21 11:40	02/23/21 08:23	1
Chromium	<0.0015		0.0020	0.0015	mg/L		02/18/21 11:40	02/23/21 08:23	1
Cobalt	0.0061		0.0025	0.00013	mg/L		02/18/21 11:40	02/23/21 08:23	1
Lead	<0.00013		0.0010	0.00013	mg/L		02/18/21 11:40	02/23/21 08:23	1
Lithium	0.0055		0.0050	0.0034	mg/L		02/18/21 11:40	02/23/21 08:23	1
Molybdenum	0.038		0.015	0.00061	mg/L		02/18/21 11:40	02/23/21 08:23	1
Selenium	<0.0015		0.0050	0.0015	mg/L		02/18/21 11:40	02/23/21 08:23	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/18/21 11:40	02/23/21 08:23	1
Potassium	7.1		0.50	0.16	mg/L		02/18/21 11:40	02/23/21 08:23	1
Magnesium	26		0.50	0.083	mg/L		02/18/21 11:40	02/23/21 08:23	1
Sodium	22		0.50	0.35	mg/L		02/18/21 11:40	02/23/21 08:23	1

## Method: EPA 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	10		0.050	0.020	mg/L		02/18/21 11:40	02/23/21 08:38	1
Manganese	2.0		0.0050	0.00087	mg/L		02/18/21 11:40	02/23/21 08:38	1

## General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		02/18/21 12:27	02/18/21 16:25	1
Total Dissolved Solids	380		10	10	mg/L			02/18/21 15:55	1
Total Alkalinity as CaCO3 to pH 4.5	220		5.0	5.0	mg/L			02/16/21 19:21	1
Bicarbonate Alkalinity as CaCO3	220		5.0	5.0	mg/L			02/16/21 19:21	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 19:21	1

## Method: Field Sampling - Field Sampling

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.95				SU			02/11/21 10:20	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

**Client Sample ID: ARAMW-2**

**Lab Sample ID: 180-117102-4**

Date Collected: 02/11/21 11:20

Matrix: Water

Date Received: 02/12/21 08:45

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.4		1.0	0.71	mg/L			02/12/21 15:43	1
Fluoride	0.12		0.10	0.026	mg/L			02/12/21 15:43	1
Nitrate as N	<0.023		0.10	0.023	mg/L			02/12/21 15:43	1
Nitrite as N	<0.029		0.050	0.029	mg/L			02/12/21 15:43	1
Sulfate	290		5.0	3.8	mg/L			02/12/21 15:59	5

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.015		0.0010	0.00031	mg/L		02/18/21 11:40	02/23/21 08:25	1
Barium	0.090		0.010	0.0016	mg/L		02/18/21 11:40	02/23/21 08:25	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		02/18/21 11:40	02/23/21 08:25	1
Boron	0.98		0.080	0.039	mg/L		02/18/21 11:40	02/23/21 08:25	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		02/18/21 11:40	02/23/21 08:25	1
Calcium	100		0.50	0.13	mg/L		02/18/21 11:40	02/23/21 08:25	1
Chromium	<0.0015		0.0020	0.0015	mg/L		02/18/21 11:40	02/23/21 08:25	1
Cobalt	0.0028		0.0025	0.00013	mg/L		02/18/21 11:40	02/23/21 08:25	1
Lead	<0.00013		0.0010	0.00013	mg/L		02/18/21 11:40	02/23/21 08:25	1
Lithium	0.021		0.0050	0.0034	mg/L		02/18/21 11:40	02/23/21 08:25	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/18/21 11:40	02/23/21 08:25	1
Selenium	<0.0015		0.0050	0.0015	mg/L		02/18/21 11:40	02/23/21 08:25	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/18/21 11:40	02/23/21 08:25	1
Potassium	7.4		0.50	0.16	mg/L		02/18/21 11:40	02/23/21 08:25	1
Magnesium	41		0.50	0.083	mg/L		02/18/21 11:40	02/23/21 08:25	1
Sodium	20		0.50	0.35	mg/L		02/18/21 11:40	02/23/21 08:25	1

**Method: EPA 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	12		0.050	0.020	mg/L		02/18/21 11:40	02/23/21 08:41	1
Manganese	1.1		0.0050	0.00087	mg/L		02/18/21 11:40	02/23/21 08:41	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		02/18/21 12:27	02/18/21 16:27	1
Total Dissolved Solids	590		10	10	mg/L			02/18/21 15:55	1
Total Alkalinity as CaCO3 to pH 4.5	150		5.0	5.0	mg/L			02/16/21 19:30	1
Bicarbonate Alkalinity as CaCO3	150		5.0	5.0	mg/L			02/16/21 19:30	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 19:30	1

**Method: Field Sampling - Field Sampling**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.00				SU			02/11/21 11:20	1

# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

**Lab Sample ID: MB 180-346228/42**  
**Matrix: Water**  
**Analysis Batch: 346228**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Chloride	<0.71		1.0	0.71	mg/L			02/11/21 20:33	1
Fluoride	<0.026		0.10	0.026	mg/L			02/11/21 20:33	1
Nitrate as N	<0.023		0.10	0.023	mg/L			02/11/21 20:33	1
Nitrite as N	<0.029		0.050	0.029	mg/L			02/11/21 20:33	1
Sulfate	<0.76		1.0	0.76	mg/L			02/11/21 20:33	1

**Lab Sample ID: MB 180-346228/6**  
**Matrix: Water**  
**Analysis Batch: 346228**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Chloride	<0.71		1.0	0.71	mg/L			02/11/21 07:33	1
Fluoride	<0.026		0.10	0.026	mg/L			02/11/21 07:33	1
Nitrate as N	<0.023		0.10	0.023	mg/L			02/11/21 07:33	1
Nitrite as N	<0.029		0.050	0.029	mg/L			02/11/21 07:33	1
Sulfate	<0.76		1.0	0.76	mg/L			02/11/21 07:33	1

**Lab Sample ID: LCS 180-346228/41**  
**Matrix: Water**  
**Analysis Batch: 346228**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	2.50	2.75		mg/L		110	90 - 110
Nitrate as N	2.50	2.55		mg/L		102	90 - 110
Nitrite as N	2.50	2.50		mg/L		100	90 - 110
Sulfate	50.0	52.6		mg/L		105	90 - 110

**Lab Sample ID: LCS 180-346228/5**  
**Matrix: Water**  
**Analysis Batch: 346228**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	2.50	2.70		mg/L		108	90 - 110
Nitrate as N	2.50	2.60		mg/L		104	90 - 110
Nitrite as N	2.50	2.55		mg/L		102	90 - 110
Sulfate	50.0	52.7		mg/L		105	90 - 110

**Lab Sample ID: 180-117038-2 MS**  
**Matrix: Water**  
**Analysis Batch: 346228**

**Client Sample ID: ARGWC-23**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Fluoride	0.41		2.50	2.93		mg/L		101	90 - 110
Nitrate as N	1.6		2.50	4.04		mg/L		99	90 - 110
Nitrite as N	0.12		2.50	2.45		mg/L		93	90 - 110
Sulfate	67	F1	50.0	113		mg/L		92	90 - 110

Eurofins TestAmerica, Pittsburgh

# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography (Continued)

**Lab Sample ID: 180-117038-2 MSD**  
**Matrix: Water**  
**Analysis Batch: 346228**

**Client Sample ID: ARGWC-23**  
**Prep Type: Total/NA**

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.	RPD	RPD
	Result	Qualifier	Added	Result	Qualifier				Limits		
Chloride	4.6		50.0	55.6		mg/L		102	90 - 110	4	20
Fluoride	0.41		2.50	2.87		mg/L		98	90 - 110	2	20
Nitrate as N	1.6		2.50	3.94		mg/L		95	90 - 110	2	20
Nitrite as N	0.12		2.50	2.38		mg/L		90	90 - 110	3	20
Sulfate	67	F1	50.0	110	F1	mg/L		85	90 - 110	3	20

**Lab Sample ID: MB 180-346231/6**  
**Matrix: Water**  
**Analysis Batch: 346231**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Chloride	<0.71		1.0	0.71	mg/L			02/11/21 07:29	1
Fluoride	<0.026		0.10	0.026	mg/L			02/11/21 07:29	1
Nitrate as N	<0.023		0.10	0.023	mg/L			02/11/21 07:29	1
Nitrite as N	<0.029		0.050	0.029	mg/L			02/11/21 07:29	1
Sulfate	<0.76		1.0	0.76	mg/L			02/11/21 07:29	1

**Lab Sample ID: LCS 180-346231/5**  
**Matrix: Water**  
**Analysis Batch: 346231**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
							Limits
Chloride	50.0	47.5		mg/L		95	90 - 110
Fluoride	2.50	2.48		mg/L		99	90 - 110
Nitrate as N	2.50	2.32		mg/L		93	90 - 110
Nitrite as N	2.50	2.39		mg/L		96	90 - 110
Sulfate	50.0	48.4		mg/L		97	90 - 110

**Lab Sample ID: MB 180-346366/6**  
**Matrix: Water**  
**Analysis Batch: 346366**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Chloride	<0.71		1.0	0.71	mg/L			02/12/21 07:40	1
Fluoride	<0.026		0.10	0.026	mg/L			02/12/21 07:40	1
Nitrate as N	<0.023		0.10	0.023	mg/L			02/12/21 07:40	1
Nitrite as N	<0.029		0.050	0.029	mg/L			02/12/21 07:40	1
Sulfate	<0.76		1.0	0.76	mg/L			02/12/21 07:40	1

**Lab Sample ID: LCS 180-346366/5**  
**Matrix: Water**  
**Analysis Batch: 346366**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
							Limits
Chloride	50.0	49.1		mg/L		98	90 - 110
Fluoride	2.50	2.60		mg/L		104	90 - 110
Nitrate as N	2.50	2.40		mg/L		96	90 - 110
Nitrite as N	2.50	2.46		mg/L		98	90 - 110
Sulfate	50.0	50.7		mg/L		101	90 - 110

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# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography (Continued)

**Lab Sample ID: 180-117102-2 MS**  
**Matrix: Water**  
**Analysis Batch: 346366**

**Client Sample ID: ARAMW-7**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	<7.1		500	485		mg/L		97	90 - 110
Fluoride	<0.26		25.0	24.0		mg/L		96	90 - 110
Nitrate as N	<0.23		25.0	25.2		mg/L		101	90 - 110
Nitrite as N	<0.29		25.0	23.9		mg/L		96	90 - 110
Sulfate	980	F1	500	1420	F1	mg/L		89	90 - 110

**Lab Sample ID: 180-117102-2 MSD**  
**Matrix: Water**  
**Analysis Batch: 346366**

**Client Sample ID: ARAMW-7**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	<7.1		500	494		mg/L		99	90 - 110	2	20
Fluoride	<0.26		25.0	25.0		mg/L		100	90 - 110	4	20
Nitrate as N	<0.23		25.0	25.7		mg/L		103	90 - 110	2	20
Nitrite as N	<0.29		25.0	24.6		mg/L		99	90 - 110	3	20
Sulfate	980	F1	500	1470		mg/L		99	90 - 110	3	20

## Method: EPA 6020B - Metals (ICP/MS)

**Lab Sample ID: MB 180-346793/1-A**  
**Matrix: Water**  
**Analysis Batch: 347047**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346793**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	<0.00031		0.0010	0.00031	mg/L		02/17/21 07:43	02/18/21 11:45	1
Barium	<0.0016		0.010	0.0016	mg/L		02/17/21 07:43	02/18/21 11:45	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		02/17/21 07:43	02/18/21 11:45	1
Boron	<0.039		0.080	0.039	mg/L		02/17/21 07:43	02/18/21 11:45	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		02/17/21 07:43	02/18/21 11:45	1
Calcium	<0.13		0.50	0.13	mg/L		02/17/21 07:43	02/18/21 11:45	1
Chromium	<0.0015		0.0020	0.0015	mg/L		02/17/21 07:43	02/18/21 11:45	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		02/17/21 07:43	02/18/21 11:45	1
Lead	<0.00013		0.0010	0.00013	mg/L		02/17/21 07:43	02/18/21 11:45	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/17/21 07:43	02/18/21 11:45	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/17/21 07:43	02/18/21 11:45	1
Selenium	<0.0015		0.0050	0.0015	mg/L		02/17/21 07:43	02/18/21 11:45	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/17/21 07:43	02/18/21 11:45	1
Potassium	<0.16		0.50	0.16	mg/L		02/17/21 07:43	02/18/21 11:45	1
Magnesium	<0.083		0.50	0.083	mg/L		02/17/21 07:43	02/18/21 11:45	1
Sodium	<0.35		0.50	0.35	mg/L		02/17/21 07:43	02/18/21 11:45	1

**Lab Sample ID: LCS 180-346793/2-A**  
**Matrix: Water**  
**Analysis Batch: 347047**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346793**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Arsenic	1.00	1.01		mg/L		101	80 - 120
Barium	1.00	0.986		mg/L		99	80 - 120
Beryllium	0.500	0.501		mg/L		100	80 - 120

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# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: LCS 180-346793/2-A**  
**Matrix: Water**  
**Analysis Batch: 347047**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346793**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Boron	1.25	1.16		mg/L		93	80 - 120
Cadmium	0.500	0.503		mg/L		101	80 - 120
Calcium	25.0	26.2		mg/L		105	80 - 120
Chromium	0.500	0.493		mg/L		99	80 - 120
Cobalt	0.500	0.507		mg/L		101	80 - 120
Lead	0.500	0.502		mg/L		100	80 - 120
Lithium	0.500	0.488		mg/L		98	80 - 120
Molybdenum	0.500	0.510		mg/L		102	80 - 120
Selenium	1.00	1.01		mg/L		101	80 - 120
Silver	0.250	0.244		mg/L		98	80 - 120
Potassium	25.0	24.4		mg/L		98	80 - 120
Magnesium	25.0	24.3		mg/L		97	80 - 120
Sodium	25.0	25.5		mg/L		102	80 - 120

**Lab Sample ID: 180-116977-1 MS**  
**Matrix: Water**  
**Analysis Batch: 347047**

**Client Sample ID: ARGWA-19**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346793**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Arsenic	<0.00031		1.00	1.01		mg/L		101	75 - 125
Barium	0.032		1.00	1.02		mg/L		99	75 - 125
Beryllium	<0.00018		0.500	0.503		mg/L		101	75 - 125
Boron	<0.039		1.25	1.22		mg/L		98	75 - 125
Cadmium	<0.00022		0.500	0.506		mg/L		101	75 - 125
Calcium	9.7		25.0	35.9		mg/L		105	75 - 125
Chromium	0.0015	J	0.500	0.490		mg/L		98	75 - 125
Cobalt	0.00016	J	0.500	0.500		mg/L		100	75 - 125
Lead	<0.00013		0.500	0.496		mg/L		99	75 - 125
Lithium	0.0038	J	0.500	0.486		mg/L		97	75 - 125
Molybdenum	<0.00061		0.500	0.508		mg/L		102	75 - 125
Selenium	<0.0015		1.00	1.00		mg/L		100	75 - 125
Silver	<0.00018		0.250	0.251		mg/L		100	75 - 125
Potassium	2.2		25.0	26.7		mg/L		98	75 - 125
Magnesium	3.8		25.0	28.7		mg/L		100	75 - 125
Sodium	11		25.0	36.1		mg/L		101	75 - 125

**Lab Sample ID: 180-116977-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 347047**

**Client Sample ID: ARGWA-19**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346793**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Arsenic	<0.00031		1.00	1.00		mg/L		100	75 - 125	1	20
Barium	0.032		1.00	1.02		mg/L		98	75 - 125	0	20
Beryllium	<0.00018		0.500	0.500		mg/L		100	75 - 125	1	20
Boron	<0.039		1.25	1.16		mg/L		93	75 - 125	5	20
Cadmium	<0.00022		0.500	0.500		mg/L		100	75 - 125	1	20
Calcium	9.7		25.0	36.1		mg/L		106	75 - 125	1	20
Chromium	0.0015	J	0.500	0.489		mg/L		98	75 - 125	0	20
Cobalt	0.00016	J	0.500	0.501		mg/L		100	75 - 125	0	20

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# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: 180-116977-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 347047**

**Client Sample ID: ARGWA-19**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346793**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Lead	<0.00013		0.500	0.496		mg/L		99	75 - 125	0	20
Lithium	0.0038	J	0.500	0.492		mg/L		98	75 - 125	1	20
Molybdenum	<0.00061		0.500	0.506		mg/L		101	75 - 125	0	20
Selenium	<0.0015		1.00	0.996		mg/L		100	75 - 125	1	20
Silver	<0.00018		0.250	0.240		mg/L		96	75 - 125	4	20
Potassium	2.2		25.0	27.0		mg/L		99	75 - 125	1	20
Magnesium	3.8		25.0	28.8		mg/L		100	75 - 125	0	20
Sodium	11		25.0	36.6		mg/L		103	75 - 125	1	20

**Lab Sample ID: MB 180-346794/1-A**  
**Matrix: Water**  
**Analysis Batch: 347047**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346794**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	<0.020		0.050	0.020	mg/L		02/17/21 07:45	02/18/21 16:20	1
Manganese	<0.00087		0.0050	0.00087	mg/L		02/17/21 07:45	02/18/21 16:20	1

**Lab Sample ID: LCS 180-346794/2-A**  
**Matrix: Water**  
**Analysis Batch: 347047**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346794**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Iron	5.00	5.02		mg/L		100	80 - 120
Manganese	0.500	0.489		mg/L		98	80 - 120

**Lab Sample ID: MB 180-346842/1-A**  
**Matrix: Water**  
**Analysis Batch: 347047**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346842**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	<0.020		0.050	0.020	mg/L		02/17/21 12:02	02/18/21 14:03	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		02/17/21 12:02	02/18/21 14:03	1
Manganese	<0.00087		0.0050	0.00087	mg/L		02/17/21 12:02	02/18/21 14:03	1
Barium	<0.0016		0.010	0.0016	mg/L		02/17/21 12:02	02/18/21 14:03	1
Beryllium	<0.00018		0.0010	0.00018	mg/L		02/17/21 12:02	02/18/21 14:03	1
Boron	<0.039		0.080	0.039	mg/L		02/17/21 12:02	02/18/21 14:03	1
Cadmium	<0.00022		0.0010	0.00022	mg/L		02/17/21 12:02	02/18/21 14:03	1
Calcium	<0.13		0.50	0.13	mg/L		02/17/21 12:02	02/18/21 14:03	1
Chromium	<0.0015		0.0020	0.0015	mg/L		02/17/21 12:02	02/18/21 14:03	1
Cobalt	<0.00013		0.00050	0.00013	mg/L		02/17/21 12:02	02/18/21 14:03	1
Lead	<0.00013		0.0010	0.00013	mg/L		02/17/21 12:02	02/18/21 14:03	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/17/21 12:02	02/18/21 14:03	1
Molybdenum	<0.00061		0.0050	0.00061	mg/L		02/17/21 12:02	02/18/21 14:03	1
Selenium	<0.0015		0.0050	0.0015	mg/L		02/17/21 12:02	02/18/21 14:03	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/17/21 12:02	02/18/21 14:03	1
Potassium	<0.16		0.50	0.16	mg/L		02/17/21 12:02	02/18/21 14:03	1
Magnesium	<0.083		0.50	0.083	mg/L		02/17/21 12:02	02/18/21 14:03	1
Sodium	<0.35		0.50	0.35	mg/L		02/17/21 12:02	02/18/21 14:03	1

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# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: LCS 180-346842/2-A**  
**Matrix: Water**  
**Analysis Batch: 347047**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346842**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Iron	5.00	5.08		mg/L		102	80 - 120
Arsenic	1.00	0.999		mg/L		100	80 - 120
Manganese	0.500	0.495		mg/L		99	80 - 120
Barium	1.00	0.991		mg/L		99	80 - 120
Beryllium	0.500	0.518		mg/L		104	80 - 120
Boron	1.25	1.21		mg/L		97	80 - 120
Cadmium	0.500	0.504		mg/L		101	80 - 120
Calcium	25.0	26.9		mg/L		108	80 - 120
Chromium	0.500	0.496		mg/L		99	80 - 120
Cobalt	0.500	0.501		mg/L		100	80 - 120
Lead	0.500	0.501		mg/L		100	80 - 120
Lithium	0.500	0.490		mg/L		98	80 - 120
Molybdenum	0.500	0.509		mg/L		102	80 - 120
Selenium	1.00	1.02		mg/L		102	80 - 120
Silver	0.250	0.250		mg/L		100	80 - 120
Potassium	25.0	25.1		mg/L		101	80 - 120
Magnesium	25.0	25.4		mg/L		102	80 - 120
Sodium	25.0	26.1		mg/L		104	80 - 120

**Lab Sample ID: MB 180-346913/1-A**  
**Matrix: Water**  
**Analysis Batch: 347383**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346913**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	<0.020		0.050	0.020	mg/L		02/18/21 05:33	02/19/21 15:59	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		02/18/21 05:33	02/19/21 15:59	1
Manganese	0.00106	J	0.0050	0.00087	mg/L		02/18/21 05:33	02/19/21 15:59	1
Barium	<0.0016		0.010	0.0016	mg/L		02/18/21 05:33	02/19/21 15:59	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		02/18/21 05:33	02/19/21 15:59	1
Boron	<0.039	^+	0.080	0.039	mg/L		02/18/21 05:33	02/19/21 15:59	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		02/18/21 05:33	02/19/21 15:59	1
Calcium	<0.13		0.50	0.13	mg/L		02/18/21 05:33	02/19/21 15:59	1
Chromium	<0.0015		0.0020	0.0015	mg/L		02/18/21 05:33	02/19/21 15:59	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		02/18/21 05:33	02/19/21 15:59	1
Lead	<0.00013		0.0010	0.00013	mg/L		02/18/21 05:33	02/19/21 15:59	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/18/21 05:33	02/19/21 15:59	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/18/21 05:33	02/19/21 15:59	1
Selenium	<0.0015		0.0050	0.0015	mg/L		02/18/21 05:33	02/19/21 15:59	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/18/21 05:33	02/19/21 15:59	1
Potassium	<0.16		0.50	0.16	mg/L		02/18/21 05:33	02/19/21 15:59	1
Magnesium	<0.083		0.50	0.083	mg/L		02/18/21 05:33	02/19/21 15:59	1
Sodium	<0.35		0.50	0.35	mg/L		02/18/21 05:33	02/19/21 15:59	1

**Lab Sample ID: LCS 180-346913/2-A**  
**Matrix: Water**  
**Analysis Batch: 347383**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346913**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Iron	5.00	5.28		mg/L		106	80 - 120

Eurofins TestAmerica, Pittsburgh

# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: LCS 180-346913/2-A**  
**Matrix: Water**  
**Analysis Batch: 347383**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346913**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Arsenic	1.00	0.978		mg/L		98	80 - 120
Manganese	0.500	0.510		mg/L		102	80 - 120
Barium	1.00	1.03		mg/L		103	80 - 120
Beryllium	0.500	0.527		mg/L		105	80 - 120
Boron	1.25	1.26	^+	mg/L		101	80 - 120
Cadmium	0.500	0.520		mg/L		104	80 - 120
Calcium	25.0	27.5		mg/L		110	80 - 120
Chromium	0.500	0.517		mg/L		103	80 - 120
Cobalt	0.500	0.498		mg/L		100	80 - 120
Lead	0.500	0.513		mg/L		103	80 - 120
Lithium	0.500	0.510		mg/L		102	80 - 120
Molybdenum	0.500	0.512		mg/L		102	80 - 120
Selenium	1.00	1.04		mg/L		104	80 - 120
Silver	0.250	0.253		mg/L		101	80 - 120
Potassium	25.0	25.0		mg/L		100	80 - 120
Magnesium	25.0	25.9		mg/L		104	80 - 120
Sodium	25.0	26.8		mg/L		107	80 - 120

**Lab Sample ID: MB 180-346983/1-A**  
**Matrix: Water**  
**Analysis Batch: 347460**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346983**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	<0.020		0.050	0.020	mg/L		02/18/21 11:40	02/23/21 07:46	1
Arsenic	<0.00031		0.0010	0.00031	mg/L		02/18/21 11:40	02/23/21 07:46	1
Manganese	<0.00087		0.0050	0.00087	mg/L		02/18/21 11:40	02/23/21 07:46	1
Barium	<0.0016		0.010	0.0016	mg/L		02/18/21 11:40	02/23/21 07:46	1
Beryllium	<0.00018		0.0025	0.00018	mg/L		02/18/21 11:40	02/23/21 07:46	1
Boron	<0.039		0.080	0.039	mg/L		02/18/21 11:40	02/23/21 07:46	1
Cadmium	<0.00022		0.0025	0.00022	mg/L		02/18/21 11:40	02/23/21 07:46	1
Calcium	<0.13		0.50	0.13	mg/L		02/18/21 11:40	02/23/21 07:46	1
Chromium	<0.0015		0.0020	0.0015	mg/L		02/18/21 11:40	02/23/21 07:46	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		02/18/21 11:40	02/23/21 07:46	1
Lead	<0.00013		0.0010	0.00013	mg/L		02/18/21 11:40	02/23/21 07:46	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/18/21 11:40	02/23/21 07:46	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/18/21 11:40	02/23/21 07:46	1
Selenium	<0.0015		0.0050	0.0015	mg/L		02/18/21 11:40	02/23/21 07:46	1
Silver	<0.00018		0.0010	0.00018	mg/L		02/18/21 11:40	02/23/21 07:46	1
Potassium	<0.16		0.50	0.16	mg/L		02/18/21 11:40	02/23/21 07:46	1
Magnesium	<0.083		0.50	0.083	mg/L		02/18/21 11:40	02/23/21 07:46	1
Sodium	<0.35		0.50	0.35	mg/L		02/18/21 11:40	02/23/21 07:46	1

**Lab Sample ID: LCS 180-346983/2-A**  
**Matrix: Water**  
**Analysis Batch: 347460**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346983**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Iron	5.00	5.12		mg/L		102	80 - 120
Arsenic	1.00	0.997		mg/L		100	80 - 120

Eurofins TestAmerica, Pittsburgh

# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: LCS 180-346983/2-A**  
**Matrix: Water**  
**Analysis Batch: 347460**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346983**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Manganese	0.500	0.493		mg/L		99	80 - 120
Barium	1.00	1.01		mg/L		101	80 - 120
Beryllium	0.500	0.482		mg/L		96	80 - 120
Boron	1.25	1.18		mg/L		94	80 - 120
Cadmium	0.500	0.512		mg/L		102	80 - 120
Calcium	25.0	26.5		mg/L		106	80 - 120
Chromium	0.500	0.502		mg/L		100	80 - 120
Cobalt	0.500	0.499		mg/L		100	80 - 120
Lead	0.500	0.476		mg/L		95	80 - 120
Lithium	0.500	0.504		mg/L		101	80 - 120
Molybdenum	0.500	0.519		mg/L		104	80 - 120
Selenium	1.00	1.02		mg/L		102	80 - 120
Silver	0.250	0.251		mg/L		100	80 - 120
Potassium	25.0	23.4		mg/L		94	80 - 120
Magnesium	25.0	25.4		mg/L		101	80 - 120
Sodium	25.0	25.3		mg/L		101	80 - 120

**Lab Sample ID: 180-117102-2 MS**  
**Matrix: Water**  
**Analysis Batch: 347460**

**Client Sample ID: ARAMW-7**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346983**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Iron	12		5.00	16.7		mg/L		89	75 - 125
Arsenic	0.00075	J	1.00	1.03		mg/L		103	75 - 125
Manganese	9.8		0.500	10.3	4	mg/L		105	75 - 125
Barium	0.037		1.00	1.05		mg/L		102	75 - 125
Beryllium	<0.00018		0.500	0.474		mg/L		95	75 - 125
Boron	2.4		1.25	3.63		mg/L		98	75 - 125
Cadmium	<0.00022		0.500	0.512		mg/L		102	75 - 125
Calcium	290		25.0	323	4	mg/L		119	75 - 125
Chromium	<0.0015		0.500	0.498		mg/L		100	75 - 125
Cobalt	0.017		0.500	0.512		mg/L		99	75 - 125
Lead	0.00013	J	0.500	0.471		mg/L		94	75 - 125
Lithium	0.061		0.500	0.573		mg/L		103	75 - 125
Molybdenum	<0.00061		0.500	0.532		mg/L		106	75 - 125
Selenium	<0.0015		1.00	0.995		mg/L		99	75 - 125
Silver	<0.00018		0.250	0.248		mg/L		99	75 - 125
Potassium	11		25.0	34.3		mg/L		93	75 - 125
Magnesium	78		25.0	104		mg/L		101	75 - 125
Sodium	30		25.0	55.4		mg/L		102	75 - 125

**Lab Sample ID: 180-117102-2 MSD**  
**Matrix: Water**  
**Analysis Batch: 347460**

**Client Sample ID: ARAMW-7**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346983**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Iron	12		5.00	17.3		mg/L		100	75 - 125	3	20
Arsenic	0.00075	J	1.00	1.06		mg/L		106	75 - 125	3	20
Manganese	9.8		0.500	10.4	4	mg/L		121	75 - 125	1	20

Eurofins TestAmerica, Pittsburgh

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: 180-117102-2 MSD**  
**Matrix: Water**  
**Analysis Batch: 347460**

**Client Sample ID: ARAMW-7**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346983**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Barium	0.037		1.00	1.07		mg/L		103	75 - 125	1	20
Beryllium	<0.00018		0.500	0.470		mg/L		94	75 - 125	1	20
Boron	2.4		1.25	3.63		mg/L		98	75 - 125	0	20
Cadmium	<0.00022		0.500	0.516		mg/L		103	75 - 125	1	20
Calcium	290		25.0	331	4	mg/L		151	75 - 125	2	20
Chromium	<0.0015		0.500	0.507		mg/L		101	75 - 125	2	20
Cobalt	0.017		0.500	0.527		mg/L		102	75 - 125	3	20
Lead	0.00013	J	0.500	0.476		mg/L		95	75 - 125	1	20
Lithium	0.061		0.500	0.586		mg/L		105	75 - 125	2	20
Molybdenum	<0.00061		0.500	0.541		mg/L		108	75 - 125	2	20
Selenium	<0.0015		1.00	1.03		mg/L		103	75 - 125	3	20
Silver	<0.00018		0.250	0.253		mg/L		101	75 - 125	2	20
Potassium	11		25.0	35.0		mg/L		96	75 - 125	2	20
Magnesium	78		25.0	106		mg/L		111	75 - 125	2	20
Sodium	30		25.0	55.9		mg/L		104	75 - 125	1	20

**Lab Sample ID: 180-116977-1 MS**  
**Matrix: Water**  
**Analysis Batch: 347047**

**Client Sample ID: ARGWA-19**  
**Prep Type: Dissolved**  
**Prep Batch: 346794**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Iron	<0.020		5.00	5.06		mg/L		101	75 - 125		
Manganese	<0.00087		0.500	0.488		mg/L		98	75 - 125		

**Lab Sample ID: 180-116977-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 347047**

**Client Sample ID: ARGWA-19**  
**Prep Type: Dissolved**  
**Prep Batch: 346794**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Iron	<0.020		5.00	5.15		mg/L		103	75 - 125	2	20
Manganese	<0.00087		0.500	0.489		mg/L		98	75 - 125	0	20

**Lab Sample ID: 180-117033-1 MS**  
**Matrix: Water**  
**Analysis Batch: 347047**

**Client Sample ID: ARAMW-1**  
**Prep Type: Dissolved**  
**Prep Batch: 346842**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Iron	0.21		5.00	5.17		mg/L		99	75 - 125		
Arsenic	<0.00031		1.00	1.00		mg/L		100	75 - 125		
Manganese	0.23		0.500	0.713		mg/L		96	75 - 125		
Barium	0.046		1.00	1.04		mg/L		99	75 - 125		
Beryllium	<0.00018		0.500	0.498		mg/L		100	75 - 125		
Boron	0.96		1.25	2.11		mg/L		93	75 - 125		
Cadmium	<0.00022		0.500	0.498		mg/L		100	75 - 125		
Calcium	90		25.0	116		mg/L		103	75 - 125		
Chromium	<0.0015		0.500	0.481		mg/L		96	75 - 125		
Cobalt	0.00078		0.500	0.489		mg/L		98	75 - 125		
Lead	<0.00013		0.500	0.492		mg/L		98	75 - 125		
Lithium	0.0094		0.500	0.488		mg/L		96	75 - 125		

Eurofins TestAmerica, Pittsburgh

# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: 180-117033-1 MS**

**Matrix: Water**

**Analysis Batch: 347047**

**Client Sample ID: ARAMW-1**

**Prep Type: Dissolved**

**Prep Batch: 346842**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Molybdenum	0.0044	J	0.500	0.509		mg/L		101	75 - 125
Selenium	<0.0015		1.00	0.989		mg/L		99	75 - 125
Silver	<0.00018		0.250	0.242		mg/L		97	75 - 125
Potassium	5.3		25.0	29.6		mg/L		97	75 - 125
Magnesium	37		25.0	61.1		mg/L		97	75 - 125
Sodium	21		25.0	46.1		mg/L		99	75 - 125

**Lab Sample ID: 180-117033-1 MSD**

**Matrix: Water**

**Analysis Batch: 347047**

**Client Sample ID: ARAMW-1**

**Prep Type: Dissolved**

**Prep Batch: 346842**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Iron	0.21		5.00	5.22		mg/L		100	75 - 125	1	20
Arsenic	<0.00031		1.00	1.01		mg/L		101	75 - 125	1	20
Manganese	0.23		0.500	0.729		mg/L		99	75 - 125	2	20
Barium	0.046		1.00	1.04		mg/L		100	75 - 125	1	20
Beryllium	<0.00018		0.500	0.499		mg/L		100	75 - 125	0	20
Boron	0.96		1.25	2.17		mg/L		98	75 - 125	3	20
Cadmium	<0.00022		0.500	0.502		mg/L		100	75 - 125	1	20
Calcium	90		25.0	119		mg/L		117	75 - 125	3	20
Chromium	<0.0015		0.500	0.487		mg/L		97	75 - 125	1	20
Cobalt	0.00078		0.500	0.492		mg/L		98	75 - 125	1	20
Lead	<0.00013		0.500	0.496		mg/L		99	75 - 125	1	20
Lithium	0.0094		0.500	0.490		mg/L		96	75 - 125	0	20
Molybdenum	0.0044	J	0.500	0.513		mg/L		102	75 - 125	1	20
Selenium	<0.0015		1.00	1.00		mg/L		100	75 - 125	1	20
Silver	<0.00018		0.250	0.248		mg/L		99	75 - 125	2	20
Potassium	5.3		25.0	30.0		mg/L		99	75 - 125	1	20
Magnesium	37		25.0	62.8		mg/L		104	75 - 125	3	20
Sodium	21		25.0	47.7		mg/L		105	75 - 125	3	20

## Method: EPA 9034 - Sulfide, Acid soluble and Insoluble (Titrimetric)

**Lab Sample ID: MB 180-346413/1-A**

**Matrix: Water**

**Analysis Batch: 346511**

**Client Sample ID: Method Blank**

**Prep Type: Total/NA**

**Prep Batch: 346413**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		02/12/21 13:00	02/12/21 14:38	1

**Lab Sample ID: LCS 180-346413/2-A**

**Matrix: Water**

**Analysis Batch: 346511**

**Client Sample ID: Lab Control Sample**

**Prep Type: Total/NA**

**Prep Batch: 346413**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfide	14.1	12.2		mg/L		86	85 - 115

# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Method: EPA 9034 - Sulfide, Acid soluble and Insoluble (Titrimetric) (Continued)

**Lab Sample ID: 180-116977-1 MS**  
**Matrix: Water**  
**Analysis Batch: 346511**

**Client Sample ID: ARGWA-19**  
**Prep Type: Total/NA**  
**Prep Batch: 346413**  
 %Rec.

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Sulfide	<2.1		14.1	12.6		mg/L		89	75 - 125

**Lab Sample ID: 180-116977-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 346511**

**Client Sample ID: ARGWA-19**  
**Prep Type: Total/NA**  
**Prep Batch: 346413**  
 %Rec. RPD

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Sulfide	<2.1		14.1	11.9		mg/L		84	75 - 125	6	20

**Lab Sample ID: MB 180-346416/1-A**  
**Matrix: Water**  
**Analysis Batch: 346513**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 346416**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		02/12/21 13:00	02/12/21 15:34	1

**Lab Sample ID: LCS 180-346416/2-A**  
**Matrix: Water**  
**Analysis Batch: 346513**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 346416**  
 %Rec.

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Sulfide	14.1	12.4		mg/L		87	85 - 115

**Lab Sample ID: MB 180-346996/1-A**  
**Matrix: Water**  
**Analysis Batch: 347087**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 346996**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	<2.1		3.0	2.1	mg/L		02/18/21 12:27	02/18/21 16:10	1

**Lab Sample ID: LCS 180-346996/2-A**  
**Matrix: Water**  
**Analysis Batch: 347087**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 346996**  
 %Rec.

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Sulfide	12.8	11.5		mg/L		90	85 - 115

**Lab Sample ID: 180-117102-1 MS**  
**Matrix: Water**  
**Analysis Batch: 347087**

**Client Sample ID: EB-2**  
**Prep Type: Total/NA**  
**Prep Batch: 346996**  
 %Rec.

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Sulfide	<2.1		12.8	12.3		mg/L		96	75 - 125

**Lab Sample ID: 180-117102-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 347087**

**Client Sample ID: EB-2**  
**Prep Type: Total/NA**  
**Prep Batch: 346996**  
 %Rec. RPD

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Sulfide	<2.1		12.8	11.9		mg/L		93	75 - 125	3	20

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# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Method: SM 2540C - Solids, Total Dissolved (TDS)

**Lab Sample ID: MB 180-346425/2**  
**Matrix: Water**  
**Analysis Batch: 346425**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			02/12/21 12:15	1

**Lab Sample ID: LCS 180-346425/1**  
**Matrix: Water**  
**Analysis Batch: 346425**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	457	412		mg/L		90	80 - 120

**Lab Sample ID: 180-116977-1 DU**  
**Matrix: Water**  
**Analysis Batch: 346425**

**Client Sample ID: ARGWA-19**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	110		102		mg/L		7	10

**Lab Sample ID: MB 180-346820/2**  
**Matrix: Water**  
**Analysis Batch: 346820**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			02/17/21 10:34	1

**Lab Sample ID: LCS 180-346820/1**  
**Matrix: Water**  
**Analysis Batch: 346820**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	457	420		mg/L		92	80 - 120

**Lab Sample ID: MB 180-346881/2**  
**Matrix: Water**  
**Analysis Batch: 346881**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			02/17/21 14:56	1

**Lab Sample ID: LCS 180-346881/1**  
**Matrix: Water**  
**Analysis Batch: 346881**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	457	452		mg/L		99	80 - 120

**Lab Sample ID: 180-117038-2 DU**  
**Matrix: Water**  
**Analysis Batch: 346881**

**Client Sample ID: ARGWC-23**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	290		275		mg/L		7	10

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# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Method: SM 2540C - Solids, Total Dissolved (TDS)

**Lab Sample ID: MB 180-347022/2**  
**Matrix: Water**  
**Analysis Batch: 347022**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			02/18/21 15:55	1

**Lab Sample ID: LCS 180-347022/1**  
**Matrix: Water**  
**Analysis Batch: 347022**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	457	414		mg/L		91	80 - 120

## Method: SM2320 B - Alkalinity, Total

**Lab Sample ID: MB 180-346651/6**  
**Matrix: Water**  
**Analysis Batch: 346651**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Alkalinity as CaCO3 to pH 4.5	<5.0		5.0	5.0	mg/L			02/13/21 11:47	1
Bicarbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/13/21 11:47	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/13/21 11:47	1

**Lab Sample ID: LCS 180-346651/5**  
**Matrix: Water**  
**Analysis Batch: 346651**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Alkalinity as CaCO3 to pH 4.5	250	239		mg/L		96	90 - 110

**Lab Sample ID: 180-116977-2 DU**  
**Matrix: Water**  
**Analysis Batch: 346651**

**Client Sample ID: ARGWA-20**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	Limit
Total Alkalinity as CaCO3 to pH 4.5	40		42.2		mg/L		5	20
Bicarbonate Alkalinity as CaCO3	40		42.2		mg/L		5	20
Carbonate Alkalinity as CaCO3	<5.0		<5.0		mg/L		NC	20

**Lab Sample ID: MB 180-346799/30**  
**Matrix: Water**  
**Analysis Batch: 346799**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Alkalinity as CaCO3 to pH 4.5	<5.0		5.0	5.0	mg/L			02/16/21 16:43	1
Bicarbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 16:43	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 16:43	1

# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Method: SM2320 B - Alkalinity, Total (Continued)

**Lab Sample ID: MB 180-346799/6**  
**Matrix: Water**  
**Analysis Batch: 346799**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Alkalinity as CaCO3 to pH 4.5	<5.0		5.0	5.0	mg/L			02/16/21 13:03	1
Bicarbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 13:03	1
Carbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/16/21 13:03	1

**Lab Sample ID: LCS 180-346799/29**  
**Matrix: Water**  
**Analysis Batch: 346799**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Alkalinity as CaCO3 to pH 4.5	250	259		mg/L		104	90 - 110

**Lab Sample ID: LCS 180-346799/5**  
**Matrix: Water**  
**Analysis Batch: 346799**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Alkalinity as CaCO3 to pH 4.5	250	242		mg/L		97	90 - 110

**Lab Sample ID: LLCS 180-346799/28**  
**Matrix: Water**  
**Analysis Batch: 346799**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LLCS Result	LLCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Alkalinity as CaCO3 to pH 4.5	20.0	21.3		mg/L		107	90 - 110

**Lab Sample ID: LLCS 180-346799/4**  
**Matrix: Water**  
**Analysis Batch: 346799**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LLCS Result	LLCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Alkalinity as CaCO3 to pH 4.5	20.0	22.9	*+	mg/L		114	90 - 110

**Lab Sample ID: 180-117033-1 DU**  
**Matrix: Water**  
**Analysis Batch: 346799**

**Client Sample ID: ARAMW-1**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Alkalinity as CaCO3 to pH 4.5	180		175		mg/L		0.5	20
Bicarbonate Alkalinity as CaCO3	180		175		mg/L		0.5	20
Carbonate Alkalinity as CaCO3	<5.0		<5.0		mg/L		NC	20

# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## HPLC/IC

### Analysis Batch: 346228

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117033-1	ARAMW-1	Total/NA	Water	EPA 300.0 R2.1	
180-117033-1	ARAMW-1	Total/NA	Water	EPA 300.0 R2.1	
180-117033-3	ARGWC-21	Total/NA	Water	EPA 300.0 R2.1	
180-117033-3	ARGWC-21	Total/NA	Water	EPA 300.0 R2.1	
180-117038-1	FB-2	Total/NA	Water	EPA 300.0 R2.1	
180-117038-2	ARGWC-23	Total/NA	Water	EPA 300.0 R2.1	
180-117038-3	DUP-2	Total/NA	Water	EPA 300.0 R2.1	
180-117038-4	ARGWC-22	Total/NA	Water	EPA 300.0 R2.1	
180-117038-4	ARGWC-22	Total/NA	Water	EPA 300.0 R2.1	
MB 180-346228/42	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
MB 180-346228/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-346228/41	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-346228/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-117038-2 MS	ARGWC-23	Total/NA	Water	EPA 300.0 R2.1	
180-117038-2 MSD	ARGWC-23	Total/NA	Water	EPA 300.0 R2.1	

### Analysis Batch: 346231

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-116977-1	ARGWA-19	Total/NA	Water	EPA 300.0 R2.1	
180-116977-2	ARGWA-20	Total/NA	Water	EPA 300.0 R2.1	
MB 180-346231/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-346231/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	

### Analysis Batch: 346366

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117102-1	EB-2	Total/NA	Water	EPA 300.0 R2.1	
180-117102-2	ARAMW-7	Total/NA	Water	EPA 300.0 R2.1	
180-117102-2	ARAMW-7	Total/NA	Water	EPA 300.0 R2.1	
180-117102-3	ARAMW-8	Total/NA	Water	EPA 300.0 R2.1	
180-117102-4	ARAMW-2	Total/NA	Water	EPA 300.0 R2.1	
180-117102-4	ARAMW-2	Total/NA	Water	EPA 300.0 R2.1	
MB 180-346366/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-346366/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-117102-2 MS	ARAMW-7	Total/NA	Water	EPA 300.0 R2.1	
180-117102-2 MSD	ARAMW-7	Total/NA	Water	EPA 300.0 R2.1	

## Metals

### Prep Batch: 346793

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-116977-1	ARGWA-19	Total Recoverable	Water	3005A	
180-116977-2	ARGWA-20	Total Recoverable	Water	3005A	
MB 180-346793/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-346793/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
180-116977-1 MS	ARGWA-19	Total Recoverable	Water	3005A	
180-116977-1 MSD	ARGWA-19	Total Recoverable	Water	3005A	

### Prep Batch: 346794

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-116977-1	ARGWA-19	Dissolved	Water	3005A	
180-116977-2	ARGWA-20	Dissolved	Water	3005A	

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# QC Association Summary

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Metals (Continued)

### Prep Batch: 346794 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 180-346794/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-346794/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
180-116977-1 MS	ARGWA-19	Dissolved	Water	3005A	
180-116977-1 MSD	ARGWA-19	Dissolved	Water	3005A	

### Prep Batch: 346842

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117033-1	ARAMW-1	Dissolved	Water	3005A	
180-117033-1	ARAMW-1	Total Recoverable	Water	3005A	
180-117033-3	ARGWC-21	Dissolved	Water	3005A	
180-117033-3	ARGWC-21	Total Recoverable	Water	3005A	
180-117038-1	FB-2	Dissolved	Water	3005A	
180-117038-1	FB-2	Total Recoverable	Water	3005A	
180-117038-2	ARGWC-23	Dissolved	Water	3005A	
180-117038-2	ARGWC-23	Total Recoverable	Water	3005A	
180-117038-3	DUP-2	Dissolved	Water	3005A	
180-117038-3	DUP-2	Total Recoverable	Water	3005A	
MB 180-346842/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-346842/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
180-117033-1 MS	ARAMW-1	Dissolved	Water	3005A	
180-117033-1 MSD	ARAMW-1	Dissolved	Water	3005A	

### Prep Batch: 346913

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117038-4	ARGWC-22	Dissolved	Water	3005A	
180-117038-4	ARGWC-22	Total Recoverable	Water	3005A	
MB 180-346913/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-346913/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

### Prep Batch: 346983

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117102-1	EB-2	Dissolved	Water	3005A	
180-117102-1	EB-2	Total Recoverable	Water	3005A	
180-117102-2	ARAMW-7	Dissolved	Water	3005A	
180-117102-2	ARAMW-7	Total Recoverable	Water	3005A	
180-117102-3	ARAMW-8	Dissolved	Water	3005A	
180-117102-3	ARAMW-8	Total Recoverable	Water	3005A	
180-117102-4	ARAMW-2	Dissolved	Water	3005A	
180-117102-4	ARAMW-2	Total Recoverable	Water	3005A	
MB 180-346983/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-346983/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
180-117102-2 MS	ARAMW-7	Total Recoverable	Water	3005A	
180-117102-2 MSD	ARAMW-7	Total Recoverable	Water	3005A	

### Analysis Batch: 347047

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-116977-1	ARGWA-19	Dissolved	Water	EPA 6020B	346794
180-116977-1	ARGWA-19	Total Recoverable	Water	EPA 6020B	346793
180-116977-2	ARGWA-20	Dissolved	Water	EPA 6020B	346794
180-116977-2	ARGWA-20	Total Recoverable	Water	EPA 6020B	346793
180-117033-1	ARAMW-1	Dissolved	Water	EPA 6020B	346842

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# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## Metals (Continued)

### Analysis Batch: 347047 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117033-1	ARAMW-1	Total Recoverable	Water	EPA 6020B	346842
180-117033-3	ARGWC-21	Dissolved	Water	EPA 6020B	346842
180-117033-3	ARGWC-21	Total Recoverable	Water	EPA 6020B	346842
180-117038-1	FB-2	Dissolved	Water	EPA 6020B	346842
180-117038-1	FB-2	Total Recoverable	Water	EPA 6020B	346842
180-117038-2	ARGWC-23	Dissolved	Water	EPA 6020B	346842
180-117038-2	ARGWC-23	Total Recoverable	Water	EPA 6020B	346842
180-117038-3	DUP-2	Dissolved	Water	EPA 6020B	346842
180-117038-3	DUP-2	Total Recoverable	Water	EPA 6020B	346842
MB 180-346793/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	346793
MB 180-346794/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	346794
MB 180-346842/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	346842
LCS 180-346793/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	346793
LCS 180-346794/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	346794
LCS 180-346842/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	346842
180-116977-1 MS	ARGWA-19	Dissolved	Water	EPA 6020B	346794
180-116977-1 MS	ARGWA-19	Total Recoverable	Water	EPA 6020B	346793
180-116977-1 MSD	ARGWA-19	Dissolved	Water	EPA 6020B	346794
180-116977-1 MSD	ARGWA-19	Total Recoverable	Water	EPA 6020B	346793
180-117033-1 MS	ARAMW-1	Dissolved	Water	EPA 6020B	346842
180-117033-1 MSD	ARAMW-1	Dissolved	Water	EPA 6020B	346842

### Analysis Batch: 347383

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117038-4	ARGWC-22	Dissolved	Water	EPA 6020B	346913
180-117038-4	ARGWC-22	Total Recoverable	Water	EPA 6020B	346913
MB 180-346913/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	346913
LCS 180-346913/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	346913

### Analysis Batch: 347460

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117102-1	EB-2	Dissolved	Water	EPA 6020B	346983
180-117102-1	EB-2	Total Recoverable	Water	EPA 6020B	346983
180-117102-2	ARAMW-7	Dissolved	Water	EPA 6020B	346983
180-117102-2	ARAMW-7	Total Recoverable	Water	EPA 6020B	346983
180-117102-3	ARAMW-8	Dissolved	Water	EPA 6020B	346983
180-117102-3	ARAMW-8	Total Recoverable	Water	EPA 6020B	346983
180-117102-4	ARAMW-2	Dissolved	Water	EPA 6020B	346983
180-117102-4	ARAMW-2	Total Recoverable	Water	EPA 6020B	346983
MB 180-346983/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	346983
LCS 180-346983/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	346983
180-117102-2 MS	ARAMW-7	Total Recoverable	Water	EPA 6020B	346983
180-117102-2 MSD	ARAMW-7	Total Recoverable	Water	EPA 6020B	346983

## General Chemistry

### Prep Batch: 346413

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-116977-1	ARGWA-19	Total/NA	Water	9030B	
180-116977-2	ARGWA-20	Total/NA	Water	9030B	
180-117033-1	ARAMW-1	Total/NA	Water	9030B	

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# QC Association Summary

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## General Chemistry (Continued)

### Prep Batch: 346413 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 180-346413/1-A	Method Blank	Total/NA	Water	9030B	
LCS 180-346413/2-A	Lab Control Sample	Total/NA	Water	9030B	
180-116977-1 MS	ARGWA-19	Total/NA	Water	9030B	
180-116977-1 MSD	ARGWA-19	Total/NA	Water	9030B	

### Prep Batch: 346416

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117033-3	ARGWC-21	Total/NA	Water	9030B	
180-117038-1	FB-2	Total/NA	Water	9030B	
180-117038-2	ARGWC-23	Total/NA	Water	9030B	
180-117038-3	DUP-2	Total/NA	Water	9030B	
180-117038-4	ARGWC-22	Total/NA	Water	9030B	
MB 180-346416/1-A	Method Blank	Total/NA	Water	9030B	
LCS 180-346416/2-A	Lab Control Sample	Total/NA	Water	9030B	

### Analysis Batch: 346425

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-116977-1	ARGWA-19	Total/NA	Water	SM 2540C	
180-116977-2	ARGWA-20	Total/NA	Water	SM 2540C	
MB 180-346425/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-346425/1	Lab Control Sample	Total/NA	Water	SM 2540C	
180-116977-1 DU	ARGWA-19	Total/NA	Water	SM 2540C	

### Analysis Batch: 346511

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-116977-1	ARGWA-19	Total/NA	Water	EPA 9034	346413
180-116977-2	ARGWA-20	Total/NA	Water	EPA 9034	346413
180-117033-1	ARAMW-1	Total/NA	Water	EPA 9034	346413
MB 180-346413/1-A	Method Blank	Total/NA	Water	EPA 9034	346413
LCS 180-346413/2-A	Lab Control Sample	Total/NA	Water	EPA 9034	346413
180-116977-1 MS	ARGWA-19	Total/NA	Water	EPA 9034	346413
180-116977-1 MSD	ARGWA-19	Total/NA	Water	EPA 9034	346413

### Analysis Batch: 346513

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117033-3	ARGWC-21	Total/NA	Water	EPA 9034	346416
180-117038-1	FB-2	Total/NA	Water	EPA 9034	346416
180-117038-2	ARGWC-23	Total/NA	Water	EPA 9034	346416
180-117038-3	DUP-2	Total/NA	Water	EPA 9034	346416
180-117038-4	ARGWC-22	Total/NA	Water	EPA 9034	346416
MB 180-346416/1-A	Method Blank	Total/NA	Water	EPA 9034	346416
LCS 180-346416/2-A	Lab Control Sample	Total/NA	Water	EPA 9034	346416

### Analysis Batch: 346651

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-116977-1	ARGWA-19	Total/NA	Water	SM2320 B	
180-116977-2	ARGWA-20	Total/NA	Water	SM2320 B	
MB 180-346651/6	Method Blank	Total/NA	Water	SM2320 B	
LCS 180-346651/5	Lab Control Sample	Total/NA	Water	SM2320 B	
180-116977-2 DU	ARGWA-20	Total/NA	Water	SM2320 B	

Eurofins TestAmerica, Pittsburgh

# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## General Chemistry

### Analysis Batch: 346799

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117033-1	ARAMW-1	Total/NA	Water	SM2320 B	
180-117033-3	ARGWC-21	Total/NA	Water	SM2320 B	
180-117038-1	FB-2	Total/NA	Water	SM2320 B	
180-117038-2	ARGWC-23	Total/NA	Water	SM2320 B	
180-117038-3	DUP-2	Total/NA	Water	SM2320 B	
180-117038-4	ARGWC-22	Total/NA	Water	SM2320 B	
180-117102-1	EB-2	Total/NA	Water	SM2320 B	
180-117102-2	ARAMW-7	Total/NA	Water	SM2320 B	
180-117102-3	ARAMW-8	Total/NA	Water	SM2320 B	
180-117102-4	ARAMW-2	Total/NA	Water	SM2320 B	
MB 180-346799/30	Method Blank	Total/NA	Water	SM2320 B	
MB 180-346799/6	Method Blank	Total/NA	Water	SM2320 B	
LCS 180-346799/29	Lab Control Sample	Total/NA	Water	SM2320 B	
LCS 180-346799/5	Lab Control Sample	Total/NA	Water	SM2320 B	
LLCS 180-346799/28	Lab Control Sample	Total/NA	Water	SM2320 B	
LLCS 180-346799/4	Lab Control Sample	Total/NA	Water	SM2320 B	
180-117033-1 DU	ARAMW-1	Total/NA	Water	SM2320 B	

### Analysis Batch: 346820

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117033-1	ARAMW-1	Total/NA	Water	SM 2540C	
180-117033-3	ARGWC-21	Total/NA	Water	SM 2540C	
180-117038-1	FB-2	Total/NA	Water	SM 2540C	
MB 180-346820/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-346820/1	Lab Control Sample	Total/NA	Water	SM 2540C	

### Analysis Batch: 346881

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117038-2	ARGWC-23	Total/NA	Water	SM 2540C	
180-117038-3	DUP-2	Total/NA	Water	SM 2540C	
180-117038-4	ARGWC-22	Total/NA	Water	SM 2540C	
MB 180-346881/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-346881/1	Lab Control Sample	Total/NA	Water	SM 2540C	
180-117038-2 DU	ARGWC-23	Total/NA	Water	SM 2540C	

### Prep Batch: 346996

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117102-1	EB-2	Total/NA	Water	9030B	
180-117102-2	ARAMW-7	Total/NA	Water	9030B	
180-117102-3	ARAMW-8	Total/NA	Water	9030B	
180-117102-4	ARAMW-2	Total/NA	Water	9030B	
MB 180-346996/1-A	Method Blank	Total/NA	Water	9030B	
LCS 180-346996/2-A	Lab Control Sample	Total/NA	Water	9030B	
180-117102-1 MS	EB-2	Total/NA	Water	9030B	
180-117102-1 MSD	EB-2	Total/NA	Water	9030B	

### Analysis Batch: 347022

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117102-1	EB-2	Total/NA	Water	SM 2540C	
180-117102-2	ARAMW-7	Total/NA	Water	SM 2540C	
180-117102-3	ARAMW-8	Total/NA	Water	SM 2540C	

Eurofins TestAmerica, Pittsburgh

# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-1

## General Chemistry (Continued)

### Analysis Batch: 347022 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117102-4	ARAMW-2	Total/NA	Water	SM 2540C	
MB 180-347022/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-347022/1	Lab Control Sample	Total/NA	Water	SM 2540C	

### Analysis Batch: 347087

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117102-1	EB-2	Total/NA	Water	EPA 9034	346996
180-117102-2	ARAMW-7	Total/NA	Water	EPA 9034	346996
180-117102-3	ARAMW-8	Total/NA	Water	EPA 9034	346996
180-117102-4	ARAMW-2	Total/NA	Water	EPA 9034	346996
MB 180-346996/1-A	Method Blank	Total/NA	Water	EPA 9034	346996
LCS 180-346996/2-A	Lab Control Sample	Total/NA	Water	EPA 9034	346996
180-117102-1 MS	EB-2	Total/NA	Water	EPA 9034	346996
180-117102-1 MSD	EB-2	Total/NA	Water	EPA 9034	346996

## Field Service / Mobile Lab

### Analysis Batch: 346556

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117102-2	ARAMW-7	Total/NA	Water	Field Sampling	
180-117102-3	ARAMW-8	Total/NA	Water	Field Sampling	
180-117102-4	ARAMW-2	Total/NA	Water	Field Sampling	

### Analysis Batch: 346598

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-116977-1	ARGWA-19	Total/NA	Water	Field Sampling	
180-116977-2	ARGWA-20	Total/NA	Water	Field Sampling	
180-117033-1	ARAMW-1	Total/NA	Water	Field Sampling	
180-117033-3	ARGWC-21	Total/NA	Water	Field Sampling	
180-117038-2	ARGWC-23	Total/NA	Water	Field Sampling	
180-117038-3	DUP-2	Total/NA	Water	Field Sampling	
180-117038-4	ARGWC-22	Total/NA	Water	Field Sampling	



**Chain of Custody Record**

**244 ATLANTA**

**Eurofins**  
 Environmental Testing  
 America

<b>Client Information</b>		Sampler: <b>D Howard, Eguillen, Ashcroft</b>		Lab PM: <b>Brown, Shali</b>		Carrier Tracking No(s): <b>180-67951-13423-1</b>	
Client Contact: <b>Joju Abraham</b>		Phone: <b>412-963-7058</b>		E-Mail: <b>Shali.Brown@Eurofins.com</b>		State of Origin:	
Company: <b>Southern Company</b>		Address: <b>241 Ralph McGill Blvd SE B10185</b>		City: <b>Atlanta</b>		Page: <b>1 of 4</b>	
State, Zip: <b>GA, 30308</b>		Compliance Project: <b>Δ Yes Δ No</b>		PO #: <b>GPC11064570</b>		Job #: <b>180-67951-13423-1</b>	
Phone: <b>412-963-7058</b>		Project #: <b>18020201</b>		WO #: <b>18020201</b>		Preservation Codes: M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 L - EDA Z - other (specify)	
Email: <b>JAbraham@southernco.com</b>		Project Name: <b>Plant Arkwright</b>		Site: <b>Georgia</b>		Other:	
<b>Sample Identification</b>		Due Date Requested:		<b>Analysis Requested</b>		Total Number of Containers	
TAT Requested (days):		Sample Date		6020B - Custom 17 (App III ApplV no Sb + 5)		Special Instructions/Note:	
Compliance Project: Δ Yes Δ No		Sample Time		2540C Calc'd - Solids, Total Dissolved (TDS)		7 pH = 5.97	
PO #: <b>GPC11064570</b>		Sample Type (C=Comp, G=grab)		9034 Calc - Sulfide, Acid soluble and insoluble		7 pH = 5.66	
WO #: <b>18020201</b>		Preservation Code		9320 Ra228 - Radium 228			
Project #: <b>18020201</b>		Matrix (W=water, S=solid, O=wasteliq, BT=tissue, A=air)		9315 Ra226 - Radium-226 (GFC) - 21 day decay			
Site: <b>Georgia</b>		Sample Date		2320B - Alkalinity (Total, Bicarb, Carb)			
		Sample Time		6020B - Dissolved Fe/Mn			
		Sample Type		9020B - Metals (Field Filtered)			
		Preservation Code		9320 Ra228 - Radium 228			
<b>ARGWA-19</b>		G		9315 Ra226 - Radium-226 (GFC) - 21 day decay			
<b>ARGWA-20</b>		G		2540C Calc'd - Solids, Total Dissolved (TDS)			
				300_ORGMS - Anions Cl F NO2 NO3 SO4			
				6020B - Custom 17 (App III ApplV no Sb + 5)			
				6020B - Dissolved Fe/Mn			
				9020B - Metals (Field Filtered)			
				9320 Ra228 - Radium 228			
				9315 Ra226 - Radium-226 (GFC) - 21 day decay			
				2320B - Alkalinity (Total, Bicarb, Carb)			
				9020B - Metals (Field Filtered)			
				9320 Ra228 - Radium 228			
				9315 Ra226 - Radium-226 (GFC) - 21 day decay			
				2540C Calc'd - Solids, Total Dissolved (TDS)			
				300_ORGMS - Anions Cl F NO2 NO3 SO4			
				6020B - Custom 17 (App III ApplV no Sb + 5)			
				6020B - Dissolved Fe/Mn			
				9020B - Metals (Field Filtered)			
				9320 Ra228 - Radium 228			
				9315 Ra226 - Radium-226 (GFC) - 21 day decay			
				2320B - Alkalinity (Total, Bicarb, Carb)			
				9020B - Metals (Field Filtered)			
				9320 Ra228 - Radium 228			
				9315 Ra226 - Radium-226 (GFC) - 21 day decay			
				2540C Calc'd - Solids, Total Dissolved (TDS)			
				300_ORGMS - Anions Cl F NO2 NO3 SO4			
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				6020B - Dissolved Fe/Mn			
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				6020B - Dissolved Fe/Mn			
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				2540C Calc'd - Solids, Total Dissolved (TDS)			
				300_ORGMS - Anions Cl F NO2 NO3 SO4			
				6020B - Custom 17 (App III ApplV no Sb + 5)			
				6020B - Dissolved Fe/Mn			
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				9020B - Metals (Field Filtered)			
				9320 Ra228 - Radium 228			
				9315 Ra226 - Radium-226 (GFC) - 21 day decay			
				2540C Calc'd - Solids, Total Dissolved (TDS)			
				300_ORGMS - Anions Cl F NO2 NO3 SO4			
				6020B - Custom 17 (App III ApplV no Sb + 5)			
				6020B - Dissolved Fe/Mn			
				9020B - Metals (Field Filtered)			
				9320 Ra228 - Radium 228			
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				300_ORGMS - Anions Cl F NO2 NO3 SO4			
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				6020B - Dissolved Fe/Mn			
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				2320B - Alkalinity (Total, Bicarb, Carb)			
				9020B - Metals (Field Filtered)			
				9320 Ra228 - Radium 228			
				9315 Ra226 - Radium-226 (GFC) - 21 day decay			
				2540C Calc'd - Solids, Total Dissolved (TDS)			
				300_ORGMS - Anions Cl F NO2 NO3 SO4			
				6020B - Custom 17 (App III ApplV no Sb + 5)			
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				2320B - Alkalinity (Total, Bicarb, Carb)			
				9020B - Metals (Field Filtered)			
				9320 Ra228 - Radium 228			
				9315 Ra226 - Radium-226 (GFC) - 21 day decay			
				2540C Calc'd - Solids, Total Dissolved (TDS)			
				300_ORGMS - Anions Cl F NO2 NO3 SO4			
				6020B - Custom 17 (App III ApplV no Sb + 5)			
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				9020B - Metals (Field Filtered)			
				9320 Ra228 - Radium 228			
				9315 Ra226 - Radium-226 (GFC) - 21 day decay			

<b>Client Information</b> Client Contact: Joju Abraham Company: Southern Company Address: 241 Ralph McGill Blvd SE B10185 City: Atlanta State, Zip: GA, 30308 Phone: _____ Email: JAbraham@southernco.com Project Name: 18020201 Plant: Arkwright Site: Georgia		Lab PM: Brown, Shaili E-Mail: Shaili.Brown@Eurofins.com PWSID: _____ Due Date Requested: _____ TAT Requested (days): <b>Standard</b> Compliance Project: <input type="checkbox"/> Yes <input type="checkbox"/> No PO #: GPC11064570 WO #: _____ Project #: 18020201 SSOIW#: _____		Sampler: <b>David Howard, E. Gailley, T. Parker, A. Shore</b> Carrier Tracking No(s): 180-67951-13423.1 State of Origin: _____ Page: 1 of 1 Job #: _____		Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other: _____ M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 Z - other (specify)											
<b>Sample Identification</b> ARAMW-1 ARGWC-8 ARGWC-21		Matrix (W=Water, S=Soil, O=Organic, A=Air) W W W		Sample Type (C=Comp, G=grab) G G G		Sample Time 1445 1015 1240		Sample Date 2/10/21 ↓		Field Filtered Sample (Yes or No) Y Y Y		Analysis Requested 6020B - Dissolved Fe/Mn 300_ORGFMS - Anions Cl F NO2 NO3 SO4 2540C_Calc - Solids, Total Dissolved (TDS) 9034_Calc - Sulfide, Acid Soluble and Insoluble 9320_Ra228 - Radium 228 9315_Ra226 - Radium-226 (GFPC) - 21 day decay 2320B - Alkalinity (Total, Bicarb, Carb) 6020B - Metals (Field Filtered)		Total Number of Containers 7 7 7		Special Instructions/Note: pH = 6.16 pH = 6.45 pH = 6.01 180-117033 Chain of Custody	
<b>Possible Hazard Identification</b> <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Deliverable Requested: <input checked="" type="checkbox"/> III, IV, Other (specify)		Empty Kit Relinquished by: _____ Relinquished by: <b>David Howard</b> Date/Time: 2/10/21/1810 Company: Wood		Relinquished by: _____ Date/Time: _____ Company: _____		Relinquished by: _____ Date/Time: _____ Company: _____		Relinquished by: _____ Date/Time: _____ Company: _____		Relinquished by: _____ Date/Time: _____ Company: _____		Relinquished by: _____ Date/Time: _____ Company: _____			
Custody Seal Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No Custody Seal No.: _____		Cooler Temperature(s) °C and Other Remarks: _____		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab Archive For: _____ Months		Special Instructions/QC Requirements: _____		Method of Shipment: _____		Received by: <b>My</b> Date/Time: 2/11/21 9:30 Company: ETA PWT		Received by: _____ Date/Time: _____ Company: _____		Received by: _____ Date/Time: _____ Company: _____			



<b>Client Information</b> Client Contact: <b>Joju Abraham</b> Company: Southern Company Address: 241 Ralph McGill Blvd SE B10185 City: Atlanta State, Zip: GA, 30308 Phone: _____ Email: JAbraham@southernco.com Project Name: 18020201 Plant: Arkwright Site: Georgia		Lab PM: Brown, Shali E-Mail: Shali.Brown@Eurofinset.com PWSID: _____ Due Date Requested: _____ TAT Requested (days): <b>standard</b> Compliance Project: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No PO #: GPC11064570 WO #: _____ Project #: 18020201 SSOW#: _____		Carrier Tracking No(s): _____ State of Origin: _____ Page: Page 1 of 4 Job #: _____						
<b>Sample Identification</b> EB-2 ARAMW-7 ARAMW-8 ARAMW-2		Sampler: <b>DHoward, EGillen, ASheredis</b> Phone: _____ Matrix (W=water, S=solid, O=wastewat, BT=tissue, A=air) W W W W	Sample Type (C=comp, G=grab) G G G G	Sample Time 0920 1123 1020 1120	Sample Date 2/11/21 ↓ ↓	Field Filtered Sample (Yes or No) X Y Y Y Y	Performance MS/SD (Yes or No) X X X X X	Analysis Requested 6020B - Dissolved Fe/Mn 6020B - Custom 17 (App III Applv no Sb + 5) 300_ORGMS - Anions Cl F NO2 NO3 SO4 2540C_Calcd - Solids, Total Dissolved (TDS) 9034_Calc - Calc - Sulfide, Acid soluble and Insoluble 9320_Ra228 - Radium 228 9316_Ra226 - Radium-226 (GFC) - 21 day decay 2320B - Alkalinity (Total, Bicarb, Carb) 6020B - Metals (Field Filtered)	Total Number of Containers X 7 7 7 7	Special Instructions/Note: PH=5.67 PH=6.95 PH=6.08
<b>Possible Hazard Identification</b> <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Deliverable Requested: <input type="checkbox"/> I, II, III, IV, Other (specify) _____		Empty Kit Relinquished by: _____ Date: _____ Relinquished by: <b>Daniel Howard</b> Date/Time: 2/11/21 / 1730 Company: <b>Wood</b>		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months Special Instructions/QC Requirements: _____				
Relinquished by: _____ Date/Time: _____ Company: _____		Relinquished by: _____ Date/Time: _____ Company: _____		Relinquished by: _____ Date/Time: _____ Company: _____		Cooler Temperature(s) °C and Other Remarks: _____				



Packages up to 150 lbs.  
For packages over the limit, use the  
FedEx Express Freight US Airbill.

2 or 3 Business Days

FedEx 2Day AM  
Saturday Delivery NOT available.

FedEx 2Day  
Second business day, Thursday onwards  
will be delivered on Monday, unless Saturday  
Delivery is selected.

FedEx Express Saver  
Third business day,  
Saturday Delivery NOT available.

5 Packaging  
Treatment fees limit \$50.

SHIP DATE: 09FEB21  
ACTWGT: 66.10 LB  
CAD: 6994493/SSFE2121  
DIMS: 24x14x14 IN

ORIGIN ID: MCNA (770) 421-3382  
DANIEL HOMARD  
AMEC (HOOD E+IS)  
1075 BIG SHANTY RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US

TO SAMPLE RECEIVING  
EUROFINS TEST AMERICA  
301 ALPHA DR  
RIDC PARK  
PITTSBURGH PA 15238

TRK# 8121 9394 5083  
0215

WED - 10 FEB 10:30A  
PRIORITY OVERNIGHT



SHIP DATE: 09FEB21  
ACTWGT: 66.10 LB  
CAD: 6994493/SSFE2121  
DIMS: 24x14x14 IN

ORIGIN ID: MCNA (770) 421-3382  
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TO SAMPLE RECEIVING  
EUROFINS TEST AMERICA  
301 ALPHA DR  
RIDC PARK  
PITTSBURGH PA 15238

TRK# 8121 9394 5083  
0215

WED - 10 FEB 10:30A  
PRIORITY OVERNIGHT

NA AGCA  
Uncorrected temp  
Thermometer ID

DSR 15238  
PIT

CF Initials  
PT-WI-SR-001 effective 11/8/18

180-116977 Waybill

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13

SHIP DATE: 10FEB21  
ACT WGT: 53.55 LB  
CRD: 6994493/SSFE2121  
DIMS: 25x13x14 IN  
BILL THIRD PARTY

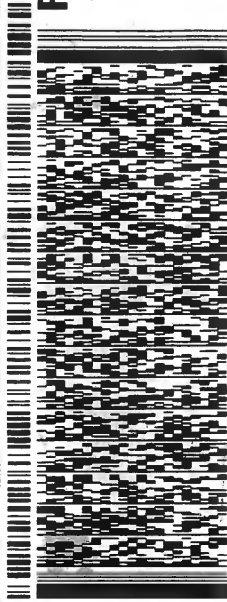
ORIGIN ID: MCNA (770) 421-3382  
DANIEL WOOD  
AMEC (WOOD EX-IS)  
1075 BIG SHANTY RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US

TO **SAMPLE RECEIVING**  
**EUROFINS TEST AMERICA**  
**301 ALPHA DRIVE RIDC PARK**

**PITTSBURGH PA 15238**

(412) 963-7068  
REF: P.O.

DEPT:



212111011901R

TRK# 8121 9394 5050  
0215

THU - 11 FEB 10:30A  
PRIORITY OVERNIGHT  
DSR  
15238  
PIT

**NA** Uncorrected temp  
Thermometer ID

CF            Initials

PT-WI-SR-001 effective 11/8/18

°C PA-US



180-117033 Waybill

- 1
- 2
- 3
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- 7
- 8
- 9
- 10
- 11
- 12
- 13

2 or 3 Business Days  
FedEx 2Day A.M.  
Special business morning  
Secondary Battery (NO) / Prelabel

SHIP DATE: 10FEB21  
ACT WGT: 58.45 LB  
CAD: 689449/8SFE2121  
DIMS: 25x14x13 IN  
BILL THIRD PARTY

**SAMPLE RECEIVING**  
**EUROFINS TEST AMERICA**  
**301 ALPHA DRIVE RIDC PARK**  
**PITTSBURGH PA 15238**

(412) 968-7068  
REF: 1



THU - 11 FEB 10  
PRIORITY OVERNIGHT

TRK# 8121 9394 5040  
0215

**NA** UnCorrected temp  
Thermometer ID

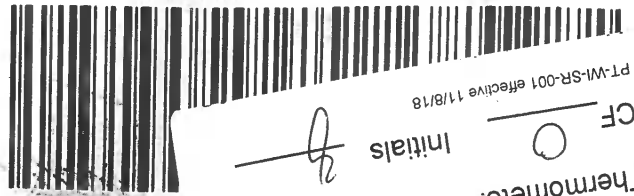
2.8 °C  
19  
PA-US

CF 0 Initials  
PT-W-SR-001 effective 11/8/18



180-117038 Waybill

- 1
- 2
- 3
- 4
- 5
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- 7
- 8
- 9
- 10
- 11
- 12
- 13



PT-MI-SR-001 effective 11/8/18

CF  Initials

Thermometer ID

117  
14

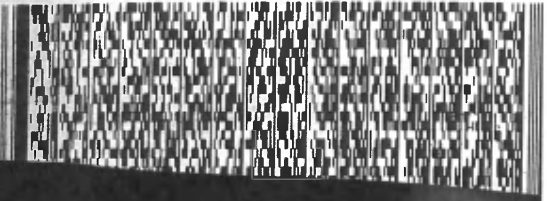
NA AGCA

15238 PA-US PIT

FRI - 12 FEB 10:30A  
PRIORITY OVERNIGHT

8121-9984-4694 #RK#

12/11/21011907 US



- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-116977-1

**Login Number: 116977**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Jodis, Matthew V**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-116977-1

**Login Number: 117033**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Abernathy, Eric**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-116977-1

**Login Number: 117038**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Abernathy, Eric**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-116977-1

**Login Number: 117102**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Abernathy, Eric**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



## ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh  
301 Alpha Drive  
RIDC Park  
Pittsburgh, PA 15238  
Tel: (412)963-7058


Laboratory Job ID: 180-116977-2

Client Project/Site: CCR - Plant Arkwright AP-2 DAS

**For:**

Southern Company  
241 Ralph McGill Blvd SE  
B10185  
Atlanta, Georgia 30308

Attn: Joju Abraham



Authorized for release by:  
3/17/2021 4:45:54 PM

Shali Brown, Project Manager II  
(615)301-5031  
[Shali.Brown@Eurofinset.com](mailto:Shali.Brown@Eurofinset.com)

### LINKS

Review your project  
results through  
**TotalAccess**

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*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

PA Lab ID: 02-00416



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# Case Narrative

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

## Job ID: 180-116977-2

### Laboratory: Eurofins TestAmerica, Pittsburgh

#### Narrative

#### Job Narrative 180-116977-2

#### Comments

No additional comments.

#### Receipt

The samples were received on 2/10/2021 9:00 AM, 2/11/2021 9:30 AM and 2/12/2021 8:45 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 4 coolers at receipt time were 1.7° C, 2.4° C, 2.6° C and 2.8° C.

#### RAD

Methods 903.0, 9315: Radium-226 Batch 498914

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. ARGWA-19 (180-116977-1), ARGWA-20 (180-116977-2), (LCS 160-498914/1-A), (LCSD 160-498914/2-A) and (MB 160-498914/17-A)

Method 9315: 9315 prep batch 499140

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. FB-2 (180-117038-1), ARGWC-23 (180-117038-2), DUP-2 (180-117038-3), ARGWC-22 (180-117038-4), (LCS 160-499140/1-A), (LCSD 160-499140/2-A) and (MB 160-499140/23-A)

Methods 903.0, 9315: 903/9315 prep batch 499133

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. ARAMW-1 (180-117033-1), ARGWC-21 (180-117033-3), (LCS 160-499133/1-A), (LCSD 160-499133/2-A) and (MB 160-499133/23-A)

Methods 903.0, 9315: Radium-226 batch 499580

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. EB-2 (180-117102-1), ARAMW-7 (180-117102-2), ARAMW-8 (180-117102-3), ARAMW-2 (180-117102-4), (LCS 160-499580/1-A), (LCSD 160-499580/2-A) and (MB 160-499580/17-A)

Methods 904.0, 9320: Radium-228 Batch 499586

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. EB-2 (180-117102-1), ARAMW-7 (180-117102-2), ARAMW-8 (180-117102-3), ARAMW-2 (180-117102-4), (LCS 160-499586/1-A), (LCSD 160-499586/2-A) and (MB 160-499586/17-A)

Methods 904.0, 9320: Radium 228 498991

The LCS recovered at 136% for radium-228. The limits in our LIMS system at 75-125% reflect the requirements of a regulatory agency that represents a large amount of our work. However the samples associated with this LCS are not from this agency and are therefore held to our in-house statistical limits of 61-138% per method requirements. Although there is a qualifier, the LCS passes. No further action is required.

Methods 904.0, 9320: Radium-228 Batch 160-498916

The laboratory control sample/laboratory control sample duplicate (LCS/LCSD), associated with the following samples in radium-228 batch 160-498916, recovered at 136%/135%, respectively, for radium-228. The limits in our LIMS system at 75-125% reflect the requirements of a regulatory agency, that represents a large amount of our work. However, the samples associated with this LCS are not from this agency; therefore, they are held to our in-house statistical limits of 61-138%, per method requirements. Although there is a qualifier, the LCS passes. No further action is required.

# Case Narrative

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

## Job ID: 180-116977-2 (Continued)

### Laboratory: Eurofins TestAmerica, Pittsburgh (Continued)

Methods 904.0, 9320: Radium-228 prep batch 160-498916

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative.

Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. ARGWA-19 (180-116977-1), ARGWA-20 (180-116977-2), (LCS 160-498916/1-A), (LCSD 160-498916/2-A) and (MB 160-498916/17-A)

Methods 904.0, 9320: Radium-228 prep batch 160-499136:

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. ARAMW-1 (180-117033-1), ARGWC-21 (180-117033-3), (LCS 160-499136/1-A), (LCSD 160-499136/2-A) and (MB 160-499136/23-A)

Method 9320: 9320 prep batch 499144

Any minimum detectable concentration (MDC), critical value (DLC), or Safe Drinking Water Act detection limit (SDWA DL) is sample-specific unless otherwise stated elsewhere in this narrative. Radiochemistry sample results are reported with the count date/time applied as the Activity Reference Date. FB-2 (180-117038-1), ARGWC-23 (180-117038-2), DUP-2 (180-117038-3), ARGWC-22 (180-117038-4), (LCS 160-499144/1-A), (LCSD 160-499144/2-A) and (MB 160-499144/23-A)

Method PrecSep\_0: Radium 228 Prep Batch 160-498916:

Insufficient sample volume was available to perform a sample duplicate for the following samples: ARGWA-19 (180-116977-1). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep\_0: Radium 228 Prep Batch 160-498916:

The following samples were prepared at a reduced aliquot: ARGWA-20 (180-116977-2). Sample 180-116977-2 contained a cloudy appearance. Sample 180-116983-1 contained a noticeable sediment level. Sample 160-41207-1 contained brown discoloration, a cloudy appearance, and heavy sediment levels. Sample 160-41207-4 contained yellow discoloration.

A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead of a sample duplicate (DUP) to demonstrate batch precision.

Method PrecSep\_0: Radium 228 Prep Batch 160-498916:

During the in growth process, the following samples needed to be filtered due to sediment present in the sample. This being an indicator of matrix interference. ARGWA-20 (180-116977-2).

Sample 160-41207-D-1 was weighed at 500 mL and required thirteen 0.45 filters to filter the sample.

Method PrecSep\_0: Radium 228 Prep Batch 160-499136:

Insufficient sample volume was available to perform a sample duplicate for the following samples: ARAMW-1 (180-117033-1) and ARGWC-21 (180-117033-3). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep\_0: Radium 228 Prep Batch 160-499144:

Insufficient sample volume was available to perform a sample duplicate for the following samples: FB-2 (180-117038-1), ARGWC-23 (180-117038-2), DUP-2 (180-117038-3) and ARGWC-22 (180-117038-4). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep\_0: Radium 228 Prep Batch 160-499586:

The following samples were prepared at a reduced aliquot to insure sufficient volume remains if needed for analysis: ARAMW-2 (180-117102-4).

During the in-growth process, the following samples needed to be filtered due to sediment present in the sample. This is an indicator of matrix interference. Samples 180-117102-4, 180-117155-1, 180-117155-2, 180-117155-3, 160-41268-1, 160-41268-2 and 160-40977-2.

Method PrecSep\_0: Radium 228 Prep Batch 160-499586:

Insufficient sample volume was available to perform a sample duplicate for the following samples: EB-2 (180-117102-1), ARAMW-7



# Case Narrative

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

## Job ID: 180-116977-2 (Continued)

### Laboratory: Eurofins TestAmerica, Pittsburgh (Continued)

(180-117102-2), ARAMW-8 (180-117102-3) and ARAMW-2 (180-117102-4). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep-21: Radium 226 Prep Batch 160-498914:

Insufficient sample volume was available to perform a sample duplicate for the following samples: ARGWA-19 (180-116977-1). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep-21: Radium 226 Prep Batch 160-498914:

The following samples were prepared at a reduced aliquot: ARGWA-20 (180-116977-2). Sample 180-116977-2 contained a cloudy appearance. Sample 180-116983-1 contained a noticeable sediment level. Sample 160-41207-1 contained brown discoloration, a cloudy appearance, and heavy sediment levels. Sample 160-41207-4 contained yellow discoloration.

A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead of a sample duplicate (DUP) to demonstrate batch precision.

Method PrecSep-21: Radium 226 Prep Batch 160-498914:

During the in growth process, the following samples needed to be filtered due to sediment present in the sample. This being an indicator of matrix interference. ARGWA-20 (180-116977-2).

Sample 160-41207-D-1 was weighed at 500 mL and required thirteen 0.45 filters to filter the sample.

Method PrecSep-21: Radium 226 Prep Batch 160-499133:

Insufficient sample volume was available to perform a sample duplicate for the following samples: ARAMW-1 (180-117033-1) and ARGWC-21 (180-117033-3). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep-21: Radium 226 Prep Batch 160-499140:

Insufficient sample volume was available to perform a sample duplicate for the following samples: FB-2 (180-117038-1), ARGWC-23 (180-117038-2), DUP-2 (180-117038-3) and ARGWC-22 (180-117038-4). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method PrecSep-21: Radium 226 Prep Batch 160-499580:

The following samples were prepared at a reduced aliquot to insure sufficient volume remains if needed for analysis: ARAMW-2 (180-117102-4).

During the in-growth process, the following samples needed to be filtered due to sediment present in the sample. This is an indicator of matrix interference. Samples 180-117102-4, 180-117155-1, 180-117155-2, 180-117155-3, 160-41268-1, 160-41268-2 and 160-40977-2.

Method PrecSep-21: Radium 226 Prep Batch 160-499580:

Insufficient sample volume was available to perform a sample duplicate for the following samples: EB-2 (180-117102-1), ARAMW-7 (180-117102-2), ARAMW-8 (180-117102-3) and ARAMW-2 (180-117102-4). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

# Definitions/Glossary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

## Qualifiers

### Rad

Qualifier	Qualifier Description
*	LCS or LCSD is outside acceptance limits.
U	Result is less than the sample detection limit.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Accreditation/Certification Summary

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

## Laboratory: Eurofins TestAmerica, St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alaska (UST)	State	20-001	05-06-22
ANAB	Dept. of Defense ELAP	L2305	04-06-22
ANAB	Dept. of Energy	L2305.01	04-06-22
ANAB	ISO/IEC 17025	L2305	04-06-22
Arizona	State	AZ0813	12-08-21
California	Los Angeles County Sanitation Districts	10259	06-30-21
California	State	2886	06-30-21
Connecticut	State	PH-0241	03-31-21
Florida	NELAP	E87689	06-30-21
HI - RadChem Recognition	State	n/a	06-30-21
Illinois	NELAP	004553	11-30-21
Iowa	State	373	12-01-22
Kansas	NELAP	E-10236	10-31-21
Kentucky (DW)	State	KY90125	01-01-22
Louisiana	NELAP	04080	06-30-21
Louisiana (DW)	State	LA011	12-31-21
Maryland	State	310	09-30-21
MI - RadChem Recognition	State	9005	06-30-21
Missouri	State	780	06-30-22
Nevada	State	MO000542020-1	07-31-21
New Jersey	NELAP	MO002	06-30-21
New York	NELAP	11616	04-01-21
North Dakota	State	R-207	06-30-21
NRC	NRC	24-24817-01	12-31-22
Oklahoma	State	9997	08-31-21
Oregon	NELAP	4157	09-01-21
Pennsylvania	NELAP	68-00540	03-01-22
South Carolina	State	85002001	06-30-21
Texas	NELAP	T104704193-19-13	07-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	US Federal Programs	P330-17-00028	03-11-23
Utah	NELAP	MO000542019-11	07-31-21
Virginia	NELAP	10310	06-14-21
Washington	State	C592	08-30-21
West Virginia DEP	State	381	10-31-21

# Sample Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-116977-1	ARGWA-19	Water	02/09/21 14:28	02/10/21 09:00	
180-116977-2	ARGWA-20	Water	02/09/21 16:21	02/10/21 09:00	
180-117033-1	ARAMW-1	Water	02/10/21 14:45	02/11/21 09:30	
180-117033-3	ARGWC-21	Water	02/10/21 12:40	02/11/21 09:30	
180-117038-1	FB-2	Water	02/10/21 10:45	02/11/21 09:30	
180-117038-2	ARGWC-23	Water	02/10/21 12:12	02/11/21 09:30	
180-117038-3	DUP-2	Water	02/10/21 00:01	02/11/21 09:30	
180-117038-4	ARGWC-22	Water	02/10/21 16:12	02/11/21 09:30	
180-117102-1	EB-2	Water	02/11/21 09:20	02/12/21 08:45	
180-117102-2	ARAMW-7	Water	02/11/21 11:23	02/12/21 08:45	
180-117102-3	ARAMW-8	Water	02/11/21 10:20	02/12/21 08:45	
180-117102-4	ARAMW-2	Water	02/11/21 11:20	02/12/21 08:45	

# Method Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

Method	Method Description	Protocol	Laboratory
9315	Radium-226 (GFPC)	SW846	TAL SL
9320	Radium-228 (GFPC)	SW846	TAL SL
Ra226_Ra228	Combined Radium-226 and Radium-228	TAL-STL	TAL SL
PrecSep_0	Preparation, Precipitate Separation	None	TAL SL
PrecSep-21	Preparation, Precipitate Separation (21-Day In-Growth)	None	TAL SL

#### Protocol References:

None = None

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL-STL = TestAmerica Laboratories, St. Louis, Facility Standard Operating Procedure.

#### Laboratory References:

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

# Lab Chronicle

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

## Client Sample ID: ARGWA-19

## Lab Sample ID: 180-116977-1

Date Collected: 02/09/21 14:28

Matrix: Water

Date Received: 02/10/21 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.12 mL	1.0 g	498914	02/16/21 09:21	KMP	TAL SL
Total/NA	Analysis	9315		1			501455	03/10/21 12:21	ANW	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Prep	PrecSep_0			1000.12 mL	1.0 g	498916	02/16/21 09:47	KMP	TAL SL
Total/NA	Analysis	9320		1			500371	03/01/21 08:41	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			502271	03/17/21 15:13	SCB	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWA-20

## Lab Sample ID: 180-116977-2

Date Collected: 02/09/21 16:21

Matrix: Water

Date Received: 02/10/21 09:00

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			748.97 mL	1.0 g	498914	02/16/21 09:21	KMP	TAL SL
Total/NA	Analysis	9315		1			501455	03/10/21 12:22	ANW	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Prep	PrecSep_0			748.97 mL	1.0 g	498916	02/16/21 09:47	KMP	TAL SL
Total/NA	Analysis	9320		1			500371	03/01/21 08:41	SCB	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			502271	03/17/21 15:13	SCB	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARAMW-1

## Lab Sample ID: 180-117033-1

Date Collected: 02/10/21 14:45

Matrix: Water

Date Received: 02/11/21 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.52 mL	1.0 g	499133	02/18/21 09:54	KMP	TAL SL
Total/NA	Analysis	9315		1			501946	03/15/21 16:52	FLC	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Prep	PrecSep_0			1000.52 mL	1.0 g	499136	02/18/21 10:43	KMP	TAL SL
Total/NA	Analysis	9320		1			500812	03/04/21 08:33	CMM	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			502274	03/17/21 15:15	SCB	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-21

## Lab Sample ID: 180-117033-3

Date Collected: 02/10/21 12:40

Matrix: Water

Date Received: 02/11/21 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.28 mL	1.0 g	499133	02/18/21 09:54	KMP	TAL SL
Total/NA	Analysis	9315		1			501946	03/15/21 16:53	FLC	TAL SL
Instrument ID: GFPCBLUE										

# Lab Chronicle

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

## Client Sample ID: ARGWC-21

## Lab Sample ID: 180-117033-3

Date Collected: 02/10/21 12:40

Matrix: Water

Date Received: 02/11/21 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep_0			999.28 mL	1.0 g	499136	02/18/21 10:43	KMP	TAL SL
Total/NA	Analysis	9320		1			500812	03/04/21 08:33	CMM	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Analysis	Ra226_Ra228		1			502274	03/17/21 15:15	SCB	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: FB-2

## Lab Sample ID: 180-117038-1

Date Collected: 02/10/21 10:45

Matrix: Water

Date Received: 02/11/21 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.17 mL	1.0 g	499140	02/18/21 11:41	JEC	TAL SL
Total/NA	Analysis	9315		1			501647	03/12/21 17:10	ANW	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Prep	PrecSep_0			1000.17 mL	1.0 g	499144	02/18/21 12:29	JEC	TAL SL
Total/NA	Analysis	9320		1			500811	03/04/21 12:02	CMM	TAL SL
Instrument ID: GFPCPURPLE										
Total/NA	Analysis	Ra226_Ra228		1			502079	03/16/21 15:12	SCB	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: ARGWC-23

## Lab Sample ID: 180-117038-2

Date Collected: 02/10/21 12:12

Matrix: Water

Date Received: 02/11/21 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.90 mL	1.0 g	499140	02/18/21 11:41	JEC	TAL SL
Total/NA	Analysis	9315		1			501647	03/12/21 17:10	ANW	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Prep	PrecSep_0			1000.90 mL	1.0 g	499144	02/18/21 12:29	JEC	TAL SL
Total/NA	Analysis	9320		1			500811	03/04/21 12:02	CMM	TAL SL
Instrument ID: GFPCPURPLE										
Total/NA	Analysis	Ra226_Ra228		1			502079	03/16/21 15:12	SCB	TAL SL
Instrument ID: NOEQUIP										

## Client Sample ID: DUP-2

## Lab Sample ID: 180-117038-3

Date Collected: 02/10/21 00:01

Matrix: Water

Date Received: 02/11/21 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.01 mL	1.0 g	499140	02/18/21 11:41	JEC	TAL SL
Total/NA	Analysis	9315		1			501647	03/12/21 17:11	ANW	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Prep	PrecSep_0			1000.01 mL	1.0 g	499144	02/18/21 12:29	JEC	TAL SL
Total/NA	Analysis	9320		1			500811	03/04/21 12:02	CMM	TAL SL
Instrument ID: GFPCPURPLE										

# Lab Chronicle

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

**Client Sample ID: DUP-2**  
**Date Collected: 02/10/21 00:01**  
**Date Received: 02/11/21 09:30**

**Lab Sample ID: 180-117038-3**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	Ra226_Ra228		1			502079	03/16/21 15:12	SCB	TAL SL

**Client Sample ID: ARGWC-22**  
**Date Collected: 02/10/21 16:12**  
**Date Received: 02/11/21 09:30**

**Lab Sample ID: 180-117038-4**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.20 mL	1.0 g	499140	02/18/21 11:41	JEC	TAL SL
Total/NA	Analysis	9315		1			501647	03/12/21 17:11	ANW	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Prep	PrecSep_0			1000.20 mL	1.0 g	499144	02/18/21 12:29	JEC	TAL SL
Total/NA	Analysis	9320		1			500811	03/04/21 12:02	CMM	TAL SL
Instrument ID: GFPCPURPLE										
Total/NA	Analysis	Ra226_Ra228		1			502079	03/16/21 15:12	SCB	TAL SL
Instrument ID: NOEQUIP										

**Client Sample ID: EB-2**  
**Date Collected: 02/11/21 09:20**  
**Date Received: 02/12/21 08:45**

**Lab Sample ID: 180-117102-1**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.76 mL	1.0 g	499580	02/23/21 12:22	JEC	TAL SL
Total/NA	Analysis	9315		1			502262	03/17/21 10:31	ANW	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Prep	PrecSep_0			999.76 mL	1.0 g	499586	02/23/21 13:10	JEC	TAL SL
Total/NA	Analysis	9320		1			500370	03/01/21 08:50	ANW	TAL SL
Instrument ID: GFPCPURPLE										
Total/NA	Analysis	Ra226_Ra228		1			502270	03/17/21 15:12	SCB	TAL SL
Instrument ID: NOEQUIP										

**Client Sample ID: ARAMW-7**  
**Date Collected: 02/11/21 11:23**  
**Date Received: 02/12/21 08:45**

**Lab Sample ID: 180-117102-2**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.37 mL	1.0 g	499580	02/23/21 12:22	JEC	TAL SL
Total/NA	Analysis	9315		1			502262	03/17/21 10:31	ANW	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Prep	PrecSep_0			1000.37 mL	1.0 g	499586	02/23/21 13:10	JEC	TAL SL
Total/NA	Analysis	9320		1			500370	03/01/21 08:50	ANW	TAL SL
Instrument ID: GFPCPURPLE										
Total/NA	Analysis	Ra226_Ra228		1			502270	03/17/21 15:12	SCB	TAL SL
Instrument ID: NOEQUIP										



# Lab Chronicle

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

**Client Sample ID: ARAMW-8**

**Lab Sample ID: 180-117102-3**

Date Collected: 02/11/21 10:20

Matrix: Water

Date Received: 02/12/21 08:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			999.92 mL	1.0 g	499580	02/23/21 12:22	JEC	TAL SL
Total/NA	Analysis	9315		1			502262	03/17/21 10:31	ANW	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Prep	PrecSep_0			999.92 mL	1.0 g	499586	02/23/21 13:10	JEC	TAL SL
Total/NA	Analysis	9320		1			500370	03/01/21 08:51	ANW	TAL SL
Instrument ID: GFPCPURPLE										
Total/NA	Analysis	Ra226_Ra228		1			502270	03/17/21 15:12	SCB	TAL SL
Instrument ID: NOEQUIP										

**Client Sample ID: ARAMW-2**

**Lab Sample ID: 180-117102-4**

Date Collected: 02/11/21 11:20

Matrix: Water

Date Received: 02/12/21 08:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	PrecSep-21			1000.05 mL	1.0 g	499580	02/23/21 12:22	JEC	TAL SL
Total/NA	Analysis	9315		1			502262	03/17/21 10:32	ANW	TAL SL
Instrument ID: GFPCBLUE										
Total/NA	Prep	PrecSep_0			1000.05 mL	1.0 g	499586	02/23/21 13:10	JEC	TAL SL
Total/NA	Analysis	9320		1			500370	03/01/21 08:52	ANW	TAL SL
Instrument ID: GFPCPURPLE										
Total/NA	Analysis	Ra226_Ra228		1			502270	03/17/21 15:12	SCB	TAL SL
Instrument ID: NOEQUIP										

**Laboratory References:**

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

**Analyst References:**

Lab: TAL SL

Batch Type: Prep

JEC = Julia Crossen

KMP = Karen Phillips

Batch Type: Analysis

ANW = Amber Woods

CMM = Chelsea Mazariegos

FLC = Fernando Cruz

SCB = Sarah Bernsen

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

**Client Sample ID: ARGWA-19**

**Lab Sample ID: 180-116977-1**

Date Collected: 02/09/21 14:28

Matrix: Water

Date Received: 02/10/21 09:00

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.192		0.104	0.106	1.00	0.135	pCi/L	02/16/21 09:21	03/10/21 12:21	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	84.7		40 - 110					02/16/21 09:21	03/10/21 12:21	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.274	U *	0.298	0.299	1.00	0.488	pCi/L	02/16/21 09:47	03/01/21 08:41	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	84.7		40 - 110					02/16/21 09:47	03/01/21 08:41	1
Y Carrier	74.4		40 - 110					02/16/21 09:47	03/01/21 08:41	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.466	U	0.316	0.317	5.00	0.488	pCi/L		03/17/21 15:13	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

**Client Sample ID: ARGWA-20**

**Lab Sample ID: 180-116977-2**

Date Collected: 02/09/21 16:21

Matrix: Water

Date Received: 02/10/21 09:00

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.00981	U	0.0767	0.0767	1.00	0.151	pCi/L	02/16/21 09:21	03/10/21 12:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	89.2		40 - 110					02/16/21 09:21	03/10/21 12:22	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.0494	U *	0.332	0.332	1.00	0.603	pCi/L	02/16/21 09:47	03/01/21 08:41	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	89.2		40 - 110					02/16/21 09:47	03/01/21 08:41	1
Y Carrier	78.1		40 - 110					02/16/21 09:47	03/01/21 08:41	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	-0.0396	U	0.341	0.341	5.00	0.603	pCi/L		03/17/21 15:13	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

**Client Sample ID: ARAMW-1**

**Lab Sample ID: 180-117033-1**

Date Collected: 02/10/21 14:45

Matrix: Water

Date Received: 02/11/21 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.185		0.0869	0.0885	1.00	0.101	pCi/L	02/18/21 09:54	03/15/21 16:52	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.4		40 - 110					02/18/21 09:54	03/15/21 16:52	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.764		0.290	0.298	1.00	0.401	pCi/L	02/18/21 10:43	03/04/21 08:33	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.4		40 - 110					02/18/21 10:43	03/04/21 08:33	1
Y Carrier	88.2		40 - 110					02/18/21 10:43	03/04/21 08:33	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.949		0.303	0.311	5.00	0.401	pCi/L		03/17/21 15:15	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

**Client Sample ID: ARGWC-21**

**Lab Sample ID: 180-117033-3**

Date Collected: 02/10/21 12:40

Matrix: Water

Date Received: 02/11/21 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0971		0.0645	0.0651	1.00	0.0855	pCi/L	02/18/21 09:54	03/15/21 16:53	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	96.1		40 - 110					02/18/21 09:54	03/15/21 16:53	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.527		0.239	0.244	1.00	0.339	pCi/L	02/18/21 10:43	03/04/21 08:33	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	96.1		40 - 110					02/18/21 10:43	03/04/21 08:33	1
Y Carrier	85.6		40 - 110					02/18/21 10:43	03/04/21 08:33	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.625		0.248	0.253	5.00	0.339	pCi/L		03/17/21 15:15	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

**Client Sample ID: FB-2**

**Lab Sample ID: 180-117038-1**

Date Collected: 02/10/21 10:45

Matrix: Water

Date Received: 02/11/21 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0311	U	0.0602	0.0603	1.00	0.108	pCi/L	02/18/21 11:41	03/12/21 17:10	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	88.9		40 - 110					02/18/21 11:41	03/12/21 17:10	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.116	U	0.221	0.222	1.00	0.378	pCi/L	02/18/21 12:29	03/04/21 12:02	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	88.9		40 - 110					02/18/21 12:29	03/04/21 12:02	1
Y Carrier	82.6		40 - 110					02/18/21 12:29	03/04/21 12:02	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.147	U	0.229	0.230	5.00	0.378	pCi/L		03/16/21 15:12	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

**Client Sample ID: ARGWC-23**

**Lab Sample ID: 180-117038-2**

Date Collected: 02/10/21 12:12

Matrix: Water

Date Received: 02/11/21 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0892	U	0.0769	0.0773	1.00	0.115	pCi/L	02/18/21 11:41	03/12/21 17:10	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	86.8		40 - 110					02/18/21 11:41	03/12/21 17:10	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.0484	U	0.226	0.226	1.00	0.417	pCi/L	02/18/21 12:29	03/04/21 12:02	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	86.8		40 - 110					02/18/21 12:29	03/04/21 12:02	1
Y Carrier	82.2		40 - 110					02/18/21 12:29	03/04/21 12:02	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.0408	U	0.239	0.239	5.00	0.417	pCi/L		03/16/21 15:12	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

**Client Sample ID: DUP-2**  
**Date Collected: 02/10/21 00:01**  
**Date Received: 02/11/21 09:30**

**Lab Sample ID: 180-117038-3**  
**Matrix: Water**

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0716	U	0.0674	0.0677	1.00	0.103	pCi/L	02/18/21 11:41	03/12/21 17:11	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.7		40 - 110					02/18/21 11:41	03/12/21 17:11	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.00466	U	0.236	0.236	1.00	0.423	pCi/L	02/18/21 12:29	03/04/21 12:02	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.7		40 - 110					02/18/21 12:29	03/04/21 12:02	1
Y Carrier	81.1		40 - 110					02/18/21 12:29	03/04/21 12:02	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.0763	U	0.245	0.246	5.00	0.423	pCi/L		03/16/21 15:12	1



# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

**Client Sample ID: ARGWC-22**

**Lab Sample ID: 180-117038-4**

Date Collected: 02/10/21 16:12

Matrix: Water

Date Received: 02/11/21 09:30

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0547	U	0.0627	0.0629	1.00	0.101	pCi/L	02/18/21 11:41	03/12/21 17:11	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	83.5		40 - 110					02/18/21 11:41	03/12/21 17:11	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.178	U	0.242	0.242	1.00	0.404	pCi/L	02/18/21 12:29	03/04/21 12:02	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	83.5		40 - 110					02/18/21 12:29	03/04/21 12:02	1
Y Carrier	81.1		40 - 110					02/18/21 12:29	03/04/21 12:02	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.233	U	0.250	0.250	5.00	0.404	pCi/L		03/16/21 15:12	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

**Client Sample ID: EB-2**

**Lab Sample ID: 180-117102-1**

Date Collected: 02/11/21 09:20

Matrix: Water

Date Received: 02/12/21 08:45

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0125	U	0.0458	0.0458	1.00	0.0896	pCi/L	02/23/21 12:22	03/17/21 10:31	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	84.4		40 - 110					02/23/21 12:22	03/17/21 10:31	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.120	U	0.274	0.275	1.00	0.511	pCi/L	02/23/21 13:10	03/01/21 08:50	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	84.4		40 - 110					02/23/21 13:10	03/01/21 08:50	1
Y Carrier	75.1		40 - 110					02/23/21 13:10	03/01/21 08:50	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	-0.107	U	0.278	0.279	5.00	0.511	pCi/L		03/17/21 15:12	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

**Client Sample ID: ARAMW-7**

**Lab Sample ID: 180-117102-2**

Date Collected: 02/11/21 11:23

Matrix: Water

Date Received: 02/12/21 08:45

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.439		0.137	0.143	1.00	0.140	pCi/L	02/23/21 12:22	03/17/21 10:31	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	79.0		40 - 110					02/23/21 12:22	03/17/21 10:31	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	4.66		0.581	0.722	1.00	0.479	pCi/L	02/23/21 13:10	03/01/21 08:50	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	79.0		40 - 110					02/23/21 13:10	03/01/21 08:50	1
Y Carrier	77.4		40 - 110					02/23/21 13:10	03/01/21 08:50	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	5.10		0.597	0.736	5.00	0.479	pCi/L		03/17/21 15:12	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

**Client Sample ID: ARAMW-8**

**Lab Sample ID: 180-117102-3**

Date Collected: 02/11/21 10:20

Matrix: Water

Date Received: 02/12/21 08:45

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.0256	U	0.0537	0.0538	1.00	0.0975	pCi/L	02/23/21 12:22	03/17/21 10:31	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	81.1		40 - 110					02/23/21 12:22	03/17/21 10:31	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.259	U	0.320	0.321	1.00	0.531	pCi/L	02/23/21 13:10	03/01/21 08:51	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	81.1		40 - 110					02/23/21 13:10	03/01/21 08:51	1
Y Carrier	76.3		40 - 110					02/23/21 13:10	03/01/21 08:51	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.285	U	0.324	0.325	5.00	0.531	pCi/L		03/17/21 15:12	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

**Client Sample ID: ARAMW-2**

**Lab Sample ID: 180-117102-4**

Date Collected: 02/11/21 11:20

Matrix: Water

Date Received: 02/12/21 08:45

**Method: 9315 - Radium-226 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.192		0.0909	0.0925	1.00	0.104	pCi/L	02/23/21 12:22	03/17/21 10:32	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.6		40 - 110					02/23/21 12:22	03/17/21 10:32	1

**Method: 9320 - Radium-228 (GFPC)**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	1.90		0.430	0.464	1.00	0.498	pCi/L	02/23/21 13:10	03/01/21 08:52	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.6		40 - 110					02/23/21 13:10	03/01/21 08:52	1
Y Carrier	74.4		40 - 110					02/23/21 13:10	03/01/21 08:52	1

**Method: Ra226\_Ra228 - Combined Radium-226 and Radium-228**

Analyte	Result	Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	2.09		0.440	0.473	5.00	0.498	pCi/L		03/17/21 15:12	1

# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

## Method: 9315 - Radium-226 (GFPC)

**Lab Sample ID: MB 160-498914/17-A**  
**Matrix: Water**  
**Analysis Batch: 501455**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 498914**

Analyte	MB		Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	MB Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	0.02884	U	0.0534	0.0534	1.00	0.0960	pCi/L	02/16/21 09:21	03/10/21 12:20	1
Carrier	MB %Yield	MB Qualifier	Limits				Prepared		Analyzed	Dil Fac
Ba Carrier	85.0		40 - 110				02/16/21 09:21		03/10/21 12:20	1

**Lab Sample ID: LCS 160-498914/1-A**  
**Matrix: Water**  
**Analysis Batch: 501455**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 498914**

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits
				Uncert. (2σ+/-)					
Radium-226	11.3	11.29		1.19	1.00	0.145	pCi/L	99	75 - 125
Carrier	LCS %Yield	LCS Qualifier	Limits						
Ba Carrier	84.4		40 - 110						

**Lab Sample ID: LCSD 160-498914/2-A**  
**Matrix: Water**  
**Analysis Batch: 501455**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 498914**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
				Uncert. (2σ+/-)							
Radium-226	11.3	12.02		1.24	1.00	0.104	pCi/L	106	75 - 125	0.30	1
Carrier	LCSD %Yield	LCSD Qualifier	Limits								
Ba Carrier	83.8		40 - 110								

**Lab Sample ID: MB 160-499133/23-A**  
**Matrix: Water**  
**Analysis Batch: 501946**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 499133**

Analyte	MB		Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
	Result	MB Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)						
Radium-226	-0.02075	U	0.0544	0.0545	1.00	0.121	pCi/L	02/18/21 09:54	03/15/21 16:54	1
Carrier	MB %Yield	MB Qualifier	Limits				Prepared		Analyzed	Dil Fac
Ba Carrier	91.9		40 - 110				02/18/21 09:54		03/15/21 16:54	1

**Lab Sample ID: LCS 160-499133/1-A**  
**Matrix: Water**  
**Analysis Batch: 501661**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 499133**

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits
				Uncert. (2σ+/-)					
Radium-226	11.3	9.860		1.02	1.00	0.104	pCi/L	87	75 - 125

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# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

## Method: 9315 - Radium-226 (GFPC) (Continued)

**Lab Sample ID: LCS 160-499133/1-A**  
**Matrix: Water**  
**Analysis Batch: 501661**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 499133**

		LCS	LCS
Carrier	%Yield	Qualifier	Limits
Ba Carrier	91.9		40 - 110

**Lab Sample ID: LCSD 160-499133/2-A**  
**Matrix: Water**  
**Analysis Batch: 501661**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 499133**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits		RER	RER Limit
									75 - 125	0.72	1	
Radium-226	11.3	11.43		1.18	1.00	0.119	pCi/L	101	75 - 125	0.72		1

		LCSD	LCSD
Carrier	%Yield	Qualifier	Limits
Ba Carrier	86.5		40 - 110

**Lab Sample ID: MB 160-499140/23-A**  
**Matrix: Water**  
**Analysis Batch: 500900**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 499140**

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared		Analyzed		Dil Fac
								02/18/21 11:41	03/05/21 11:02	03/05/21 11:02	11:02	1
Radium-226	0.07455	U	0.147	0.147	1.00	0.264	pCi/L	02/18/21 11:41	03/05/21 11:02	03/05/21 11:02	11:02	1

		MB	MB
Carrier	%Yield	Qualifier	Limits
Ba Carrier	80.5		40 - 110

**Lab Sample ID: LCS 160-499140/1-A**  
**Matrix: Water**  
**Analysis Batch: 501647**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 499140**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	
									75 - 125	
Radium-226	11.3	10.85		1.14	1.00	0.108	pCi/L	96	75 - 125	

		LCS	LCS
Carrier	%Yield	Qualifier	Limits
Ba Carrier	84.1		40 - 110

**Lab Sample ID: LCSD 160-499140/2-A**  
**Matrix: Water**  
**Analysis Batch: 501647**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 499140**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits		RER	RER Limit
									75 - 125	0.54	1	
Radium-226	11.3	9.684		1.03	1.00	0.129	pCi/L	85	75 - 125	0.54		1

		LCSD	LCSD
Carrier	%Yield	Qualifier	Limits
Ba Carrier	89.2		40 - 110

# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

## Method: 9315 - Radium-226 (GFPC) (Continued)

**Lab Sample ID: MB 160-499580/17-A**  
**Matrix: Water**  
**Analysis Batch: 502262**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 499580**

Analyte	MB		Count	Total	RL	MDC	Unit	Prepared		Analyzed		Dil Fac
	Result	MB Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)				02/23/21 12:22	03/17/21 10:29			
Radium-226	0.07006	U	0.0691	0.0694	1.00	0.108	pCi/L	02/23/21 12:22	03/17/21 10:29		1	
Carrier	MB %Yield	MB Qualifier	Limits		Prepared		Analyzed		Dil Fac			
Ba Carrier	85.9		40 - 110		02/23/21 12:22		03/17/21 10:29		1			

**Lab Sample ID: LCS 160-499580/1-A**  
**Matrix: Water**  
**Analysis Batch: 502262**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 499580**

Analyte	LCS		Spike	LCS	Total	RL	MDC	Unit	%Rec	%Rec. Limits
	%Yield	LCS Qualifier	Added	Result	Uncert. (2σ+/-)					
Radium-226			11.3	10.84	1.11	1.00	0.0865	pCi/L	96	75 - 125
Carrier	LCS %Yield	LCS Qualifier	Limits							
Ba Carrier	88.3		40 - 110							

**Lab Sample ID: LCSD 160-499580/2-A**  
**Matrix: Water**  
**Analysis Batch: 502262**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 499580**

Analyte	LCSD		Spike	LCSD	Total	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER Limit
	%Yield	LCSD Qualifier	Added	Result	Uncert. (2σ+/-)							
Radium-226			11.3	10.91	1.12	1.00	0.0920	pCi/L	96	75 - 125	0.03	1
Carrier	LCSD %Yield	LCSD Qualifier	Limits									
Ba Carrier	90.1		40 - 110									

## Method: 9320 - Radium-228 (GFPC)

**Lab Sample ID: MB 160-498916/17-A**  
**Matrix: Water**  
**Analysis Batch: 500371**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 498916**

Analyte	MB		Count	Total	RL	MDC	Unit	Prepared		Analyzed		Dil Fac
	Result	MB Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)				02/16/21 09:47	03/01/21 08:45			
Radium-228	0.3904	U	0.296	0.299	1.00	0.467	pCi/L	02/16/21 09:47	03/01/21 08:45		1	
Carrier	MB %Yield	MB Qualifier	Limits		Prepared		Analyzed		Dil Fac			
Ba Carrier	85.0		40 - 110		02/16/21 09:47		03/01/21 08:45		1			
Y Carrier	80.4		40 - 110		02/16/21 09:47		03/01/21 08:45		1			



# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

## Method: 9320 - Radium-228 (GFPC) (Continued)

**Lab Sample ID: LCS 160-498916/1-A**  
**Matrix: Water**  
**Analysis Batch: 500371**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 498916**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	
									75	125
Radium-228	7.39	10.06	*	1.23	1.00	0.482	pCi/L	136	75	125
<b>LCS LCS</b>										
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>							
Ba Carrier	84.4		40 - 110							
Y Carrier	70.3		40 - 110							

**Lab Sample ID: LCSD 160-498916/2-A**  
**Matrix: Water**  
**Analysis Batch: 500371**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 498916**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits		RER	RER Limit
									75	125	0.03	1
Radium-228	7.39	9.990	*	1.20	1.00	0.437	pCi/L	135	75	125	0.03	1
<b>LCSD LCSD</b>												
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>									
Ba Carrier	83.8		40 - 110									
Y Carrier	76.3		40 - 110									

**Lab Sample ID: MB 160-499136/23-A**  
**Matrix: Water**  
**Analysis Batch: 500812**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 499136**

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared		Analyzed		Dil Fac		
								02/18/21 10:43	03/04/21 08:34	03/04/21 08:34	03/04/21 08:34	1		
Radium-228	0.5449		0.238	0.243	1.00	0.334	pCi/L	02/18/21 10:43	03/04/21 08:34	03/04/21 08:34	03/04/21 08:34	1		
<b>MB MB</b>														
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>									<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Ba Carrier	91.9		40 - 110									02/18/21 10:43	03/04/21 08:34	1
Y Carrier	90.1		40 - 110									02/18/21 10:43	03/04/21 08:34	1

**Lab Sample ID: LCS 160-499136/1-A**  
**Matrix: Water**  
**Analysis Batch: 500745**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 499136**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits	
									75	125
Radium-228	7.38	8.560		1.04	1.00	0.425	pCi/L	116	75	125
<b>LCS LCS</b>										
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>							
Ba Carrier	91.9		40 - 110							
Y Carrier	77.8		40 - 110							

# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

## Method: 9320 - Radium-228 (GFPC) (Continued)

**Lab Sample ID: LCSD 160-499136/2-A**  
**Matrix: Water**  
**Analysis Batch: 500745**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 499136**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits		RER	RER Limit
									75 - 125	0.22	1	
Radium-228	7.38	8.106		1.00	1.00	0.449	pCi/L	110	75 - 125	0.22		1
		<b>LCS</b>	<b>LCS</b>									
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>									
Ba Carrier	86.5		40 - 110									
Y Carrier	81.9		40 - 110									

**Lab Sample ID: MB 160-499144/23-A**  
**Matrix: Water**  
**Analysis Batch: 500812**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 499144**

Analyte	MB Result	MB Qualifier	Count Uncert. (2σ+/-)	Total Uncert. (2σ+/-)	RL	MDC	Unit	Prepared		Analyzed		Dil Fac
								02/18/21 12:29	03/04/21 12:11	03/04/21 12:11	12:11	1
Radium-228	0.2349	U	0.285	0.285	1.00	0.470	pCi/L	02/18/21 12:29	03/04/21 12:11	03/04/21 12:11	12:11	1
		<b>MB</b>	<b>MB</b>									
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>			<b>Dil Fac</b>		
Ba Carrier	80.5		40 - 110			02/18/21 12:29	03/04/21 12:11			1		
Y Carrier	82.2		40 - 110			02/18/21 12:29	03/04/21 12:11			1		

**Lab Sample ID: LCS 160-499144/1-A**  
**Matrix: Water**  
**Analysis Batch: 500811**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 499144**

Analyte	Spike Added	LCS Result	LCS Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits			
									75 - 125			
Radium-228	7.38	8.375		1.02	1.00	0.439	pCi/L	113	75 - 125			
		<b>LCS</b>	<b>LCS</b>									
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>									
Ba Carrier	84.1		40 - 110									
Y Carrier	86.7		40 - 110									

**Lab Sample ID: LCSD 160-499144/2-A**  
**Matrix: Water**  
**Analysis Batch: 500811**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 499144**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total Uncert. (2σ+/-)	RL	MDC	Unit	%Rec	%Rec. Limits		RER	RER Limit
									75 - 125	0.18	1	
Radium-228	7.38	8.023		0.984	1.00	0.406	pCi/L	109	75 - 125	0.18		1
		<b>LCS</b>	<b>LCS</b>									
<b>Carrier</b>	<b>%Yield</b>	<b>Qualifier</b>	<b>Limits</b>									
Ba Carrier	89.2		40 - 110									
Y Carrier	82.2		40 - 110									

# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

## Method: 9320 - Radium-228 (GFPC) (Continued)

**Lab Sample ID: MB 160-499586/17-A**  
**Matrix: Water**  
**Analysis Batch: 500370**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 499586**

Analyte	MB	MB	Count	Total	RL	MDC	Unit	Prepared	Analyzed	Dil Fac	
	Result	Qualifier	Uncert. (2σ+/-)	Uncert. (2σ+/-)							
Radium-228	0.2715	U	0.264	0.266	1.00	0.427	pCi/L	02/23/21 13:10	03/01/21 08:54	1	
Carrier	MB %Yield	MB Qualifier	Limits				Prepared		Analyzed		Dil Fac
Ba Carrier	85.9		40 - 110				02/23/21 13:10		03/01/21 08:54		1
Y Carrier	71.4		40 - 110				02/23/21 13:10		03/01/21 08:54		1

**Lab Sample ID: LCS 160-499586/1-A**  
**Matrix: Water**  
**Analysis Batch: 500370**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 499586**

Analyte	Spike Added	LCS Result	LCS Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits
				Uncert. (2σ+/-)					
Radium-228	7.39	9.005		1.10	1.00	0.468	pCi/L	122	75 - 125
Carrier	LCS %Yield	LCS Qualifier	Limits						
Ba Carrier	88.3		40 - 110						
Y Carrier	77.0		40 - 110						

**Lab Sample ID: LCSD 160-499586/2-A**  
**Matrix: Water**  
**Analysis Batch: 500370**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 499586**

Analyte	Spike Added	LCSD Result	LCSD Qual	Total	RL	MDC	Unit	%Rec	%Rec. Limits	RER	RER
				Uncert. (2σ+/-)							Limit
Radium-228	7.39	8.888		1.09	1.00	0.463	pCi/L	120	75 - 125	0.05	1
Carrier	LCSD %Yield	LCSD Qualifier	Limits								
Ba Carrier	90.1		40 - 110								
Y Carrier	76.3		40 - 110								

# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

## Rad

### Prep Batch: 498914

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-116977-1	ARGWA-19	Total/NA	Water	PrecSep-21	
180-116977-2	ARGWA-20	Total/NA	Water	PrecSep-21	
MB 160-498914/17-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-498914/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
LCSD 160-498914/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep-21	

### Prep Batch: 498916

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-116977-1	ARGWA-19	Total/NA	Water	PrecSep_0	
180-116977-2	ARGWA-20	Total/NA	Water	PrecSep_0	
MB 160-498916/17-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-498916/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-498916/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

### Prep Batch: 499133

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117033-1	ARAMW-1	Total/NA	Water	PrecSep-21	
180-117033-3	ARGWC-21	Total/NA	Water	PrecSep-21	
MB 160-499133/23-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-499133/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
LCSD 160-499133/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep-21	

### Prep Batch: 499136

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117033-1	ARAMW-1	Total/NA	Water	PrecSep_0	
180-117033-3	ARGWC-21	Total/NA	Water	PrecSep_0	
MB 160-499136/23-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-499136/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-499136/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

### Prep Batch: 499140

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117038-1	FB-2	Total/NA	Water	PrecSep-21	
180-117038-2	ARGWC-23	Total/NA	Water	PrecSep-21	
180-117038-3	DUP-2	Total/NA	Water	PrecSep-21	
180-117038-4	ARGWC-22	Total/NA	Water	PrecSep-21	
MB 160-499140/23-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-499140/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
LCSD 160-499140/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep-21	

### Prep Batch: 499144

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117038-1	FB-2	Total/NA	Water	PrecSep_0	
180-117038-2	ARGWC-23	Total/NA	Water	PrecSep_0	
180-117038-3	DUP-2	Total/NA	Water	PrecSep_0	
180-117038-4	ARGWC-22	Total/NA	Water	PrecSep_0	
MB 160-499144/23-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-499144/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-499144/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Plant Arkwright AP-2 DAS

Job ID: 180-116977-2

## Rad

### Prep Batch: 499580

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117102-1	EB-2	Total/NA	Water	PrecSep-21	
180-117102-2	ARAMW-7	Total/NA	Water	PrecSep-21	
180-117102-3	ARAMW-8	Total/NA	Water	PrecSep-21	
180-117102-4	ARAMW-2	Total/NA	Water	PrecSep-21	
MB 160-499580/17-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-499580/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
LCSD 160-499580/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep-21	

### Prep Batch: 499586

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117102-1	EB-2	Total/NA	Water	PrecSep_0	
180-117102-2	ARAMW-7	Total/NA	Water	PrecSep_0	
180-117102-3	ARAMW-8	Total/NA	Water	PrecSep_0	
180-117102-4	ARAMW-2	Total/NA	Water	PrecSep_0	
MB 160-499586/17-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-499586/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-499586/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

**Chain of Custody Record**

**244 ATLANTA**

<b>Client Information</b> Client Contact: Joju Abraham Southern Company Address: 241 Ralph McGill Blvd SE B10185 City: Atlanta State, Zip: GA, 30308 Phone: GPC11064570 PO #: GPC11064570 WO #: Email: JAbraham@southernco.com Project Name: Plant Arkwright Site: Georgia		Lab PM: Brown, Shali E-Mail: Shali.Brown@Eurofins.com Carrier Tracking No(s): State of Origin:		GOC No: 180-67951-13423.1 Page: Page 1 of 4 Job #:	
<b>Due Date Requested:</b> TAT Requested (days): Compliance Project: <input type="checkbox"/> Yes <input type="checkbox"/> No Project #: 18020201 SSOV#:		<b>Analysis Requested</b>		Preservation Codes: M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 L - EDTA Z - other (specify) Other:	
Due Date Requested: TAT Requested (days): Compliance Project: <input type="checkbox"/> Yes <input type="checkbox"/> No Project #: 18020201 SSOV#:		Field Filtered Sample (Yes or No) Perform MS/MSD (Yes or No)		Total Number of Containers	
Sample Identification ARGWA-19 ARGWA-20		Sample Date 2/9/21 2/9/21		Special Instructions/Note: pH=5.97 pH=5.66	
Sample Time 1428 1621		Sample Type G G		Matrix W W	
Preservation Code G G		6020B - Custom 17 (App III ApplV no Sb + 5) 300_ORGFMS - Anions Cl F NO2 NO3 SO4 2540C_Calc - Solids, Total Dissolved (TDS) 9034_Calc - Sulfide, Acid soluble and insoluble 9320_Ra228 - Radium-228 9315_Ra226 - Radium-226 (GFP) - 21 day decay 2320B - Alkalinity (Total, Bicarb, Carb) 6020B - Metals (Field Filtered)		180-116977 Chain of Custody	
Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Sample Disposal / A fee may be assessed if samples are retained longer than 1 month <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months		Special Instructions/QC Requirements:	
Deliverable Requested: I, III, IV, Other (specify)		Empty Kit Relinquished by:		Method of Shipment:	
Relinquished by: Daniel Howard Date/Time: 2/9/21 1845 Company: Wood		Relinquished by: [Signature] Date/Time: 2/10/21 900 Company: BAPIT		Relinquished by: [Signature] Date/Time: [Blank] Company: [Blank]	
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:	



<b>Client Information</b> Client Contact: Joju Abraham Company: Southern Company Address: 241 Ralph McGill Blvd SE B10185 City: Atlanta State, Zip: GA, 30308 Phone: Email: JAbraham@southernco.com Project Name: 18020201 Plant: Arkwright Site: Georgia		Lab PM: Brown, Shaili E-Mail: Shaili.Brown@Eurofins.com PWSID: Due Date Requested: TAT Requested (days): <b>Standard</b> Compliance Project: <input type="checkbox"/> Yes <input type="checkbox"/> No PO #: GPC11064570 WO #: Project #: 18020201 SSOIW#		Sampler: <b>DHoward, E Gailley, T Parker, ASherida</b> Carrier Tracking No(s): State of Origin:		COC No: 180-67951-13423.1 Page: Page 1 of 1 Job #:									
<b>Sample Identification</b> ARAMW-1 ARGWC-8 ARGWC-21		Matrix (W=Water, S=Soil, O=Other) W W W		Sample Type (C=Comp, G=grab) G G G		Sample Time 1445 1015 1240		Sample Date 2/10/21 ↓		Field Filtered Sample (Yes or No) Y Y Y		Analysis Requested 6020B - Dissolved Fe/Mn 300_ORGFMS - Anions Cl F NO2 NO3 SO4 2540C_Calc - Solids, Total Dissolved (TDS) 9034_Calc - Sulfide, Acid Soluble and Insoluble 9320_Ra228 - Radium 228 9315_Ra226 - Radium-226 (GFPC) - 21 day decay 2320B - Alkalinity (Total, Bicarb, Carb) 6020B - Metals (Field Filtered)		Special Instructions/Note: 7 pH = 6.16 7 pH = 6.45 7 pH = 6.01 180-117033 Chain of Custody	
<b>Possible Hazard Identification</b> <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological		Deliverable Requested: <input checked="" type="checkbox"/> III, IV, Other (specify)		Empty Kit Relinquished by:		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab Archive For: Months		Special Instructions/QC Requirements:		Total Number of Containers: 7		Preservation Codes: M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2SO3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 X - EDTA L - EDA Other:			
Relinquished by: <b>David Howard</b> Relinquished by:		Date/Time: 2/10/21/1810 Date/Time:		Date: 2/10/21/1810 Date/Time:		Received by: <b>My</b> Received by:		Date/Time: 2/11/21 930 Date/Time:		Company: <b>ETA PWT</b> Company:		Company:			
Relinquished by:		Date/Time:		Date/Time:		Received by:		Date/Time:		Company:		Cooler Temperature(s) °C and Other Remarks:			

<b>Client Information</b> Client Contact: Joju Abraham Company: Southern Company Address: 241 Ralph McGill Blvd SE B10185 City: Atlanta State, Zip: GA, 30308 Phone: _____ Email: JABraham@southernco.com Project Name: Plant Arkwright Site: Georgia		Sampler: <b>DHoward</b> Lab PM: <b>J. H. K.</b> State of Origin: <b>Shall, Brown, Shall</b> E-Mail: <b>Shall.Brown@Eurofins.com</b>		Carrier Tracking No(s): 180-67951-13423.1 Page: Page 1 of 1 Job #: _____	
Due Date Requested: _____ TAT Requested (days): <b>Standard</b> Compliance Project: <input type="checkbox"/> Yes <input type="checkbox"/> No PO #: GPC11064570 WO #: _____ Project #: 18020201 SSOW#: _____		<b>Analysis Requested</b>			
Sample Date: <b>2/10/21</b> Sample Time: <b>1045</b> Sample Type (C=Comp, G=grab): <b>G</b> Matrix (W=Water, S=Soils, O=Water/Oil, L=Leachate, A=Air): <b>W</b>		Field Filtered Sample (Yes or No): <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Perform MS/MSD (Yes or No): <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Total Number of Containers: <b>7</b>	
Sample Identification: <b>FB-2</b> <b>ARGWC-23</b> <b>DUP-2</b> <b>ARGWC-22</b>		Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other: _____		Special Instructions/Note: <b>7 pH = 6.37</b> <b>7 pH = 6.37</b> <b>7 pH = 5.68</b>	
Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable Deliverable Requested: I, III, IV, Other (specify) _____		180-117038 Chain of Custody Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months			
Relinquished by: <b>David Howard</b> Date/Time: <b>2/10/21/1810</b>		Relinquished by: <b>WY</b> Date/Time: <b>2/11/21 930</b>		Relinquished by: _____ Date/Time: _____	
Relinquished by: _____ Date/Time: _____		Relinquished by: _____ Date/Time: _____		Relinquished by: _____ Date/Time: _____	
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No		Cooler Temperature(s) °C and Other Remarks: _____			

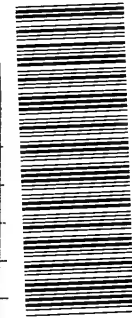




**Chain of Custody Record**

**244 ATLANTA**

Environmental Testing  
 America

Client Information		Lab PM		Carrier Tracking No(s)		COC No.								
Client Contact	Phone	Lab PM	State of Origin	Carrier Tracking No(s)		COC No.								
Joju Abraham		Brown, Shali				180-67951-13423.1								
Company: Southern Company		E-Mail: Shali.Brown@Eurofinset.com		Page:		Page 1 of 4								
Address: 241 Ralph McGill Blvd SE B10185		PWSID:		Job #:										
City: Atlanta	TAT Requested (days):	Due Date Requested:		Analysis Requested		Preservation Codes:								
State, Zip: GA, 30308	standard			9034 Calc - Sulfide, Acid soluble and Insoluble		M - Hexane								
Phone:	Compliance Project: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	300_ORGMS - Anions Cl F NO2 NO3 SO4		9315 Ra226 - Radium-226 (GFC) - 21 day decay		N - None								
PO #: GPC11064570		6020B - Custom 17 (App III Applv no Sb + 5		9320 Ra228 - Radium 228		O - AsNaO2								
WO #:		6020B - Dissolved Fe/Mn		9320B - Alkalinity (Total, Bicarb, Carb)		P - Na2O4S								
Email: JAbraham@southernco.com		Field Filtered Sample (Yes or No)		6020B - Metals (Field Filtered)		Q - Na2SO3								
Project #: 18020201		Performance MS/MSD (Yes or No)				R - Na2SO3								
Plant: Arkwright						S - H2SO4								
Site: Georgia						T - TSP Dodecahydrate								
						U - Acetone								
						V - MCAA								
						W - pH 4-5								
						L - EDA								
						Z - other (specify)								
						Other:								
						Special Instructions/Note:								
Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=wastewat, BT=tissue, A=air)	Field Filtered Sample (Yes or No)	Performance MS/MSD (Yes or No)	6020B - Dissolved Fe/Mn	6020B - Custom 17 (App III Applv no Sb + 5	9320 Ra228 - Radium 228	9315 Ra226 - Radium-226 (GFC) - 21 day decay	9320B - Alkalinity (Total, Bicarb, Carb)	6020B - Metals (Field Filtered)	Total Number of Containers	Special Instructions/Note:
EB-2	2/11/21	0920	G	W	Y	X	X	X	X	X	X	X	7	
ARAMW-7		1123	G	W	Y	X	X	X	X	X	X	X	7	pH=5.67
ARAMW-8		1020	G	W	Y	X	X	X	X	X	X	X	7	pH=6.95
ARAMW-2		1120	G	W	Y	X	X	X	X	X	X	X	7	pH=6.08
 180-117102 Chain of Custody														
Possible Hazard Identification <input checked="" type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological														
Deliverable Requested: <input type="checkbox"/> I, <input type="checkbox"/> II, <input type="checkbox"/> III, <input type="checkbox"/> IV, Other (specify)														
Empty Kit Relinquished by: _____ Date: _____ Time: _____														
Relinquished by: <u>Pearl Howard</u> Date/Time: <u>2/11/21 / 1730</u> Company: <u>Wood</u>														
Relinquished by: _____ Date/Time: _____ Company: _____														
Custody Seals Intact: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No														
Cooler Temperature(s) °C and Other Remarks: _____														

Packages up to 150 lbs.  
For packages over the limit, use the  
FedEx Express Freight US Airbill.

2 or 3 Business Days  
FedEx 2Day AM  
Saturday Delivery NOT available.  
FedEx 2Day  
Second business day, Monday-Thursday  
will be delivered on Monday, unless Saturday  
Delivery is selected.  
FedEx Express Saver  
Third business day.  
Saturday Delivery NOT available.

5 Packaging  
Treatment fees limit \$50.  
FedEx  
FedEx  
FedEx

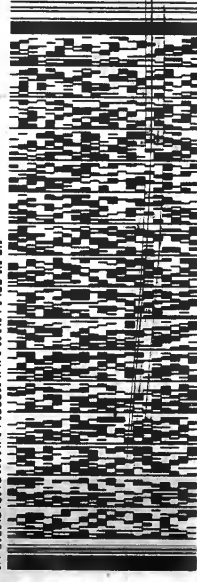
fedex.c

SHIP DATE: 09FEB21  
ACTWT: 66.10 LB  
CAD: 6994493/SSFE2121  
DIMS: 24x14x14 IN  
BILL THIRD PARTY

ORIGIN ID:MCNA (770) 421-3382  
DANIEL HOMARD  
AMEC (HOOD E+IS)  
1075 BIG SHANTY RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US

TO SAMPLE RECEIVING  
EUROFINS TEST AMERICA  
301 ALPHA DR  
RIDC PARK  
PITTSBURGH PA 15238

REF: (412) 863-7068  
INQ: 001  
DEPT:



WED - 10 FEB 10:30A  
PRIORITY OVERNIGHT

TRK# 8121 9394 5083  
0215

DSR 15238  
US PIT

NA AGCA

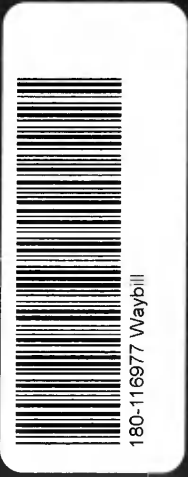
Uncorrected temp  
Thermometer ID

24 / 4 °C

Initials

CF 0

PT-WI-SR-001 effective 11/8/18



180-116977 Waybill

- 1
- 2
- 3
- 4
- 5
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- 7
- 8
- 9
- 10
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- 13

SHIP DATE: 10FEB21  
ACT WGT: 53.55 LB  
CRD: 6994493/SSFE2121  
DIMS: 25x13x14 IN  
BILL THIRD PARTY

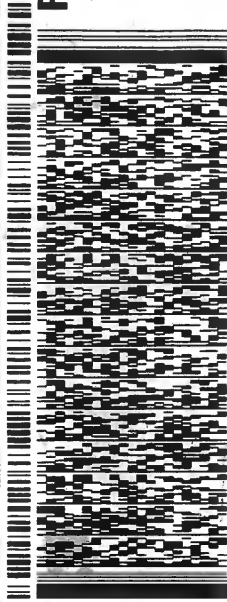
ORIGIN ID: MCNA (770) 421-3382  
DANIEL WOOD  
AMEC (WOOD EX-IS)  
1075 BIG SHANTY RD NW STE 100  
KENNESAW, GA 30144  
UNITED STATES US

TO **SAMPLE RECEIVING**  
**EUROFINS TEST AMERICA**  
**301 ALPHA DRIVE RIDC PARK**

**PITTSBURGH PA 15238**

(412) 963-7068  
REF: P.O.

DEPT:



FedEx  
Express



212111011901R

TRK# 8121 9394 5050  
0215

THU - 11 FEB 10:30A  
PRIORITY OVERNIGHT  
DSR  
15238  
PIT

**NA** Uncorrected temp  
Thermometer ID

CF            Initials  
PT-WI-SR-001 effective 11/8/18

°C PA-US



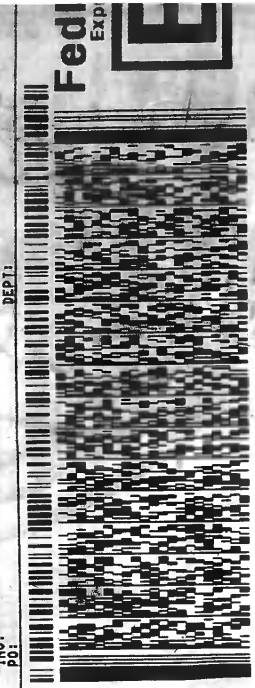
- 1
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- 6
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- 10
- 11
- 12
- 13

2 or 3 Business Days  
FedEx 2Day A.M.  
Special business morning  
Secondary Battery (50) / 1 x 1.5

SHIP DATE: 10FEB21  
ACT WGT: 58.45 LB  
CAD: 689449/8SFE2121  
DIMS: 25x14x13 IN  
BILL THIRD PARTY

**SAMPLE RECEIVING**  
**EUROFINS TEST AMERICA**  
**301 ALPHA DRIVE RIDC PARK**  
**PITTSBURGH PA 15238**

(412) 968-7068  
REF: 1



THU - 11 FEB 10  
PRIORITY OVERNIGHT

TRK# 8121 9394 5040  
0215

**NA** UnCorrected temp  
Thermometer ID

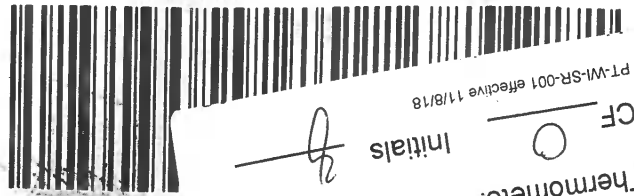
2.8 °C  
19  
PA-US

CF 0 Initials  
PT-W-SR-001 effective 11/8/18



180-117038 Waybill

- 1
- 2
- 3
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- 11
- 12
- 13



PT-MI-SR-001 effective 11/8/18

CF  Initials

Thermometer ID

NA AGCA

15238

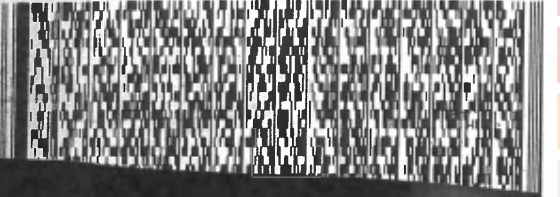
PA-US PIT

FRI - 12 FEB 10:30A  
PRIORITY OVERNIGHT

8121 9984 4694

RK#

12/11/21 10:19:07 AM



180-117102 Waybill

- 1
- 2
- 3
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- 12
- 13





## Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-116977-2

**Login Number: 116977**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Jodis, Matthew V**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-116977-2

**Login Number: 116977**

**List Number: 2**

**Creator: Worthington, Sierra M**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 02/12/21 12:28 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-116977-2

**Login Number: 117033**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Abernathy, Eric**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-116977-2

**Login Number: 117033**

**List Number: 2**

**Creator: Worthington, Sierra M**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 02/12/21 02:10 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-116977-2

**Login Number: 117038**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Abernathy, Eric**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-116977-2

**Login Number: 117038**

**List Number: 2**

**Creator: Boyd, Jacob C**

**List Source: Eurofins TestAmerica, St. Louis**

**List Creation: 02/13/21 12:12 PM**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-116977-2

**Login Number: 117102**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Abernathy, Eric**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-116977-2

**Login Number: 117102**

**List Source: Eurofins TestAmerica, St. Louis**

**List Number: 2**

**List Creation: 02/22/21 12:22 PM**

**Creator: Worthington, Sierra M**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	







Date: 2-11-2021  
 Time: 06:32  
 Prepared By: J. M. Keller  
 Checked By: \_\_\_\_\_

Wood.  
 Project No. 6122201429

Pine Sonde ID: 512733  
 Pine Handset ID: AIR200090  
 Battery Voltage %: 100

**CALIBRATION PRIOR TO SAMPLING**

DISSOLVED OXYGEN (DO)				VALUE	
Was DO membrane changed?	Yes	No	Date:	Time:	N/A
Current Air Temperature °C (meter reading):					21.31
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):					752.7
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg				N/A
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:					8.77
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.				8.83
DO concentration after Calibration (mg/L):					8.75
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery				99.8
DO Charge (DO ch):	Acceptable Range is 25 to 75				N/A
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants				N/A

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		
Calibration standard used (mS/cm)	LOT # 194102509 Exp. Not prov.	1.413
Temperature (°C)		21.5
Reading before Calibration (mS/cm)		1.418
Reading AFTER Calibration (mS/cm)		1.413
Conductivity Cell Constant (unitless):		N/A

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		
pH 7.0 value before calibration:	LOT # 19340057 Exp. 08/2021	-
pH 7.0 value after calibration:		-
pH 7.0 mV (range is -50 to -50 mV):	22.0°C	-11.9
pH 10 value before calibration:	LOT # 19320102 Exp. 08/2021	-
pH 10 value after calibration:		10.00
pH 10 mV (range is -130 to -230 mV):		-184.9
pH 4.0 value before calibration:	LOT # 20010025 Exp. 08/2021	4.02
pH 4.0 value after calibration:		
pH 4.0 mV (range is 130 to 230 mV):		141.7

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		
Calibration Temperature (°C):	LOT # 19460167 Exp. 08/2021	20.74
Theoretical Calibration standard (mV)	0.231-0.0013(25-T) x 1000 mV (T is Temperature °C)	N/A
Reading before calibration (mV):		221.7
Reading after calibration (mV):	ORP (mA) = +225 mV per label.	228.2

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.			
20 NTU Turbidity Standard	No LOT #s or Exp. Dates provided by AIR	Before Cal:	After Cal: 20.4
100 NTU Turbidity Standard		Before Cal:	After Cal: 97.7
300 NTU Turbidity Standard		Before Cal:	After Cal: 821
10 NTU Turbidity Check STD		Before Cal:	After Cal: 9.61
<0.1 NTU Turbidity Check STD	LOT # 6114 Exp. 07/2022	Before Cal:	After Cal: 0.22
<b>CALIBRATION SUCCESSFUL?</b>			
Yes			

2-11-2021  
 13:10  
 pH 7.00  
 CHECK  
 = 7.06  
 101% Recovery

10 NTU Cal Verification @ 13:15  
 2-11-2021  
 Finish time: 07:05  
 89.59  
 86% Recovery

Date: 2-10-2021

Time: 07:00

Prepared By: Eric M. Parker

Checked By: \_\_\_\_\_

Wood

Project No. 6122201429

Pine Sonde ID: 512733

Pine Handset ID: ARENTAL90

Battery Voltage %: 38% Handset

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes No Date: Time:	N/A
Current Air Temperature °C (meter reading):		21.46
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		755.4
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 14.4 mm Hg	N/A
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	9.19
DO concentration after Calibration (mg/L):		8.75
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	8.76 100% Rec
DO Charge (DO ch):	Acceptable Range is 25 to 75	N/A
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced Cal Constants	N/A

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		VALUE
Calibration standard used (mS/cm)	Lot # 19410250 Exp. (not avail.)	1.413
Temperature (°C)		21.41
Reading before Calibration (mS/cm)		1.495
Reading AFTER Calibration (mS/cm)		1.412
Conductivity Cell Constant (unitless):		N/A

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		VALUE
pH 7.0 value before calibration:	Lot # 19340057 Exp. 08/2021	-
pH 7.0 value after calibration:		-
pH 7.0 mV (range is -50 to +50 mV):	22°C	-12.2
pH 10 value before calibration:	Lot # 19320102 Exp. 08/2021	-
pH 10 value after calibration:		10.01
pH 10 mV (range is -130 to -230 mV):		-183.5
pH 4.0 value before calibration:	Lot # 20010025 Exp. 08/2021	4.03
pH 4.0 value after calibration:		
pH 4.0 mV (range is 130 to 230 mV):	22°C	166.8

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		VALUE
Calibration Temperature (°C):	Lot # 19460167 Exp. 08/2021	20.9
Theoretical Calibration standard (mV)	0.231 + 0.0013(25-T) x 1000 - mV (T is Temperature °C)	N/A
Reading before calibration (mV):		228.5
Reading after calibration (mV):	ORP STANDARD = +228 mV per label	228.3

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.

Standard	Before Cal:	After Cal:	VALUE
20 NTU Turbidity Standard			19.6
100 NTU Turbidity Standard			101
200 NTU Turbidity Standard			791
10 NTU Turbidity Check STD			9.74
20.1 NTU Turbidity Check STD	Applied S.I. o.l.		0.30

CALIBRATION SUCCESSFUL? Lot # 1940199 Exp. 07/2022

10 NTU for verification @ 15:04

✓ 9.45 = 94.5% Rec

MID DAY pH CAL CHECK @ 7:00 = 7.01 @ 15:10 = 10.01 = 101% Rec.

Date: 2-9-2021  
 Time: 07:13  
 Prepared By: Torrell Walker  
 Checked By: \_\_\_\_\_

Wood.  
 Project No. 6122201429

Pine Sonde ID: 512733  
 Pine Handset ID: AIR INITIAL 90  
 Battery Voltage %: 100% Tablet

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No _____ Date: _____ Time: _____	N/A
Current Air Temperature °C (meter reading):		72.50
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		755.10
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	N/A
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		8.60
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	8.45
DO concentration after Calibration (mg/L):		8.64
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	100% ✓
DO Charge (DO eb):	Acceptable Range is 25 to 75	N/A
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	N/A

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		VALUE
Calibration standard used (mS/cm)	Lot # 19410200 Exp. (N/A) (M)	1.413
Temperature (°C)		19.28
Reading before Calibration (mS/cm)		1.358 ✓
Reading AFTER Calibration (mS/cm)		1.414 ✓
Conductivity Cell Constant (unitless):		N/A

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table).

pH		VALUE
pH 7.0 value before calibration:	Lot # 19240057 Exp. 08/2021	7.07
pH 7.0 value after calibration:		7.00 ✓
pH 7.0 mV (range is -50 to +50 mV):		-11.0
pH 10 value before calibration:	Lot # 19320102 Exp. 08/2021	10.00
pH 10 value after calibration:		10.00 ✓
pH 10 mV (range is -130 to -230 mV):	19.2°C	-182.9
pH 4.0 value before calibration:	Lot # 20010025 Exp. 08/2021	4.39
pH 4.0 value after calibration:		4.00 ✓
pH 4.0 mV (range is 130 to 230 mV):		

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		VALUE
Calibration Temperature (°C):	19.28	19.28
Theoretical Calibration standard (mV)	0.231 + 0.0013(25-T) x 1000 - mV (T is Temperature °C)	N/A
Reading before calibration (mV):	Lot # 19460167 Exp. 08/2021	226.9
Reading after calibration (mV):	ORP STANDA = 228 mV per label. (not 200)	228.2 ✓

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.		Before Cal:	After Cal:
20 NTU Turbidity Standard CAT No. 204401			19.9
100 NTU Turbidity Standard CAT No. 2684901			101
500 NTU Turbidity Standard CAT No. 2600501			509
10 NTU Turbidity Check STD CAT No.			9.55
0.1 NTU Turbidity Check STD Lot # A0194 Exp. 07/2022			0.21

CALIBRATION SUCCESSFUL? Yes

10 NTU turb. verification @ 17:14 ⇒ 9.64 (96% R)

Date: 2/9/21  
 Time: 0630  
 Prepared By: Daniel Howard  
 Checked By: \_\_\_\_\_

Wood.  
 Project No. 6122201429

Pine Sonde ID: SN: 440728  
 Pine Handset ID: SN 642531  
 Battery Voltage %: 90

**CALIBRATION PRIOR TO SAMPLING**

DISSOLVED OXYGEN (DO)			VALUE
Was DO membrane changed?	Yes	No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):			20.7
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):			
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg		756.4
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:			
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.		—
DO concentration after Calibration (mg/L):			8.46
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery		94.5
DO Charge (DO ch):	Acceptable Range is 25 to 75		—
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants		1.0589

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		
Calibration standard used (mS/cm)	Lot 19410200	1.413
Temperature (°C)		20.3
Reading before Calibration (mS/cm)		1.407
Reading AFTER Calibration (mS/cm)		1.413
Conductivity Cell Constant (unitless):		1.8040

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

*Middy cal check*

pH			
pH 7.0 value before calibration:	Lot 19340057 8/21	7.14	7.00
pH 7.0 value after calibration:	18.9°C	7.02	—
pH 7.0 mV (range is -50 to +50 mV):		-8.7	
pH 10 value before calibration:	Lot 19320102 8/21	9.93	10.02
pH 10 value after calibration:	19.2°C	10.04	
pH 10 mV (range is -130 to -230 mV):		-176.9	
pH 4.0 value before calibration:	Lot 20010025 8/21	4.39	3.91
pH 4.0 value after calibration:	19.7	4.00	—
pH 4.0 mV (range is 130 to 230 mV):		157.0	

Note: Spac between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		
Calibration Temperature (°C):	Lot 19460167 8/21	18.9
Theoretical Calibration standard (mV)	0.231 - 0.0013(25-T) x 1000 = mV (T is Temperature °C)	
Reading before calibration (mV):		228.8
Reading after calibration (mV):		237.0

Note: mV theory will change with temperature, so calculate based on your current temp.

**TURBIDITY** Note: Lens wiper should be parked 180 degrees from the optics.

20 NTU Turbidity Standard Lot A0231 Exp 11/21	Before Cal:	After Cal:	20.7
100 NTU Turbidity Standard Lot A0218 Exp 11/21	Before Cal:	After Cal:	102
800 NTU Turbidity Standard Lot A0204 Exp 10/21	Before Cal:	After Cal:	804
10 NTU Turbidity Check STD Lot —	Before Cal:	After Cal:	9.77
<0.1 NTU Turbidity Check STD Lot A0322 Exp 11/22	Before Cal:	After Cal:	0.24

9.46

**CALIBRATION SUCCESSFUL?**

Hach 2100Q SN: 15040C040490

Date: 2/10/21  
 Time: 0620  
 Prepared By: Daniel Howard  
 Checked By: \_\_\_\_\_

Wood.  
 Project No. 6122201429

Pine Sonde ID: SN: 440728  
 Pine Handset ID: SN 642531  
 Battery Voltage %: \_\_\_\_\_

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		22.4
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	756.9
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	-
DO concentration after Calibration (mg/L):		7.86
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	91.0
DO Charge (DO ch):	Acceptable Range is 25 to 75	-
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced Cal Constants	1.0994

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		VALUE
Calibration standard used (mS/cm)	Lot 19410200	1.413
Temperature (°C)		21.2
Reading before Calibration (mS/cm)		1400
Reading AFTER Calibration (mS/cm)		1.413
Conductivity Cell Constant (unitless):		1.0096

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

Midday cal check

pH		VALUE
pH 7.0 value before calibration:	Lot 19340057 8/21	7.24
pH 7.0 value after calibration:	20.0°C	7.02
pH 7.0 mV (range is -50 to +50 mV):		-14.4
pH 10 value before calibration:	Lot 19340057 8/21	10.03
pH 10 value after calibration:	20.5°C	10.04
pH 10 mV (range is -130 to -230 mV):		-191.7
pH 4.0 value before calibration:	Lot 20010025 8/21	4.45
pH 4.0 value after calibration:	19.7°C	4.00
pH 4.0 mV (range is 130 to 230 mV):		153.9

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		VALUE
Calibration Temperature (°C):	Lot 19460167 8/21	19.5
Theoretical Calibration standard (mV)	0.231 + 0.0013(25-T) x 1000 - mV (T is Temperature °C)	236
Reading before calibration (mV):		225.5
Reading after calibration (mV):		236.0

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics:		Before Cal:	After Cal:	VALUE
20 NTU Turbidity Standard Lot A0231 Exp 11/21				19.2
100 NTU Turbidity Standard Lot A0218 Exp 11/21				104
800 NTU Turbidity Standard Lot A0204 Exp 10/21				802
10 NTU Turbidity Check STD				10.4
<0.1 NTU Turbidity Check STD Lot A0342 Exp 11/22				0.36

CALIBRATION SUCCESSFUL?

Hach 2100Q SN: 15040C040490

Date: 2/11/21  
 Time: 0615  
 Prepared By: Daniel Howard  
 Checked By: \_\_\_\_\_

Wood,  
 Project No. 6122201429

Pine Sonde ID: SN 440728  
 Pine Handset ID: SN 642531  
 Battery Voltage %: 90

**CALIBRATION PRIOR TO SAMPLING**

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes No <input checked="" type="checkbox"/> Date: _____ Time: _____	
Current Air Temperature °C (meter reading):		21.7
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	754.3
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	-
DO concentration after Calibration (mg/L):		7.90
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	90.6
DO Charge (DO ch):	Acceptable Range is 25 to 75	-
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	1.1046

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		
Calibration standard used (mS/cm)	Lot 19410200	1.413
Temperature (°C)		21.6
Reading before Calibration (mS/cm)		1.398
Reading AFTER Calibration (mS/cm)		1.413
Conductivity Cell Constant (unitless):		1.0107

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

Midday cal check

pH			
pH 7.0 value before calibration:	Lot 19340057 8/21	7.24	7.01
pH 7.0 value after calibration:	20.9°C	7.02	
pH 7.0 mV (range is -50 to +50 mV):		-14.2	
pH 10 value before calibration:	Lot 19340054 8/21	10.02	
pH 10 value after calibration:	20.2°C	10.04	
pH 10 mV (range is -130 to -230 mV):		-181.5	
pH 4.0 value before calibration:	Lot 20010025 8/21	4.44	
pH 4.0 value after calibration:	20.2°C	4.00	
pH 4.0 mV (range is 130 to 230 mV):		153.8	

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		
Calibration Temperature (°C):	Lot 19460167 8/21	20.1
Theoretical Calibration standard (mV)	$0.231 + 0.0013(25 - T) \times 1000$ mV (T is Temperature °C)	236
Reading before calibration (mV):		223.7
Reading after calibration (mV):		236

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.			
20 NTU Turbidity Standard Lot A0231 Exp 11/21	Before Cal:	After Cal:	20.6
100 NTU Turbidity Standard Lot A0218 Exp 11/21	Before Cal:	After Cal:	96.1
800 NTU Turbidity Standard Lot A0204 Exp 10/21	Before Cal:	After Cal:	803
1.0 NTU Turbidity Check STD	Before Cal:	After Cal:	9.63
<0.1 NTU Turbidity Check STD Lot A0322 Exp 11/22	Before Cal:	After Cal:	0.26
<b>CALIBRATION SUCCESSFUL?</b>			

Hack 2100Q SN: 150400040490

Date: 02/09/2021

Wood

SM100A 6L MP

Time: 06:30

Project No. 6122201429

Pine Sonde ID: 647057

Prepared By: A. SHORROCKS

Pine Handset ID: NA

Checked By: —

Battery Voltage %: 100

HACH 2100 Q S/N 181100071494

## CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No <input checked="" type="checkbox"/>	Date: _____ Time: _____
Current Air Temperature °C (meter reading):		
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		30.15
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	765.81 - ((381/100) x 2.54)
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		= 7.5613
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	9.68 89%
DO concentration after Calibration (mg/L):	10.58	19.60 90%
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	100%
DO Charge (DO ch):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		VALUE
Calibration standard used (mS/cm)	Lot # 19410206 Exp —	1.413
Temperature (°C)		19.10
Reading before Calibration (mS/cm)		1.510
Reading AFTER Calibration (mS/cm)		1.413
Conductivity Cell Constant (unitless):		—

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		VALUE
pH 7.0 value before calibration:	Lot # 19320057 Exp 08/21	7.08 16.2°C
pH 7.0 value after calibration:		7.00
pH 7.0 mV (range is -50 to +50 mV):		-4.1
pH 10 value before calibration:	Lot # 19320107 Exp 08/21	9.85 16.0°C
pH 10 value after calibration:		10.00
pH 10 mV (range is -130 to -230 mV):		-175.2
pH 4.0 value before calibration:	Lot # 20010028 Exp 08/21	4.08 16.60°C
pH 4.0 value after calibration:		4.00
pH 4.0 mV (range is 130 to 230 mV):		167.4

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP) Std 228 mV		VALUE
Calibration Temperature (°C):	Lot # 19460167 Exp 08/21	16.1
Theoretical Calibration standard (mV)	$0.231 + 0.0013(25 - T) \times 1000 = \text{mV}$ (T is Temperature °C)	—
Reading before calibration (mV):		229.2
Reading after calibration (mV):		228

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.		VALUE
20 NTU Turbidity Standard Lot # A0136 Exp 08/21	Before Cal: 20.7 After Cal:	20.7
100 NTU Turbidity Standard Lot # A0139 Exp 08/21	Before Cal: 88.0 After Cal:	88.3
800 NTU Turbidity Standard Lot # A0139 Exp 08/21	Before Cal: 794 After Cal:	807
0.1 NTU Turbidity Check STD Lot # A03199 Exp 07/22	Before Cal: 0.25 After Cal:	0.30
1.0 NTU Turbidity Check STD Lot # A9326 Exp 02/21	Before Cal: 10.6 After Cal:	10.0
CALIBRATION SUCCESSFUL?		YES

Date: 02/10/2021  
 Time: 06:45  
 Prepared By: A. SHORENETS  
 Checked By: ---

Wood.  
 Project No. 6122201429

SMS2TRAL MP  
 Pipe Sonde ID: 647057  
 Pipe Handset ID: NA  
 Battery Voltage %: 100  
 HACH 21000 S/N 181100071494

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes No <input checked="" type="checkbox"/> Date: Time:	
Current Air Temperature °C (meter reading):		18.70
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		30.13 in Hg
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	765.202 mmHg - 9.6774
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		= 785.6246 mmHg
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	9.37 98.4%
DO concentration after Calibration (mg/L):		9.75 99.9%
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	
DO Charge (DO ch):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		VALUE
Calibration standard used (mS/cm)	Lot # 19410200 Exp -	1.413
Temperature (°C)		18.00
Reading before Calibration (mS/cm)		1.411
Reading AFTER Calibration (mS/cm)		1.413
Conductivity Cell Constant (umless):		-

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		VALUE
pH 7.0 value before calibration:	Lot # 19346057 Exp 08/21	7.09
pH 7.0 value after calibration:		7.00
pH 7.0 mV (range is -50 to +50 mV):		-3.9
pH 10 value before calibration:	Lot # 19320102 Exp 08/21	9.95
pH 10 value after calibration:		10.00
pH 10 mV (range is -130 to -230 mV):		-177.8
pH 4.0 value before calibration:	Lot # 20010025 Exp 08/21	4.03
pH 4.0 value after calibration:		4.00
pH 4.0 mV (range is 130 to 230 mV):		167.2

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP) Std 228 mV		VALUE
Calibration Temperature (°C):	Lot # 19460167 Exp 08/21	17.8
Theoretical Calibration standard (mV)	0.231 - 0.0013(25-T) x 1000 -- mV (T is Temperature °C)	-
Reading before calibration (mV):		224.2
Reading after calibration (mV):		228

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY [Note: Lens wiper should be parked 180 degrees from the optics.]		VALUE
20 NTU Turbidity Standard	Lot # A0136 Exp 08/21	Before Cal: 19.8 After Cal: 19.8
100 NTU Turbidity Standard	Lot # A0139 Exp 08/21	Before Cal: 98.8 After Cal: 99.0
500 NTU Turbidity Standard	Lot # A0139 Exp 08/21	Before Cal: 770 After Cal: 792
10 NTU Turbidity Check STD	Lot # A0322 Exp 02/21	Before Cal: 10.1 After Cal: 10.1
0.1 NTU Turbidity Check STD	Lot # A0322 Exp 07/22	Before Cal: 0.49 After Cal: 0.48
CALIBRATION SUCCESSFUL?		YES



Date: 02/11/2021  
 Time: 06:35  
 Prepared By: A. S. H. O. R. P. D. T. S.  
 Checked By: ---

Wood.  
 Project No. 6122201429

SMARTROLL MP  
 Pine-Sonde ID: 647057  
 Pine-Handset ID: NA  
 Battery Voltage %: 100  
 HACH 2100Q S/N 181100071494

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes _____ No <u>X</u> Date: _____ Time: _____	
Current Air Temperature °C (meter reading):		19.10
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		30.03
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: $565/100 \times 2.54 = 14.4$ mm Hg	
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	96.8% <sup>8.75%</sup>
DO concentration after Calibration (mg/L):		9.51 <sup>99.9%</sup>
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	
DO Charge (DO ch):	Acceptable Range is 25 to 75	
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		VALUE
Calibration standard used (mS/cm)	Lot # <u>19410208</u> Exp -	1.413
Temperature (°C)		18.4
Reading before Calibration (mS/cm)		1.420
Reading AFTER Calibration (mS/cm)		1.413
Conductivity Cell Constant (mmiless):		-

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap inside on table)

pH		VALUE
pH 7.0 value before calibration:	Lot # <u>19340057</u> Exp <u>08/21</u>	7.04 <sup>18.3°C</sup>
pH 7.0 value after calibration:		7.00
pH 7.0 mV (range is -50 to +50 mV):		-4.2
pH 10 value before calibration:	Lot # <u>19320102</u> Exp. <u>08/21</u>	10.03 <sup>18.5°C</sup>
pH 10 value after calibration:		10.00
pH 10 mV (range is -130 to -230 mV):		-177.6
pH 4.0 value before calibration:	Lot # <u>20010025</u> Exp. <u>08/21</u>	4.03 <sup>18.43°C</sup>
pH 4.0 value after calibration:		4.00
pH 4.0 mV (range is 130 to 230 mV):		166.86

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP) Std <u>228 mV</u>		VALUE
Calibration Temperature (°C):	Lot # <u>19460167</u> Exp <u>08/21</u>	18.2
Theoretical Calibration standard (mV)	$0.231 + 0.0013(25-T) \times 1000 = \text{mV}$ (T is Temperature °C)	
Reading before calibration (mV):		233.5
Reading after calibration (mV):		228.0

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.		VALUE
20 NTU Turbidity Standard	Lot # <u>A0136</u> Exp <u>08/22</u>	Before Cal: 20.9 After Cal: 20.5
100 NTU Turbidity Standard	Lot # <u>A0139</u> Exp <u>08/21</u>	Before Cal: 103 After Cal: 104
800 NTU Turbidity Standard	Lot # <u>A0139</u> Exp <u>08/21</u>	Before Cal: 855 After Cal: 802
10 NTU Turbidity Check STD	Lot # <u>A0199</u> Exp <u>07/22</u>	Before Cal: 10.2 After Cal: 10.2
0.1 NTU Turbidity Check STD	Lot # <u>A9326</u> Exp. <u>08/21</u>	Before Cal: 0.52 After Cal: 0.34
CALIBRATION SUCCESSFUL?		YES.

Date: 2-9-21  
 Time: 8:15  
 Prepared By: EVER GUILLEN  
 Checked By: \_\_\_\_\_

Wood.  
 Project No. 6122201429

AK  
~~Pine~~ Sonde ID: 591714  
~~Handset~~ Handset ID: 73  
 Battery Voltage %: 91%

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes No <input checked="" type="checkbox"/>	Date: Time:
Current Air Temperature °C (meter reading):		14.1
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		13.00
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	758.0
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	8.66
DO concentration after Calibration (mg/L):		9.30
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	-
DO Charge (DO ch):	Acceptable Range is 25 to 75	-
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	-

1.1038

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		VALUE
Calibration standard used (mS/cm)		11413
Temperature (°C)		13.5
Reading before Calibration (mS/cm)		1.403
Reading AFTER Calibration (mS/cm)		1.413
Conductivity Cell Constant (unitless):		-

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		VALUE
pH 7.0 value before calibration:		7.12
pH 7.0 value after calibration:		7.06
pH 7.0 mV (range is -50 to +50 mV):		-7.3
pH 10 value before calibration:		9.82
pH 10 value after calibration:		10.08
pH 10 mV (range is -130 to -230 mV):		-174.0
pH 4.0 value before calibration:		4.37
pH 4.0 value after calibration:		4.0
pH 4.0 mV (range is 130 to 230 mV):		161.8

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		VALUE
Calibration Temperature (°C):		13.3
Theoretical Calibration standard (mV)	$0.231 - 0.0013(25 - T) \times 1000$ mV (T is Temperature °C)	228
Reading before calibration (mV):		242.5
Reading after calibration (mV):		244

Note: mV theory will change with temperature, so calculate based on your current temp.

**TURBIDITY** Note: Lens wiper should be parked 180 degrees from the optics.

Turbidity Standard	Before Cal:	After Cal:	VALUE
10 NTU Turbidity Standard			10.1
20 NTU Turbidity Standard			19.9
100 NTU Turbidity Standard			98.6
800 NTU Turbidity Check STD			797
_____ NTU Turbidity Check STD			

CALIBRATION SUCCESSFUL? YES

Date: 2-10-21  
 Time: 730  
 Prepared By: EVER GUILLEN  
 Checked By: \_\_\_\_\_

Wood  
 Project No. 6122201429

<sup>AK</sup> Fine Sonde ID: 541719  
 Fine Handset ID: 73  
 Battery Voltage %: 100

CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes No <input checked="" type="checkbox"/> Date: _____ Time: _____	
Current Air Temperature °C (meter reading):		16.18
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	758.9
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	8.29
DO concentration after Calibration (mg/L):		9.22
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	-
DO Charge (DO ch):	Acceptable Range is 25 to 75	-
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	-

1.0453

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		VALUE
Calibration standard used (mS/cm)		1.413
Temperature (°C)		16.2
Reading before Calibration (mS/cm)		1409
Reading AFTER Calibration (mS/cm)		1.413
Conductivity Cell Constant (unitless):		1.0066

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		VALUE
pH 7.0 value before calibration:		7.12
pH 7.0 value after calibration:		7.02
pH 7.0 mV (range is -50 to +50 mV):		-7.5
pH 10 value before calibration:	9.89	<del>10.08</del>
pH 10 value after calibration:		10.08
pH 10 mV (range is -130 to -230 mV):		-175.9
pH 4.0 value before calibration:		4.38
pH 4.0 value after calibration:		4.00
pH 4.0 mV (range is 130 to 230 mV):		159.5

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		VALUE
Calibration Temperature (°C):		17.1
Theoretical Calibration standard (mV)	$0.231 + 0.0013(25-T) \times 1000 - \text{mV}$ (T is Temperature °C)	228.2
Reading before calibration (mV):		239.0
Reading after calibration (mV):		235.5

Note: mV theory will change with temperature, so calculate based on your current temp.

**TURBIDITY** Note: Lens wiper should be parked 180 degrees from the optics.

Standard	Before Cal:	After Cal:	VALUE
10 NTU Turbidity Standard			9.96
20 NTU Turbidity Standard			20
100 NTU Turbidity Standard			99
100 NTU Turbidity Check STD			796
NTU Turbidity Check STD			

**CALIBRATION SUCCESSFUL?** YES

Date: 2-11-21

Wood.

AIR

Pine Sonde ID: 54174

Time: \_\_\_\_\_

Project No. 6122201429

Pine Handset ID: 73Prepared By: EVER GUILLENBattery Voltage %: 97%

Checked By: \_\_\_\_\_

## CALIBRATION PRIOR TO SAMPLING

DISSOLVED OXYGEN (DO)		VALUE
Was DO membrane changed?	Yes No / Date: Time:	
Current Air Temperature °C (meter reading):		18.2
Current Barometric Pressure (from Weather Channel or NOAA.gov, which is corrected to sea level):		
Elevation Corrected Barometric Pressure to enter into YSI DO calibration:	Ex.: 30.02 in. Hg x 25.4 = mm Hg; subtract 2.54 mm Hg for every 100 ft. above sea level: 565/100 x 2.54 = 14.4 mm Hg	756.2
Theoretical DO (mg/L) from DO table based on current temperature and elevation corrected pressure:		-
DO concentration before Calibration (mg/L):	Depending on meter version, this may not be available.	9.54
DO concentration after Calibration (mg/L):		9.05
% Recovery (actual/theory x 100)	Range is 90 to 110% Recovery	-
DO Charge (DO ch):	Acceptable Range is 25 to 75	-
DO Gain (should be between -0.7 and 1.5):	Exit Calibration menu and go to Advanced/Cal Constants	-

Note:

CONDUCTIVITY [Note: Calibrate before pH to avoid carry-over from pH standards (i.e. pH buffers are conductive)]		VALUE
Calibration standard used (mS/cm)		1.413
Temperature (°C)		19.5
Reading before Calibration (mS/cm)		1.438
Reading AFTER Calibration (mS/cm)		1.413
Conductivity Cell Constant (unitless):		0.9824

Note: Be sure conductivity cell is submerged and free of bubbles (gently tap sonde on table)

pH		VALUE
pH 7.0 value before calibration:		7.12
pH 7.0 value after calibration:		7.02
pH 7.0 mV (range is -50 to +50 mV):		-51.8
pH 10 value before calibration:		9.92
pH 10 value after calibration:		10.04
pH 10 mV (range is -130 to -230 mV):		-177.0
pH 4.0 value before calibration:		4.03
pH 4.0 value after calibration:		4.00
pH 4.0 mV (range is 130 to 230 mV):		161.9

Note: Span between pH 4 and 7, and 7 and 10 should be between 165 to 180 mV

OXIDATION/REDUCTION POTENTIAL (ORP)		VALUE
Calibration Temperature (°C):		12.9
Theoretical Calibration standard (mV)	$0.231 - 0.0013(25 - T) \times 1000$ mV (T is Temperature °C)	228.0
Reading before calibration (mV):		236.0
Reading after calibration (mV):		238.0

Note: mV theory will change with temperature, so calculate based on your current temp.

TURBIDITY Note: Lens wiper should be parked 180 degrees from the optics.			
10 NTU Turbidity Standard	Before Cal:	After Cal:	9.97
20 NTU Turbidity Standard	Before Cal:	After Cal:	20.1
100 NTU Turbidity Standard	Before Cal:	After Cal:	100.0
800 NTU Turbidity Check STD	Before Cal:	After Cal:	807
NTU Turbidity Check STD	Before Cal:	After Cal:	
CALIBRATION SUCCESSFUL?			YES

1.0345

Product Name: Low-Flow System

Date: 2021-02-10 14:51:51

Project Information:

Operator Name Andreas Shoredits  
Company Name Wood E&IS  
Project Name Plant Arkwright  
Site Name ARAMW-1  
Latitude 32° 55' 12.89"  
Longitude -83° -42' -14.5"  
Sonde SN 647057  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic  
Tubing Type LDPE  
Tubing Diameter 0.17 in  
Tubing Length 50 ft

Pump placement from TOC 40 ft

Well Information:

Well ID ARAMW-1  
Well diameter 2.00 in  
Well Total Depth 45.32 ft  
Screen Length 10 ft  
Depth to Water 13.16 ft

Pumping Information:

Final Pumping Rate 200 mL/min  
Total System Volume 0.7031711 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 3 in  
Total Volume Pumped 4.4 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 10	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 50
Last 5	14:20:36	300.04	20.51	6.23	756.64	1.35	13.33	0.58	32.60
Last 5	14:25:36	600.03	19.62	6.19	783.28	1.91	13.39	0.33	-0.85
Last 5	14:30:36	900.02	19.62	6.18	782.88	2.30	13.41	0.23	-10.86
Last 5	14:35:36	1200.02	19.75	6.18	783.79	2.06	13.41	0.17	-15.53
Last 5	14:40:36	1500.01	19.97	6.16	779.12	1.60	13.42	0.16	-16.17
Variance 0			0.00	-0.00	-0.40			-0.11	-10.01
Variance 1			0.13	-0.00	0.91			-0.06	-4.67
Variance 2			0.22	-0.02	-4.67			-0.01	-0.64

Notes

Start purging well @ 14:16, stop @ 14:40; Initial purge rate of 150 ml/min increased to 200 ml/min @ 14:26; Collect sample @ 14:45; Weather is overcast 18 degrees C

Grab Samples

ARAMW-1  
Groundwater sample

Product Name: Low-Flow System

Date: 2021-02-11 11:41:01

Project Information:

Operator Name Andreas Shoredits  
Company Name Wood E&IS  
Project Name Plant Arkwright  
Site Name ARAMW-2  
Latitude 32° 55' 33.87"  
Longitude -83° -42' -31.9"  
Sonde SN 647057  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic  
Tubing Type LDPE  
Tubing Diameter 0.17 in  
Tubing Length 30 ft

Pump placement from TOC 19.0 ft

Well Information:

Well ID ARAMW-2  
Well diameter 2.00 in  
Well Total Depth 24.84 ft  
Screen Length 10 ft  
Depth to Water 13.34 ft

Pumping Information:

Final Pumping Rate 220 mL/min  
Total System Volume 0.6139027 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 1 in  
Total Volume Pumped 15.6 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 10	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 50
Last 5	10:55:01	3010.98	18.32	6.00	706.30	5.73	13.41	0.08	48.20
Last 5	11:00:03	3312.97	18.33	6.00	717.33	5.43	13.41	0.08	41.97
Last 5	11:05:03	3612.96	18.37	6.00	729.24	5.29	13.41	0.07	37.95
Last 5	11:10:03	3912.96	18.33	6.00	739.84	4.68	13.41	0.07	33.84
Last 5	11:15:03	4212.95	18.31	6.00	755.74	4.36	13.41	0.07	30.22
Variance 0			0.04	0.00	11.91			-0.00	-4.02
Variance 1			-0.04	0.00	10.59			-0.00	-4.11
Variance 2			-0.02	-0.00	15.90			-0.00	-3.63

Notes

Start purging well @ 10:06, stop @ 11:14; Initial purge rate of 280 ml/min reduced to 210-220 ml/min @ 10:50; Collect sample @ 11:20; Weather is overcast 16 degrees C

Grab Samples

ARAMW-2  
Groundwater sample

Product Name: Low-Flow System

Date: 2021-02-11 11:26:11

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR AP2  
Site Name ARAMW-7  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 642531  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic  
Tubing Type HDPE  
Tubing Diameter .17 in  
Tubing Length 50.8 ft

Pump placement from TOC 45.8 ft

Well Information:

Well ID ARAMW-7  
Well diameter 2 in  
Well Total Depth 50.81 ft  
Screen Length 10 ft  
Depth to Water 12.61 ft

Pumping Information:

Final Pumping Rate 150 mL/min  
Total System Volume 0.3167419 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0 in  
Total Volume Pumped 5.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	11:01:06	900.02	18.10	5.64	1816.90	4.82	12.88	0.25	-11.48
Last 5	11:06:06	1200.02	18.08	5.65	1816.36	3.27	12.88	0.20	-17.81
Last 5	11:11:06	1500.02	18.03	5.66	1810.45	3.29	12.88	0.18	-21.04
Last 5	11:16:06	1800.02	17.99	5.67	1810.68	3.36	12.88	0.18	-23.25
Last 5	11:21:06	2100.02	18.03	5.67	1815.03	2.87	12.88	0.17	-27.17
Variance 0			-0.05	0.01	-5.91			-0.01	-3.23
Variance 1			-0.04	0.00	0.23			-0.01	-2.21
Variance 2			0.04	0.01	4.35			-0.00	-3.92

Notes

ARAMW-7 sample time 1123.

Grab Samples

Product Name: Low-Flow System

Date: 2021-02-11 10:23:15

Project Information:

Operator Name Terrell Parker  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR  
Site Name ARAMW8  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 512733  
Turbidity Make/Model Hach 2100 Q S/N 15030C039370

Pump Information:

Pump Model/Type Peristaltic  
Tubing Type PE  
Tubing Diameter .170 in  
Tubing Length 49.6 ft

Pump placement from TOC 44.6 ft

Well Information:

Well ID ARAMW8  
Well diameter 2 in  
Well Total Depth 49.61 ft  
Screen Length 10 ft  
Depth to Water 11.24 ft

Pumping Information:

Final Pumping Rate 100 mL/min  
Total System Volume 0.3113858 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 57.24 in  
Total Volume Pumped 5.75 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 1	+/- 0.1	+/- 5%	+/- 5		+/- 0.2	+/- 20
Last 5	09:58:41	2100.03	18.35	6.95	651.58	8.06	15.08	0.36	-99.79
Last 5	10:03:41	2400.02	18.52	6.95	651.60	5.66	15.37	0.38	-98.58
Last 5	10:08:41	2700.02	18.74	6.95	650.07	3.40	15.60	0.42	-96.50
Last 5	10:13:41	2999.96	18.70	6.95	650.86	3.11	15.80	0.47	-94.59
Last 5	10:18:41	3299.96	18.79	6.95	651.54	2.49	16.01	0.54	-94.07
Variance 0			0.22	0.00	-1.52			0.04	2.08
Variance 1			-0.04	0.00	0.79			0.05	1.91
Variance 2			0.08	-0.00	0.68			0.07	0.52

Notes

Sample time: 10:20

Grab Samples

ARAMW8  
Groundwater



Product Name: Low-Flow System

Date: 2021-02-09 14:29:25

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR AP2  
Site Name ARGWA-19  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 642531  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type QED Micropurge  
Tubing Type HDPE  
Tubing Diameter .25 in  
Tubing Length 52.7 ft

Pump placement from TOC 47.74 ft

Well Information:

Well ID ARGWA-19  
Well diameter 2 in  
Well Total Depth 52.74 ft  
Screen Length 10 ft  
Depth to Water 28.01 ft

Pumping Information:

Final Pumping Rate 200 mL/min  
Total System Volume 0.988699 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0 in  
Total Volume Pumped 7 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	14:06:35	900.02	18.75	5.97	135.57	1.75	28.01	4.18	173.82
Last 5	14:11:35	1200.02	18.79	5.98	135.10	1.51	28.01	4.11	172.58
Last 5	14:16:35	1500.02	18.84	5.97	134.76	1.60	28.01	3.84	172.09
Last 5	14:21:35	1800.02	18.82	5.97	134.65	1.43	28.01	3.73	171.08
Last 5	14:26:35	2100.02	18.88	5.97	134.56	0.97	28.01	3.72	170.68
Variance 0			0.05	-0.00	-0.34			-0.27	-0.48
Variance 1			-0.02	0.00	-0.10			-0.10	-1.01
Variance 2			0.05	-0.00	-0.10			-0.01	-0.40

Notes

ARGWA-19 sample time 1428.

Grab Samples

Product Name: Low-Flow System

Date: 2021-02-09 16:21:46

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR AP2  
Site Name ARGWA-20  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 642531  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type QED Micropurge  
Tubing Type HDPE  
Tubing Diameter .25 in  
Tubing Length 37.7 ft

Pump placement from TOC 32.7 ft

Well Information:

Well ID ARGWA-20  
Well diameter 2 in  
Well Total Depth 37.7 ft  
Screen Length 10 ft  
Depth to Water 15.01 ft

Pumping Information:

Final Pumping Rate 200 mL/min  
Total System Volume 0.843908 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0 in  
Total Volume Pumped 9 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	15:59:22	1500.02	17.62	5.66	125.81	6.92	15.09	4.82	193.98
Last 5	16:04:22	1800.02	17.58	5.66	126.07	5.83	15.09	4.85	193.14
Last 5	16:09:22	2100.02	17.57	5.67	126.49	5.06	15.09	4.95	193.23
Last 5	16:14:22	2400.02	17.59	5.66	127.27	4.98	15.09	5.01	193.68
Last 5	16:19:22	2700.02	17.56	5.66	127.68	4.10	15.09	5.07	193.79
Variance 0			-0.01	0.01	0.42			0.10	0.09
Variance 1			0.01	-0.01	0.78			0.06	0.45
Variance 2			-0.02	-0.00	0.40			0.06	0.11

Notes

ARGWA-20 sample time 1621.

Grab Samples

Product Name: Low-Flow System

Date: 2021-02-10 12:59:59

Project Information:

Operator Name Andreas Shoredits  
Company Name Wood E&IS  
Project Name Plant Arkwright  
Site Name ARGWC-21  
Latitude 32° 55' 12.89"  
Longitude -83° -42' -14.5"  
Sonde SN 647057  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type QED (Dedicated)  
Tubing Type LDPE  
Tubing Diameter 0.17 in  
Tubing Length 28 ft

Pump placement from TOC 22 ft

Well Information:

Well ID ARGWC-21  
Well diameter 2.00 in  
Well Total Depth 26.98 ft  
Screen Length 10 ft  
Depth to Water 13.87 ft

Pumping Information:

Final Pumping Rate 190 mL/min  
Total System Volume 0.6049758 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 17 in  
Total Volume Pumped 5.5 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 10	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 50
Last 5	12:15:45	600.02	18.07	6.09	703.98	8.33	15.07	1.93	82.15
Last 5	12:20:45	900.02	18.15	6.05	706.41	6.55	15.19	1.08	69.36
Last 5	12:25:45	1200.01	18.15	6.03	706.91	4.56	15.26	0.76	61.19
Last 5	12:30:45	1500.00	18.18	6.01	707.26	3.80	15.27	0.56	54.65
Last 5	12:35:45	1800.00	18.16	6.01	707.86	3.14	15.28	0.42	49.74
Variance 0			0.00	-0.02	0.50			-0.32	-8.17
Variance 1			0.04	-0.01	0.36			-0.20	-6.54
Variance 2			-0.03	-0.00	0.60			-0.13	-4.91

Notes

Start purging well @ 12:07, stop @ 12:35; Initial purge rate of 210 ml/min reduced to 190 ml/min @ 12:16; Collect sample @ 12:40; Weather is overcast 18 degrees C

Grab Samples

ARGWC-21  
Groundwater sample

Product Name: Low-Flow System

Date: 2021-02-10 16:13:12

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR AP2  
Site Name ARGWC-22  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 642531  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic  
Tubing Type HDPE  
Tubing Diameter .17 in  
Tubing Length 27.75 ft

Pump placement from TOC 22.74 ft

Well Information:

Well ID ARGWC-22  
Well diameter 2 in  
Well Total Depth 27.74 ft  
Screen Length 10 ft  
Depth to Water 13.81 ft

Pumping Information:

Final Pumping Rate 200 mL/min  
Total System Volume 0.21386 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0 in  
Total Volume Pumped 12 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	15:50:41	2404.02	18.80	5.62	1504.99	4.05	14.04	0.20	45.91
Last 5	15:55:41	2704.02	18.61	5.66	1491.55	4.68	14.04	0.62	47.52
Last 5	16:00:42	3004.95	18.65	5.67	1495.95	4.38	14.04	0.87	47.79
Last 5	16:05:42	3304.95	18.70	5.68	1487.97	4.69	14.04	0.85	46.66
Last 5	16:10:42	3604.95	18.61	5.68	1486.66	4.44	14.04	0.85	44.44
Variance 0			0.05	0.01	4.40			0.24	0.27
Variance 1			0.05	0.00	-7.98			-0.01	-1.13
Variance 2			-0.09	0.00	-1.31			-0.00	-2.22

Notes

ARGWC-22 sample time 1612.

Grab Samples

Product Name: Low-Flow System

Date: 2021-02-10 12:15:35

Project Information:

Operator Name Daniel Howard  
Company Name Wood E&IS  
Project Name Plant Arkwright CCR AP2  
Site Name ARGWC-23  
Latitude 0° 0' 0"  
Longitude 0° 0' 0"  
Sonde SN 642531  
Turbidity Make/Model Hach 2100Q

Pump Information:

Pump Model/Type Peristaltic  
Tubing Type HDPE  
Tubing Diameter .17 in  
Tubing Length 28 ft

Pump placement from TOC 23.1 ft

Well Information:

Well ID ARGWC-23  
Well diameter 2 in  
Well Total Depth 28.08 ft  
Screen Length 10 ft  
Depth to Water 11.73 ft

Pumping Information:

Final Pumping Rate 100 mL/min  
Total System Volume 0.2149758 L  
Calculated Sample Rate 300 sec  
Stabilization Drawdown 0.04 in  
Total Volume Pumped 4 L

Low-Flow Sampling Stabilization Summary

	Time	Elapsed	Temp C	pH	SpCond $\mu$ S/cm	Turb NTU	DTW ft	RDO mg/L	ORP mV
Stabilization			+/- 0.5	+/- 0.1	+/- 5%	+/- 5		+/- 10%	+/- 10
Last 5	11:50:02	1200.02	18.48	6.36	474.38	0.96	12.55	0.75	166.94
Last 5	11:55:02	1500.02	18.46	6.37	474.30	0.79	12.54	0.75	164.89
Last 5	12:00:02	1800.02	18.53	6.37	474.06	0.71	12.54	0.74	162.76
Last 5	12:05:02	2100.02	18.54	6.37	474.23	0.91	12.54	0.72	161.18
Last 5	12:10:02	2399.95	18.48	6.37	474.14	0.74	12.54	0.70	158.76
Variance 0			0.07	0.00	-0.24			-0.01	-2.13
Variance 1			0.01	0.00	0.17			-0.02	-1.58
Variance 2			-0.07	0.00	-0.09			-0.02	-2.41

Notes

ARGWC-23 sample time 1212. Also collected DUP-2.

Grab Samples

### Groundwater Monitoring Well Integrity Form

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID ARAMW-1  
 Date 2/8/21

	yes	no	n/a
<b>1 Location/Identification</b>			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>			
_____			
_____			

Signature and Seal of PE/PG responsible for inspection

Daniel L Howard

## Groundwater Monitoring Well Integrity Form

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID ARAWW-2  
 Date 2/8/21

	yes	no	n/a
<b>1 Location/Identification</b>			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>			
_____			
_____			

Signature and Seal of PE/PG responsible for inspection

Daniel L Howard

## Groundwater Monitoring Well Integrity Form

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID ARAMW-7  
 Date 2/8/21

	yes	no	n/a
<b>1 Location/Identification</b>			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>			
_____			
_____			

Signature and Seal of PE/PG responsible for inspection

Daniel R Howard



## Groundwater Monitoring Well Integrity Form

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID ARA MW-8  
 Date 2/8/21

	yes	no	n/a
<b>1 Location/Identification</b>			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>			
_____			
_____			

Signature and Seal of PE/PG responsible for inspection

Daniel R Howard

**Groundwater Monitoring Well Integrity Form**

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID ARGWA-19  
 Date 2/8/21

		yes	no	n/a
<b>1 Location/Identification</b>				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>				
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Signature and Seal of PE/PG responsible for inspection

Daniel L Howard

### Groundwater Monitoring Well Integrity Form

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID ARGWA-20  
 Date \_\_\_\_\_

	yes	no	n/a
<b>1 Location/Identification</b>			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>			
_____			
_____			

Signature and Seal of PE/PG responsible for inspection

Daniel L Howard

### Groundwater Monitoring Well Integrity Form

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID ARGWC-21  
 Date 2/8/21

	yes	no	n/a
<b>1 Location/Identification</b>			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	N/A
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>			
_____			
_____			

Signature and Seal of PE/PG responsible for inspection

Daniel K Howard

### Groundwater Monitoring Well Integrity Form

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID ARGWC-22  
 Date 2/8/21

	yes	no	n/a
<b>1 Location/Identification</b>			
a Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>			
a Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>			
a Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>			
a Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
f Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>			
a Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
b If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
c Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>			
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>			
_____			
_____			

Signature and Seal of PE/PG responsible for inspection

Daniel L Howard

**Groundwater Monitoring Well Integrity Form**

Site Name Plant ARKWRIGHT  
 Permit Number \_\_\_\_\_  
 Well ID ARGWC-23  
 Date 2/8/21

		yes	no	n/a
<b>1 Location/Identification</b>				
a	Is the well visible and accessible?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well properly identified with the correct well ID?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well in a high traffic area and does the well require protection from traffic?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d	Is the drainage around the well acceptable? (no standing water, nor is well located in obvious drainage flow path)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2 Protective Casing</b>				
a	Is the protective casing free from apparent damage and able to be secured?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of degradation or deterioration?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Does the casing have a functioning weep hole?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the annular space between casings clear of debris and water, or filled with pea gravel/sand?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the well locked and is the lock in good condition?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>3 Surface pad</b>				
a	Is the well pad in good condition (not cracked or broken)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the well pad sloped away from the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well pad in complete contact with the protective casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the well pad in complete contact with the ground surface and stable? (not undermined by erosion, animal burrows, and does not move when stepped on)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the pad surface clean (not covered with sediment or debris)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>4 Internal casing</b>				
a	Does the cap prevent entry of foreign material into the well?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b	Is the casing free of kinks or bends, or any obstructions from foreign objects (such as bailers)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c	Is the well properly vented for equilibration of air pressure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d	Is the survey point clearly marked on the inner casing?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e	Is the depth of the well consistent with the original well log?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
f	Is the casing stable? (or does the pvc move easily when touched or can it be taken apart by hand due to lack of grout or use of slip couplings in construction)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5 Sampling: Groundwater Wells Only:</b>				
a	Does well recharge adequately when purged?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
b	If dedicated sampling equipment installed, is it in good condition and specified in the approved groundwater plan for the facility?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
c	Does the well require redevelopment (low flow, turbid)?	<input type="checkbox"/>	<input type="checkbox"/>	<u>N/A</u>
<b>6 Based on your professional judgement, is the well construction / location appropriate to 1) achieve the objectives of the Groundwater Monitoring Program and 2) comply with the applicable regulatory requirements?</b>				
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7 Corrective actions as needed, by date:</b>				
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Signature and Seal of PE/PG responsible for inspection

Daniel R Howard

**Data Evaluation Narrative**

**Project: Plant Arkwright First Semiannual Event**

**Wood Project Number: 6122201429.2003.\*\*\*\***

**Site: Ash Pond No. 2 – Former Plant Arkwright, Georgia**

**Matrix: Groundwater**

**Eurofins TestAmerica SDG No: 180-116977-1**

**Introduction**

A data quality evaluation (DQE) was performed on the laboratory data reported for the First Semiannual groundwater sampling event conducted at Ash Pond No. 2 (Dry Ash Stockpile) at the former Plant Arkwright, located in Arkwright, Georgia in February 2021 for Southern Company Services (SCS). The samples were collected and analyzed per the protocols presented in the *Draft Former Plant Arkwright Field Sampling Plan (FSP)* (SCS, 2016) and in accordance with the monitoring requirements of §§ 257.90 through 257.95 as referenced in the Georgia Environmental Protection Division (EPD) Rules 391-3-4-10(6)(a)-(c) and 391-3-4-.14. GA EPD rule 391-3-4-.10(6)(a) incorporates by reference the United States Environmental Protection Agency (USEPA) Coal Combustion Residuals (CCR) Rule 40 Code of Federal Regulations (CFR) § 257 Subpart D.

The following sections provide summary discussions of the required data qualifications for the analytical methods for samples collected. A Level II DQE validation was performed on the samples analyzed by the fixed-based laboratory within these sample delivery groups (SDGs). A Level II DQE consists of review of the following criteria: sample integrity, holding times, method blanks, laboratory control samples (LCSs), matrix spikes/matrix spike duplicate (MS/MSD) recoveries and relative percent differences (RPDs), post digestion spikes (PDS), where applicable, laboratory and field duplicate RPDs, field and/or equipment blanks, and reporting limits. Additionally, the data summary tables generated from the electronic data deliverable (EDD) were compared to the laboratory hardcopy data report to verify that the EDD and laboratory data report agree.

The data were reviewed using the laboratory’s precision and accuracy limits, the method requirements, and the SCS Field Sampling Plan (FSP) (SCS, 2016). DQE data qualifications were applied, if necessary, using the procedures in USEPA Region IV *Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy* (USEPA, 2011) and the *National Functional Guidelines for Inorganic Superfund Methods Data Review* (USEPA, 2017), as guidance, and professional judgment using the following qualifiers:

<u>Qualifier</u>	<u>Usable Data</u>
J	The analyte was positively identified but the result is an estimated quantity. The associated numerical value is the approximate concentration of the analyte in the sample. <i>SCS Definition: Value J indicates the substance was detected at such low levels that the precision of the laboratory instruments could not produce as reliable of a value. Therefore, the value displayed (value J) is qualified by the laboratory as estimated.</i>
UJ	The analyte was analyzed for but was not detected above the level of the reported sample reporting/method detection limit. The reported method detection limit is approximate and may be inaccurate or imprecise.

<u>Qualifier</u>	<u>Usable Data (continued)</u>
U	Analyte was analyzed for but was not detected above the level of the reported sample reporting/method detection limit. <i>Note: SCS does not use the "U" flag except when reporting results for radium that are detected below the Minimum Detection Concentration (MDC).</i>
U*	This analyte should be considered "not-detected" because it was detected in an associated blank at a similar level.

<u>Qualifier</u>	<u>Unusable Data</u>
R	The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet QC criteria. The presence or absence of the analyte cannot be confirmed.
UR	The analyte was analyzed for but was not detected above the level of the reported sample reporting or method detection; however, the data are unusable. The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The analyte may or may not be present in the sample.

The analytical results for the samples reported in this SDG are usable with the qualifications discussed in this narrative. A summary of the data with associated qualifiers is presented in **Table 1**.

**Deliverables**

The data package as submitted to Wood Environment & Infrastructure Solutions, Inc. (Wood) is complete to perform a Level II DQE for USEPA Methods SW6020B, EPA 300.0 R2.1, SM 2540C, SW9034, and SM 2320B.

**Sample Integrity**

The groundwater samples were submitted to Eurofins TestAmerica in Pittsburgh, Pennsylvania (TAL PIT) and analyzed for CCR total and/or dissolved metals including Appendix I (State Permit metals), Appendix III and detected Appendix IV metals by Method SW6020B, anions (chloride, fluoride, nitrate, nitrite, and sulfate) by Method 300.0 R2.1, total dissolved solids (TDS) by Method SM 2540C, sulfide by Method SW9034, and total and bicarbonate alkalinity (as CaCO<sub>3</sub>) by Method SM 2320B. The samples were also analyzed for radium-226 and 228 combined by Methods SW9315 and SW9320. The radium analyses were performed at Eurofins TAL St. Louis, Missouri laboratory (TAL SL) and reported in SDG 180-116977-2. The DQE for the radium analyses is presented separately.

Based on the information provided on the Chain-of-Custody (COC) forms, the field samples arrived at the laboratory intact and within the temperature range and preservation requirements. Completed COC documents are included in the data package.

**Sample Identification**

This SDG contains the following groundwater and quality control (QC) samples:

Sample ID	Sample Date	DQE Level	Sample ID	Sample Date	DQE Level
<b><u>Ash Pond No. 2</u></b>					
ARGWA-19	02/09/21	II	ARAMW-8	02/11/21	II
ARGWA-20	02/09/21	II	ARAMW-2	02/11/21	II
ARAMW-1	02/10/21	II	<b><u>QC Samples</u></b>		
ARGWC-21	02/10/21	II	EB-2	02/11/21	II
ARGWC-23	02/10/21	II	FB-2	02/10/21	II
ARGWC-22	02/10/21	II	DUP-2	02/10/21	II
ARAMW-7	02/11/21	II			



These samples were collected from the Ash Pond No. 2 monitoring wells listed above between February 9 and February 11, 2021. Each of the sample IDs above were amended with a sample date code (-mmddyy) by Wood to create unique IDs in the database. Sample DUP-2 is a field duplicate of ARGWC-23. Sample EB-2 is an equipment blank, and sample FB-2 is a field blank. The equipment blank sample associations are listed below:

<u>Equipment Blank</u>	<u>Associated Samples</u>
EB-2 (peristaltic pump)	ARAMW-7, ARAMW-8, ARGWC-22, ARGWC-23, DUP-2

The analytical results for the metals, anions, TDS, sulfide, and alkalinity data are usable with the qualifications discussed in this narrative. A summary of the data quality is presented below.

### **Metals (SW6020B)**

The samples were submitted to TAL PIT for CCR metals including Appendix I (State Permit metals), Appendix III and detected Appendix IV metals by Method SW6020B. The CCR Appendix I metals are cadmium (Cd), potassium (K), magnesium (Mg), sodium (Na), silver (Ag) and dissolved iron (Fe) and dissolved manganese (Mn), and the Appendix III metals are boron (B) and calcium (Ca). The detected CCR Appendix IV metals are arsenic (As), barium (Ba), beryllium (Be), chromium (Cr), cobalt (Co), lead (Pb), lithium (Li), molybdenum (Mo), and selenium (Se). Each of the Level II components were within QC limits except for method and equipment blank contamination, and MS/MSD recoveries.

### Holding Times

The sample analyses were performed within the 6-month analysis holding time.

### Method Blanks

One of the method blanks associated with the samples analyzed within this SDG contained a reportable concentration of total manganese, and associated results less than ten times the blank value are considered estimated.

*Action: No qualification was necessary because the associated samples were not analyzed for total manganese.*

### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits in the LCSs.

### Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs were performed on samples ARGWA-19, ARAMW-7, and ARAMW-1, and the recoveries and RPDs were within QC limits except for the MSD recovery of Ca in ARAMW-7.

*Action: No qualification was necessary because the parent sample result was greater than four times the spike amount.*

### Post Digestion Spike (PDS)

A PDS analysis was not available for review.

### Field Duplicate Precision

One field duplicate/sample pair (DUP-02/ARGWC-23) was collected with this SDG, and the RPDs were within QC limits for results greater than or equal to five times the reporting limit.

### Sampling Accuracy (Equipment Rinsate Blanks, Field Blanks)

Field accuracy was measured through the collection of equipment/rinsate blanks and field blanks. Equipment rinsate blanks are collected to monitor the decontamination process on non-dedicated sampling equipment. Field blanks are collected to assess the water used to decontaminate the equipment and the containers into which samples are placed. Field blank FB-2 did not contain metals, and equipment blank EB-2 reported beryllium and lead between the MDL and the RL. Results less than ten times the blank are considered not detected as a possible field artifact: **Reason Code: BE**

*Action: The lead result for ARAMW-7 was qualified as not detected due to equipment blank contamination and flagged "U\*".*

### Reporting Limits

The laboratory RLs met the SCS project RLs and were below the screening values for samples submitted for the analysis of metals by USEPA Method SW6020B, and no samples required a dilution. Additionally, data are evaluated down to the MDL and results reported between the MDL and RL are considered quantitative estimates. Results reported between the MDL and RL were qualified as estimated and flagged "J" by the laboratory. The "J" qualifier is maintained by the data validator.

### Total and Dissolved Metals Comparison

If total and dissolved metals samples were collected, comparison of the total and dissolved results can aid in the representativeness of the total metals value versus the metals that may be associated with suspended solids and metals actually dissolved within the water column. Although dissolved Fe and Mn were analyzed for each sample, total Fe and Mn were not analyzed on the Ash Pond No. 2 samples.

### **Anions (EPA 300.0 R2.1)**

The samples were submitted to TAL PIT for anions (chloride, fluoride, nitrate, nitrite, and sulfate) by Method 300.0 R2.1. Each of the Level II components were within the QC limits except for MS/MSD recoveries, however, no qualification was required.

### Holding Times

The sample analyses were performed within the 28-day and 48-hour analysis holding times.

### Method Blanks

The method blank associated with the samples analyzed in this SDG contained no reportable detections of anions.

Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits in the LCS.

Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs for anions were performed on Ash Pond No. 2 samples ARAMW-7 and ARGWC-23, and the MS or MSD recovery was below the lower QC limit for sulfate.

*Action: No qualification was necessary because the MS or MSD recovery and the associated RPD were within QC limits.*

Field Duplicate Precision

One field duplicate/sample pair (DUP-2/ARGWC-23) was collected with this SDG, and the RPDs were within QC limits.

Sampling Accuracy (Equipment Rinsate Blanks, Field Blanks)

The equipment blank sample (EB-2) and field blank sample (FB-2) did not contain reportable concentrations of anions.

Reporting Limits

The laboratory RLs met the SCS project RLs and were below the screening values for samples submitted for the analysis of anions by USEPA Method 300 R2.1. Samples that required a dilution resulted in elevated RLs. The following sample dilutions were performed:

<b><u>Sample</u></b>	<b><u>Anion</u></b>	<b><u>Dilution</u></b>
ARGWC-22	sulfate	10x
ARAMW-1	sulfate	5x
ARAMW-2	sulfate	5x
ARGWC-21	sulfate	5x
ARAMW-7	sulfate	10x

Additionally, data are evaluated down to the MDL and results reported between the MDL and RL are considered quantitative estimates. Results reported between the MDL and RL were qualified as estimated and flagged "J" by the laboratory. The "J" qualifier is maintained by the data validator.

**TDS (SM 2540C)**

The samples were submitted to TAL PIT for TDS by Method SM 2540C. Each of the Level II components were within the QC limits.

Holding Times

The sample analyses were performed within the 7-day analysis holding time.

#### Method Blanks

The method blank did not contain reportable levels of TDS.

#### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits in the LCS.

#### Field Duplicate Precision

One field duplicate/sample pair in this SDG (DUP-2/ARGWC-23) was analyzed for TDS, and the RPD was within QC limits.

#### Laboratory Duplicate Precision

Laboratory duplicates were analyzed on project samples ARAGWA-19 and ARGWC-23, and the RPDs were within QC limits.

#### Sampling Accuracy (Equipment Rinsate Blanks, Field Blanks)

The equipment blank sample (EB-2) and field blank sample (FB-2) did not contain TDS.

#### Reporting Limits

The laboratory RL met the SCS project RL and was below the screening value of 500 mg/L for samples submitted for the analysis of TDS by Method SM 2540C and no samples required dilutions; therefore, RLs were met for this project. Additionally, data are evaluated down to the MDL and results reported between the MDL and RL are considered quantitative estimates. Results reported between the MDL and RL were qualified as estimated and flagged "J" by the laboratory, however there were none in this SDG.

#### **Sulfide (SW9034)**

The samples were submitted to TAL PIT for sulfide by Method SW9034. Each of the Level II components were within the QC limits.

#### Holding Times

The sample analyses were performed within the 7-day analysis holding time.

#### Method Blanks

The method blank associated with the samples analyzed in this SDG contained no reportable detections of sulfide.

#### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits in the LCS.

#### Matrix Spike/Matrix Spike Duplicate (MS/MSD)

MS/MSDs for sulfide were performed on Ash Pond No. 2 samples ARGWA-19 and EB-2, and the recoveries and RPDs were within QC limits.

#### Field Duplicate Precision

One field duplicate/sample pair (DUP-2/ARGWC-23) was collected with this SDG, and the RPD was within QC limits.

#### Sampling Accuracy (Equipment Rinsate Blanks, Field Blanks)

The equipment blank sample (EB-2) and field blank sample (FB-2) did not contain reportable concentrations of sulfide.

#### Reporting Limits

The laboratory RLs met the SCS project RLs and were below the screening values for samples submitted for the analysis of sulfide by USEPA Method SW9034, and no samples required a dilution. Additionally, data are evaluated down to the MDL and results reported between the MDL and RL are considered quantitative estimates. Results reported between the MDL and RL were qualified as estimated and flagged "J" by the laboratory, however there were none in this SDG.

#### **Total and Bicarbonate Alkalinity (SM 2520B)**

The samples were submitted to TAL PIT for total and bicarbonate alkalinity (as CaCO<sub>3</sub>) by Method SM 2520B. Each of the Level II components were within the QC limits except for LCS recoveries.

#### Holding Times

The sample analyses were performed within the 14-day analysis holding time.

#### Method Blanks

The method blank did not contain reportable levels of alkalinity.

#### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits in the LCS except for high recovery for total alkalinity in one *low-level* LCS, and associated *low-level* positive results are considered possibly biased high. **Reason Code: L+**

*Action: No qualification was necessary because alkalinity was not detected in the associated sample (FB-2).*

#### Field Duplicate Precision

One field duplicate/sample pair in this SDG (DUP-2/ARGWC-23) was analyzed for alkalinity, and the RPDs were within QC limits.

### Laboratory Duplicate Precision

Laboratory duplicates were not performed on any project samples in this SDG.

### Sampling Accuracy (Equipment Rinsate Blanks, Field Blanks)

The equipment blank sample (EB-2) and field blank sample (FB-2) did not contain alkalinity.

### Reporting Limits

The laboratory RL met the SCS project RL for samples submitted for the analysis of alkalinity by Method SM 2520B and no samples required dilutions; therefore, RLs were met for this project. Additionally, data are evaluated down to the MDL and results reported between the MDL and RL are considered quantitative estimates. Results reported between the MDL and RL were qualified as estimated and flagged "J" by the laboratory, however there were none in this SDG.

### **Overall Site Evaluation and Professional Judgment Flagging Changes**

The chemical data included in this SDG was validated in general accordance with the guidelines contained in the project work plan and validation SOPs. Professional judgment was not used to modify flags for results reported in samples presented in this SDG.

### **Completeness**

A total of 9 wells, along with the required QC samples, were sampled and analyzed during the 2021 First Semiannual event at Ash Pond No. 2 according to the FSP. The 9 well locations along with field duplicate, field blank, and equipment blank samples were reported in this SDG and were sampled and analyzed as scoped.

Therefore, both field and analytical completeness calculated for this SDG was 100%.

### **References**

SCS, 2016, Draft Field Sampling Plan – Former Plant Arkwright, Georgia Power Company, Earth Science and Environmental Engineering Technical Services, Southern Company Services, Inc. (SCS), August 17, 2016. Permit modification to include the Appendix III and IV sampling requirements; approval of modified permit and FSP pending.

USEPA, 2011. Region 4, Science and Ecosystem Support Division, Quality Assurance Section, MTSB, Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy, Revision 2.0; September 2011.

USEPA, 2017. National Office of Superfund Remediation and Technology Innovation, National Functional Guidelines for Inorganic Superfund Methods Data Review, Revision 0.0; January 2017.

Prepared by/Date: DWK 03/01/21

Checked by/Date: JAH 03/04/21

**TABLE 1**  
**SUMMARY OF DATA QUALIFIERS**

**TABLE 1**  
**SUMMARY OF DATA QUALIFIERS**  
**SAMPLE DELIVERY GROUP 180-116977-1**  
**SAMPLING DATES: February 9 - February 11, 2020**  
**Plant Arkwright Ash Pond No. 2 - First Semiannual Event**

Field Sample ID	Location ID	Type	SDG	Method	Parameter Name	Lab Result	Lab Qual	Val Qual	Reason Codes	Units
ARAMW-1	ARAMW-1	N	180-116977-1	6020B	cobalt	0.00082	J	J	--	mg/L
ARAMW-1	ARAMW-1	N	180-116977-1	6020B	molybdenum	0.0043	J	J	--	mg/L
ARAMW-7	ARAMW-7	N	180-116977-1	300.0 R2.1	fluoride	0.054	J	J	--	mg/L
ARAMW-7	ARAMW-7	N	180-116977-1	6020B	arsenic	0.00075	J	J	--	mg/L
ARAMW-7	ARAMW-7	N	180-116977-1	6020B	lead	0.00013	J	U*	BE	mg/L
ARAMW-8	ARAMW-8	N	180-116977-1	6020B	arsenic	0.00046	J	J	--	mg/L
ARGWA-19	ARGWA-19	N	180-116977-1	300.0 R2.1	fluoride	0.059	J	J	--	mg/L
ARGWA-19	ARGWA-19	N	180-116977-1	6020B	chromium	0.0015	J	J	--	mg/L
ARGWA-19	ARGWA-19	N	180-116977-1	6020B	cobalt	0.00016	J	J	--	mg/L
ARGWA-19	ARGWA-19	N	180-116977-1	6020B	lithium	0.0038	J	J	--	mg/L
ARGWA-20	ARGWA-20	N	180-116977-1	300.0 R2.1	fluoride	0.048	J	J	--	mg/L
ARGWA-20	ARGWA-20	N	180-116977-1	6020B	dissolved manganese	0.0022	J	J	--	mg/L
ARGWA-20	ARGWA-20	N	180-116977-1	6020B	boron	0.059	J	J	--	mg/L
ARGWA-20	ARGWA-20	N	180-116977-1	6020B	cobalt	0.00038	J	J	--	mg/L
ARGWA-20	ARGWA-20	N	180-116977-1	6020B	lead	0.00033	J	J	--	mg/L
ARGWA-20	ARGWA-20	N	180-116977-1	6020B	selenium	0.0016	J	J	--	mg/L
ARGWC-21	ARGWC-21	N	180-116977-1	300.0 R2.1	nitrate	0.025	J	J	--	mg/L
ARGWC-21	ARGWC-21	N	180-116977-1	6020B	cobalt	0.00063	J	J	--	mg/L
ARGWC-22	ARGWC-22	N	180-116977-1	300.0 R2.1	fluoride	0.055	J	J	--	mg/L
ARGWC-22	ARGWC-22	N	180-116977-1	300.0 R2.1	nitrite	0.032	J	J	--	mg/L
ARGWC-22	ARGWC-22	N	180-116977-1	6020B	cobalt	0.0015	J	J	--	mg/L
ARGWC-23	ARGWC-23	N	180-116977-1	6020B	cobalt	0.00072	J	J	--	mg/L
DUP-02	ARGWC-23	FD	180-116977-1	6020B	cobalt	0.00063	J	J	--	mg/L
EB-2	Equipment Blank	EB	180-116977-1	6020B	beryllium	0.00047	J	J	--	mg/L
EB-2	Equipment Blank	EB	180-116977-1	6020B	lead	0.00016	J	J	--	mg/L

**Reason Codes:**

BE = Equipment blank contamination. The result should be considered "not-detected".

-- = No Reason Code assigned for values detected between the method detection limit (MDL) and the reporting limit (RL);estimated quantitation.

**Validation Qualifiers:**

J = The compound was positively identified; however, the associated numerical value is an estimated concentration only. The associated numerical value is the approximate concentration of the analyte in the sample.

U\* = This analyte should be considered "not-detected" because it was detected in an associated blank at a similar level.

Prepared by/Date: DWK 03/02/21

Checked by/Date: JAH 03/04/21



**DQE CHECKLISTS**

**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright AP2 CCR First Semiannual Event

**Project No:** 6122201429.2003.\*\*\*\*

**Method:** Metals by SW6020B

**Laboratory and Lot:** TAL PIT SDG: 180-116977-1

**Reviewer/Date:** D. Knaub 03/01/21      **Senior Reviewer/Date:** J. Hartness 03/04/21

YES    NO    NA

COMMENTS

Metals listed on COC are "Custom 17 (App III App IV no Sb + 5" and include:  
*App. III:* B and Ca      *detected App. IV:* As, Ba, Be, Cd, Cr, Co, Pb, Li, Mo, Se, and Tl  
*App. I:* diss Fe, diss Mn, K, Mg, Na, Cd, Ag

     **Case Narrative and COC Completeness Review**  
 OK  
 Narrative noted a high low-level CCV for B, however the assoc. results were not low-level, and *no qualification was necessary.*

     **Sample Preservation and cooler temperature met (HNO<sub>3</sub> to pH<2)**  
 OK, 1.7, 2.4, 2.6, 2.8°C

     **Holding times met (180 days, Hg = 28 days)**  
 Coll: 02/09/21, 02/10/21, 02/11/21  
 Prep: metals – 02/17/21, 02/18/21  
 Anal: metals – 02/18/21, 02/19/21, 02/23/21

     **QC Blanks Review**  
Method Blanks:  
 p. 29 MB 180-346793/1-A = ND      p. 31 MB 180-346794/1-A Fe and Mn = ND  
 p. 31 MB 180-346842/1-A = ND      p. 32 MB 180-346913/-A T. Mn = 0.00106J x10=0.0106 mg/L  
 p. 33 MB 180-346983/1-A = ND      **No flags - Samples not analyzed for total Mn**

Equipment Blank: (non-dedicated equip.)  
 EB-2 (peristaltic) Be = 0.00047 J x10 = 0.0047 mg/L (no flags, results ND)  
 Pb = 0.00016 J x10 = 0.0016 mg/L  
**Flag assoc. Pb results "U\*": Reason Code: BE: ARAMW-7,**

Field Blank: (DI water)  
 FB-2 = All ND

     **Laboratory Control Sample (LCS) recovery within limits (Metals 80-120%, Hg = 80-120%)**  
 p. 29-30 LCS 180-346793/2-A metals = all OK      p. 31 LCS 180-346794/2-A Fe, Mn = all OK  
 p. 32 LCS 180-346842/2-A metal = all OK      p. 32-33 LCS 180—346913/2-A B = all OK  
 p. 33-34 LCS 180-346983/2-A = all OK

Metals by SW6020B (cont.)

YES NO NA

COMMENTS

**Lab Duplicate - Field Duplicate precision goals met (20%)**

*Results in mg/L and total unless noted*

metal	ARGWC-23	DUP-2	RPD/Diff	RL
Ba	0.13	0.13	0.0%	
B	0.42	0.43	2.3%	
Ca	67	69	2.9%	
Co	0.00072 J	0.00063 J	0.00009	0.0025
Li	0.044	0.044	0.0%	
Mo	0.063	0.065	3.1%	
K	2.0	2.1	4.9%	
Mg	12	13	8.0%	
Na	14	15	6.9%	
diss. Mn	0.23	0.23	0.0%	

*All RPDs/Diff OK*

**Matrix Spike recoveries and RPDs within limits (75-125%, RPD 20)**

- p. 30-31 ARGWA-19 – all %rec and RPDs OK
- p. 34 ARAMW-7 – Ca = 119, 151% RPD=2 *No flag, sample > 4x spike*
- p. 35 ARGWA-19 – diss. Fe, Mn %rec and RPDs ok
- p. 35 ARAMW-1 – all %rec and RPDs OK

**Total metals vs dissolved metals within limits (RPD < 20% or diff. < RL)**

*Samples were analyzed for dissolved Fe and Mn but not total Fe and Mn at AP2*

**EDD Data Verification vs. Hardcopy (10% samples for each SDG)**

*All sample results checked vs. hardcopy.*



Anions (chloride, fluoride, nitrate, nitrite, and sulfate) by E300.0 R2.1 (cont.)

YES    NO    NA

COMMENTS

**Matrix Spike recoveries and RPDs within limits (lab %Rec limits, RPD = 20)**

p. 27-28 ARGWC-23 SO<sub>4</sub> = 92, 85% RPD = 3 *No flag, MS and RPD within limits*

p. 29 ARAMW-7 – SO<sub>4</sub> = 89, 99% RPD = 3 *No flag, MSD and RPD within limits*

**EDD Data Verification vs. Hardcopy (10% samples for each SDG)**

*All sample results checked vs. hardcopy.*

<u>Sample</u>	<u>Anion</u>	<u>Dilution</u>
ARGWC-22	sulfate	10x
ARAMW-1	sulfate	5x
ARAMW-2	sulfate	5x
ARGWC-21	sulfate	5x
ARAMW -7	sulfate	10x

**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright AP2 CCR First Semiannual Event

**Project No:** 6122201429.2003.\*\*\*\*

**Method:** Total Dissolved Solids (TDS) by SM 2540C

**Laboratory and Lot:** TAL PIT SDG: 180-116977-1

**Reviewer/Date:** D. Knaub 03/01/21      **Senior Reviewer/Date:** J. Hartness 03/04/21

YES      NO      NA      COMMENTS

- Case Narrative and COC Completeness Review**  
 OK
- Sample Preservation and cooler temperature met (Cool to 6°C)**  
 OK, 1.7, 2.4, 2.6, 2.8°C
- Holding times met (7 days)**  
 Coll: 02/09/21, 02/10/21, 02/11/21  
 Anal: 02/12/21, 02/17/21, 02/18/21
- QC Blanks Review**  
Method Blanks  
 p. 38 MB 180-346425/2 TDS = ND      p. 38 MB 180-346820/2 TDS = ND  
 p. 38 MB 180-346881/2 TDS = ND      p. 39 MB 180-347022/2 TDS = ND  
  
Equipment Blanks:  
 EB-2 TDS = ND  
Field Blanks:  
 FB-2 TDS = ND
- Laboratory Control Sample (LCS) recovery within lab limits (80-120%)**  
 p. 38 LCS 180-346425/1 TDS = 90% - OK  
 p. 38 LCS 180-346820/1 TDS = 92% - OK  
 p. 38 LCS 180-346881/1 TDS = 99% - OK  
 p. 39 LCS 180-347022/1 TDS = 91% - OK
- Lab Duplicate - Field Duplicate precision goals met (20%)**  

*Results in mg/L*

	ARGWC-23 = DUP-2	RPD
TDS	290      270	7.1

p. 38 Lab dup on:  
 ARAGWA-19 RPD = 7  
 ARGWC-23 RPD = 7
- Matrix Spike recoveries and RPDs within limits (if applicable)**  
*MS/MSD not applicable for TDS*
- EDD Data Verification vs. Hardcopy (10% samples for each SDG)**  
*All sample results checked vs. hardcopy.*

**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright AP2 CCR First Semiannual Event

**Project No:** 6122201429.2003.\*\*\*\*

**Method:** Sulfide by SW9034

**Laboratory and Lot:** TAL PIT SDG: 180-116977-1

**Reviewer/Date:** D. Knaub 03/01/21      **Senior Reviewer/Date:** J. Hartness 03/04/21

<u>YES</u>	<u>NO</u>	<u>NA</u>	<u>COMMENTS</u>
<input checked="" type="checkbox"/>			<p><b>Case Narrative and COC Completeness Review</b> OK</p>
<input checked="" type="checkbox"/>			<p><b>Sample Preservation and cooler temp. met (ZnAc + NaOH, Cool to 6°C)</b> OK, 1.7, 2.4, 2.6, 2.8°C</p>
<input checked="" type="checkbox"/>			<p><b>Holding times met (7 days)</b> Coll: 02/09/21, 02/10/21, 02/11/21 Prep/Anal: 02/12/21, 02/18/21</p>
<input checked="" type="checkbox"/>			<p><b>QC Blanks Review</b> <u>Method Blanks</u> p. 36 MB 180-346413/1-A = ND                      p. 37 MB 180-346416/1-A = ND p. 37 MB 180-346996/1-A = ND</p> <p><u>Equipment Blanks:</u> EB-2 = ND <u>Field Blanks:</u> FB-2 = ND</p>
<input checked="" type="checkbox"/>			<p><b>Laboratory Control Sample (LCS) recovery within lab limits (85-115%)</b> p. 36 LCS 180-346413/1 sulfide = 86% - OK p. 37 LCS 180-346416/1 sulfide = 87% - OK p. 37 LCS 180-346996/1 sulfide = 90% - OK</p>
<input checked="" type="checkbox"/>			<p><b>Lab Duplicate - Field Duplicate precision goals met (20%)</b> ARGWC-23 = DUP-2 <i>Both samples were ND for sulfide</i></p>
<input checked="" type="checkbox"/>			<p><b>Matrix Spike recoveries and RPDs within limits (if applicable)</b> p. 37 ARGWA-19 sulfide = 89, 84% RPD = 6 p. 37 EB-2 sulfide = 96, 93% RPD= 3</p>
<input checked="" type="checkbox"/>			<p><b>EDD Data Verification vs. Hardcopy (10% samples for each SDG)</b> <i>All sample results checked vs. hardcopy.</i></p>

**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright AP2 CCR First Semiannual Event

**Project No:** 6122201429.2003.\*\*\*\*

**Method:** Total and Bicarbonate Alkalinity by SM2320B

**Laboratory and Lot:** TAL PIT SDG: 180-116977-1

**Reviewer/Date:** D. Knaub 03/01/21      **Senior Reviewer/Date:** J. Hartness 03/04/21

<u>YES</u>	<u>NO</u>	<u>NA</u>	<u>COMMENTS</u>									
<input checked="" type="checkbox"/>			<p><b>Case Narrative and COC Completeness Review</b> OK</p>									
<input checked="" type="checkbox"/>			<p><b>Sample Preservation and cooler temperature met (Cool to 6°C)</b> OK, 1.7, 2.4, 2.6, 2.8°C</p>									
<input checked="" type="checkbox"/>			<p><b>Holding times met (14 days)</b> Coll: 02/09/21, 02/10/21, 02/11/21 Prep/Anal: 02/13/21, 02/16/21</p>									
<input checked="" type="checkbox"/>			<p><b>QC Blanks Review</b> <u>Method Blanks</u> p. 39 MB 180-346651/6 = ND                      p. 39 MB 180-346799/30 = ND p. 40 MB 180-346799/6 = ND</p> <p><u>Equipment Blanks:</u> EB-2 = ND <u>Field Blanks:</u> FB-2 = ND</p>									
<input checked="" type="checkbox"/>			<p><b>Laboratory Control Sample (LCS) recovery within lab limits (90-110%)</b> p. 39 LCS 180-346651/6 alk = 96% - OK                      p. 40 LCS 180-346799/29 alk = 104% OK p. 40 LCS 180-346799/5 alk = 97% - OK                      p. 40 LLCS 180-346799/28 alk = 107% OK p. 40 LLCS 180-346799/4 alk = 114%</p> <p><b>Flag assoc. low level alk results "J" Reason code: L+: No flags assoc sample</b> <b>FB-2 = ND</b> (all other alk results are high-assoc. with in-control high LCS)</p>									
<input checked="" type="checkbox"/>			<p><b>Lab Duplicate - Field Duplicate precision goals met (20%)</b></p> <table border="0" style="margin-left: 40px;"> <tr> <td></td> <td>ARGWC-23 = DUP-2</td> <td>RPD</td> </tr> <tr> <td>alk, tot</td> <td>180</td> <td>170    5.7</td> </tr> <tr> <td>alk, bicarb</td> <td>180</td> <td>170    5.7</td> </tr> </table> <p>p. 39 Lab dup = ARGWA-20 RPD = 5 – OK P. 40 lab dup = ARAMW-2 RPD = 0.5 – OK</p>		ARGWC-23 = DUP-2	RPD	alk, tot	180	170    5.7	alk, bicarb	180	170    5.7
	ARGWC-23 = DUP-2	RPD										
alk, tot	180	170    5.7										
alk, bicarb	180	170    5.7										
<input checked="" type="checkbox"/>			<p><b>Matrix Spike recoveries and RPDs within limits (if applicable)</b> <i>MS/MSD not applicable for alkalinity</i></p>									
<input checked="" type="checkbox"/>			<p><b>EDD Data Verification vs. Hardcopy (10% samples for each SDG)</b> <i>All sample results checked vs. hardcopy.</i></p>									



**Data Evaluation Narrative**

**Project: Plant Arkwright First Semiannual Event - 2021**

**Wood Project Number: 6122201429.2003.\*\*\*\***

**Site: Ash Pond No. 2 – Former Plant Arkwright, Georgia**

**Matrix: Groundwater**

**Eurofins TestAmerica SDG No: 180-116977-2 (Radium)**

**Introduction**

A data quality evaluation (DQE) was performed on the laboratory data reported for the First Semiannual groundwater sampling event conducted at Ash Pond No. 2 (Dry Ash Stockpile) at the former Plant Arkwright, located in Arkwright, Georgia in February 2021 for Southern Company Services (SCS). The samples were collected and analyzed per the protocols presented in the *Draft Former Plant Arkwright Field Sampling Plan (FSP)* (SCS, 2016) and in accordance with the monitoring requirements of §§ 257.90 through 257.95 as referenced in the Georgia Environmental Protection Division (EPD) Rules 391-3-4-.10(6)(a)-(c) and 391-3-4-.14. GA EPD rule 391-3-4-.10(6)(a) incorporates by reference the United States Environmental Protection Agency (USEPA) Coal Combustion Residuals (CCR) Rule 40 Code of Federal Regulations (CFR) § 257 Subpart D.

The following sections provide summary discussions of the required data qualifications for the analytical methods for samples collected. A Level II DQE validation was performed on the samples analyzed by the fixed-based laboratory within these sample delivery groups (SDGs). A Level II DQE consists of review of the following criteria: sample integrity, holding times, method blanks, laboratory control samples (LCSs), matrix spikes/matrix spike duplicate (MS/MSD) recoveries and relative percent differences (RPDs), post digestion spikes (PDS), where applicable, laboratory and field duplicate RPDs, field and/or equipment blanks, and reporting limits. Additionally, the data summary tables generated from the electronic data deliverable (EDD) were compared to the laboratory hardcopy data report to verify that the EDD and laboratory data report agree.

The data were reviewed using the laboratory’s precision and accuracy limits, the method requirements, and the SCS Field Sampling Plan (FSP) (SCS, 2016). DQE data qualifications were applied, if necessary, using the procedures in USEPA Region IV *Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy* (USEPA, 2011) and the *National Functional Guidelines for Inorganic Superfund Methods Data Review* (USEPA, 2017), as guidance, and professional judgment using the following qualifiers:

<u>Qualifier</u>	<u>Usable Data</u>
J	The analyte was positively identified but the result is an estimated quantity. The associated numerical value is the approximate concentration of the analyte in the sample. <i>SCS Definition: Value J indicates the substance was detected at such low levels that the precision of the laboratory instruments could not produce as reliable of a value. Therefore, the value displayed (value J) is qualified by the laboratory as estimated.</i>
UJ	The analyte was analyzed for but was not detected above the level of the reported sample reporting/method detection limit. The reported method detection limit is approximate and may be inaccurate or imprecise.

<u>Qualifier</u>	<u>Usable Data (continued)</u>
U	Analyte was analyzed for but was not detected above the level of the reported sample reporting/method detection limit. <i>Note: SCS does not use the "U" flag except when reporting results for radium that are detected below the Minimum Detection Concentration (MDC).</i>
U*	This analyte should be considered "not-detected" because it was detected in an associated blank at a similar level.

<u>Qualifier</u>	<u>Unusable Data</u>
R	The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet QC criteria. The presence or absence of the analyte cannot be confirmed.
UR	The analyte was analyzed for but was not detected above the level of the reported sample reporting or method detection; however, the data are unusable. The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The analyte may or may not be present in the sample.

The analytical results for the samples reported in this SDG are usable with the qualifications discussed in this narrative. A summary of the data with associated qualifiers is presented in **Table 1**.

**Deliverables**

The data package as submitted to Wood Environment & Infrastructure Solutions, Inc. (Wood) is complete to perform a Level II DQE for USEPA Methods 9315 and 9320.

**Sample Integrity**

The groundwater samples were submitted to Eurofins TestAmerica laboratory located in St. Louis, Missouri (TAL SL) via the Pittsburgh, Pennsylvania location and analyzed for radium-226 and 228 combined by Methods SW9315 and SW9320. As requested by SCS, the radium data was reported separately from the other CCR Appendix I, III, and IV parameters (reported in SDG 180-116977-1).

Based on the information provided on the Chain-of-Custody (COC) forms, the field samples arrived at the laboratory intact and within the temperature range and preservation requirements. Completed COC documents are included in the data package.

**Sample Identification**

This SDG contains the following groundwater and quality control (QC) samples:

<b>Sample ID</b>	<b>Sample Date</b>	<b>DQE Level</b>	<b>Sample ID</b>	<b>Sample Date</b>	<b>DQE Level</b>
<b><u>Ash Pond No. 2</u></b>					
ARGWA-19	02/09/21	II	ARAMW-8	02/11/21	II
ARGWA-20	02/09/21	II	ARAMW-2	02/11/21	II
ARAMW-1	02/10/21	II			
ARGWC-21	02/10/21	II	<b><u>QC Samples</u></b>		
ARGWC-23	02/10/21	II	EB-2	02/11/21	II
ARGWC-22	02/10/21	II	FB-2	02/10/21	II
ARAMW-7	02/11/21	II	DUP-2	02/10/21	II

These samples were collected from the Ash Pond No. 2 monitoring wells listed above between February 9 through 11, 2021. Each of the sample IDs above were amended with a sample date code (-mmddyy) by Wood to create unique IDs in the database. Sample DUP-2 is a field duplicate of ARGWC-23. Sample EB-2 is an equipment blank, and sample FB-2 is a field blank. The equipment blank sample associations are listed below:

<u>Equipment Blank</u>	<u>Associated Samples</u>
EB-2 (peristaltic pump)	ARAMW-7, ARAMW-8, ARGWC-22, ARGWC-23, DUP-2

The analytical results for the radium data are usable with the qualifications discussed in this narrative. A summary of the data quality is presented below.

### **Radium (SW9315/SW9320)**

The samples were submitted to TAL SL for radium-226, radium-228 and total radium by Methods SW9315 and SW9320. Total radium was measured by calculation. Each of the Level II components were within laboratory QC limits except for method blank contamination and LCS recoveries.

The laboratory noted in the case narrative that the following samples were prepared at a reduced aliquot: ARGWA-20 and ARAMW-2. Sample ARGWA-20 contained a cloudy appearance. Both samples were filtered due to sediment present in the sample indicating matrix interference. See *Overall Site Evaluation and Professional Judgment Flagging Changes* section for qualification.

### Holding Times

The sample analyses were performed within the 6 months analysis holding times.

### Method Blanks

The laboratory method blanks did not contain reportable concentrations of radium-226 above the minimum detected concentration (MDC) indicating no interference from the analytical systems. One of the method blanks contained radium-228 above the MDC, and any result less than the two-sigma ( $2\sigma$ ) normalized absolute difference (NAD) limit of 2.58 are considered "not detected" as possible lab artifacts: **Reason Code: BL**

*Action: The radium-228 and/or total radium results for samples ARAMW-1 and ARGWC-21 were qualified as not detected and flagged "U\*".*

### Laboratory Control Sample (LCS)

Percent recoveries for target analytes were within quality control limits with the exception of radium-228 in one LCS/LCSD pair. Radium-228 recovered above the QC limits indicating a possible high bias. High bias effects positive results only.

*Action: No qualification was required because radium-228 was not detected in the associated samples.*

### Laboratory Duplicate Precision

Laboratory duplicate analyses were performed via the analysis of LCSDs. The relative error ratios (RERs) between the LCS and LCSDs were within QC limits.

### Field Duplicate Precision

One field duplicate pair (ARGWC-23/DUP-2) was submitted and the RER could not be calculated because the results in one or both samples were less than the MDCs.

### Sampling Accuracy (Equipment Blanks, Field Blanks)

Field accuracy was measured through the collection of equipment/rinsate blanks and field blanks. Equipment rinsate blanks are collected to monitor the decontamination process on non-dedicated sampling equipment. Field blanks are collected to assess the water used to decontaminate the equipment and the containers into which samples are placed. The equipment blank (EB-2) and field blank (FB-2) did not contain radium-226 or radium-228 above the MDC.

### Carrier and Tracer Yield Recoveries

The carrier and tracer yield recoveries for the samples and QC were within the QC limits of 40% to 110%.

### Reporting Limits/Minimum Detectable Concentrations

The RLs (MDCs) met the SCS project RLs and were below the screening level of 5 pCi/L for samples submitted for the analysis of radium-226 and radium-228 by Methods SW9315 and SW9320.

Sample results in which the values were reported at concentrations below the MDC were flagged "U" and considered not detected.

### Total and Dissolved Radium Comparison

If total and dissolved radium samples were collected, comparison of the total and dissolved results can aid in the representativeness of the total radium value versus the radium that may be associated with suspended solids and radium actually dissolved within the water column. The dissolved radium results should be less than or equal to the total radium concentration for positive results greater than 5 times the RL. No total and dissolved samples were collected and reported in this SDG.

## **Overall Site Evaluation and Professional Judgment Flagging Changes**

The chemical data included in this SDG was validated in general accordance with the guidelines contained in the project work plan and validation SOPs. Professional judgment was used to add flags for results reported for samples ARGWA-20 and ARAMW-2 due to possible matrix interference from elevated sediment and reduced sample aliquot. **Reason Code: PJ**

*Action: The radium-226, radium-228, and total radium results for samples ARGWA-20 and ARAMW-2 were qualified as estimated and flagged "J" and results below the MDC were qualified as not detected at an imprecise reporting limit and flagged "UJ".*

### **Completeness**

A total of 9 wells, along with the required QC samples, were sampled and analyzed during the February 2021 event in Ash Pond No. 2 according to the FSP. The 9 well locations along with field duplicate, equipment blank, and field blank samples were reported in this SDG and were sampled and analyzed as scoped.

Therefore, both field and analytical completeness calculated for this SDG was 100%.

### **References**

SCS, 2016, Draft Field Sampling Plan – Former Plant Arkwright, Georgia Power Company, Earth Science and Environmental Engineering Technical Services, Southern Company Services, Inc. (SCS), August 17, 2016. Permit modification to include the Appendix III and IV sampling requirements; approval of modified permit and FSP pending.

USEPA, 2011. Region 4, Science and Ecosystem Support Division, Quality Assurance Section, MTSB, Data Validation Standard Operating Procedures for Contract Laboratory Program Inorganic Data by Inductively Coupled Plasma – Atomic Emission Spectroscopy and Inductively Coupled Plasma – Mass Spectroscopy, Revision 2.0; September 2011.

USEPA, 2017. National Office of Superfund Remediation and Technology Innovation, National Functional Guidelines for Inorganic Superfund Methods Data Review, Revision 0.0; January 2017.

Prepared by/Date: JAH 03/18/2021

Checked by/Date: DWK 03/19/2021

**TABLE 1**  
**SUMMARY OF DATA QUALIFIERS**

**TABLE 1**  
**SUMMARY OF DATA QUALIFIERS**  
**SAMPLE DELIVERY GROUP: 180-116977-2**  
**SAMPLING DATES: February 9 through February 11, 2021**  
**Plant Arkwright Ash Pond No. 2 - First Semiannual Event**

Field Sample ID	Location ID	Type	SDG	Method	Parameter Name	Lab Result	Lab Qual	Val Qual	Reason Codes	Units
ARAMW-1	ARAMW-1	N	180-116977-2	9320	radium-228	0.764		U*	BL	pCi/L
ARAMW-1	ARAMW-1	N	180-116977-2	9315 + 9320	total radium	0.949		U*	BL	pCi/L
ARAMW-2	ARAMW-2	N	180-116977-2	9315	radium-226	0.192		J	PJ	pCi/L
ARAMW-2	ARAMW-2	N	180-116977-2	9320	radium-228	1.9		J	PJ	pCi/L
ARAMW-2	ARAMW-2	N	180-116977-2	9315 + 9320	total radium	2.09		J	PJ	pCi/L
ARGWA-20	ARGWA-20	N	180-116977-2	9315	radium-226	<0.151	U	UJ	PJ	pCi/L
ARGWA-20	ARGWA-20	N	180-116977-2	9320	radium-228	<0.603	U*	UJ	PJ	pCi/L
ARGWA-20	ARGWA-20	N	180-116977-2	9315 + 9320	total radium	<0.603	U	UJ	PJ	pCi/L
ARGWC-21	ARGWC-21	N	180-116977-2	9320	radium-228	0.527		U*	BL	pCi/L
ARGWC-21	ARGWC-21	N	180-116977-2	9315 + 9320	total radium	0.625		U*	BL	pCi/L

**Notes:**

**Laboratory Qualifiers:**

U = Result is less than sample detection limit

\* LCS or LCSD is outside acceptance limits

**Reason Codes:**

BL = Laboratory blank contamination. The result should be considered "not-detected".

PJ = Professional judgment

**Validation Qualifiers:**

J = The compound was positively identified; however, the associated numerical value is an estimated concentration only. The associated numerical value is the approximate concentration of the analyte in the sample.

UJ = The analyte was analyzed for, but was not detected above the level of the reported sample reporting/method detection limit. The reported method detection limit is approximate and may be inaccurate or imprecise.

U\* = This analyte should be considered "not-detected" because it was detected in an associated blank at a similar level.

Prepared by/Date: JAH 03/18/21

Checked by/Date: DWK 03/19/21

**DQE CHECKLISTS**



**LEVEL II DATA QUALITY VALIDATION RECORD**

**Project:** Plant Arkwright CCR 1st Semiannual Event - 2021

**Project No:** 6122201429.2003.\*\*\*\*

**Method:** Radium-226, Radium-228 and Combined Radium by Methods 9315 and 9320

**Laboratory and Lot:** TAL PIT SDG: 180-116977-2

**Reviewer/Date:** J. Hartness 03/18/2021 **Senior Reviewer/Date:** D. Knaub 03/19/21

<u>YES</u>	<u>NO</u>	<u>NA</u>	<u>COMMENTS</u>
<input checked="" type="checkbox"/>			<p><b>Case Narrative and COC Completeness Review</b>            OK – Samples anal. @ TAL-St. Louis  <i>*The case narrative noted that samples ARGWA-20 and ARAMW-2 were prepared with a reduced aliquot, and sample ARGWA-20 had a cloudy appearance. Both samples needed to be filtered due to sediment in the sample, an indicator of possible matrix interference.</i>  <b>Results for ARGWA-20 and ARAMW-2 were flagged "J" or "UJ".</b></p>
<input checked="" type="checkbox"/>			<p><b>Sample Preservation and cooler temperature met (HNO<sub>3</sub> to pH&lt;2)</b>            OK, 1.7° C, 2.4° C, 2.6° C and 2.8° C.</p>
<input checked="" type="checkbox"/>			<p><b>Holding times met (180 days)</b>            Collected: 02/09/21, 02/10/21, 02/11/21            Ra-226: prep: 02/16/21, 02/18/21, 02/23/21;                      anal: 03/10/21, 03/15/21, 03/12/21, 03/17/21            Ra 228: prep: 02/16/21, 02/18/21, 02/23/21;                      anal: 03/01/21, 03/04/21, 03/12/21            Ra, combined: anal: 03/16/21, 03/17/21</p>
<input checked="" type="checkbox"/>			<p><b>QC Blanks Review (net blank value &lt;MDC)</b>  <u>Ra-226</u>            p. 26 MB 160-498914/17-A Ra-226 &lt;MDC            p. 26 MB 160-499133/23-A Ra-226 &lt; MDC            p. 27 MB 160-499140/23-A Ra-226 &lt; MDC            p. 28 MB 160-499580/17-A Ra-226 &lt; MDC  <u>Ra-228</u>            p. 28 MB 160-498916/17-A Ra-228 &lt; MDC            p. 29 MB 160-499136/23-A Ra-228 =0.5449 pCi/L            (assoc. samples: ARAMW-1, ARGWC-21)  <b>Assoc. results &lt; NAD 2σ (2.58) flagged "U"</b>  <b>Reason code: BL</b> ARAMW-1, ARGWC-21            p. 30 MB 160-499144/23-A Ra-228 &lt; MDC            p. 31 MB 160-499586/17-A Ra-228 &lt; MDC  <u>Equipment Blanks:</u> (non-dedicated equip.)            EB-2 - All &lt; MDC  <u>Field Blanks:</u> (DI water)            FB-2 - All = &lt;MDC</p>

YES    NO    NA

COMMENTS

**Laboratory Control Sample (LCS) recovery within lab limits  
(75-125%; RPD = RER (2σ <3))**

Ra-226

p. 26 LCS/LCSD 160-498914/1-A, 2-A Ra-226 = 99%, 106% RER = 0.3 - OK  
 p. 26-27 LCS/LCSD 160-499133/1-A, 2-A Ra-226 = 87% , 101% RER = 0.72 - OK  
 p. 27 LCS/LCSD 160-499140/1-A, 2-A Ra-226 = 96%, 85%, RER = 0.54 - OK  
 p. 28 LCS/LCSD 160-499580/1-A, 2-A Ra-226 = 96%, 96%, RER = 0.3 - OK

Ra-228

p. 29 LCS/LCSD 160-498916/1-A, 2-A, Ra-228 = 136%, 135% - **Flag positive results "J"**. No flags applied – associated samples (ARGWA-19, ARGWA-20) were ND.

Note: Lab states in case narrative: "The limits in our LIMS system at 75-125% reflect the requirements of a regulatory agency that represents a large amount of our work. However the samples associated with this LCS are not from this agency and are therefore held to our in-house statistical limits of 61-138% per method requirements. Although there is a qualifier, the LCS passes. No further action is required."

p. 29-30 LCS/LCSD 160-499136/1-A, 2-A Ra-228 = 116%, 110% RER = 0.22 - OK  
 p. 30 LCS/LCSD 160-499144/1-A, 2-A Ra-228 = 113%, 109% RER = 0.18 - OK  
 p. 31 LCS/LCSD 160-499586/1-A, 2-A 122%, 120% RER = 0.05 - OK

**Lab Duplicate - Field Duplicate precision goals met (lab limits); lab dup every 10 samples (RPD = RER (2σ) <3)**

<i>Field Duplicate: ARGWC-23 = DUP-2-021021</i>			
		<i>RER</i>	
<i>Ra-226</i>	<i>ND</i>	<i>ND</i>	<i>NC</i>
<i>Ra-226</i>	<i>ND</i>	<i>ND</i>	<i>NC</i>
<i>Ra, total</i>	<i>ND</i>	<i>ND</i>	<i>NC</i>

**Matrix Spike recoveries and RPDs within limits (if applicable)**  
NA

**Carrier/Tracer Yield Recovery Ra-226 (Carrier: Ba);  
Ra-228 (Carrier Ba, Tracer: Y) (40-110%)**

All OK

**EDD Data Verification vs. Hardcopy (10% samples for each SDG)**

All OK

## RELATIVE PERCENT DIFFERENCE (RPD) CALCULATIONS

Quality control procedures included calculating the relative percent difference (RPD) between sample and sample duplicate concentrations. This is calculated as:

$$RPD = \frac{Conc\ 1 - Conc\ 2}{(Conc\ 1 + Conc\ 2) / 2}$$

Where:

RPD = Relative Percent Difference (%)

Conc1 = Higher concentration of the sample or field duplicate

Conc2 = Lower concentration of the sample or field duplicate

The RPD calculations are provided in the RPD Calculations table for detected concentrations above the PQL for wells and corresponding duplicates for the August, September/October 2020, and December 2020 sampling events. Other constituents were below the PQL. For an RPD to be representative of the process, the concentrations have to be five times the PQL in accordance with US EPA guidance on inorganic data review, (US EPA August 2014). The RPD values of concentrations five times the PQL ranged within the allowable 20% RPD indicating good sampling precision.

### RELATIVE PERCENT DIFFERENCE (RPD) CALCULATIONS

Ash Pond #2			
Parameter	Concentration 1	Concentration 2	
8/20/2020	DUP-2	ARGWC-23	<b>RPD</b>
Boron	0.4	0.44	9.5%
Calcium	68	69	1.5%
Chloride	3.9	3.9	0.0%
Fluoride	0.19	0.19	0.0%
Sulfate	70	69	1.4%
TDS	310	310	0.0%
Barium	0.16	0.16	0.0%
Lithium	0.035	0.036	2.8%
Molybdenum	0.061	0.061	0.0%

<b>Parameter</b>	<b>Concentration 1</b>	<b>Concentration 2</b>	
10/1/2020	DUP-2	ARGWC-23	<b>RPD</b>
Boron	0.47	0.49	4.2%
Calcium	72	73	1.4%
Chloride	3.8	3.8	0.0%
Fluoride	0.32	0.32	0.0%
Sulfate	63	64	1.6%
TDS	290	290	0.0%
Barium	0.16	0.17	6.1%
Cobalt	0.0047	0.0052	10.1%
Lithium	0.039	0.040	2.5%
Molybdenum	0.062	0.064	3.2%
<b>Parameter</b>	<b>Concentration 1</b>	<b>Concentration 2</b>	
2/10/2021	DUP-2	ARGWC-23	<b>RPD</b>
Barium	0.13	0.13	0.0%
Boron	0.43	0.42	2.3%
Calcium	69	67	2.9%
Lithium	0.044	0.044	0.0%
Molybdenum	0.065	0.063	3.1%
Potassium	2.1	2	4.9%
Magnesium	13	12	8.0%
Sodium	15	14	6.9%
Manganese, dissolved	0.23	0.23	0.0%
Chloride	4.3	4.6	6.7%
Fluoride	0.4	0.41	2.5%
Sulfate	64	67	4.6%
Nitrite	0.12	0.12	0.0%
Nitrate	1.5	1.6	6.5%
Total Dissolved Solids	270	290	7.1%
Alkalinity, total	170	180	5.7%
Alkalintiy, bicarbonate	170	180	5.7%

*Concentrations in mg/L*

Prepared by: DWK 05/19/2021

Checked by: JAH 05/27/21

## ANALYTICAL REPORT

Eurofins TestAmerica, Pittsburgh  
301 Alpha Drive  
RIDC Park  
Pittsburgh, PA 15238  
Tel: (412)963-7058

Laboratory Job ID: 180-117154-1

Client Project/Site: CCR - Arkwright Surfacewater

**For:**

Southern Company  
241 Ralph McGill Blvd SE  
B10185  
Atlanta, Georgia 30308

Attn: Joju Abraham



Authorized for release by:  
2/19/2021 2:59:43 PM

Shali Brown, Project Manager II  
(615)301-5031  
[Shali.Brown@Eurofinset.com](mailto:Shali.Brown@Eurofinset.com)

### LINKS

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*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

PA Lab ID: 02-00416



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# Case Narrative

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

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## Job ID: 180-117154-1

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Laboratory: Eurofins TestAmerica, Pittsburgh

### Narrative

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#### Job Narrative 180-117154-1

#### Comments

No additional comments.

#### Receipt

The samples were received on 2/12/2021 8:45 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 3 coolers at receipt time were 1.2° C, 2.3° C and 3.2° C.

#### Receipt Exceptions

The container label for the 250ML container for the following sample did not match the information listed on the Chain-of-Custody (COC): BC-0.1 (180-117154-9). The container labels list a sample id of BC-0.4, while the COC lists BC-0.1. The id on the COC was used.

There are no sample collection dates or times listed on the labels. BT-1.6 (180-117154-1), BT-1.0 (180-117154-2), BC-0.8 (180-117154-3), BC-0.5.7 (180-117154-4), BC-0.5.6 (180-117154-5), BC-0.5.5 (180-117154-6), BC-BR (180-117154-7), BC-0.3 (180-117154-8) and BC-0.1 (180-117154-9)

#### GC Semi VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

#### Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

#### General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.



# Definitions/Glossary

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

## Qualifiers

### HPLC/IC

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

### Metals

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

### General Chemistry

Qualifier	Qualifier Description
HF	Field parameter with a holding time of 15 minutes. Test performed by laboratory at client's request.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count



# Accreditation/Certification Summary

Client: Southern Company  
 Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

## Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	19-033-0	06-27-21
California	State	2891	02-21-21
Connecticut	State	PH-0688	09-30-20 *
Florida	NELAP	E871008	06-30-21
Georgia	State	PA 02-00416	04-30-21
Illinois	NELAP	004375	06-30-21
Kansas	NELAP	E-10350	01-31-22
Kentucky (UST)	State	162013	04-30-21
Kentucky (WW)	State	KY98043	12-31-21
Louisiana	NELAP	04041	06-30-21
Maine	State	PA00164	03-06-22
Minnesota	NELAP	042-999-482	12-31-20 *
Nevada	State	PA00164	07-31-21
New Hampshire	NELAP	2030	04-05-21
New Jersey	NELAP	PA005	06-30-21
New York	NELAP	11182	04-01-21
North Carolina (WW/SW)	State	434	12-31-21
North Dakota	State	R-227	04-30-21
Oregon	NELAP	PA-2151	02-06-22
Pennsylvania	NELAP	02-00416	04-30-21
Rhode Island	State	LAO00362	12-31-21
South Carolina	State	89014	04-30-21
Texas	NELAP	T104704528	03-31-21
US Fish & Wildlife	US Federal Programs	058448	07-31-21
USDA	Federal	P-Soil-01	06-26-22
USDA	US Federal Programs	P330-16-00211	06-26-22
Utah	NELAP	PA001462019-8	05-31-21
Virginia	NELAP	10043	09-14-21
West Virginia DEP	State	142	01-31-22
Wisconsin	State	998027800	08-31-21

\* Accreditation/Certification renewal pending - accreditation/certification considered valid.



# Sample Summary

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
180-117154-1	BT-1.6	Water	02/10/21 09:56	02/12/21 08:45	
180-117154-2	BT-1.0	Water	02/10/21 10:37	02/12/21 08:45	
180-117154-3	BC-0.8	Water	02/10/21 11:07	02/12/21 08:45	
180-117154-4	BC-0.5.7	Water	02/10/21 11:56	02/12/21 08:45	
180-117154-5	BC-0.5.6	Water	02/10/21 12:10	02/12/21 08:45	
180-117154-6	BC-0.5.5	Water	02/10/21 12:34	02/12/21 08:45	
180-117154-7	BC-BR	Water	02/10/21 12:56	02/12/21 08:45	
180-117154-8	BC-0.3	Water	02/10/21 15:49	02/12/21 08:45	
180-117154-9	BC-0.1	Water	02/10/21 14:06	02/12/21 08:45	

# Method Summary

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

Method	Method Description	Protocol	Laboratory
EPA 300.0 R2.1	Anions, Ion Chromatography	EPA	TAL PIT
EPA 6020B	Metals (ICP/MS)	SW846	TAL PIT
EPA 9040C	pH	SW846	TAL PIT
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL PIT
SM2320 B	Alkalinity, Total	SM18	TAL PIT
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT

## Protocol References:

EPA = US Environmental Protection Agency

SM = "Standard Methods For The Examination Of Water And Wastewater"

SM18 = "Standard Methods For The Examination Of Water And Wastewater", 18th Edition, 1992.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

## Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

# Lab Chronicle

Client: Southern Company  
 Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

**Client Sample ID: BT-1.6**

**Lab Sample ID: 180-117154-1**

**Date Collected: 02/10/21 09:56**

**Matrix: Water**

**Date Received: 02/12/21 08:45**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		1	1 mL	1.0 mL	346485	02/13/21 16:27	SAT	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346673	02/16/21 10:18	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			346915	02/17/21 20:39	RSK	TAL PIT
Total/NA	Analysis	EPA 9040C Instrument ID: NOEQUIP		1			346717	02/16/21 14:31	PMH	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	346820	02/17/21 10:34	GRB	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346651	02/13/21 20:48	REI	TAL PIT

**Client Sample ID: BT-1.0**

**Lab Sample ID: 180-117154-2**

**Date Collected: 02/10/21 10:37**

**Matrix: Water**

**Date Received: 02/12/21 08:45**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		1	1 mL	1.0 mL	346485	02/13/21 17:29	SAT	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346673	02/16/21 10:18	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			346915	02/17/21 20:50	RSK	TAL PIT
Total/NA	Analysis	EPA 9040C Instrument ID: NOEQUIP		1			346717	02/16/21 14:33	PMH	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	346820	02/17/21 10:34	GRB	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346651	02/13/21 20:56	REI	TAL PIT

**Client Sample ID: BC-0.8**

**Lab Sample ID: 180-117154-3**

**Date Collected: 02/10/21 11:07**

**Matrix: Water**

**Date Received: 02/12/21 08:45**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		1	1 mL	1.0 mL	346485	02/13/21 17:50	SAT	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346673	02/16/21 10:18	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			346915	02/17/21 20:54	RSK	TAL PIT
Total/NA	Analysis	EPA 9040C Instrument ID: NOEQUIP		1			346717	02/16/21 14:34	PMH	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	346820	02/17/21 10:34	GRB	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346651	02/13/21 21:05	REI	TAL PIT

Eurofins TestAmerica, Pittsburgh

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

**Client Sample ID: BC-0.5.7**

**Lab Sample ID: 180-117154-4**

**Date Collected: 02/10/21 11:56**

**Matrix: Water**

**Date Received: 02/12/21 08:45**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		1	1 mL	1.0 mL	346485	02/13/21 18:11	SAT	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346673	02/16/21 10:18	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			346915	02/17/21 20:57	RSK	TAL PIT
Total/NA	Analysis	EPA 9040C Instrument ID: NOEQUIP		1			346717	02/16/21 14:35	PMH	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	346820	02/17/21 10:34	GRB	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346651	02/13/21 21:13	REI	TAL PIT

**Client Sample ID: BC-0.5.6**

**Lab Sample ID: 180-117154-5**

**Date Collected: 02/10/21 12:10**

**Matrix: Water**

**Date Received: 02/12/21 08:45**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		1	1 mL	1.0 mL	346485	02/13/21 18:32	SAT	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346673	02/16/21 10:18	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			346915	02/17/21 21:01	RSK	TAL PIT
Total/NA	Analysis	EPA 9040C Instrument ID: NOEQUIP		1			346717	02/16/21 14:36	PMH	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	346820	02/17/21 10:34	GRB	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346651	02/13/21 21:22	REI	TAL PIT

**Client Sample ID: BC-0.5.5**

**Lab Sample ID: 180-117154-6**

**Date Collected: 02/10/21 12:34**

**Matrix: Water**

**Date Received: 02/12/21 08:45**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		1	1 mL	1.0 mL	346485	02/13/21 18:53	SAT	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346673	02/16/21 10:18	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			346915	02/17/21 21:05	RSK	TAL PIT
Total/NA	Analysis	EPA 9040C Instrument ID: NOEQUIP		1			346717	02/16/21 14:37	PMH	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	346849	02/17/21 13:17	GRB	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346651	02/13/21 21:31	REI	TAL PIT

Eurofins TestAmerica, Pittsburgh

# Lab Chronicle

Client: Southern Company  
 Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

**Client Sample ID: BC-BR**  
**Date Collected: 02/10/21 12:56**  
**Date Received: 02/12/21 08:45**

**Lab Sample ID: 180-117154-7**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		1	1 mL	1.0 mL	346485	02/13/21 19:14	SAT	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346673	02/16/21 10:18	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			346915	02/17/21 21:08	RSK	TAL PIT
Total/NA	Analysis	EPA 9040C Instrument ID: NOEQUIP		1			346717	02/16/21 14:38	PMH	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	346820	02/17/21 10:34	GRB	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346651	02/13/21 21:39	REI	TAL PIT

**Client Sample ID: BC-0.3**  
**Date Collected: 02/10/21 15:49**  
**Date Received: 02/12/21 08:45**

**Lab Sample ID: 180-117154-8**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		1	1 mL	1.0 mL	346485	02/13/21 19:35	SAT	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346673	02/16/21 10:18	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			346915	02/17/21 21:12	RSK	TAL PIT
Total/NA	Analysis	EPA 9040C Instrument ID: NOEQUIP		1			346717	02/16/21 14:39	PMH	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	346820	02/17/21 10:34	GRB	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346651	02/13/21 22:35	REI	TAL PIT

**Client Sample ID: BC-0.1**  
**Date Collected: 02/10/21 14:06**  
**Date Received: 02/12/21 08:45**

**Lab Sample ID: 180-117154-9**  
**Matrix: Water**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	EPA 300.0 R2.1 Instrument ID: INTEGRION		1	1 mL	1.0 mL	346485	02/13/21 20:37	SAT	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	346673	02/16/21 10:18	TJO	TAL PIT
Total Recoverable	Analysis	EPA 6020B Instrument ID: A		1			346915	02/17/21 21:15	RSK	TAL PIT
Total/NA	Analysis	EPA 9040C Instrument ID: NOEQUIP		1			346717	02/16/21 14:40	PMH	TAL PIT
Total/NA	Analysis	SM 2540C Instrument ID: NOEQUIP		1	100 mL	100 mL	346820	02/17/21 10:34	GRB	TAL PIT
Total/NA	Analysis	SM2320 B Instrument ID: PCTITRATOR		1			346651	02/13/21 22:52	REI	TAL PIT

Eurofins TestAmerica, Pittsburgh

# Lab Chronicle

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

## Laboratory References:

TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

## Analyst References:

Lab: TAL PIT

Batch Type: Prep

TJO = Tyler Oliver

Batch Type: Analysis

GRB = Gabriel Berghe

PMH = Paloma Hoelzle

REI = Rachel Innocenzi

RSK = Robert Kurtz

SAT = Stephen Tallam

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# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

**Client Sample ID: BT-1.6**

**Lab Sample ID: 180-117154-1**

Date Collected: 02/10/21 09:56

Matrix: Water

Date Received: 02/12/21 08:45

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.3		1.0	0.71	mg/L			02/13/21 16:27	1
Fluoride	0.050	J	0.10	0.026	mg/L			02/13/21 16:27	1
Sulfate	3.2		1.0	0.76	mg/L			02/13/21 16:27	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	<0.039		0.080	0.039	mg/L		02/16/21 10:18	02/17/21 20:39	1
Calcium	7.6		0.50	0.13	mg/L		02/16/21 10:18	02/17/21 20:39	1
Cobalt	0.00028	J	0.0025	0.00013	mg/L		02/16/21 10:18	02/17/21 20:39	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/16/21 10:18	02/17/21 20:39	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/16/21 10:18	02/17/21 20:39	1
Sodium	5.3		0.50	0.35	mg/L		02/16/21 10:18	02/17/21 20:39	1
Potassium	1.7		0.50	0.16	mg/L		02/16/21 10:18	02/17/21 20:39	1
Magnesium	4.7		0.50	0.083	mg/L		02/16/21 10:18	02/17/21 20:39	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.1	HF	0.1	0.1	SU			02/16/21 14:31	1
Total Dissolved Solids	67		10	10	mg/L			02/17/21 10:34	1
Total Alkalinity as CaCO3 to pH 4.5	43		5.0	5.0	mg/L			02/13/21 20:48	1
Bicarbonate Alkalinity as CaCO3	43		5.0	5.0	mg/L			02/13/21 20:48	1



# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

**Client Sample ID: BT-1.0**

**Lab Sample ID: 180-117154-2**

Date Collected: 02/10/21 10:37

Matrix: Water

Date Received: 02/12/21 08:45

### Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.8		1.0	0.71	mg/L			02/13/21 17:29	1
Fluoride	0.051	J	0.10	0.026	mg/L			02/13/21 17:29	1
Sulfate	41		1.0	0.76	mg/L			02/13/21 17:29	1

### Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.089		0.080	0.039	mg/L		02/16/21 10:18	02/17/21 20:50	1
Calcium	12		0.50	0.13	mg/L		02/16/21 10:18	02/17/21 20:50	1
Cobalt	0.0013	J	0.0025	0.00013	mg/L		02/16/21 10:18	02/17/21 20:50	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/16/21 10:18	02/17/21 20:50	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/16/21 10:18	02/17/21 20:50	1
Sodium	6.9		0.50	0.35	mg/L		02/16/21 10:18	02/17/21 20:50	1
Potassium	1.8		0.50	0.16	mg/L		02/16/21 10:18	02/17/21 20:50	1
Magnesium	9.3		0.50	0.083	mg/L		02/16/21 10:18	02/17/21 20:50	1

### General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	6.9	HF	0.1	0.1	SU			02/16/21 14:33	1
Total Dissolved Solids	120		10	10	mg/L			02/17/21 10:34	1
Total Alkalinity as CaCO3 to pH 4.5	42		5.0	5.0	mg/L			02/13/21 20:56	1
Bicarbonate Alkalinity as CaCO3	42		5.0	5.0	mg/L			02/13/21 20:56	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

**Client Sample ID: BC-0.8**

**Lab Sample ID: 180-117154-3**

Date Collected: 02/10/21 11:07

Matrix: Water

Date Received: 02/12/21 08:45

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.0		1.0	0.71	mg/L			02/13/21 17:50	1
Fluoride	0.050	J	0.10	0.026	mg/L			02/13/21 17:50	1
Sulfate	32		1.0	0.76	mg/L			02/13/21 17:50	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.27		0.080	0.039	mg/L		02/16/21 10:18	02/17/21 20:54	1
Calcium	15		0.50	0.13	mg/L		02/16/21 10:18	02/17/21 20:54	1
Cobalt	0.0019	J	0.0025	0.00013	mg/L		02/16/21 10:18	02/17/21 20:54	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/16/21 10:18	02/17/21 20:54	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/16/21 10:18	02/17/21 20:54	1
Sodium	9.3		0.50	0.35	mg/L		02/16/21 10:18	02/17/21 20:54	1
Potassium	1.6		0.50	0.16	mg/L		02/16/21 10:18	02/17/21 20:54	1
Magnesium	8.0		0.50	0.083	mg/L		02/16/21 10:18	02/17/21 20:54	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.2	HF	0.1	0.1	SU			02/16/21 14:34	1
Total Dissolved Solids	130		10	10	mg/L			02/17/21 10:34	1
Total Alkalinity as CaCO3 to pH 4.5	43		5.0	5.0	mg/L			02/13/21 21:05	1
Bicarbonate Alkalinity as CaCO3	43		5.0	5.0	mg/L			02/13/21 21:05	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

**Client Sample ID: BC-0.5.7**

**Lab Sample ID: 180-117154-4**

Date Collected: 02/10/21 11:56

Matrix: Water

Date Received: 02/12/21 08:45

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.5		1.0	0.71	mg/L			02/13/21 18:11	1
Fluoride	0.055	J	0.10	0.026	mg/L			02/13/21 18:11	1
Sulfate	6.4		1.0	0.76	mg/L			02/13/21 18:11	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	0.047	J	0.080	0.039	mg/L		02/16/21 10:18	02/17/21 20:57	1
Calcium	8.4		0.50	0.13	mg/L		02/16/21 10:18	02/17/21 20:57	1
Cobalt	0.00056	J	0.0025	0.00013	mg/L		02/16/21 10:18	02/17/21 20:57	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/16/21 10:18	02/17/21 20:57	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/16/21 10:18	02/17/21 20:57	1
Sodium	8.2		0.50	0.35	mg/L		02/16/21 10:18	02/17/21 20:57	1
Potassium	1.9		0.50	0.16	mg/L		02/16/21 10:18	02/17/21 20:57	1
Magnesium	4.2		0.50	0.083	mg/L		02/16/21 10:18	02/17/21 20:57	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.3	HF	0.1	0.1	SU			02/16/21 14:35	1
Total Dissolved Solids	85		10	10	mg/L			02/17/21 10:34	1
Total Alkalinity as CaCO3 to pH 4.5	44		5.0	5.0	mg/L			02/13/21 21:13	1
Bicarbonate Alkalinity as CaCO3	44		5.0	5.0	mg/L			02/13/21 21:13	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

**Client Sample ID: BC-0.5.6**

**Lab Sample ID: 180-117154-5**

Date Collected: 02/10/21 12:10

Matrix: Water

Date Received: 02/12/21 08:45

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.6		1.0	0.71	mg/L			02/13/21 18:32	1
Fluoride	0.055	J	0.10	0.026	mg/L			02/13/21 18:32	1
Sulfate	6.7		1.0	0.76	mg/L			02/13/21 18:32	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	<0.039		0.080	0.039	mg/L		02/16/21 10:18	02/17/21 21:01	1
Calcium	8.7		0.50	0.13	mg/L		02/16/21 10:18	02/17/21 21:01	1
Cobalt	0.00057	J	0.0025	0.00013	mg/L		02/16/21 10:18	02/17/21 21:01	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/16/21 10:18	02/17/21 21:01	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/16/21 10:18	02/17/21 21:01	1
Sodium	8.4		0.50	0.35	mg/L		02/16/21 10:18	02/17/21 21:01	1
Potassium	1.9		0.50	0.16	mg/L		02/16/21 10:18	02/17/21 21:01	1
Magnesium	4.3		0.50	0.083	mg/L		02/16/21 10:18	02/17/21 21:01	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.4	HF	0.1	0.1	SU			02/16/21 14:36	1
Total Dissolved Solids	96		10	10	mg/L			02/17/21 10:34	1
Total Alkalinity as CaCO3 to pH 4.5	43		5.0	5.0	mg/L			02/13/21 21:22	1
Bicarbonate Alkalinity as CaCO3	43		5.0	5.0	mg/L			02/13/21 21:22	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

**Client Sample ID: BC-0.5.5**

**Lab Sample ID: 180-117154-6**

Date Collected: 02/10/21 12:34

Matrix: Water

Date Received: 02/12/21 08:45

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.7		1.0	0.71	mg/L			02/13/21 18:53	1
Fluoride	0.062	J	0.10	0.026	mg/L			02/13/21 18:53	1
Sulfate	6.8		1.0	0.76	mg/L			02/13/21 18:53	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	<0.039		0.080	0.039	mg/L		02/16/21 10:18	02/17/21 21:05	1
Calcium	8.1		0.50	0.13	mg/L		02/16/21 10:18	02/17/21 21:05	1
Cobalt	0.00050	J	0.0025	0.00013	mg/L		02/16/21 10:18	02/17/21 21:05	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/16/21 10:18	02/17/21 21:05	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/16/21 10:18	02/17/21 21:05	1
Sodium	8.1		0.50	0.35	mg/L		02/16/21 10:18	02/17/21 21:05	1
Potassium	1.8		0.50	0.16	mg/L		02/16/21 10:18	02/17/21 21:05	1
Magnesium	4.2		0.50	0.083	mg/L		02/16/21 10:18	02/17/21 21:05	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.4	HF	0.1	0.1	SU			02/16/21 14:37	1
Total Dissolved Solids	76		10	10	mg/L			02/17/21 13:17	1
Total Alkalinity as CaCO3 to pH 4.5	44		5.0	5.0	mg/L			02/13/21 21:31	1
Bicarbonate Alkalinity as CaCO3	44		5.0	5.0	mg/L			02/13/21 21:31	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

**Client Sample ID: BC-BR**

**Lab Sample ID: 180-117154-7**

Date Collected: 02/10/21 12:56

Matrix: Water

Date Received: 02/12/21 08:45

### Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.6		1.0	0.71	mg/L			02/13/21 19:14	1
Fluoride	0.056	J	0.10	0.026	mg/L			02/13/21 19:14	1
Sulfate	6.7		1.0	0.76	mg/L			02/13/21 19:14	1

### Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	<0.039		0.080	0.039	mg/L		02/16/21 10:18	02/17/21 21:08	1
Calcium	9.0		0.50	0.13	mg/L		02/16/21 10:18	02/17/21 21:08	1
Cobalt	0.00052	J	0.0025	0.00013	mg/L		02/16/21 10:18	02/17/21 21:08	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/16/21 10:18	02/17/21 21:08	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/16/21 10:18	02/17/21 21:08	1
Sodium	8.6		0.50	0.35	mg/L		02/16/21 10:18	02/17/21 21:08	1
Potassium	1.9		0.50	0.16	mg/L		02/16/21 10:18	02/17/21 21:08	1
Magnesium	4.4		0.50	0.083	mg/L		02/16/21 10:18	02/17/21 21:08	1

### General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.4	HF	0.1	0.1	SU			02/16/21 14:38	1
Total Dissolved Solids	88		10	10	mg/L			02/17/21 10:34	1
Total Alkalinity as CaCO3 to pH 4.5	43		5.0	5.0	mg/L			02/13/21 21:39	1
Bicarbonate Alkalinity as CaCO3	43		5.0	5.0	mg/L			02/13/21 21:39	1

# Client Sample Results

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

**Client Sample ID: BC-0.3**

**Lab Sample ID: 180-117154-8**

Date Collected: 02/10/21 15:49

Matrix: Water

Date Received: 02/12/21 08:45

### Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.0		1.0	0.71	mg/L			02/13/21 19:35	1
Fluoride	0.051	J	0.10	0.026	mg/L			02/13/21 19:35	1
Sulfate	6.5		1.0	0.76	mg/L			02/13/21 19:35	1

### Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	<0.039		0.080	0.039	mg/L		02/16/21 10:18	02/17/21 21:12	1
Calcium	8.6		0.50	0.13	mg/L		02/16/21 10:18	02/17/21 21:12	1
Cobalt	0.00050	J	0.0025	0.00013	mg/L		02/16/21 10:18	02/17/21 21:12	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/16/21 10:18	02/17/21 21:12	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/16/21 10:18	02/17/21 21:12	1
Sodium	8.4		0.50	0.35	mg/L		02/16/21 10:18	02/17/21 21:12	1
Potassium	1.9		0.50	0.16	mg/L		02/16/21 10:18	02/17/21 21:12	1
Magnesium	4.3		0.50	0.083	mg/L		02/16/21 10:18	02/17/21 21:12	1

### General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.5	HF	0.1	0.1	SU			02/16/21 14:39	1
Total Dissolved Solids	98		10	10	mg/L			02/17/21 10:34	1
Total Alkalinity as CaCO3 to pH 4.5	44		5.0	5.0	mg/L			02/13/21 22:35	1
Bicarbonate Alkalinity as CaCO3	44		5.0	5.0	mg/L			02/13/21 22:35	1

# Client Sample Results

Client: Southern Company  
 Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

**Client Sample ID: BC-0.1**

**Lab Sample ID: 180-117154-9**

Date Collected: 02/10/21 14:06

Matrix: Water

Date Received: 02/12/21 08:45

**Method: EPA 300.0 R2.1 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.7		1.0	0.71	mg/L			02/13/21 20:37	1
Fluoride	0.056	J	0.10	0.026	mg/L			02/13/21 20:37	1
Sulfate	6.9		1.0	0.76	mg/L			02/13/21 20:37	1

**Method: EPA 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	<0.039		0.080	0.039	mg/L		02/16/21 10:18	02/17/21 21:15	1
Calcium	8.3		0.50	0.13	mg/L		02/16/21 10:18	02/17/21 21:15	1
Cobalt	0.00057	J	0.0025	0.00013	mg/L		02/16/21 10:18	02/17/21 21:15	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/16/21 10:18	02/17/21 21:15	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/16/21 10:18	02/17/21 21:15	1
Sodium	8.2		0.50	0.35	mg/L		02/16/21 10:18	02/17/21 21:15	1
Potassium	1.9		0.50	0.16	mg/L		02/16/21 10:18	02/17/21 21:15	1
Magnesium	4.2		0.50	0.083	mg/L		02/16/21 10:18	02/17/21 21:15	1

**General Chemistry**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.5	HF	0.1	0.1	SU			02/16/21 14:40	1
Total Dissolved Solids	92		10	10	mg/L			02/17/21 10:34	1
Total Alkalinity as CaCO3 to pH 4.5	43		5.0	5.0	mg/L			02/13/21 22:52	1
Bicarbonate Alkalinity as CaCO3	43		5.0	5.0	mg/L			02/13/21 22:52	1



# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

## Method: EPA 300.0 R2.1 - Anions, Ion Chromatography

**Lab Sample ID: MB 180-346485/6**  
**Matrix: Water**  
**Analysis Batch: 346485**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<0.71		1.0	0.71	mg/L			02/13/21 07:55	1
Fluoride	<0.026		0.10	0.026	mg/L			02/13/21 07:55	1
Sulfate	<0.76		1.0	0.76	mg/L			02/13/21 07:55	1

**Lab Sample ID: LCS 180-346485/5**  
**Matrix: Water**  
**Analysis Batch: 346485**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	50.0	51.4		mg/L		103	90 - 110
Fluoride	2.50	2.49		mg/L		100	90 - 110
Sulfate	50.0	50.5		mg/L		101	90 - 110

**Lab Sample ID: 180-117154-1 MS**  
**Matrix: Water**  
**Analysis Batch: 346485**

**Client Sample ID: BT-1.6**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	6.3		50.0	57.9		mg/L		103	90 - 110
Fluoride	0.050	J	2.50	2.54		mg/L		99	90 - 110
Sulfate	3.2		50.0	54.4		mg/L		102	90 - 110

**Lab Sample ID: 180-117154-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 346485**

**Client Sample ID: BT-1.6**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	6.3		50.0	57.0		mg/L		102	90 - 110	1	20
Fluoride	0.050	J	2.50	2.50		mg/L		98	90 - 110	1	20
Sulfate	3.2		50.0	53.5		mg/L		101	90 - 110	2	20

## Method: EPA 6020B - Metals (ICP/MS)

**Lab Sample ID: MB 180-346673/1-A**  
**Matrix: Water**  
**Analysis Batch: 346915**

**Client Sample ID: Method Blank**  
**Prep Type: Total Recoverable**  
**Prep Batch: 346673**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	<0.039		0.080	0.039	mg/L		02/16/21 10:18	02/17/21 19:52	1
Calcium	<0.13		0.50	0.13	mg/L		02/16/21 10:18	02/17/21 19:52	1
Cobalt	<0.00013		0.0025	0.00013	mg/L		02/16/21 10:18	02/17/21 19:52	1
Lithium	<0.0034		0.0050	0.0034	mg/L		02/16/21 10:18	02/17/21 19:52	1
Molybdenum	<0.00061		0.015	0.00061	mg/L		02/16/21 10:18	02/17/21 19:52	1
Sodium	<0.35		0.50	0.35	mg/L		02/16/21 10:18	02/17/21 19:52	1
Potassium	<0.16		0.50	0.16	mg/L		02/16/21 10:18	02/17/21 19:52	1
Magnesium	<0.083		0.50	0.083	mg/L		02/16/21 10:18	02/17/21 19:52	1

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# QC Sample Results

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

## Method: EPA 6020B - Metals (ICP/MS) (Continued)

Lab Sample ID: LCS 180-346673/2-A  
Matrix: Water  
Analysis Batch: 346915

Client Sample ID: Lab Control Sample  
Prep Type: Total Recoverable  
Prep Batch: 346673

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Boron	1.25	1.22		mg/L		98	80 - 120
Calcium	25.0	26.8		mg/L		107	80 - 120
Cobalt	0.500	0.487		mg/L		97	80 - 120
Lithium	0.500	0.489		mg/L		98	80 - 120
Molybdenum	0.500	0.512		mg/L		102	80 - 120
Sodium	25.0	24.9		mg/L		100	80 - 120
Potassium	25.0	25.2		mg/L		101	80 - 120
Magnesium	25.0	26.2		mg/L		105	80 - 120

## Method: EPA 9040C - pH

Lab Sample ID: LCS 180-346717/1  
Matrix: Water  
Analysis Batch: 346717

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
pH	7.00	7.0		SU		100	99 - 101

Lab Sample ID: 180-117154-1 DU  
Matrix: Water  
Analysis Batch: 346717

Client Sample ID: BT-1.6  
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
pH	7.1	HF	7.1		SU		0.3	2

## Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 180-346820/2  
Matrix: Water  
Analysis Batch: 346820

Client Sample ID: Method Blank  
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			02/17/21 10:34	1

Lab Sample ID: LCS 180-346820/1  
Matrix: Water  
Analysis Batch: 346820

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	457	420		mg/L		92	80 - 120

Lab Sample ID: MB 180-346849/2  
Matrix: Water  
Analysis Batch: 346849

Client Sample ID: Method Blank  
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	<10		10	10	mg/L			02/17/21 13:17	1

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# QC Sample Results

Client: Southern Company  
 Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

## Method: SM 2540C - Solids, Total Dissolved (TDS) (Continued)

**Lab Sample ID: LCS 180-346849/1**  
**Matrix: Water**  
**Analysis Batch: 346849**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Dissolved Solids	457	438		mg/L		96	80 - 120

## Method: SM2320 B - Alkalinity, Total

**Lab Sample ID: MB 180-346651/52**  
**Matrix: Water**  
**Analysis Batch: 346651**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Alkalinity as CaCO3 to pH 4.5	<5.0		5.0	5.0	mg/L			02/13/21 18:48	1
Bicarbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/13/21 18:48	1

**Lab Sample ID: MB 180-346651/76**  
**Matrix: Water**  
**Analysis Batch: 346651**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Alkalinity as CaCO3 to pH 4.5	<5.0		5.0	5.0	mg/L			02/13/21 22:26	1
Bicarbonate Alkalinity as CaCO3	<5.0		5.0	5.0	mg/L			02/13/21 22:26	1

**Lab Sample ID: LCS 180-346651/51**  
**Matrix: Water**  
**Analysis Batch: 346651**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Alkalinity as CaCO3 to pH 4.5	250	268		mg/L		107	90 - 110

**Lab Sample ID: LCS 180-346651/75**  
**Matrix: Water**  
**Analysis Batch: 346651**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Alkalinity as CaCO3 to pH 4.5	250	257		mg/L		103	90 - 110

**Lab Sample ID: 180-117154-8 DU**  
**Matrix: Water**  
**Analysis Batch: 346651**

**Client Sample ID: BC-0.3**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Alkalinity as CaCO3 to pH 4.5	44		45.1		mg/L		3	20
Bicarbonate Alkalinity as CaCO3	44		45.1		mg/L		3	20

# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

## HPLC/IC

### Analysis Batch: 346485

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117154-1	BT-1.6	Total/NA	Water	EPA 300.0 R2.1	
180-117154-2	BT-1.0	Total/NA	Water	EPA 300.0 R2.1	
180-117154-3	BC-0.8	Total/NA	Water	EPA 300.0 R2.1	
180-117154-4	BC-0.5.7	Total/NA	Water	EPA 300.0 R2.1	
180-117154-5	BC-0.5.6	Total/NA	Water	EPA 300.0 R2.1	
180-117154-6	BC-0.5.5	Total/NA	Water	EPA 300.0 R2.1	
180-117154-7	BC-BR	Total/NA	Water	EPA 300.0 R2.1	
180-117154-8	BC-0.3	Total/NA	Water	EPA 300.0 R2.1	
180-117154-9	BC-0.1	Total/NA	Water	EPA 300.0 R2.1	
MB 180-346485/6	Method Blank	Total/NA	Water	EPA 300.0 R2.1	
LCS 180-346485/5	Lab Control Sample	Total/NA	Water	EPA 300.0 R2.1	
180-117154-1 MS	BT-1.6	Total/NA	Water	EPA 300.0 R2.1	
180-117154-1 MSD	BT-1.6	Total/NA	Water	EPA 300.0 R2.1	

## Metals

### Prep Batch: 346673

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117154-1	BT-1.6	Total Recoverable	Water	3005A	
180-117154-2	BT-1.0	Total Recoverable	Water	3005A	
180-117154-3	BC-0.8	Total Recoverable	Water	3005A	
180-117154-4	BC-0.5.7	Total Recoverable	Water	3005A	
180-117154-5	BC-0.5.6	Total Recoverable	Water	3005A	
180-117154-6	BC-0.5.5	Total Recoverable	Water	3005A	
180-117154-7	BC-BR	Total Recoverable	Water	3005A	
180-117154-8	BC-0.3	Total Recoverable	Water	3005A	
180-117154-9	BC-0.1	Total Recoverable	Water	3005A	
MB 180-346673/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-346673/2-A	Lab Control Sample	Total Recoverable	Water	3005A	

### Analysis Batch: 346915

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117154-1	BT-1.6	Total Recoverable	Water	EPA 6020B	346673
180-117154-2	BT-1.0	Total Recoverable	Water	EPA 6020B	346673
180-117154-3	BC-0.8	Total Recoverable	Water	EPA 6020B	346673
180-117154-4	BC-0.5.7	Total Recoverable	Water	EPA 6020B	346673
180-117154-5	BC-0.5.6	Total Recoverable	Water	EPA 6020B	346673
180-117154-6	BC-0.5.5	Total Recoverable	Water	EPA 6020B	346673
180-117154-7	BC-BR	Total Recoverable	Water	EPA 6020B	346673
180-117154-8	BC-0.3	Total Recoverable	Water	EPA 6020B	346673
180-117154-9	BC-0.1	Total Recoverable	Water	EPA 6020B	346673
MB 180-346673/1-A	Method Blank	Total Recoverable	Water	EPA 6020B	346673
LCS 180-346673/2-A	Lab Control Sample	Total Recoverable	Water	EPA 6020B	346673

## General Chemistry

### Analysis Batch: 346651

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117154-1	BT-1.6	Total/NA	Water	SM2320 B	
180-117154-2	BT-1.0	Total/NA	Water	SM2320 B	
180-117154-3	BC-0.8	Total/NA	Water	SM2320 B	
180-117154-4	BC-0.5.7	Total/NA	Water	SM2320 B	

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# QC Association Summary

Client: Southern Company  
Project/Site: CCR - Arkwright Surfacewater

Job ID: 180-117154-1

## General Chemistry (Continued)

### Analysis Batch: 346651 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117154-5	BC-0.5.6	Total/NA	Water	SM2320 B	
180-117154-6	BC-0.5.5	Total/NA	Water	SM2320 B	
180-117154-7	BC-BR	Total/NA	Water	SM2320 B	
180-117154-8	BC-0.3	Total/NA	Water	SM2320 B	
180-117154-9	BC-0.1	Total/NA	Water	SM2320 B	
MB 180-346651/52	Method Blank	Total/NA	Water	SM2320 B	
MB 180-346651/76	Method Blank	Total/NA	Water	SM2320 B	
LCS 180-346651/51	Lab Control Sample	Total/NA	Water	SM2320 B	
LCS 180-346651/75	Lab Control Sample	Total/NA	Water	SM2320 B	
180-117154-8 DU	BC-0.3	Total/NA	Water	SM2320 B	

### Analysis Batch: 346717

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117154-1	BT-1.6	Total/NA	Water	EPA 9040C	
180-117154-2	BT-1.0	Total/NA	Water	EPA 9040C	
180-117154-3	BC-0.8	Total/NA	Water	EPA 9040C	
180-117154-4	BC-0.5.7	Total/NA	Water	EPA 9040C	
180-117154-5	BC-0.5.6	Total/NA	Water	EPA 9040C	
180-117154-6	BC-0.5.5	Total/NA	Water	EPA 9040C	
180-117154-7	BC-BR	Total/NA	Water	EPA 9040C	
180-117154-8	BC-0.3	Total/NA	Water	EPA 9040C	
180-117154-9	BC-0.1	Total/NA	Water	EPA 9040C	
LCS 180-346717/1	Lab Control Sample	Total/NA	Water	EPA 9040C	
180-117154-1 DU	BT-1.6	Total/NA	Water	EPA 9040C	

### Analysis Batch: 346820

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117154-1	BT-1.6	Total/NA	Water	SM 2540C	
180-117154-2	BT-1.0	Total/NA	Water	SM 2540C	
180-117154-3	BC-0.8	Total/NA	Water	SM 2540C	
180-117154-4	BC-0.5.7	Total/NA	Water	SM 2540C	
180-117154-5	BC-0.5.6	Total/NA	Water	SM 2540C	
180-117154-7	BC-BR	Total/NA	Water	SM 2540C	
180-117154-8	BC-0.3	Total/NA	Water	SM 2540C	
180-117154-9	BC-0.1	Total/NA	Water	SM 2540C	
MB 180-346820/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-346820/1	Lab Control Sample	Total/NA	Water	SM 2540C	

### Analysis Batch: 346849

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
180-117154-6	BC-0.5.5	Total/NA	Water	SM 2540C	
MB 180-346849/2	Method Blank	Total/NA	Water	SM 2540C	
LCS 180-346849/1	Lab Control Sample	Total/NA	Water	SM 2540C	

<b>Client Information</b>		Sampler: Johnson/Rago		Lab PM: Brown, Shali		Carrier Tracking No(s)		COC No	
Client Contact: SCS Contacts		Phone: 678.485.5298		E-Mail: shali.brown@eurofins.com		Page		Job #	
Company: GA Power		Address: 241 Ralph McGill Blvd SE		City: Atlanta		State: GA, 30308		Preservation Codes:	
Phone: 404-506-7116(Tel)		PO #: SCS10382606		WO #		Project #: 18023157		M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 K - EDTA L - EDA Z - other (specify)	
Email: Ben Hodges		Project Name: CCR - Plant Arkwright Surfacewater		Site: Georgia		Sample Date		Other:	
Sample Identification		Sample Time		Sample Type (C=Comp, G=grab)		Matrix (W=water, G=soil, O=organic, I=Inorganic, A=Air)		Special Instructions/Note:	
BT-1.6		02/10/2021 0956		G		W		CCR App III - boron, calcium, chloride, sulfate, fluoride, pH, and total dissolved solids	
BT-1.0		02/10/2021 1037		G		W		Major ions - Mg, Na, K, total alkalinity, bicarbonate alkalinity	
BC-0.8		02/10/2021 1107		G		W		Total Number of Containers	
BC-0.5.7		02/10/2021 1156		G		W		Major Ions*	
BC-0.5.6		02/10/2021 1210		G		W		CCR App IV (Co, Li, Mo ONLY)	
BC-0.5.5		02/10/2021 1234		G		W		Perform MS/MSD (Yes or No)	
BC-BR		02/10/2021 1256		G		W		Field Filtered Sample (Yes or No)	
BC-0.3		02/10/2021 1549		G		W		CCR App III*	
BC-0.1		02/10/2021 1406		G		W		Major Ions*	
								Barcode: 180-117154 Chain of Custody	
<b>Possible Hazard Identification</b>		<input checked="" type="checkbox"/> Non-Hazard		<input type="checkbox"/> Flammable		<input type="checkbox"/> Skin Irritant		<input type="checkbox"/> Poison B	
Deliverable Requested: I, II, III, IV, Other (specify)		<input type="checkbox"/> Unknown		<input type="checkbox"/> Radiological		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)		Return To Client <input type="checkbox"/> Archive For <input type="checkbox"/> Months	
Empty Kit Relinquished by:		Date:		Method of Shipment:		Special Instructions/QC Requirements:			
Relinquished by: <i>[Signature]</i>		Date: 2/11/21		Company: Accudis		Received by: <i>[Signature]</i>		Date/Time: 2/11/21 10:00	
Relinquished by: <i>[Signature]</i>		Date: 2/11/21		Company: ETA		Received by: <i>[Signature]</i>		Date/Time: 2-12-21 16:00	
Relinquished by: <i>[Signature]</i>		Date: 2/11/21		Company: <i>[Signature]</i>		Received by: <i>[Signature]</i>		Date/Time: 2-24-21 8:45	
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:					



RT 97

16:30

1084

02.12

YA (678) 966-9991  
ORIGIN ID: LORNING AMERICA ATL SC  
ACTWGT: 65.40 LB  
CAD: 8591116/CAFE3406

SHIP DATE: 11FEB21  
ACTWGT: 65.40 LB  
CAD: 8591116/CAFE3406

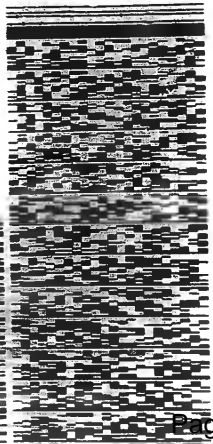
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RECEIVING  
INS TESTAMERICA PITTSBURGH  
PHARMA DR.  
PITTSBURGH PA 15238



180-11715444444444444444

FedEx Express



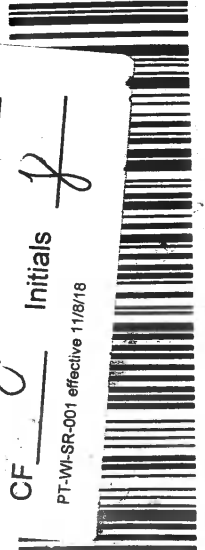
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STANDARD OVERNIGHT

169328 1084  
169328 1073

AGCA  
Uncorrected temp  
Thermometer ID

CF G Initials J

PT-WI-SR-001 effective 11/8/18



EUROFINS

RT 97

YA (678) 966-9991  
ORIGIN ID: LORNING AMERICA ATL SC  
ACTWGT: 65.40 LB  
CAD: 8591116/CAFE3406

SHIP DATE: 11FEB21  
ACTWGT: 65.40 LB  
CAD: 8591116/CAFE3406

BILL RECIPIENT

RECEIVING  
INS TESTAMERICA PITTSBURGH  
PHARMA DR.  
PITTSBURGH PA 15238



FedEx Express



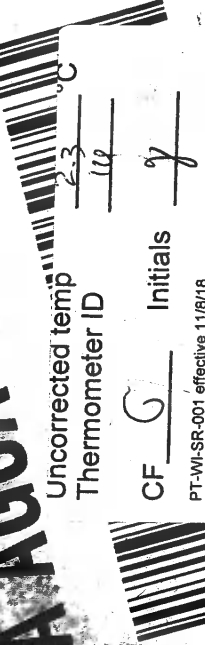
FRI - 12 FEB 4:30P  
STANDARD OVERNIGHT

15238 3  
PIT L

AGCA  
Uncorrected temp  
Thermometer ID

CF G Initials J

PT-WI-SR-001 effective 11/8/18



- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13



Environment  
Test A

RT 97

16:30

A 1073  
02.12

Part # 159469-434 RT2 EXP 11/21

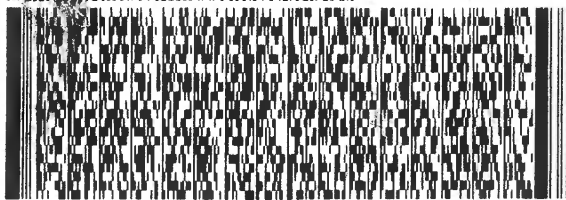
ORIGIN ID: LIYA (678) 966-9991  
GEORGE TAYLOR  
EUROFINS TESTING AMERICA ATL SC  
6215 REGENCY PARKWAY NW  
SUITE 300  
NORCROSS, GA 30071  
UNITED STATES US

DATE: 11FEB21  
NET WT: 65.40 LB  
CAD: 859116/CAFE3406

BILL RECIPIENT

TO **SAMPLE RECIEVING**  
**EUROFINS TESTAMERICA PITTSBURGH**  
**301 ALPHA DR.**  
**RIDC PARK**  
**PITTSBURGH PA 15238**

(412) 993-7058  
REF: ARCADIS - PLAT - ARTW



FedEx  
Express



ANL090116101027

1 of 3  
TRK# 1516 9328 1073  
0201  
## MASTER ##

FRI - 12 FEB 4:30P  
STANDARD OVERNIGHT

**NA AGCA**

15238  
PA-US PIT

Uncorrected temp \_\_\_\_\_  
Thermometer ID 12 C

CF 0 Initials J

PT-WI-SR-001 effective 11/8/18





# Login Sample Receipt Checklist

Client: Southern Company

Job Number: 180-117154-1

**Login Number: 117154**

**List Source: Eurofins TestAmerica, Pittsburgh**

**List Number: 1**

**Creator: Watson, Debbie**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	False	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



# **APPENDIX C**

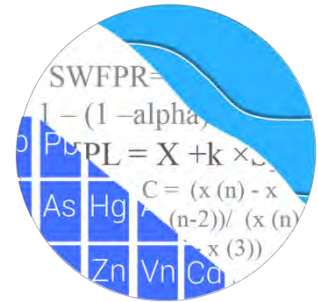
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## **STATISTICAL ANALYSES**

**TABLE C1**  
**STATISTICAL ANALYSIS SUMMARY**  
**FOR APPENDIX III CONSTITUENTS**  
**SEPTEMBER/OCTOBER 2020 AND FEBRUARY 2021 EVENTS**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stack**  
**Macon, Georgia**

<b>Appendix III Constituent</b>	<b>Monitoring Event</b>	<b>Wells with Concentrations Above Prediction Limits (SSI)</b>
Boron	September/October 2020	ARGWC-21, ARGWC-22, ARGWC-23
Calcium	September/October 2020	ARGWC-21, ARGWC-22, ARGWC-23
Fluoride	September/October 2020	ARGWC-23
pH	September/October 2020	ARGWC-23
Sulfate	September/October 2020	ARGWC-21, ARGWC-22, ARGWC-23
Total Dissolved Solids	September/October 2020	ARGWC-21, ARGWC-22, ARGWC-23
Boron	February 2021	ARGWC-21, ARGWC-22, ARGWC-23
Calcium	February 2021	ARGWC-21, ARGWC-22, ARGWC-23
Fluoride	February 2021	ARGWC-23
pH	February 2021	ARGWC-23
Sulfate	February 2021	ARGWC-21, ARGWC-22, ARGWC-23
Total Dissolved Solids	February 2021	ARGWC-21, ARGWC-22, ARGWC-23

## GROUNDWATER STATS CONSULTING



February 23, 2021

Southern Company Services  
Attn: Mr. Joju Abraham  
241 Ralph McGill Blvd NE, Bin 10160  
Atlanta, Georgia 30308-3374

Re: Plant Arkwright Ash Pond 2/Dry Ash Stockpile  
September/October 2020 Statistical Analysis 1<sup>st</sup> Semi-Annual Sample Event

Dear Mr. Abraham,

Groundwater Stats Consulting, formerly the statistical consulting division of Sanitas Technologies, is pleased to provide the September/October 2020 1<sup>st</sup> Semi-Annual Groundwater statistical analysis of monitoring data for Georgia Power Company's Plant Arkwright Ash Pond 2/Dry Ash Stockpile. The analysis complies with the Georgia Environmental Protection Division Rules for Solid Waste Management Chapter 391-3-4-.10 and follows the United States Environmental Protection Agency (USEPA) Unified Guidance (2009).

Semi-annual sampling is conducted for USEPA's CCR Appendix III and IV, parameters in addition to Appendix I parameters in accordance with the Georgia Department of Natural Resources, Environmental Protection Division groundwater monitoring regulations. The monitoring well network, as provided by Southern Company Services, consists of the following:

- **Upgradient wells:** ARGWA-19 and ARGWA-20
- **Downgradient wells:** ARGWC-21, ARGWC-22, and ARGWC-23
- **Delineation wells:** ARAMW-1 and ARAMW-2

When a minimum of 4 samples is available, delineation wells are evaluated using confidence intervals for the Appendix IV constituents. Wells ARGWC-22 and ARGWC-23 were installed in late 2019 and are currently in their background data collection period.

Data were sent electronically to Groundwater Stats Consulting, and the statistical analysis was reviewed by Dr. Jim Loftis, Civil & Environmental Engineering professor emeritus at Colorado State University and Senior Advisor to Groundwater Stats Consulting (GSC).

The CCR program consists of the following constituents:

- **Georgia Appendix I:** arsenic, barium, cadmium, lead, selenium, and silver
- **CCR Appendix III:** boron, calcium, chloride, fluoride, pH, sulfate, and TDS
- **CCR Appendix IV:** antimony, arsenic, barium, beryllium, cadmium, chromium, cobalt, combined radium 226 + 228, fluoride, lithium, lead, mercury, molybdenum, selenium, and thallium

Data for Appendix III constituents were analyzed using prediction limits; data for Appendix I constituents were analyzed using prediction limits and confidence intervals; and data for Appendix IV metals were analyzed using confidence intervals. Note that when there are no detections present in downgradient wells for a given constituent, statistical analyses are not required. Summaries of well/constituent pairs with 100% nondetects since 2016 for all constituents follow this letter. Additionally, when Appendix IV constituents are not detected during a scheduled Scan event, no statistical analyses are required during the semi-annual sample event. During the annual Scan event conducted in August 2020, antimony, cadmium, mercury, and thallium were not detected, and therefore, were not required to be sampled during the September/October 2020 event. While no statistical analyses were required, data for these parameters were plotted on the time series graphs and box plots. Antimony, cadmium, mercury, and thallium were sampled during the September/October 2020 sampling event at newer wells (ARGWC-22 and ARGWC-23) because these wells are currently in the background data collection period.

For all constituents, a substitution of the most recent reporting limit is used for nondetect data. For calculating prediction limits, the substitution is performed for individual wells and may differ across wells. This generally gives the most conservative limit in each case and in the time series plots, a single reporting limit substitution is used across all wells for a given parameter since the wells are plotted as a group. In the case of cobalt, due to varying reporting limits in individual wells; a reporting limit of 0.0025 mg/L was substituted across all respective wells, which is consistent with historical reporting limits.

Time series plots for all well/constituent pairs are provided and are particularly useful for screening parameters detected in downgradient wells which require statistical analyses (Figure A). Time series were also used to screen data during this analysis in newer wells ARGWC-22 and ARGWC-23 and no adjustments were required to any of those records. Additionally, a separate section of box plots is included for all constituents at upgradient

and downgradient wells (Figure B). The time series plots are used to initially screen for suspected outliers and trends, while the box plots provide visual representation of variation within individual wells and between all wells. Values in background which have been flagged as outliers may be seen in a lighter font and as a disconnected symbol on the graphs. A summary of flagged outliers follows this report (Figure C).

Based on the previous screening described below, data at all wells for constituents detected in downgradient wells were evaluated for the following: 1) outliers; 2) trends; 3) most appropriate statistical method based on site characteristics of groundwater data upgradient of the facility; and 4) eligibility of downgradient wells when intrawell statistical methods are recommended. Power curves are provided to demonstrate that the selected statistical methods for the parameters listed above comply with the USEPA Unified Guidance and the Georgia Environmental Protection Division Rules for Solid Waste Management Chapter 391-3-4-.10. The EPA suggests the selected statistical method should provide at least 55% power at 3 standard deviations or at least 80% power at 4 standard deviations. Power curves were based on the following:

**Georgia EPD Appendix I Constituents:**

- Semi-Annual Sampling
- Interwell Prediction Limits with 1-of-2 resample plan (all parameters)
- # Constituents: 4 (cadmium was not detected during the August 2020 Scan event and selenium was 100% non-detect in downgradient wells)
- # Downgradient wells: 3

**CCR Appendix III Constituents:**

- Semi-Annual Sampling
- Interwell Prediction Limits with 1-of-2 resample plan (all parameters)
- # Constituents: 7
- # Downgradient wells: 3

The distribution of data is tested using the Shapiro-Wilk/Shapiro-Francia test for normality. Parametric prediction limits (or tolerance limits or confidence intervals, as applicable) are utilized when the screened historical data follow a normal or transformed-normal distribution. When data cannot be normalized or the majority of data are nondetects, a nonparametric test is utilized. While the false positive rate associated with parametric limits is based on an annual 10% (5% per semi-annual event) as recommend by the EPA Unified Guidance (2009), the false positive rate associated with the nonparametric limits is dependent upon the available background sample size, number

of future comparisons, and verification resample plan. The following approaches are used for handling nondetects (USEPA, 2009).

- No statistical analyses are required on wells and analytes containing 100% nondetects (USEPA Unified Guidance, 2009, Chapter 6).
- When data contain <15% nondetects in background, simple substitution of one-half the reporting limit is utilized in the statistical analysis. The reporting limit utilized for nondetects is the practical quantification limit (PQL) as reported by the laboratory.
- When data contain between 15-50% nondetects, the Kaplan-Meier nondetect adjustment is applied to the background data. This technique adjusts the mean and standard deviation of the historical concentrations to account for concentrations below the reporting limit.
- Nonparametric prediction limits are used on data containing greater than 50% nondetects.

Natural systems continuously evolve due to physical changes made to the environment. Examples include capping a landfill, paving areas near a well, or lining a drainage channel to prevent erosion. Periodic updating of background statistical limits is necessary to accommodate these types of changes. In the interwell case, prediction limits are updated with upgradient well data during each event after careful screening for any new outliers. In some cases, the earlier portion of data are deselected prior to construction of limits to provide sensitive limits that will rapidly detect changes in groundwater quality. Even though the data are excluded from the calculation, the values will continue to be reported and shown in tables and graphs.

## **Summary of Background Screening – Conducted in 2019**

### Outlier and Trend Testing

Time series plots were used to identify suspected outliers, or extreme values that would result in limits that are not representative of the current background data population. Suspected outliers at wells ARGWA-19, ARGWA-20, and ARGWC-21 for Appendix I, Appendix III, and Appendix IV parameters were formally tested using Tukey's box plot method and, when identified, flagged in the computer database with "o" and deselected prior to construction of statistical limits. Outliers were flagged in downgradient wells, though there are no intrawell statistical analyses in the current report. This improves the estimate of downgradient confidence intervals and provides for possible future application of intrawell statistics. As noted below, current values that could result in exceedances were not flagged.

A summary of flagged values is included in Figure C. When the most recent values are identified as outliers, those values are not flagged in the database at this that time (except in cases where they would cause background limits to be elevated) as they may represent a possible exceedance in a downgradient well or a possible trend in an upgradient well. If future values (resampling in the case of an exceedance) do not remain at similar concentrations, these values will be flagged as outliers and deselected. Several low values exist in the data sets and appear on the graphs as possible low outliers relative to the laboratory's Practical Quantitation Limit. However, these values are observed trace values (i.e. measurements reported by the laboratory between the Method Detection Limit and the Practical Quantitation Limit) and, therefore, were not flagged as outliers. Due to changing reporting limits, when nondetects are replaced with the most recent reporting limit, previously flagged "J" values (or estimated values) are sometimes flagged as outliers if they are much higher than current reporting limits.

Additionally, when any values are flagged in the database as outliers, they are plotted in a disconnected and lighter symbol on the time series graph. The accompanying data pages display the flagged value in a lighter font as well. A substitution of the most recent reporting limit was applied when varying detection limits existed in data.

No obvious seasonal patterns were observed on the time series plots for any of the detected data; therefore, no deseasonalizing adjustments were made to the data. When seasonal patterns are observed, data may be deseasonalized so that the resulting limits will correctly account for the seasonality as a predictable pattern rather than random variation or a release.

While trends may be identified by visual inspection, a quantification of the trend and its significance is needed. The Sen's Slope/Mann Kendall trend test was used to evaluate all data at wells ARGWA-19, ARGWA-20, and ARGWC-21 to identify statistically significant increasing or decreasing trends. In the absence of suspected contamination, significant trending data are typically not included as part of the background data used for construction of prediction limits. This step serves to eliminate the trend and, thus, reduce variation in background. When statistically significant decreasing trends are present, all available data are evaluated to determine whether earlier concentration levels are significantly different than current reported concentrations and will be deselected as necessary. When any records of data are truncated for the reasons above, a summary report will be provided to show the date ranges used in construction of the statistical limits.

The results of the trend analyses were included with the previous screenings and showed a few statistically significant trends, both increasing and decreasing. No adjustments to



the background period were made because the overall changes were relatively small. Since intrawell tests are not used in this current analysis, the background levels are not affected by trends in downgradient wells. Trends in downgradient wells are monitored, however, for possible application of intrawell methods in the future and because of their effect on confidence intervals.

### Appendix III – Determination of Spatial Variation

The Analysis of Variance (ANOVA) was used to statistically evaluate differences in average concentrations among upgradient wells, which assists in identifying the most appropriate statistical approach. Interwell tests, which compare downgradient well data to statistical limits constructed from pooled upgradient well data, are appropriate when average concentrations are similar across upgradient wells. Intrawell tests, which compare compliance data from a single well to screened historical data within the same well, are appropriate when upgradient wells exhibit spatial variation; when statistical limits constructed from upgradient wells are not representative of the current background data population; and when downgradient water quality is unimpacted compared to upgradient water quality for the same parameter.

The ANOVA identified significant differences among upgradient well data for several constituents. While data were further tested for intrawell eligibility during the screening, interwell methods will be used for all Appendix I and Appendix III constituents in accordance with Georgia EPD requirements.

### **Statistical Limits Appendix I Metals & Appendix III Parameters – September/October 2020**

All Appendix I metals and Appendix III parameters are analyzed using interwell prediction limits. Data were re-assessed for potential outliers during this analysis. For selenium, a value of 0.0043 mg/L was unflagged in well ARGWA-19 for being below the reporting limit of 0.005 mg/L. An updated summary of flagged outliers follows this report (Figure C).

Interwell prediction limits, combined with a 1-of-2 resample plan, were constructed using all historical upgradient well data through October 2020 for Appendix I metals and Appendix III constituents (Figures D & E, respectively). As mentioned above, wells with 100% non-detects did not require statistical analyses. Interwell prediction limits pool upgradient well data to establish a background limit for an individual constituent. The most recent sample from each downgradient well is compared to the background limit to determine whether there are statistically significant increases (SSIs).

In the event of an initial exceedance of compliance well data, the 1-of-2 resample plan allows for collection of one additional sample to determine whether the initial exceedance is confirmed. When a resample confirms the initial exceedance, a statistically significant increase is identified and further research would be required to identify the cause of the exceedance (i.e. impact from the site, natural variation, or an off-site source). If the resample falls within the statistical limit, the initial exceedance is considered to be a false positive result; therefore, no exceedance is noted, and no further action is necessary. If no resample is collected, the original result is considered a confirmed exceedance. Summary tables and graphical results for the Appendix I metals and Appendix III constituents interwell prediction limits follow this letter. The following exceedances were noted for Appendix I and Appendix III well/constituent pairs:

Appendix I:

- Barium: ARGWC-23

Appendix III:

- Boron: ARGWC-21, ARGWC-22, and ARGWC-23
- Calcium: ARGWC-21, ARGWC-22, and ARGWC-23
- Fluoride: ARGWC-23
- pH: ARGWC-23
- Sulfate: ARGWC-21, ARGWC-22, and ARGWC-23
- TDS: ARGWC-21, ARGWC-22, and ARGWC-23

When prediction limit exceedances are identified in downgradient wells, data are further evaluated using the Sen's Slope/Mann Kendall trend test to determine whether concentrations are statistically increasing, decreasing, or stable (Figure F). Upgradient well data are included in the trend analyses for all parameters found to exceed their prediction limit in downgradient wells to identify whether similar patterns exist upgradient of the site. Upgradient trends are an indication of natural variability in groundwater quality unrelated to practices at the site. Both a summary and graphical display of the trend test results follows this letter. Statistically significant trends were identified for the following well/constituent pairs:

Increasing:

- Boron: ARGWA-20 (upgradient) and ARGWC-21
- Calcium: ARGWC-21
- Sulfate: ARGWC-21
- TDS: ARGWC-21

Decreasing:

- Sulfate: ARGWA-19 (upgradient)

## **Statistical Analysis of Appendix I Metals & Appendix IV Parameters – September/October 2020**

For Appendix I metals and Appendix IV parameters, confidence intervals for each downgradient well/constituent were compared against corresponding Ground Water Protection Standards (GWPS). GWPS were developed as described below. Downgradient and delineation well/constituent pairs that have 100% ND or trace values below the reporting limits do not require analysis. Data from all wells for Appendix I and IV parameters are reassessed for outliers during each analysis. No new values were flagged, and a summary of previously flagged outliers follows this report (Figure C).

First, interwell tolerance limits were used to calculate site-specific background limits from all available pooled upgradient well data through October 2020 for Appendix I metals and Appendix IV constituents (Figure G). Parametric tolerance limits are used when data follow a normal or transformed-normal distribution. When data contained greater than 50% nondetects or did not follow a normal or transformed-normal distribution, non-parametric tolerance limits were used. The background limits were then used when determining the groundwater protection standard (GWPS) under Georgia EPD Rule 391-3-4-.10(6)(a). Georgia EPD has not incorporated the updated GWPS into the current Georgia EPD Rules for Solid Waste Management 391-3-4-.10(6)(a); therefore, for sites regulated under Georgia EPD Rules, the GWPS is:

- The MCL or
- The background concentration when an MCL is not established or when the background concentration is higher than the MCL.

Following the above Georgia EPD Rule requirements, GWPS were established for statistical comparison of Appendix I metals and Appendix IV constituents for the September/October 2020 sample event for the state rules (Figure H). To complete the statistical comparison to GWPS, confidence intervals were constructed for each of the Appendix I metals and Appendix IV constituents in accordance with the state requirements in each downgradient well and only delineation well with a minimum of 4 samples (Figure I). The Sanitas software was used to calculate the tolerance limits and the confidence intervals. Those confidence intervals were compared to the GWPS established using the Georgia EPD Rules 391-3-4-.10(6)(a). Only when the entire confidence interval is above a GWPS is the downgradient well/constituent pair considered to exceed its respective standard. If there is an exceedance of the GWPS, a statistically significant level

(SSL) exceedance is identified. For state confidence intervals, exceedances were identified for the following well/constituent pairs:

- Cobalt: ARGWC-22
- Lithium: ARGWC-23
- Molybdenum: ARGWC-23

Note that the summary table indicates the confidence interval exceeded for well ARGWC-21; however, the upper and lower confidence interval limits for silver in well ARGWC-21 match the GWPS and there are no reported detections above the reporting limit at this well. Therefore, this confidence interval is not above the GWPS. Additionally, the lower confidence limit for lithium at well ARAMW-2 is parametric and computes as negative (due to the standard deviation and sample size), but, of course, may be regarded as zero.

Thank you for the opportunity to assist you in the statistical analysis of groundwater quality for Plant Arkwright Ash Pond 2/Dry Ash Stockpile. If you have any questions or comments, please feel free to contact us.

For Groundwater Stats Consulting,

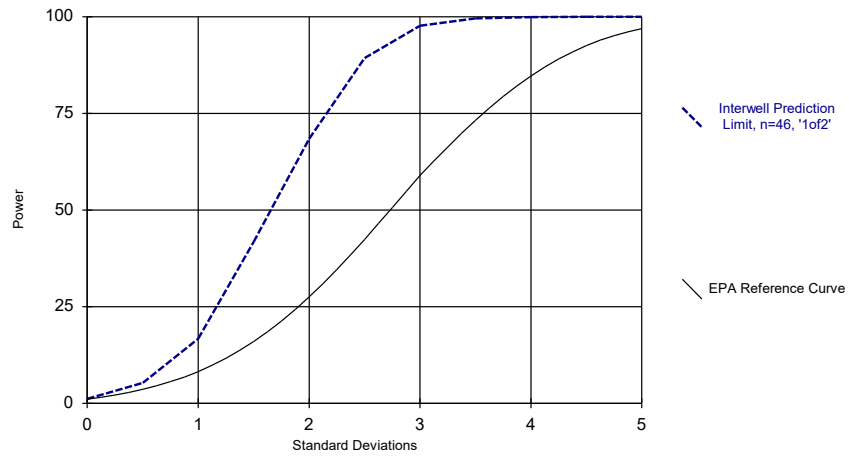


Andrew Collins  
Project Manager



Kristina Rayner  
Groundwater Statistician

### Appendix I Power Curve

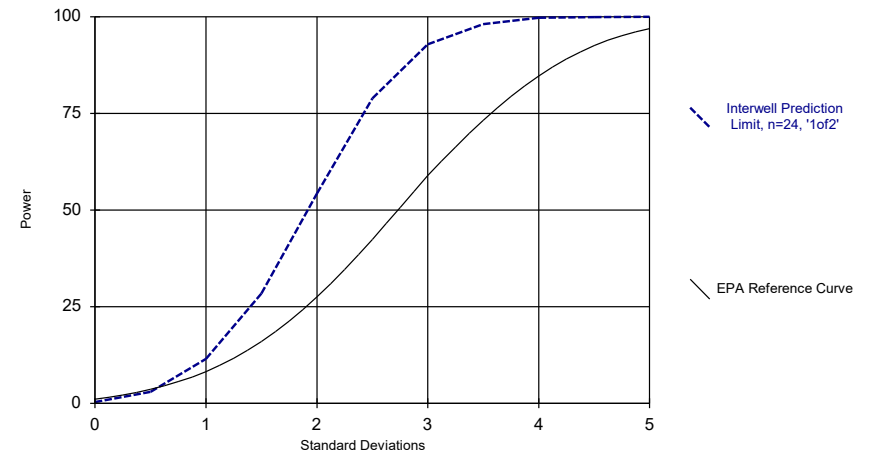


Kappa = 1.568, based on 3 compliance wells and 4 constituents, evaluated semi-annually (this report reflects annual total).

Analysis Run 12/4/2020 12:40 PM

Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Appendix III Power Curve



Kappa = 1.845, based on 3 compliance wells and 7 constituents, evaluated semi-annually (this report reflects annual total).

Analysis Run 12/4/2020 12:40 PM

Plant Arkwright Client: Southern Company Data: Arkwright No 2

# 100% Non-Detects: Appendix I

Analysis Run 12/2/2020 4:39 PM View: Appendix I  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

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Antimony (mg/L)

ARGWA-19, ARGWA-20, ARGWC-21, ARGWC-22, ARGWC-23

Beryllium (mg/L)

ARGWA-19, ARGWC-21

Cadmium (mg/L)

ARGWA-20, ARGWC-21, ARGWC-22, ARGWC-23

Chromium (mg/L)

ARGWC-23

Mercury (mg/L)

ARGWC-22, ARGWC-23

Molybdenum (mg/L)

ARGWA-20, ARGWC-21

Selenium (mg/L)

ARGWC-21, ARGWC-22, ARGWC-23

Silver (mg/L)

ARGWC-22, ARGWC-23

Thallium (mg/L)

ARGWA-19, ARGWA-20, ARGWC-21

# 100% Non-Detects: Appendix I & IV

Analysis Run 12/3/2020 9:14 AM View: Appendix I & IV  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

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Antimony (mg/L)

ARAMW-1, ARAMW-2, ARGWC-21, ARGWC-22, ARGWC-23

Arsenic (mg/L)

ARAMW-1

Beryllium (mg/L)

ARAMW-1, ARAMW-2, ARGWC-21

Cadmium (mg/L)

ARAMW-1, ARAMW-2, ARGWC-21, ARGWC-22, ARGWC-23

Chromium (mg/L)

ARAMW-1, ARAMW-2, ARGWC-23

Lead (mg/L)

ARAMW-1, ARAMW-2

Mercury (mg/L)

ARAMW-1, ARAMW-2, ARGWC-22, ARGWC-23

Molybdenum (mg/L)

ARGWC-21

Selenium (mg/L)

ARAMW-1, ARAMW-2, ARGWC-21, ARGWC-22, ARGWC-23

Silver (mg/L)

ARAMW-1, ARAMW-2, ARGWC-22, ARGWC-23

Thallium (mg/L)

ARAMW-1, ARAMW-2, ARGWC-21

# Appendix I - Interwell Prediction Limits - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/4/2020, 12:31 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bq	N	Bq Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Barium (mg/L)	ARGWC-23	0.1	n/a	10/1/2020	0.17	Yes	56	n/a	n/a	n/a	0	n/a	n/a	0.000614	NP Inter (normality) 1 of 2



# Appendix I - Interwell Prediction Limits - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/4/2020, 12:31 PM

Constituent	Well	Upper Lim	Lower Lim	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Arsenic (mg/L)	ARGWC-21	0.0015	n/a	10/1/2020	0.001ND	No	56	n/a	n/a	83.93	n/a	n/a	0.000614	NP Inter (NDs) 1 of 2
Arsenic (mg/L)	ARGWC-22	0.0015	n/a	9/30/2020	0.001ND	No	56	n/a	n/a	83.93	n/a	n/a	0.000614	NP Inter (NDs) 1 of 2
Arsenic (mg/L)	ARGWC-23	0.0015	n/a	10/1/2020	0.001ND	No	56	n/a	n/a	83.93	n/a	n/a	0.000614	NP Inter (NDs) 1 of 2
Barium (mg/L)	ARGWC-21	0.1	n/a	10/1/2020	0.051	No	56	n/a	n/a	0	n/a	n/a	0.000614	NP Inter (normality) 1 of 2
Barium (mg/L)	ARGWC-22	0.1	n/a	9/30/2020	0.033	No	56	n/a	n/a	0	n/a	n/a	0.000614	NP Inter (normality) 1 of 2
<b>Barium (mg/L)</b>	<b>ARGWC-23</b>	<b>0.1</b>	<b>n/a</b>	<b>10/1/2020</b>	<b>0.17</b>	<b>Yes</b>	<b>56</b>	<b>n/a</b>	<b>n/a</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000614</b>	<b>NP Inter (normality) 1 of 2</b>
Lead (mg/L)	ARGWC-21	0.001	n/a	10/1/2020	0.001ND	No	56	n/a	n/a	87.5	n/a	n/a	0.000614	NP Inter (NDs) 1 of 2
Lead (mg/L)	ARGWC-22	0.001	n/a	9/30/2020	0.001ND	No	56	n/a	n/a	87.5	n/a	n/a	0.000614	NP Inter (NDs) 1 of 2
Lead (mg/L)	ARGWC-23	0.001	n/a	10/1/2020	0.001ND	No	56	n/a	n/a	87.5	n/a	n/a	0.000614	NP Inter (NDs) 1 of 2
Silver (mg/L)	ARGWC-21	0.001	n/a	10/1/2020	0.001ND	No	46	n/a	n/a	89.13	n/a	n/a	0.0009064	NP Inter (NDs) 1 of 2

# Appendix III - Interwell Prediction Limits - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/3/2020, 8:47 AM

Constituent	Well	Upper Lim	Lower Lim	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	ARGWC-21	0.0814	n/a	10/1/2020	0.9	Yes	26	0.04196	0.0216	30.77	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-22	0.0814	n/a	9/30/2020	2.9	Yes	26	0.04196	0.0216	30.77	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-23	0.0814	n/a	10/1/2020	0.49	Yes	26	0.04196	0.0216	30.77	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-21	14.75	n/a	10/1/2020	79	Yes	26	10.98	2.064	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-22	14.75	n/a	9/30/2020	200	Yes	26	10.98	2.064	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-23	14.75	n/a	10/1/2020	73	Yes	26	10.98	2.064	0	None	No	0.002505	Param Inter 1 of 2
Fluoride (mg/L)	ARGWC-23	0.14	n/a	10/1/2020	0.32	Yes	30	n/a	n/a	56.67	n/a	n/a	0.00197	NP Inter (NDs) 1 of 2
pH (SU)	ARGWC-23	6.099	5.418	10/1/2020	6.38	Yes	29	5.759	0.1888	0	None	No	0.001253	Param Inter 1 of 2
Sulfate (mg/L)	ARGWC-21	21	n/a	10/1/2020	210	Yes	51	n/a	n/a	0	n/a	n/a	0.000725	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-22	21	n/a	9/30/2020	650	Yes	51	n/a	n/a	0	n/a	n/a	0.000725	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-23	21	n/a	10/1/2020	64	Yes	51	n/a	n/a	0	n/a	n/a	0.000725	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-21	152.3	n/a	10/1/2020	500	Yes	24	110.2	22.86	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-22	152.3	n/a	9/30/2020	1200	Yes	24	110.2	22.86	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-23	152.3	n/a	10/1/2020	290	Yes	24	110.2	22.86	0	None	No	0.002505	Param Inter 1 of 2

# Appendix III - Interwell Prediction Limits - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/3/2020, 8:47 AM

Constituent	Well	Upper Lim	Lower Lim	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	ARGWC-21	0.0814	n/a	10/1/2020	0.9	Yes	26	0.04196	0.0216	30.77	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-22	0.0814	n/a	9/30/2020	2.9	Yes	26	0.04196	0.0216	30.77	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-23	0.0814	n/a	10/1/2020	0.49	Yes	26	0.04196	0.0216	30.77	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-21	14.75	n/a	10/1/2020	79	Yes	26	10.98	2.064	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-22	14.75	n/a	9/30/2020	200	Yes	26	10.98	2.064	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-23	14.75	n/a	10/1/2020	73	Yes	26	10.98	2.064	0	None	No	0.002505	Param Inter 1 of 2
Chloride (mg/L)	ARGWC-21	16.2	n/a	10/1/2020	4.3	No	52	n/a	n/a	0	n/a	n/a	0.0007028	NP Inter (normality) 1 of 2
Chloride (mg/L)	ARGWC-22	16.2	n/a	9/30/2020	8	No	52	n/a	n/a	0	n/a	n/a	0.0007028	NP Inter (normality) 1 of 2
Chloride (mg/L)	ARGWC-23	16.2	n/a	10/1/2020	3.8	No	52	n/a	n/a	0	n/a	n/a	0.0007028	NP Inter (normality) 1 of 2
Fluoride (mg/L)	ARGWC-21	0.14	n/a	10/1/2020	0.098J	No	30	n/a	n/a	56.67	n/a	n/a	0.00197	NP Inter (NDs) 1 of 2
Fluoride (mg/L)	ARGWC-22	0.14	n/a	9/30/2020	0.045J	No	30	n/a	n/a	56.67	n/a	n/a	0.00197	NP Inter (NDs) 1 of 2
Fluoride (mg/L)	ARGWC-23	0.14	n/a	10/1/2020	0.32	Yes	30	n/a	n/a	56.67	n/a	n/a	0.00197	NP Inter (NDs) 1 of 2
pH (SU)	ARGWC-21	6.099	5.418	10/1/2020	5.99	No	29	5.759	0.1888	0	None	No	0.001253	Param Inter 1 of 2
pH (SU)	ARGWC-22	6.099	5.418	9/30/2020	5.81	No	29	5.759	0.1888	0	None	No	0.001253	Param Inter 1 of 2
pH (SU)	ARGWC-23	6.099	5.418	10/1/2020	6.38	Yes	29	5.759	0.1888	0	None	No	0.001253	Param Inter 1 of 2
Sulfate (mg/L)	ARGWC-21	21	n/a	10/1/2020	210	Yes	51	n/a	n/a	0	n/a	n/a	0.000725	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-22	21	n/a	9/30/2020	650	Yes	51	n/a	n/a	0	n/a	n/a	0.000725	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-23	21	n/a	10/1/2020	64	Yes	51	n/a	n/a	0	n/a	n/a	0.000725	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-21	152.3	n/a	10/1/2020	500	Yes	24	110.2	22.86	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-22	152.3	n/a	9/30/2020	1200	Yes	24	110.2	22.86	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-23	152.3	n/a	10/1/2020	290	Yes	24	110.2	22.86	0	None	No	0.002505	Param Inter 1 of 2

# Trend Tests - Prediction Limit Exceedances - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/3/2020, 8:58 AM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Boron (mg/L)	ARGWA-20 (bg)	0.01103	49	43	Yes	13	23.08	n/a	n/a	0.01	NP
Boron (mg/L)	ARGWC-21	0.0653	56	43	Yes	13	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWC-21	7.356	68	43	Yes	13	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	ARGWA-19 (bg)	-0.4042	-195	-118	Yes	26	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	ARGWC-21	5.193	222	118	Yes	26	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWC-21	32.77	49	38	Yes	12	0	n/a	n/a	0.01	NP

# Trend Tests - Prediction Limit Exceedances - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/3/2020, 8:58 AM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Barium (mg/L)	ARGWA-19 (bg)	-0.0001383	-20	-131	No	28	0	n/a	n/a	0.01	NP
Barium (mg/L)	ARGWA-20 (bg)	0.0006017	96	131	No	28	0	n/a	n/a	0.01	NP
Barium (mg/L)	ARGWC-23	0.09419	25	30	No	10	0	n/a	n/a	0.01	NP
Boron (mg/L)	ARGWA-19 (bg)	0.006347	29	43	No	13	38.46	n/a	n/a	0.01	NP
<b>Boron (mg/L)</b>	<b>ARGWA-20 (bg)</b>	<b>0.01103</b>	<b>49</b>	<b>43</b>	<b>Yes</b>	<b>13</b>	<b>23.08</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Boron (mg/L)</b>	<b>ARGWC-21</b>	<b>0.0653</b>	<b>56</b>	<b>43</b>	<b>Yes</b>	<b>13</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Boron (mg/L)	ARGWC-22	-0.1722	-8	-34	No	11	0	n/a	n/a	0.01	NP
Boron (mg/L)	ARGWC-23	0.1197	32	34	No	11	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWA-19 (bg)	0.6973	37	43	No	13	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWA-20 (bg)	0.3086	32	43	No	13	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>ARGWC-21</b>	<b>7.356</b>	<b>68</b>	<b>43</b>	<b>Yes</b>	<b>13</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	ARGWC-22	0	6	34	No	11	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWC-23	10.81	21	34	No	11	0	n/a	n/a	0.01	NP
Fluoride (mg/L)	ARGWA-19 (bg)	-0.00711	-24	-53	No	15	46.67	n/a	n/a	0.01	NP
Fluoride (mg/L)	ARGWA-20 (bg)	0	-22	-53	No	15	66.67	n/a	n/a	0.01	NP
Fluoride (mg/L)	ARGWC-23	0.2012	31	34	No	11	0	n/a	n/a	0.01	NP
pH (SU)	ARGWA-19 (bg)	0.01741	11	48	No	14	0	n/a	n/a	0.01	NP
pH (SU)	ARGWA-20 (bg)	0.01693	16	53	No	15	0	n/a	n/a	0.01	NP
pH (SU)	ARGWC-23	-0.1559	-23	-34	No	11	0	n/a	n/a	0.01	NP
<b>Sulfate (mg/L)</b>	<b>ARGWA-19 (bg)</b>	<b>-0.4042</b>	<b>-195</b>	<b>-118</b>	<b>Yes</b>	<b>26</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	ARGWA-20 (bg)	-0.1319	-76	-111	No	25	0	n/a	n/a	0.01	NP
<b>Sulfate (mg/L)</b>	<b>ARGWC-21</b>	<b>5.193</b>	<b>222</b>	<b>118</b>	<b>Yes</b>	<b>26</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	ARGWC-22	35.61	4	34	No	11	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	ARGWC-23	18.25	14	34	No	11	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWA-19 (bg)	1.991	8	38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWA-20 (bg)	-2.229	-15	-38	No	12	0	n/a	n/a	0.01	NP
<b>Total Dissolved Solids (mg/L)</b>	<b>ARGWC-21</b>	<b>32.77</b>	<b>49</b>	<b>38</b>	<b>Yes</b>	<b>12</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Total Dissolved Solids (mg/L)	ARGWC-22	0	-3	-30	No	10	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWC-23	0	-4	-30	No	10	0	n/a	n/a	0.01	NP

# Upper Tolerance Limit Summary Table

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/3/2020, 9:06 AM

Constituent	Upper Lim.	Lower Lim.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Antimony (mg/L)	0.002	n/a	n/a	20	n/a	n/a	100	n/a	n/a	0.3585	NP Inter(NDs)
Arsenic (mg/L)	0.0015	n/a	n/a	56	n/a	n/a	83.93	n/a	n/a	0.05656	NP Inter(NDs)
Barium (mg/L)	0.1	n/a	n/a	56	n/a	n/a	0	n/a	n/a	0.05656	NP Inter(normality)
Beryllium (mg/L)	0.0025	n/a	n/a	22	n/a	n/a	90.91	n/a	n/a	0.3235	NP Inter(NDs)
Cadmium (mg/L)	0.0025	n/a	n/a	54	n/a	n/a	98.15	n/a	n/a	0.06267	NP Inter(NDs)
Chromium (mg/L)	0.0078	n/a	n/a	26	n/a	n/a	19.23	n/a	n/a	0.2635	NP Inter(normality)
Cobalt (mg/L)	0.0025	n/a	n/a	28	n/a	n/a	67.86	n/a	n/a	0.2378	NP Inter(NDs)
Combined Radium 226 + 228 (pCi/L)	1.341	n/a	n/a	26	0.5896	0.3297	0	None	No	0.05	Inter
Fluoride (mg/L)	0.14	n/a	n/a	30	n/a	n/a	56.67	n/a	n/a	0.2146	NP Inter(NDs)
Lead (mg/L)	0.001	n/a	n/a	56	n/a	n/a	87.5	n/a	n/a	0.05656	NP Inter(NDs)
Lithium (mg/L)	0.013	n/a	n/a	28	n/a	n/a	42.86	n/a	n/a	0.2378	NP Inter(normality)
Mercury (mg/L)	0.0002	n/a	n/a	20	n/a	n/a	90	n/a	n/a	0.3585	NP Inter(NDs)
Molybdenum (mg/L)	0.015	n/a	n/a	24	n/a	n/a	95.83	n/a	n/a	0.292	NP Inter(NDs)
Selenium (mg/L)	0.005	n/a	n/a	54	n/a	n/a	62.96	n/a	n/a	0.06267	NP Inter(NDs)
Silver (mg/L)	0.001	n/a	n/a	46	n/a	n/a	89.13	n/a	n/a	0.09447	NP Inter(NDs)
Thallium (mg/L)	0.001	n/a	n/a	20	n/a	n/a	100	n/a	n/a	0.3585	NP Inter(NDs)

<b>PLANT ARKWRIGHT LF #2 GWPS</b>			
<b>Constituent Name</b>	<b>MCL</b>	<b>Background Limit</b>	<b>State GWPS</b>
Antimony, Total (mg/L)	0.006	0.002	0.006
Arsenic, Total (mg/L)	0.01	0.0015	0.01
Barium, Total (mg/L)	2	0.1	2
Beryllium, Total (mg/L)	0.004	0.0025	0.004
Cadmium, Total (mg/L)	0.005	0.0025	0.005
Chromium, Total (mg/L)	0.1	0.0078	0.1
Cobalt, Total (mg/L)		0.0025	0.0025
Combined Radium, Total (pCi/L)	5	1.3	5
Fluoride, Total (mg/L)	4	0.14	4
Lead, Total (mg/L)		0.001	0.001
Lithium, Total (mg/L)		0.013	0.013
Mercury, Total (mg/L)	0.002	0.0002	0.002
Molybdenum, Total (mg/L)		0.015	0.015
Selenium, Total (mg/L)	0.05	0.005	0.05
Silver, Total (mg/L)		0.001	0.001
Thallium, Total (mg/L)	0.002	0.001	0.002

*\*MCL = Maximum Contaminant Level*

*\*GWPS = Groundwater Protection Standard*

# Confidence Intervals Summary - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/4/2020, 12:37 PM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig. N	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Cobalt (mg/L)	ARGWC-22	0.01257	0.004289	0.0025	Yes 11	0.008427	0.004965	0	None	No	0.01	Param.
Lithium (mg/L)	ARGWC-23	0.04047	0.01986	0.013	Yes 11	0.03016	0.01236	0	None	No	0.01	Param.
Molybdenum (mg/L)	ARGWC-23	0.05901	0.02639	0.015	Yes 10	0.0427	0.01828	0	None	No	0.01	Param.
Silver (mg/L)	ARGWC-21	0.001	0.001	0.001	Yes 10	0.000943	0.0001802	90	None	No	0.011	NP (NDs)



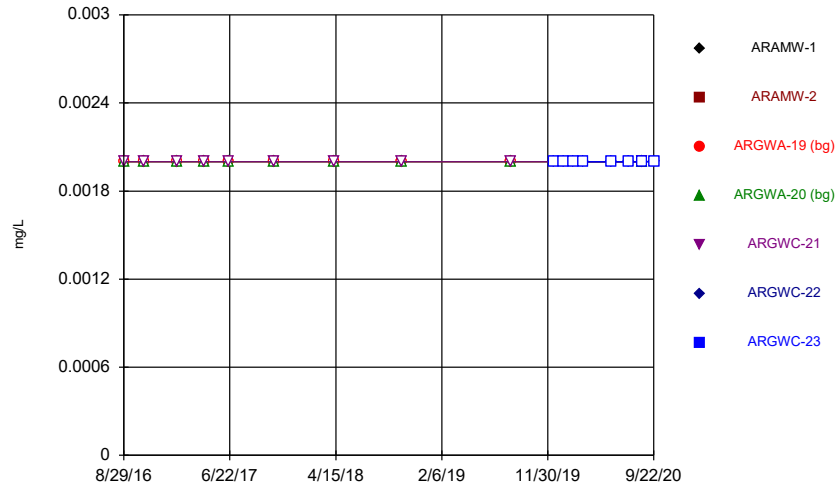
# Confidence Intervals Summary - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/4/2020, 12:37 PM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig.	N	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Arsenic (mg/L)	ARGWC-21	0.002038	0.001234	0.01	No	15	0.001636	0.0005931	13.33	None	No	0.01	Param.
Arsenic (mg/L)	ARGWC-22	0.001	0.0004	0.01	No	10	0.000844	0.0002618	70	None	No	0.011	NP (NDs)
Arsenic (mg/L)	ARGWC-23	0.001	0.00075	0.01	No	10	0.000917	0.0001915	80	None	No	0.011	NP (NDs)
Barium (mg/L)	ARGWC-21	0.1188	0.08617	2	No	15	0.1003	0.02777	0	None	x^2	0.01	Param.
Barium (mg/L)	ARGWC-22	0.06139	0.03581	2	No	10	0.0486	0.01433	0	None	No	0.01	Param.
Barium (mg/L)	ARGWC-23	0.1716	0.103	2	No	10	0.1347	0.04572	0	None	x^2	0.01	Param.
Beryllium (mg/L)	ARGWC-22	0.0025	0.00018	0.004	No	9	0.001273	0.001168	44.44	None	No	0.002	NP (normality)
Beryllium (mg/L)	ARGWC-23	0.0025	0.00033	0.004	No	9	0.002259	0.0007233	88.89	None	No	0.002	NP (NDs)
Chromium (mg/L)	ARGWC-21	0.002	0.0017	0.1	No	13	0.001977	0.00008321	92.31	None	No	0.01	NP (NDs)
Chromium (mg/L)	ARGWC-22	0.002	0.002	0.1	No	10	0.00228	0.0008854	90	None	No	0.011	NP (NDs)
Cobalt (mg/L)	ARGWC-21	0.001952	0.0013	0.0025	No	14	0.00158	0.000523	0	None	x^2	0.01	Param.
<b>Cobalt (mg/L)</b>	<b>ARGWC-22</b>	<b>0.01257</b>	<b>0.004289</b>	<b>0.0025</b>	<b>Yes</b>	<b>11</b>	<b>0.008427</b>	<b>0.004965</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Cobalt (mg/L)	ARGWC-23	0.003322	0.001055	0.0025	No	11	0.002188	0.00136	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	ARGWC-21	0.8862	0.5093	5	No	13	0.6978	0.2534	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	ARGWC-22	0.7936	0.2782	5	No	10	0.5359	0.2888	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	ARGWC-23	0.612	0.08116	5	No	10	0.3466	0.2975	0	None	No	0.01	Param.
Fluoride (mg/L)	ARGWC-21	0.12	0.065	4	No	15	0.1286	0.1259	0	None	No	0.01	NP (normality)
Fluoride (mg/L)	ARGWC-22	0.0609	0.04043	4	No	11	0.05055	0.01166	18.18	Kaplan-Meier	No	0.01	Param.
Fluoride (mg/L)	ARGWC-23	0.2819	0.1561	4	No	11	0.219	0.07547	0	None	No	0.01	Param.
Lead (mg/L)	ARGWC-21	0.001	0.00026	0.001	No	15	0.000894	0.0002805	86.67	None	No	0.01	NP (NDs)
Lead (mg/L)	ARGWC-22	0.001	0.00022	0.001	No	10	0.000836	0.0003463	80	None	No	0.011	NP (NDs)
Lead (mg/L)	ARGWC-23	0.001	0.00026	0.001	No	10	0.000844	0.0003294	80	None	No	0.011	NP (NDs)
Lithium (mg/L)	ARAMW-1	0.01091	0.005644	0.013	No	4	0.008275	0.001159	0	None	No	0.01	Param.
Lithium (mg/L)	ARAMW-2	0.1122	-0.03272	0.013	No	4	0.03975	0.03192	0	None	No	0.01	Param.
Lithium (mg/L)	ARGWC-21	0.01208	0.008752	0.013	No	14	0.01041	0.002347	0	None	No	0.01	Param.
Lithium (mg/L)	ARGWC-22	0.02553	0.01176	0.013	No	11	0.01865	0.00826	0	None	No	0.01	Param.
<b>Lithium (mg/L)</b>	<b>ARGWC-23</b>	<b>0.04047</b>	<b>0.01986</b>	<b>0.013</b>	<b>Yes</b>	<b>11</b>	<b>0.03016</b>	<b>0.01236</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Molybdenum (mg/L)	ARGWC-22	0.015	0.00093	0.015	No	10	0.00946	0.007158	60	None	No	0.011	NP (NDs)
<b>Molybdenum (mg/L)</b>	<b>ARGWC-23</b>	<b>0.05901</b>	<b>0.02639</b>	<b>0.015</b>	<b>Yes</b>	<b>10</b>	<b>0.0427</b>	<b>0.01828</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Silver (mg/L)	ARGWC-21	0.001	0.001	0.001	Yes	10	0.000943	0.0001802	90	None	No	0.011	NP (NDs)

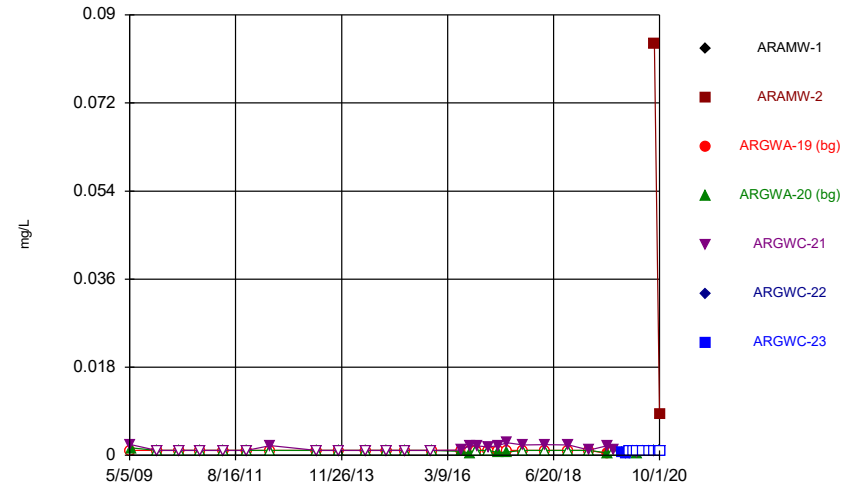
FIGURE A.

Time Series



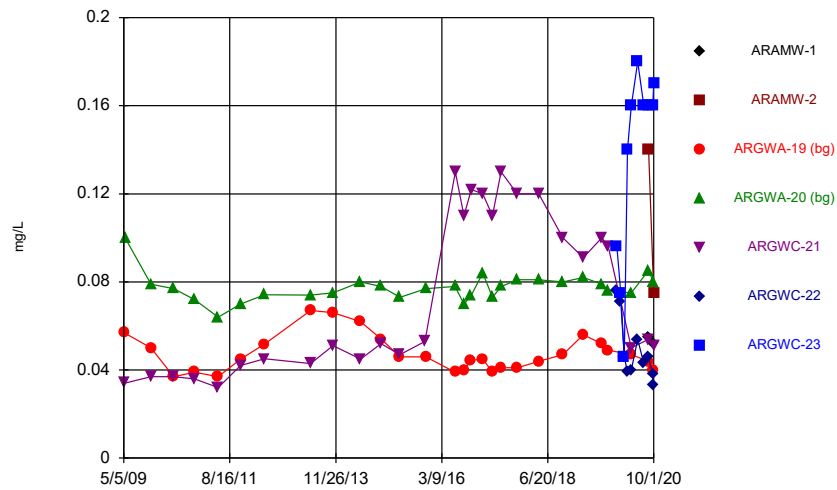
Constituent: Antimony Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



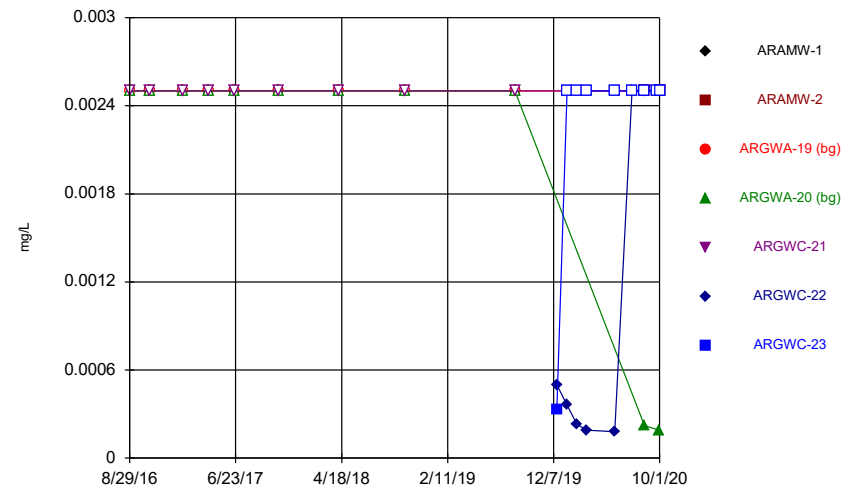
Constituent: Arsenic Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



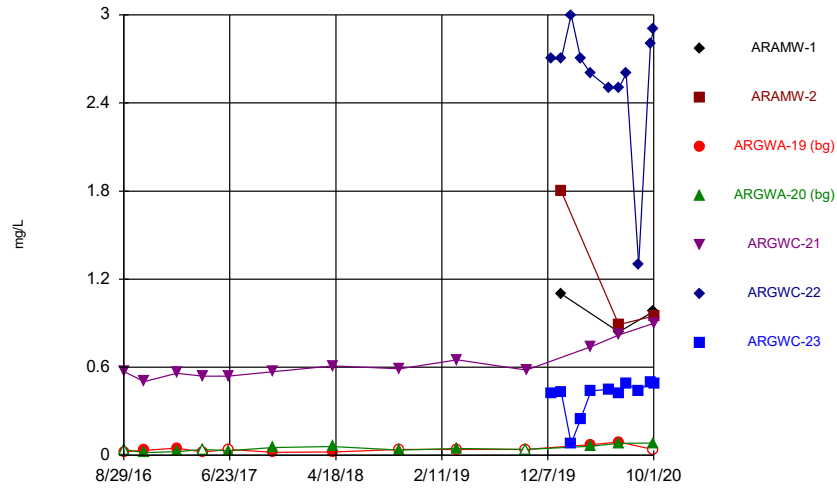
Constituent: Barium Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



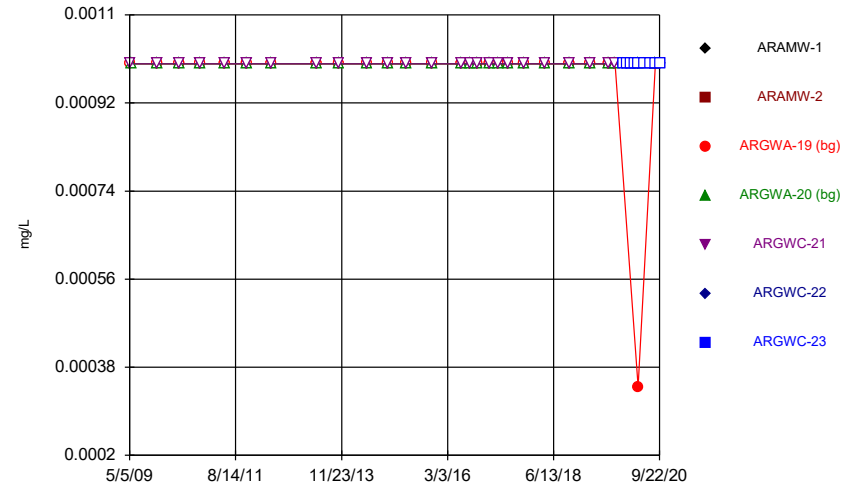
Constituent: Beryllium Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



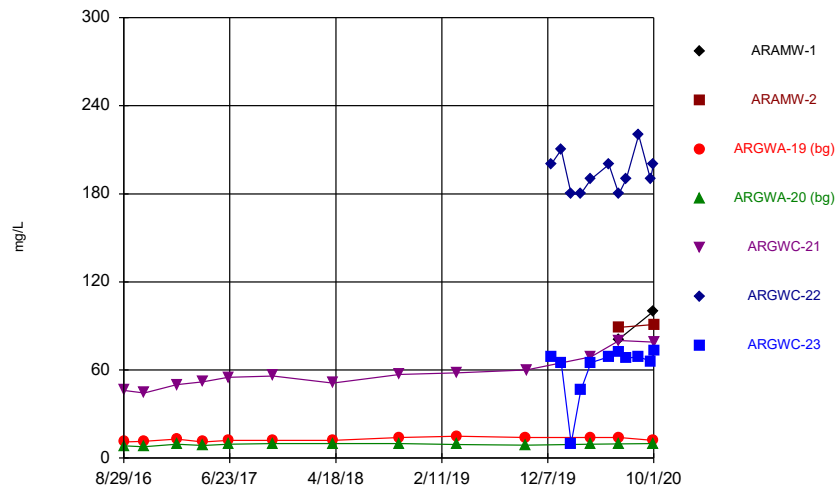
Constituent: Boron Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



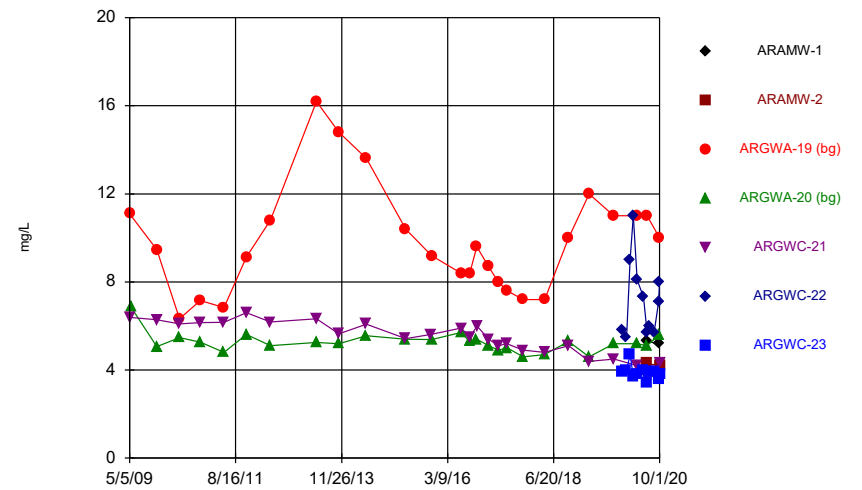
Constituent: Cadmium Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



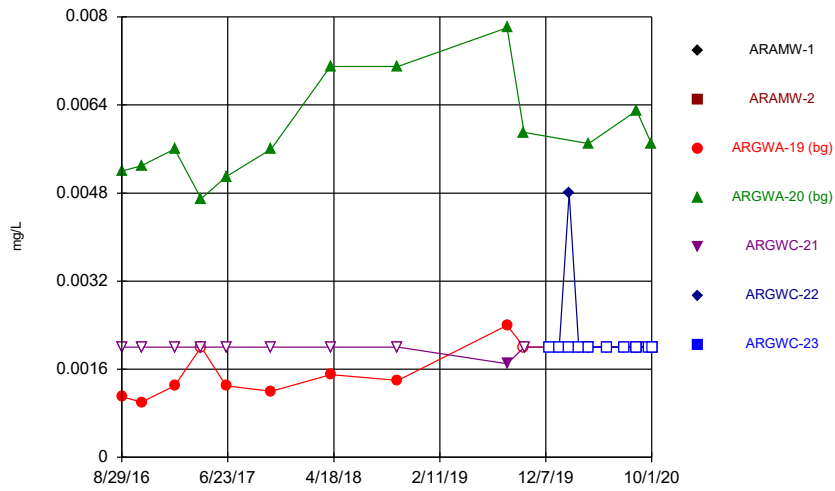
Constituent: Calcium Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



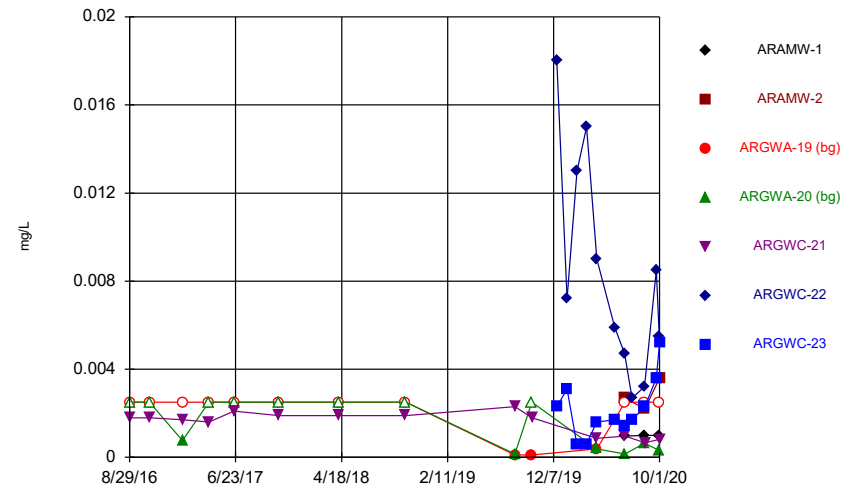
Constituent: Chloride Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



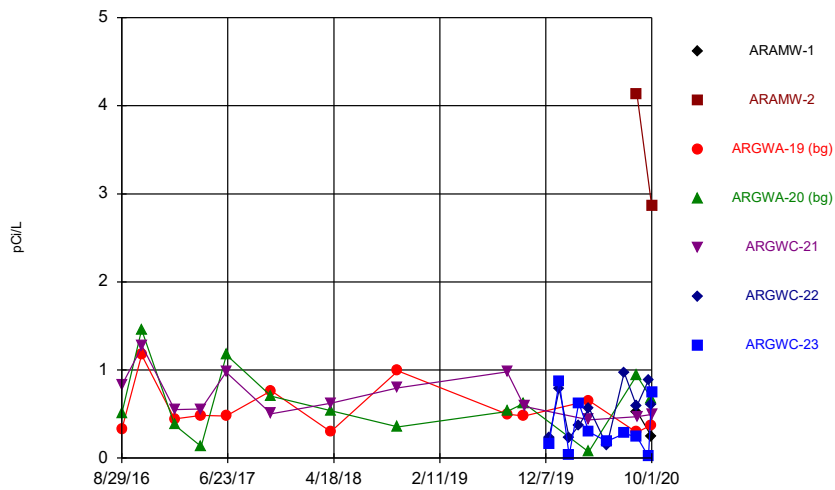
Constituent: Chromium Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



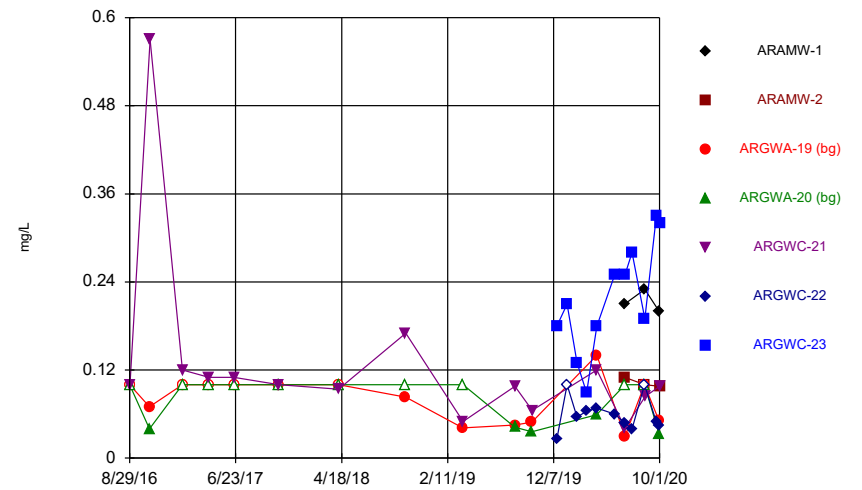
Constituent: Cobalt Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



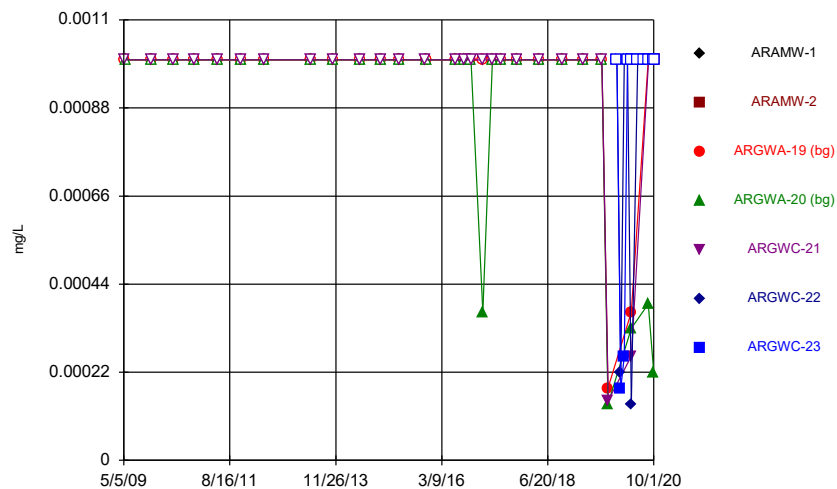
Constituent: Combined Radium 226 + 228 Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



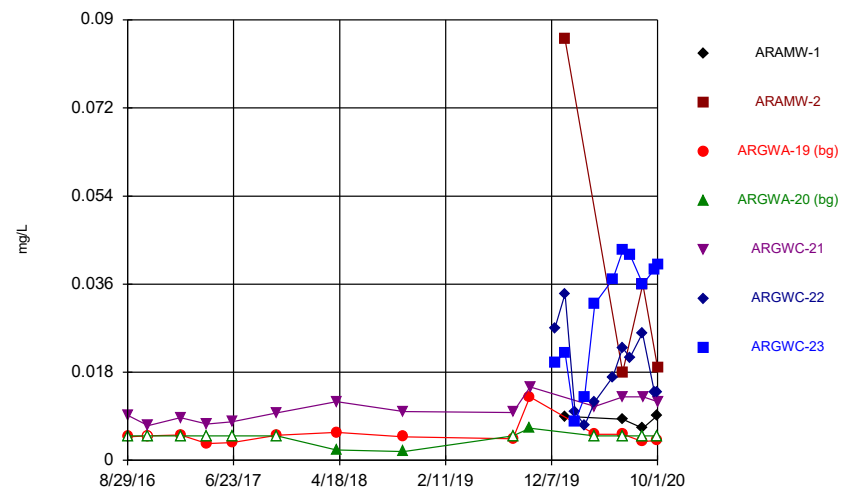
Constituent: Fluoride Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



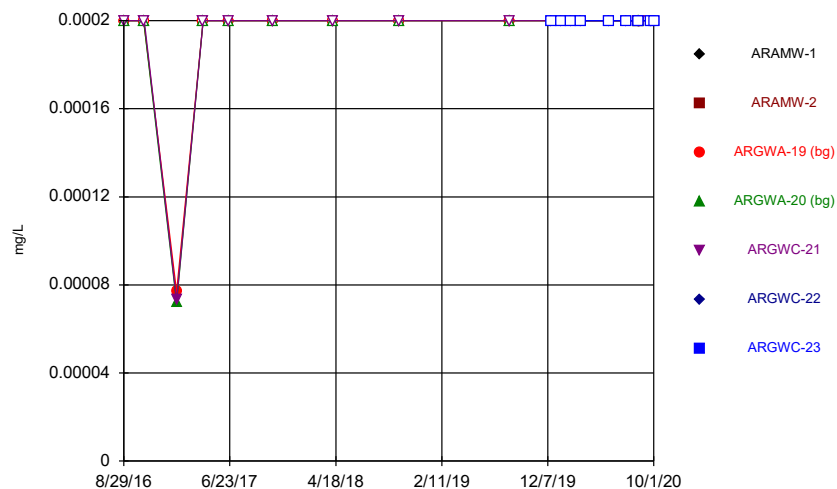
Constituent: Lead Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



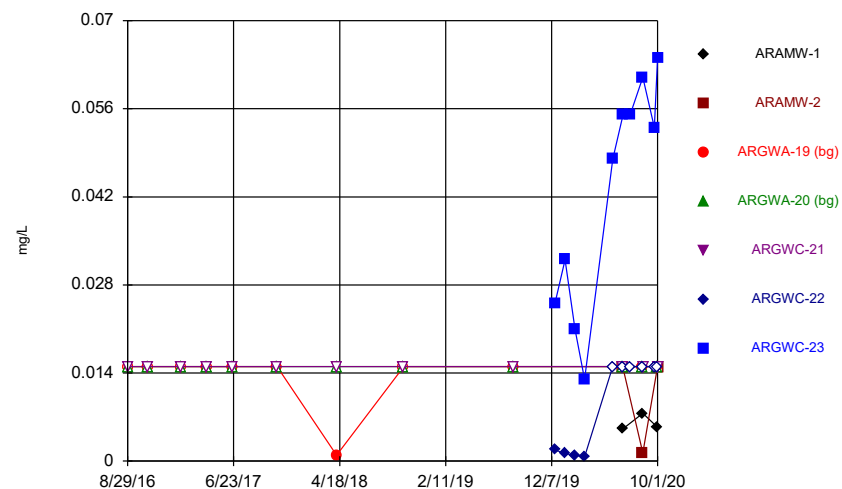
Constituent: Lithium Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



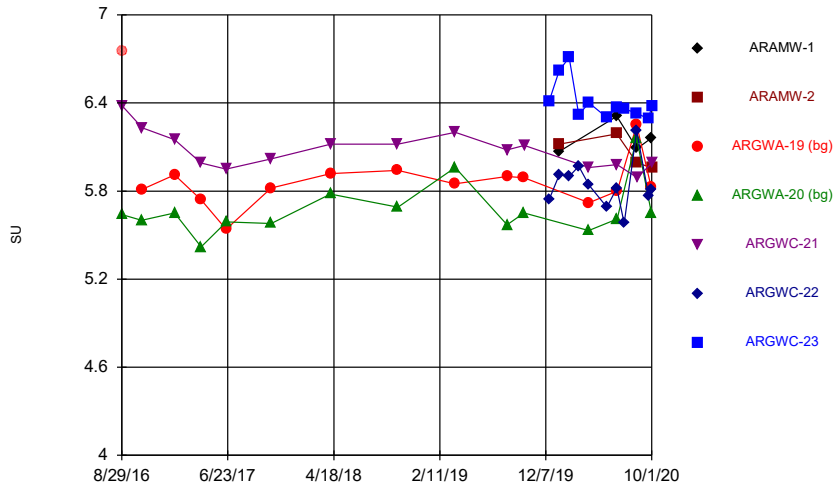
Constituent: Mercury Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



Constituent: Molybdenum Analysis Run 12/4/2020 12:46 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

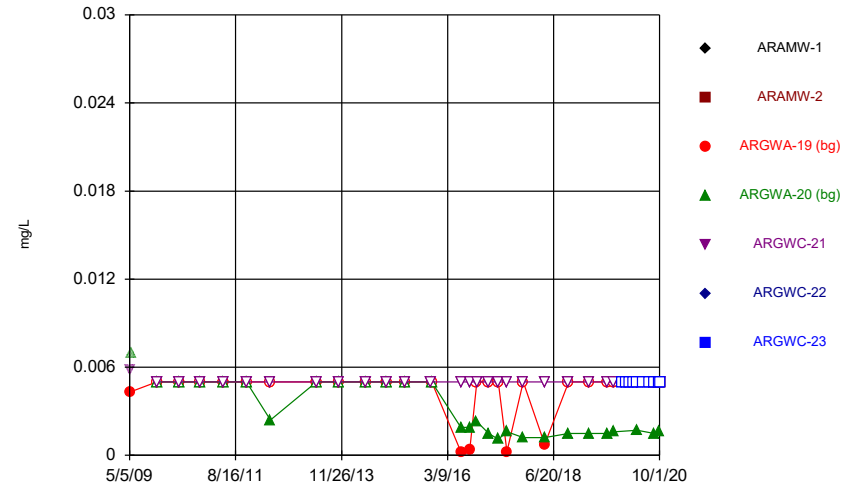
Time Series



Constituent: pH Analysis Run 12/4/2020 12:46 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Hollow symbols indicate censored values.

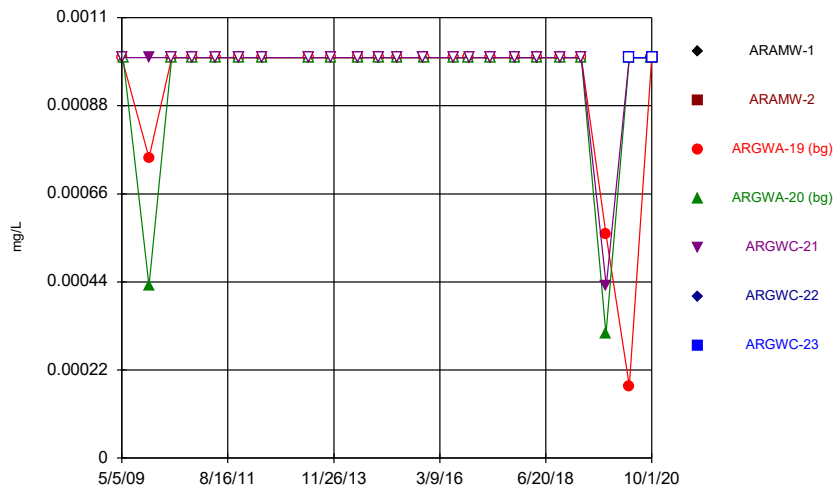
Time Series



Constituent: Selenium Analysis Run 12/4/2020 12:46 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

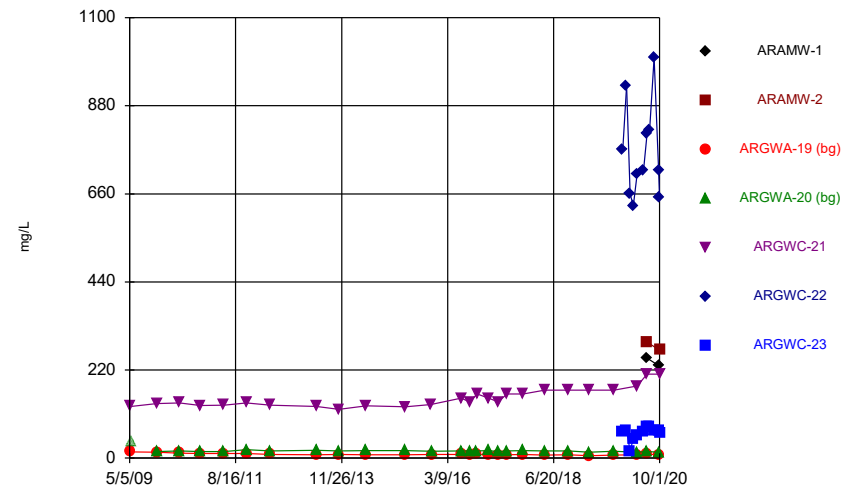
Hollow symbols indicate censored values.

Time Series



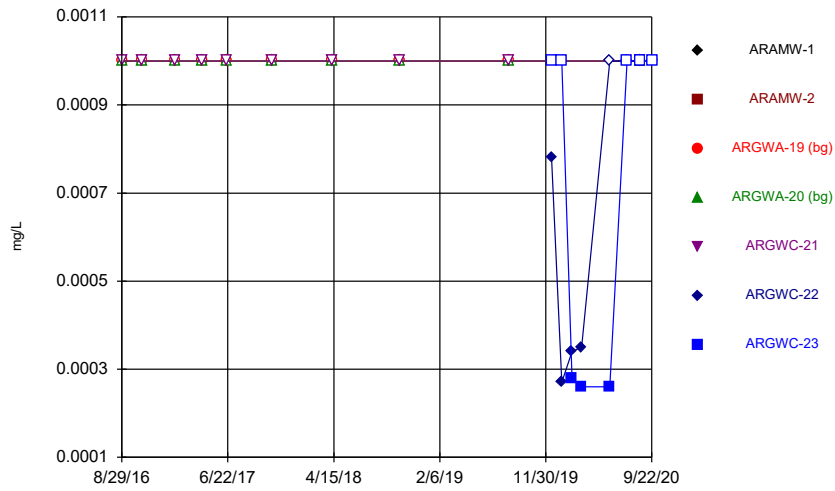
Constituent: Silver Analysis Run 12/4/2020 12:46 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



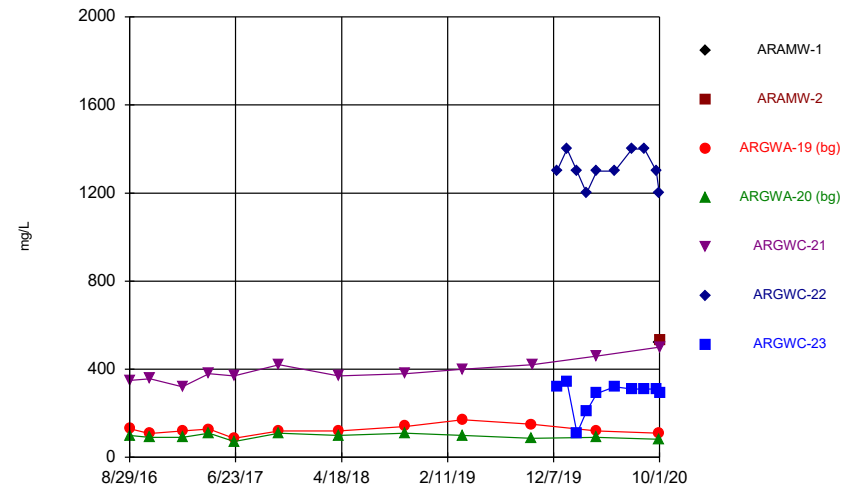
Constituent: Sulfate Analysis Run 12/4/2020 12:46 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



Constituent: Thallium Analysis Run 12/4/2020 12:46 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



Constituent: Total Dissolved Solids Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2



# Time Series

Constituent: Antimony (mg/L) Analysis Run 12/4/2020 12:47 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016			<0.002	<0.002			
8/30/2016					<0.002		
10/24/2016			<0.002	<0.002			
10/26/2016					<0.002		
1/25/2017			<0.002	<0.002	<0.002		
4/10/2017			<0.002	<0.002	<0.002		
6/19/2017			<0.002		<0.002		
6/20/2017				<0.002			
10/24/2017			<0.002	<0.002	<0.002		
4/9/2018				<0.002			
4/10/2018			<0.002		<0.002		
10/16/2018			<0.002	<0.002	<0.002		
8/20/2019			<0.002	<0.002	<0.002		
12/16/2019						<0.002	<0.002
1/14/2020						<0.002	<0.002
2/11/2020						<0.002	<0.002
3/9/2020						<0.002	<0.002
5/27/2020						<0.002	<0.002
7/15/2020						<0.002	<0.002
8/19/2020			<0.002	<0.002		<0.002	
8/20/2020	<0.002	<0.002					<0.002
8/21/2020					<0.002		
9/22/2020						<0.002	<0.002

# Time Series

Constituent: Arsenic (mg/L) Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
5/5/2009			<0.001				
5/14/2009					0.0022		
5/15/2009				0.0015			
12/5/2009			<0.001	<0.001	<0.001		
6/1/2010			<0.001	<0.001			
6/2/2010					<0.001		
11/11/2010			<0.001	<0.001	<0.001		
5/17/2011			<0.001	<0.001	<0.001		
11/8/2011			<0.001	<0.001	<0.001		
5/16/2012			<0.001	<0.001	0.002 (J)		
5/14/2013			<0.001	<0.001	<0.001		
11/5/2013			<0.001	<0.001	<0.001		
6/9/2014			<0.001	<0.001	<0.001		
11/18/2014				<0.001	<0.001		
11/19/2014			<0.001				
4/14/2015			<0.001	<0.001	<0.001		
10/29/2015					<0.001		
11/4/2015			<0.001	<0.001			
6/22/2016			<0.001	0.00084 (J)			
6/23/2016					0.0011 (J)		
8/29/2016			<0.001	0.00049 (J)			
8/30/2016					0.002		
10/24/2016			<0.001	<0.001			
10/26/2016					0.0019 (J)		
1/25/2017			<0.001	<0.001	0.0017		
4/10/2017			<0.001	0.00056 (J)	0.002		
6/19/2017			<0.001		0.0026		
6/20/2017				0.00068 (J)			
10/24/2017			<0.001	<0.001	0.0021		
4/9/2018				<0.001			
4/10/2018			<0.001		0.0022		
10/16/2018			<0.001	<0.001	0.0021		
3/26/2019			<0.001				
3/27/2019				<0.001	0.0011 (J)		
8/20/2019			0.00036 (J)	0.00047 (J)	0.002		
10/7/2019			<0.001	<0.001			
10/8/2019					0.0012 (J)		
12/16/2019						0.00066 (J)	0.00075 (J)
1/14/2020						0.00038 (J)	0.00042 (J)
2/11/2020						0.0004 (J)	<0.001
3/9/2020						<0.001	<0.001
4/6/2020				0.00042 (J)			
4/7/2020			0.0006 (J)		0.00054 (J)	<0.001	<0.001
5/27/2020						<0.001	<0.001
7/15/2020						<0.001	<0.001
8/19/2020			<0.001	<0.001		<0.001	
8/20/2020	<0.001	0.084					<0.001
8/21/2020					<0.001		
9/22/2020						<0.001	<0.001
9/29/2020			<0.001				
9/30/2020	<0.001			<0.001		<0.001	
10/1/2020		0.0085			<0.001		<0.001

# Time Series

Constituent: Barium (mg/L) Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
5/5/2009			0.057				
5/14/2009					0.034		
5/15/2009				0.1			
12/5/2009			0.05	0.079	0.037		
6/1/2010			0.037	0.077			
6/2/2010					0.037		
11/11/2010			0.039	0.072	0.036		
5/17/2011			0.037	0.064	0.032		
11/8/2011			0.045	0.07	0.042		
5/16/2012			0.0518	0.0741	0.0451		
5/14/2013			0.067	0.074	0.043		
11/5/2013			0.066	0.075	0.051		
6/9/2014			0.062	0.08	0.045		
11/18/2014				0.078	0.052		
11/19/2014			0.054				
4/14/2015			0.046	0.073	0.047		
10/29/2015					0.053		
11/4/2015			0.046	0.077			
6/22/2016			0.039	0.078			
6/23/2016					0.13		
8/29/2016			0.04	0.07			
8/30/2016					0.11		
10/24/2016			0.0444	0.0738			
10/26/2016					0.122		
1/25/2017			0.045	0.084	0.12		
4/10/2017			0.039	0.073	0.11		
6/19/2017			0.041		0.13		
6/20/2017				0.078			
10/24/2017			0.041	0.081	0.12		
4/9/2018				0.081			
4/10/2018			0.044		0.12		
10/16/2018			0.047	0.08	0.1		
3/26/2019			0.056				
3/27/2019				0.082	0.091		
8/20/2019			0.052	0.079	0.1		
10/7/2019			0.049	0.076			
10/8/2019					0.096		
12/16/2019						0.076	0.096
1/14/2020						0.071	0.075
2/11/2020						0.046	0.046
3/9/2020						0.039	0.14
4/6/2020				0.075			
4/7/2020			0.047		0.05	0.04	0.16
5/27/2020						0.054	0.18
7/15/2020						0.043	0.16
8/19/2020			0.044	0.085		0.046	
8/20/2020	0.055	0.14					0.16
8/21/2020					0.054		
9/22/2020						0.038	0.16
9/29/2020			0.04				
9/30/2020	0.052			0.08		0.033	
10/1/2020		0.075			0.051		0.17

# Time Series

Constituent: Beryllium (mg/L) Analysis Run 12/4/2020 12:47 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016			<0.0025	<0.0025			
8/30/2016					<0.0025		
10/24/2016			<0.0025	<0.0025			
10/26/2016					<0.0025		
1/25/2017			<0.0025	<0.0025	<0.0025		
4/10/2017			<0.0025	<0.0025	<0.0025		
6/19/2017			<0.0025		<0.0025		
6/20/2017				<0.0025			
10/24/2017			<0.0025	<0.0025	<0.0025		
4/9/2018				<0.0025			
4/10/2018			<0.0025		<0.0025		
10/16/2018			<0.0025	<0.0025	<0.0025		
8/20/2019			<0.0025	<0.0025	<0.0025		
12/16/2019						0.0005 (J)	0.00033 (J)
1/14/2020						0.00036 (J)	<0.0025
2/11/2020						0.00023	<0.0025
3/9/2020						0.00019	<0.0025
5/27/2020						0.00018 (J)	<0.0025
7/15/2020						<0.0025	<0.0025
8/19/2020			<0.0025	0.00022 (J)		<0.0025	
8/20/2020	<0.0025	<0.0025					<0.0025
8/21/2020					<0.0025		
9/22/2020						<0.0025	<0.0025
9/29/2020			<0.0025				
9/30/2020	<0.0025			0.00019 (J)		<0.0025	
10/1/2020		<0.0025			<0.0025		<0.0025

# Time Series

Constituent: Boron (mg/L) Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016			0.024 (J)	<0.08			
8/30/2016					0.57		
10/24/2016			0.0339 (J)	0.0194 (J)			
10/26/2016					0.502		
1/25/2017			0.048 (J)	0.026 (J)	0.56		
4/10/2017			0.022 (J)	<0.08	0.54		
6/19/2017			<0.08		0.54		
6/20/2017				0.032 (J)			
10/24/2017			0.021 (J)	0.054	0.57		
4/9/2018				0.06			
4/10/2018			0.022 (J)		0.61		
10/16/2018			<0.08	0.036 (J)	0.59		
3/26/2019			<0.08				
3/27/2019				0.046 (J)	0.65		
10/7/2019			<0.08	<0.08			
10/8/2019					0.58		
12/16/2019						2.7	0.42
1/14/2020	1.1	1.8				2.7	0.43
2/11/2020						3	0.079 (J)
3/9/2020						2.7	0.25
4/6/2020				0.063 (J)			
4/7/2020			0.072 (J)		0.74	2.6	0.44
5/27/2020						2.5	0.45
6/24/2020	0.84	0.89				2.5	
6/25/2020			0.091	0.081	0.82		0.42
7/15/2020						2.6	0.49
8/19/2020						1.3	
8/20/2020							0.44
9/22/2020						2.8	0.5
9/29/2020			<0.08				
9/30/2020	0.98			0.083		2.9	
10/1/2020		0.95			0.9		0.49

# Time Series

Constituent: Cadmium (mg/L) Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
5/5/2009			<0.001				
5/14/2009					<0.001		
5/15/2009				<0.001			
12/5/2009			<0.001	<0.001	<0.001		
6/1/2010			<0.001	<0.001			
6/2/2010					<0.001		
11/11/2010			<0.001	<0.001	<0.001		
5/17/2011			<0.001	<0.001	<0.001		
11/8/2011			<0.001	<0.001	<0.001		
5/16/2012			<0.001	<0.001	<0.001		
5/14/2013			<0.001	<0.001	<0.001		
11/5/2013			<0.001	<0.001	<0.001		
6/9/2014			<0.001	<0.001	<0.001		
11/18/2014				<0.001	<0.001		
11/19/2014			<0.001				
4/14/2015			<0.001	<0.001	<0.001		
10/29/2015					<0.001		
11/4/2015			<0.001	<0.001			
6/22/2016			<0.001	<0.001			
6/23/2016					<0.001		
8/29/2016			<0.001	<0.001			
8/30/2016					<0.001		
10/24/2016			<0.001	<0.001			
10/26/2016					<0.001		
1/25/2017			<0.001	<0.001	<0.001		
4/10/2017			<0.001	<0.001	<0.001		
6/19/2017			<0.001		<0.001		
6/20/2017				<0.001			
10/24/2017			<0.001	<0.001	<0.001		
4/9/2018				<0.001			
4/10/2018			<0.001		<0.001		
10/16/2018			<0.001	<0.001	<0.001		
3/26/2019			<0.001				
3/27/2019				<0.001	<0.001		
8/20/2019			<0.001	<0.001	<0.001		
10/7/2019			<0.001	<0.001			
10/8/2019					<0.001		
12/16/2019						<0.001	<0.001
1/14/2020						<0.001	<0.001
2/11/2020						<0.001	<0.001
3/9/2020						<0.001	<0.001
4/6/2020				<0.001			
4/7/2020			0.00034 (J)		<0.001	<0.001	<0.001
5/27/2020						<0.001	<0.001
7/15/2020						<0.001	<0.001
8/19/2020			<0.001	<0.001	<0.001		
8/20/2020	<0.001	<0.001					<0.001
8/21/2020					<0.001		
9/22/2020						<0.001	<0.001

# Time Series

Constituent: Calcium (mg/L) Analysis Run 12/4/2020 12:47 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016			11	8.3			
8/30/2016					46		
10/24/2016			11.5	7.66			
10/26/2016					44.3		
1/25/2017			13	9.4	50		
4/10/2017			11	8.6	52		
6/19/2017			12		55		
6/20/2017				9.4			
10/24/2017			12	9.9	56		
4/9/2018				9.9			
4/10/2018			12		51		
10/16/2018			14	9.8	57		
3/26/2019			15				
3/27/2019				9.2	58		
10/7/2019			14	8.9			
10/8/2019					60		
12/16/2019						200	69
1/14/2020						210	65
2/11/2020						180	10
3/9/2020						180	46
4/6/2020				9.5			
4/7/2020			14		69	190	65
5/27/2020						200	69
6/24/2020	81	89				180	
6/25/2020			14	9.6	80		72
7/15/2020						190	68
8/19/2020						220	
8/20/2020							69
9/22/2020						190	66
9/29/2020			12				
9/30/2020	100			9.9		200	
10/1/2020		91			79		73

# Time Series

Constituent: Chloride (mg/L) Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
5/5/2009			11.1				
5/14/2009					6.38		
5/15/2009				6.86			
12/5/2009			9.46	5.06	6.28		
6/1/2010			6.32	5.47			
6/2/2010					6.1		
11/11/2010			7.16	5.26	6.1461		
5/17/2011			6.84	4.8	6.17		
11/8/2011			9.13	5.62	6.6		
5/16/2012			10.8	5.1	6.18		
5/14/2013			16.2	5.25	6.32		
11/5/2013			14.8	5.19	5.65		
6/9/2014			13.6	5.55	6.08		
4/14/2015			10.4	5.39	5.43		
10/29/2015					5.62		
11/4/2015			9.19	5.38			
6/22/2016			8.4	5.7			
6/23/2016					5.9		
8/29/2016			8.4	5.3			
8/30/2016					5.5		
10/24/2016			9.6	5.4			
10/26/2016					6		
1/25/2017			8.7	5.1	5.4		
4/10/2017			8	4.9	5.1		
6/19/2017			7.6		5.2		
6/20/2017				5			
10/24/2017			7.2	4.6	4.9		
4/9/2018				4.7			
4/10/2018			7.2		4.8		
10/16/2018			10	5.3	5.1		
3/26/2019			12				
3/27/2019				4.6	4.4		
10/7/2019			11	5.2			
10/8/2019					4.5		
12/16/2019						5.8	3.9
1/14/2020						5.5	4
2/11/2020						9	4.7
3/9/2020						11	3.7
4/6/2020				5.2			
4/7/2020			11		4.2	8.1	3.8
5/27/2020						7.3	4
6/24/2020	5.3	4.3				5.7	
6/25/2020			11	5.1	3.7		3.4
7/15/2020						6	3.9
8/19/2020						5.7	
8/20/2020							3.9
9/22/2020						7.1	3.6
9/29/2020			10				
9/30/2020	5.2			5.6		8	
10/1/2020		4.2			4.3		3.8



# Time Series

Constituent: Chromium (mg/L) Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016			0.0011 (J)	0.0052			
8/30/2016					<0.002		
10/24/2016			0.001 (J)	0.0053 (J)			
10/26/2016					<0.002		
1/25/2017			0.0013 (J)	0.0056	<0.002		
4/10/2017			<0.002	0.0047	<0.002		
6/19/2017			0.0013 (J)		<0.002		
6/20/2017				0.0051			
10/24/2017			0.0012 (J)	0.0056	<0.002		
4/9/2018				0.0071			
4/10/2018			0.0015 (J)		<0.002		
10/16/2018			0.0014 (J)	0.0071	<0.002		
8/20/2019			0.0024	0.0078	0.0017 (J)		
10/7/2019			<0.002	0.0059			
10/8/2019					<0.002		
12/16/2019						<0.002	<0.002
1/14/2020						<0.002	<0.002
2/11/2020						0.0048	<0.002
3/9/2020						<0.002	<0.002
4/6/2020				0.0057			
4/7/2020			<0.002		<0.002	<0.002	<0.002
5/27/2020						<0.002	<0.002
7/15/2020						<0.002	<0.002
8/19/2020			<0.002	0.0063		<0.002	
8/20/2020	<0.002	<0.002					<0.002
8/21/2020					<0.002		
9/22/2020						<0.002	<0.002
9/29/2020			<0.002				
9/30/2020	<0.002			0.0057		<0.002	
10/1/2020		<0.002			<0.002		<0.002

# Time Series

Constituent: Cobalt (mg/L) Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016			<0.0025	<0.0025			
8/30/2016					0.0018 (J)		
10/24/2016			<0.0025	<0.0025			
10/26/2016					0.0018 (J)		
1/25/2017			<0.0025	0.00076 (J)	0.0017 (J)		
4/10/2017			<0.0025	<0.0025	0.0016 (J)		
6/19/2017			<0.0025		0.0021 (J)		
6/20/2017				<0.0025			
10/24/2017			<0.0025	<0.0025	0.0019 (J)		
4/9/2018				<0.0025			
4/10/2018			<0.0025		0.0019 (J)		
10/16/2018			<0.0025	<0.0025	0.0019 (J)		
8/20/2019			0.00011 (J)	0.00015 (J)	0.0023		
10/7/2019			0.00011 (J)	<0.0025			
10/8/2019					0.0018		
12/16/2019						0.018	0.0023
1/14/2020						0.0072	0.0031
2/11/2020						0.013	0.00056
3/9/2020						0.015	0.00061 (J)
4/6/2020				0.00039 (J)			
4/7/2020			0.00038 (J)		0.00087	0.009	0.0016
5/27/2020						0.0059	0.0017 (J)
6/24/2020	0.00097 (J)	0.0027				0.0047	
6/25/2020			<0.0025	0.00015 (J)	0.00097 (J)		0.0014 (J)
7/15/2020						0.0027	0.0017 (J)
8/19/2020			<0.0025	0.00064 (J)		0.0032	
8/20/2020	0.001 (J)	0.0022 (J)					0.0023 (J)
8/21/2020					0.00066 (J)		
9/22/2020						0.0085	0.0036
9/29/2020			<0.0025				
9/30/2020	0.001 (J)			0.00031 (J)		0.0055	
10/1/2020		0.0036			0.00082 (J)		0.0052

# Time Series

Constituent: Combined Radium 226 + 228 (pCi/L) Analysis Run 12/4/2020 12:47 PM

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016			0.324 (U)	0.508 (U)			
8/30/2016					0.832		
10/24/2016			1.17 (U)	1.46			
10/26/2016					1.27		
1/25/2017			0.443 (U)	0.377 (U)	0.549		
4/10/2017			0.483	0.132 (U)	0.556		
6/19/2017			0.478		0.976		
6/20/2017				1.17			
10/24/2017			0.764	0.704	0.504		
4/9/2018				0.539			
4/10/2018			0.3 (U)		0.621		
10/16/2018			0.991	0.354 (U)	0.796		
8/20/2019			0.498	0.53	0.978		
10/7/2019			0.476 (U)	0.621 (U)			
10/8/2019					0.588		
12/16/2019						0.229 (U)	0.166 (U)
1/14/2020						0.783	0.869
2/11/2020						0.229 (U)	0.0291 (U)
3/9/2020						0.365	0.626
4/6/2020				0.072 (U)			
4/7/2020			0.651		0.433 (U)	0.567	0.296 (U)
5/27/2020						0.143 (U)	0.192 (U)
7/15/2020						0.97	0.279 (U)
8/19/2020			0.294 (U)	0.94		0.587 (U)	
8/20/2020	0.527	4.13					0.242 (U)
8/21/2020					0.472		
9/22/2020						0.884	0.0177 (U)
9/29/2020			0.372 (U)				
9/30/2020	0.249 (U)			0.679		0.602	
10/1/2020		2.86			0.496 (U)		0.749

# Time Series

Constituent: Fluoride (mg/L) Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016			<0.1	<0.1			
8/30/2016					0.099 (J)		
10/24/2016			0.07 (J)	0.04 (J)			
10/26/2016					0.57		
1/25/2017			<0.1	<0.1	0.12 (J)		
4/10/2017			<0.1	<0.1	0.11 (J)		
6/19/2017			<0.1		0.11 (J)		
6/20/2017				<0.1			
10/24/2017			<0.1	<0.1	0.1 (J)		
4/9/2018				<0.1			
4/10/2018			<0.1		0.094 (J)		
10/16/2018			0.083 (J)	<0.1	0.17 (J)		
3/26/2019			0.041 (J)				
3/27/2019				<0.1	0.05 (J)		
8/20/2019			0.045 (J)	0.042 (J)	0.098 (J)		
10/7/2019			0.049 (J)	0.036 (J)			
10/8/2019					0.065 (J)		
12/16/2019						0.026 (J)	0.18 (J)
1/14/2020						<0.1	0.21
2/11/2020						0.056	0.13
3/9/2020						0.064 (J)	0.089 (J)
4/6/2020				0.059 (J)			
4/7/2020			0.14		0.12	0.068 (J)	0.18
5/27/2020						0.06 (J)	0.25
6/24/2020	0.21	0.11				0.048 (J)	
6/25/2020			0.03 (J)	<0.1	0.041 (J)		0.25
7/15/2020						0.04 (J)	0.28
8/19/2020			<0.1	<0.1		<0.1	
8/20/2020	0.23	<0.1					0.19
8/21/2020					0.084 (J)		
9/22/2020						0.049 (J)	0.33
9/29/2020			0.051 (J)				
9/30/2020	0.2			0.032 (J)		0.045 (J)	
10/1/2020		0.098 (J)			0.098 (J)		0.32

# Time Series

Constituent: Lead (mg/L) Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
5/5/2009			<0.001				
5/14/2009					<0.001		
5/15/2009				<0.001			
12/5/2009			<0.001	<0.001	<0.001		
6/1/2010			<0.001	<0.001			
6/2/2010					<0.001		
11/11/2010			<0.001	<0.001	<0.001		
5/17/2011			<0.001	<0.001	<0.001		
11/8/2011			<0.001	<0.001	<0.001		
5/16/2012			<0.001	<0.001	<0.001		
5/14/2013			<0.001	<0.001	<0.001		
11/5/2013			<0.001	<0.001	<0.001		
6/9/2014			<0.001	<0.001	<0.001		
11/18/2014				<0.001	<0.001		
11/19/2014			<0.001				
4/14/2015			<0.001	<0.001	<0.001		
10/29/2015					<0.001		
11/4/2015			<0.001	<0.001			
6/22/2016			<0.001	<0.001			
6/23/2016					<0.001		
8/29/2016			<0.001	<0.001			
8/30/2016					<0.001		
10/24/2016			<0.001	<0.001			
10/26/2016					<0.001		
1/25/2017			<0.001	0.00037 (J)	<0.001		
4/10/2017			<0.001	<0.001	<0.001		
6/19/2017			<0.001		<0.001		
6/20/2017				<0.001			
10/24/2017			<0.001	<0.001	<0.001		
4/9/2018				<0.001			
4/10/2018			<0.001		<0.001		
10/16/2018			<0.001	<0.001	<0.001		
3/26/2019			<0.001				
3/27/2019				<0.001	<0.001		
8/20/2019			<0.001	<0.001	<0.001		
10/7/2019			0.00018 (J)	0.00014 (J)			
10/8/2019					0.00015 (J)		
12/16/2019						<0.001	<0.001
1/14/2020						0.00022 (J)	0.00018 (J)
2/11/2020						<0.001	0.00026 (J)
3/9/2020						<0.001	<0.001
4/6/2020				0.00033 (J)			
4/7/2020			0.00037 (J)		0.00026 (J)	0.00014 (J)	<0.001
5/27/2020						<0.001	<0.001
7/15/2020						<0.001	<0.001
8/19/2020			<0.001	0.00039 (J)	<0.001		
8/20/2020	<0.001	<0.001					<0.001
8/21/2020					<0.001		
9/22/2020						<0.001	<0.001
9/29/2020			<0.001				
9/30/2020	<0.001			0.00022 (J)		<0.001	
10/1/2020		<0.001			<0.001		<0.001

# Time Series

Constituent: Lithium (mg/L) Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016			0.0048 (J)	<0.005			
8/30/2016					0.0092		
10/24/2016			<0.005	<0.005			
10/26/2016					0.0071 (J)		
1/25/2017			0.0052	<0.005	0.0087		
4/10/2017			0.0034 (J)	<0.005	0.0074		
6/19/2017			0.0036 (J)		0.0079		
6/20/2017				<0.005			
10/24/2017			0.0051	<0.005	0.0097		
4/9/2018				0.0021 (J)			
4/10/2018			0.0057		0.012		
10/16/2018			0.0048 (J)	0.0018 (J)	0.01		
8/20/2019			0.0044 (J)	<0.005	0.0098		
10/7/2019			0.013	0.0066			
10/8/2019					0.015		
12/16/2019						0.027	0.02
1/14/2020	0.009	0.086				0.034	0.022
2/11/2020						0.01	0.0078
3/9/2020						0.0071	0.013
4/6/2020				<0.005			
4/7/2020			0.0053		0.011	0.012	0.032
5/27/2020						0.017	0.037
6/24/2020	0.0084	0.018				0.023	
6/25/2020			0.0053	<0.005	0.013		0.043
7/15/2020						0.021	0.042
8/19/2020			0.0038 (J)	<0.005		0.026	
8/20/2020	0.0066	0.036					0.036
8/21/2020					0.013		
9/22/2020						0.014	0.039
9/29/2020			0.0041 (J)				
9/30/2020	0.0091			<0.005		0.014	
10/1/2020		0.019			0.012		0.04



# Time Series

Constituent: Molybdenum (mg/L) Analysis Run 12/4/2020 12:47 PM

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016			<0.015	<0.015			
8/30/2016					<0.015		
10/24/2016			<0.015	<0.015			
10/26/2016					<0.015		
1/25/2017			<0.015	<0.015	<0.015		
4/10/2017			<0.015	<0.015	<0.015		
6/19/2017			<0.015		<0.015		
6/20/2017				<0.015			
10/24/2017			<0.015	<0.015	<0.015		
4/9/2018				<0.015			
4/10/2018			0.00096 (J)		<0.015		
10/16/2018			<0.015	<0.015	<0.015		
8/20/2019			<0.015	<0.015	<0.015		
12/16/2019						0.0018 (J)	0.025
1/14/2020						0.0012 (J)	0.032
2/11/2020						0.00093	0.021
3/9/2020						0.00067	0.013 (J)
5/27/2020						<0.015	0.048
6/24/2020	0.0051 (J)	<0.015				<0.015	
6/25/2020			<0.015	<0.015	<0.015		0.055
7/15/2020						<0.015	0.055
8/19/2020			<0.015	<0.015		<0.015	
8/20/2020	0.0076 (J)	0.0013 (J)					0.061
8/21/2020					<0.015		
9/22/2020						<0.015	0.053
9/29/2020			<0.015				
9/30/2020	0.0054 (J)			<0.015		<0.015	
10/1/2020		<0.015			<0.015		0.064



# Time Series

Constituent: pH (SU) Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016			6.75 (o)	5.64			
8/30/2016					6.38		
10/24/2016			5.81	5.6			
10/26/2016					6.23		
1/25/2017			5.91	5.65	6.15		
4/10/2017			5.74	5.42	5.99		
6/19/2017			5.54		5.95		
6/20/2017				5.59			
10/24/2017			5.82	5.58	6.02		
4/9/2018				5.78			
4/10/2018			5.92		6.12		
10/16/2018			5.94	5.69	6.12		
3/26/2019			5.85				
3/27/2019				5.96	6.2		
8/20/2019			5.9	5.57	6.08		
10/7/2019			5.89	5.65			
10/8/2019					6.11		
12/16/2019						5.74	6.41
1/14/2020	6.07	6.12				5.91	6.62
2/11/2020						5.9	6.71
3/9/2020						5.97	6.32
4/6/2020				5.53			
4/7/2020			5.72		5.96	5.84	6.4
5/27/2020						5.69	6.3
6/24/2020	6.31	6.19				5.82	
6/25/2020			5.8	5.61	5.98		6.37
7/15/2020						5.58	6.36
8/19/2020			6.25	6.16		6.21	
8/20/2020	6.09	5.99					6.33
8/21/2020					5.89		
9/22/2020						5.77	6.29
9/29/2020			5.83				
9/30/2020	6.16			5.65		5.81	
10/1/2020		5.96			5.99		6.38

# Time Series

Constituent: Selenium (mg/L) Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
5/5/2009			0.0043				
5/14/2009					0.0058 (o)		
5/15/2009				0.007 (o)			
12/5/2009			<0.005	<0.005	<0.005		
6/1/2010			<0.005	<0.005			
6/2/2010					<0.005		
11/11/2010			<0.005	<0.005	<0.005		
5/17/2011			<0.005	<0.005	<0.005		
11/8/2011			<0.005	<0.005	<0.005		
5/16/2012			<0.005	0.0024 (J)	<0.005		
5/14/2013			<0.005	<0.005	<0.005		
11/5/2013			<0.005	<0.005	<0.005		
6/9/2014			<0.005	<0.005	<0.005		
11/18/2014				<0.005	<0.005		
11/19/2014			<0.005				
4/14/2015			<0.005	<0.005	<0.005		
10/29/2015					<0.005		
11/4/2015			<0.005	<0.005			
6/22/2016			0.00025 (J)	0.0019			
6/23/2016					<0.005		
8/29/2016			0.0004 (J)	0.0019			
8/30/2016					<0.005		
10/24/2016			<0.005	0.0023 (J)			
10/26/2016					<0.005		
1/25/2017			<0.005	0.0015	<0.005		
4/10/2017			<0.005	0.0011 (J)	<0.005		
6/19/2017			0.00025 (J)		<0.005		
6/20/2017				0.0016			
10/24/2017			<0.005	0.0012 (J)	<0.005		
4/9/2018				0.0012 (J)			
4/10/2018			0.00074 (J)		<0.005		
10/16/2018			<0.005	0.0015	<0.005		
3/26/2019			<0.005				
3/27/2019				0.0015	<0.005		
8/20/2019			<0.005	0.0015 (J)	<0.005		
10/7/2019			<0.005	0.0016 (J)			
10/8/2019					<0.005		
12/16/2019						<0.005	<0.005
1/14/2020						<0.005	<0.005
2/11/2020						<0.005	<0.005
3/9/2020						<0.005	<0.005
4/6/2020				0.0017 (J)			
4/7/2020			<0.005		<0.005	<0.005	<0.005
5/27/2020						<0.005	<0.005
7/15/2020						<0.005	<0.005
8/19/2020			<0.005	0.0015 (J)	<0.005		
8/20/2020	<0.005	<0.005					<0.005
8/21/2020					<0.005		
9/22/2020						<0.005	<0.005
9/29/2020			<0.005				
9/30/2020	<0.005			0.0016 (J)	<0.005		
10/1/2020		<0.005			<0.005		<0.005

# Time Series

Constituent: Silver (mg/L) Analysis Run 12/4/2020 12:47 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
5/5/2009			<0.001				
5/14/2009					<0.001		
5/15/2009				<0.001			
12/5/2009			0.00075	0.00043	0.001		
6/1/2010			<0.001	<0.001			
6/2/2010					<0.001		
11/11/2010			<0.001	<0.001	<0.001		
5/17/2011			<0.001	<0.001	<0.001		
11/8/2011			<0.001	<0.001	<0.001		
5/16/2012			<0.001	<0.001	<0.001		
5/14/2013			<0.001	<0.001	<0.001		
11/5/2013			<0.001	<0.001	<0.001		
6/9/2014			<0.001	<0.001	<0.001		
11/18/2014				<0.001	<0.001		
11/19/2014			<0.001				
4/14/2015			<0.001	<0.001	<0.001		
10/29/2015					<0.001		
11/4/2015			<0.001	<0.001			
6/22/2016			<0.001	<0.001			
6/23/2016					<0.001		
10/24/2016			<0.001	<0.001			
10/26/2016					<0.001		
4/10/2017			<0.001	<0.001	<0.001		
10/24/2017			<0.001	<0.001	<0.001		
4/9/2018				<0.001			
4/10/2018			<0.001		<0.001		
10/16/2018			<0.001	<0.001	<0.001		
3/26/2019			<0.001				
3/27/2019				<0.001	<0.001		
10/7/2019			0.00056 (J)	0.00031 (J)			
10/8/2019					0.00043 (J)		
4/6/2020				<0.001			
4/7/2020			0.00018 (J)		<0.001	<0.001	<0.001
9/29/2020			<0.001				
9/30/2020	<0.001			<0.001		<0.001	
10/1/2020		<0.001			<0.001		<0.001

# Time Series

Constituent: Sulfate (mg/L) Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
5/5/2009			15.9				
5/14/2009					129		
5/15/2009				41.3 (o)			
12/5/2009			15.1	16.2	136		
6/1/2010			12.7	18.2			
6/2/2010					138		
11/11/2010			11.5	16.5	131.49		
5/17/2011			11.2	16	132		
11/8/2011			11.3	21	138		
5/16/2012			9.38	17.7	132		
5/14/2013			8.74	19.5	129		
11/5/2013			9.12	18.3	122		
6/9/2014			8.61	18.6	131		
4/14/2015			8.45	18.8	128		
10/29/2015					134		
11/4/2015			9.01	17.4			
6/22/2016			9.3	18			
6/23/2016					150		
8/29/2016			8.7	18			
8/30/2016					140		
10/24/2016			9.3	18			
10/26/2016					160		
1/25/2017			8.8	19	150		
4/10/2017			7.8	16	140		
6/19/2017			8.6		160		
6/20/2017				18			
10/24/2017			9.1	19	160		
4/9/2018				18			
4/10/2018			7.9		170		
10/16/2018			8.2	18	170		
3/26/2019			6.1				
3/27/2019				15	170		
10/7/2019			7.4	17			
10/8/2019					170		
12/16/2019						770	66
1/14/2020						930	68
2/11/2020						660	18
3/9/2020						630	49
4/6/2020				15			
4/7/2020			8.4		180	710	58
5/27/2020						720	65
6/24/2020	250	290				810	
6/25/2020			9.8	16	210		77
7/15/2020						820	78
8/19/2020						1000	
8/20/2020							69
9/22/2020						720	68
9/29/2020			8.4				
9/30/2020	230			15		650	
10/1/2020		270			210		64

# Time Series

Constituent: Thallium (mg/L) Analysis Run 12/4/2020 12:47 PM  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016			<0.001	<0.001			
8/30/2016					<0.001		
10/24/2016			<0.001	<0.001			
10/26/2016					<0.001		
1/25/2017			<0.001	<0.001	<0.001		
4/10/2017			<0.001	<0.001	<0.001		
6/19/2017			<0.001		<0.001		
6/20/2017				<0.001			
10/24/2017			<0.001	<0.001	<0.001		
4/9/2018				<0.001			
4/10/2018			<0.001		<0.001		
10/16/2018			<0.001	<0.001	<0.001		
8/20/2019			<0.001	<0.001	<0.001		
12/16/2019						0.00078 (J)	<0.001
1/14/2020						0.00027 (J)	<0.001
2/11/2020						0.00034	0.00028 (J)
3/9/2020						0.00035 (J)	0.00026 (J)
5/27/2020						<0.001	0.00026 (J)
7/15/2020						<0.001	<0.001
8/19/2020			<0.001	<0.001		<0.001	
8/20/2020	<0.001	<0.001					<0.001
8/21/2020					<0.001		
9/22/2020						<0.001	<0.001

# Time Series

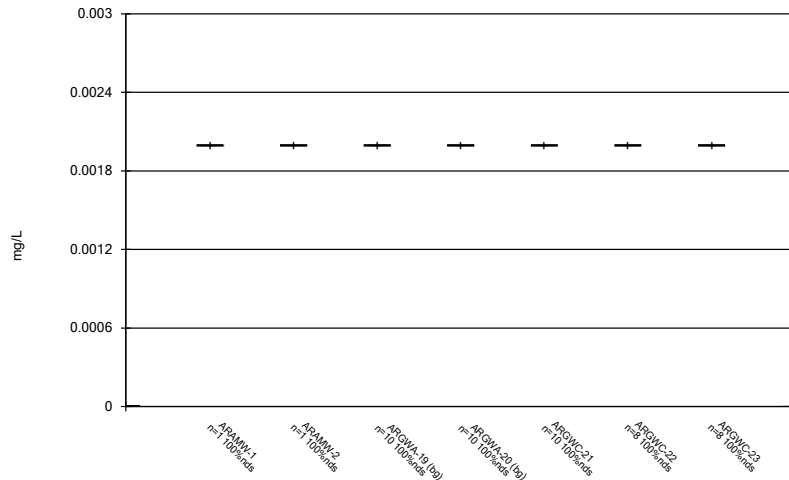
Constituent: Total Dissolved Solids (mg/L) Analysis Run 12/4/2020 12:47 PM

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016			130	100			
8/30/2016					350		
10/24/2016			108	91			
10/26/2016					357		
1/25/2017			120	90	320		
4/10/2017			128 (D)	110	380		
6/19/2017			86		370		
6/20/2017				72			
10/24/2017			120	110	420		
4/9/2018				100			
4/10/2018			120		370		
10/16/2018			140	110	380		
3/26/2019			170				
3/27/2019				100	400		
10/7/2019			150	87			
10/8/2019					420		
12/16/2019						1300	320
1/14/2020						1400	340
2/11/2020						1300	110
3/9/2020						1200	210
4/6/2020				90			
4/7/2020			120		460	1300	290
5/27/2020						1300	320
7/15/2020						1400	310
8/19/2020						1400	
8/20/2020							310
9/22/2020						1300	310
9/29/2020			110				
9/30/2020	520			82		1200	
10/1/2020		530			500		290

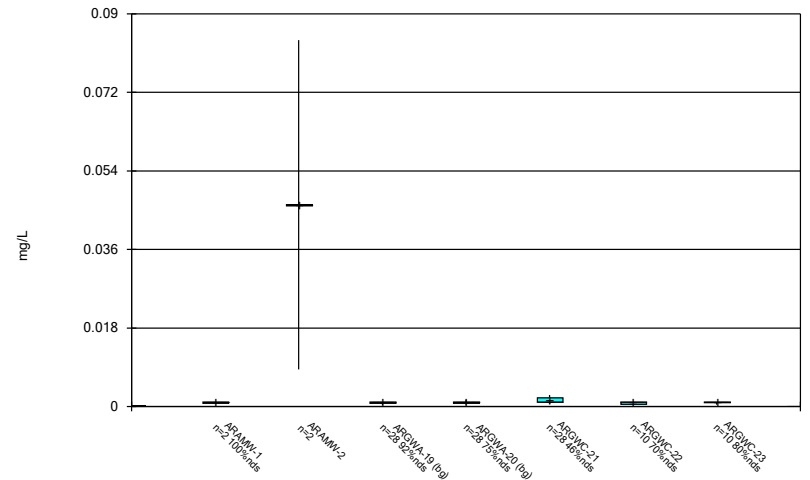
FIGURE B.

Box & Whiskers Plot



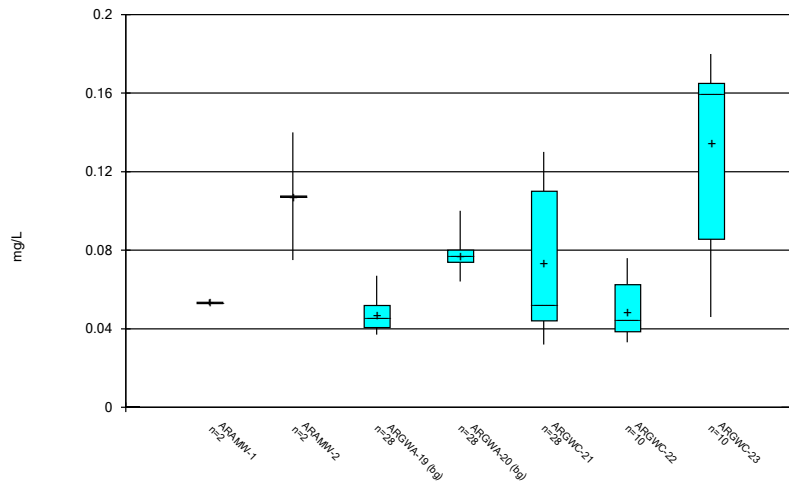
Constituent: Antimony Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



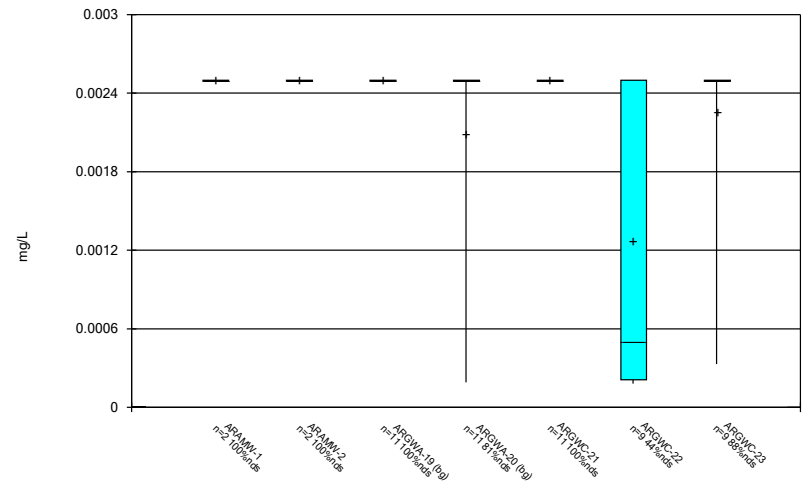
Constituent: Arsenic Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



Constituent: Barium Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

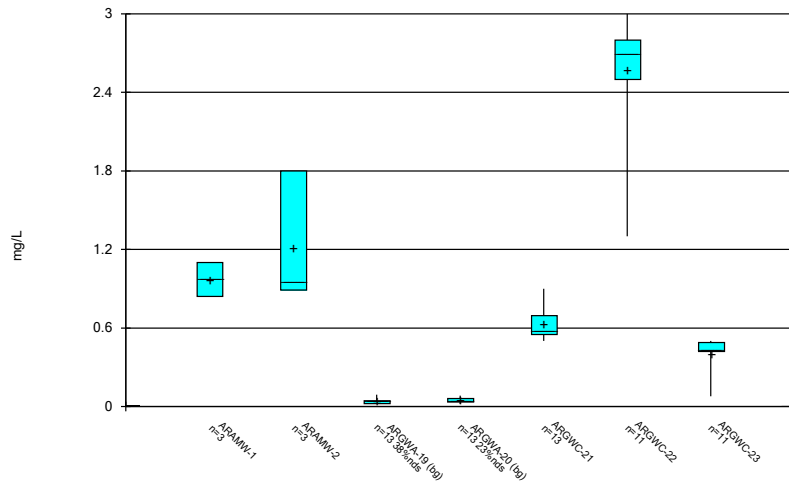
Box & Whiskers Plot



Constituent: Beryllium Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

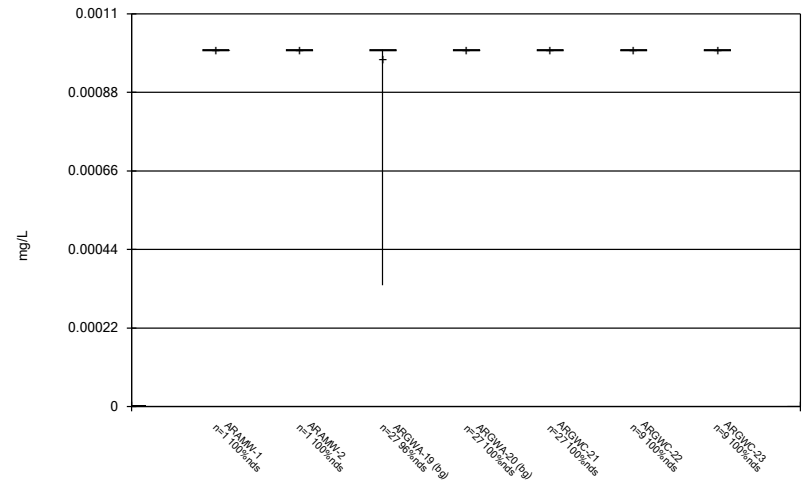


Box & Whiskers Plot



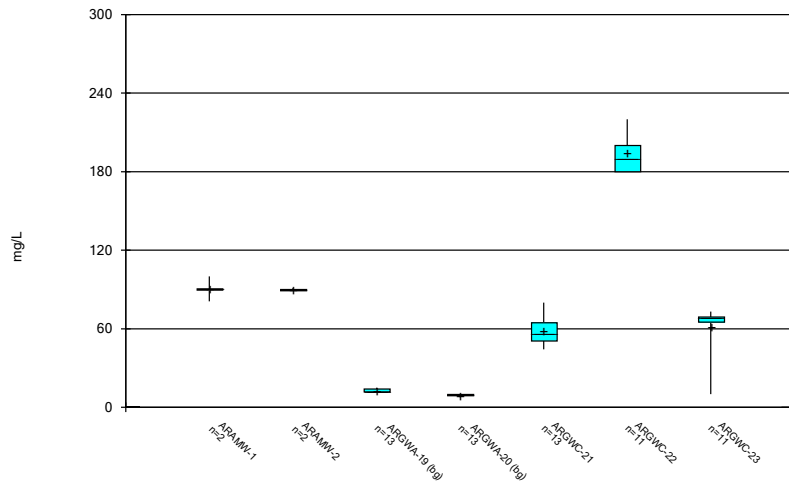
Constituent: Boron Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



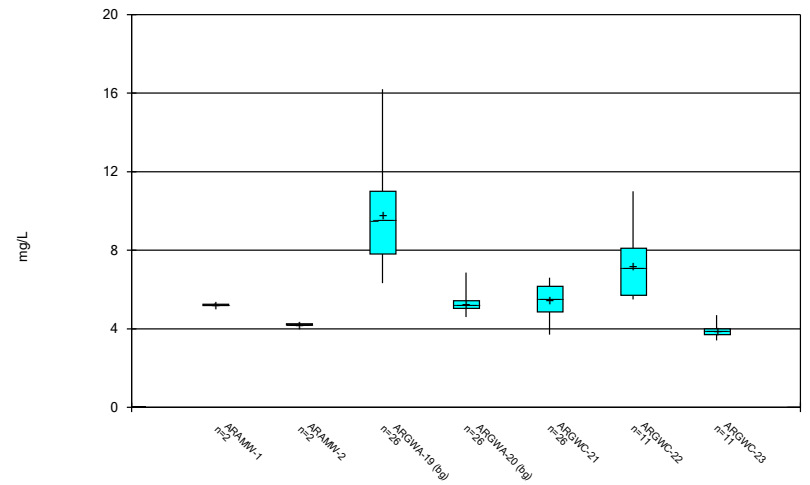
Constituent: Cadmium Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



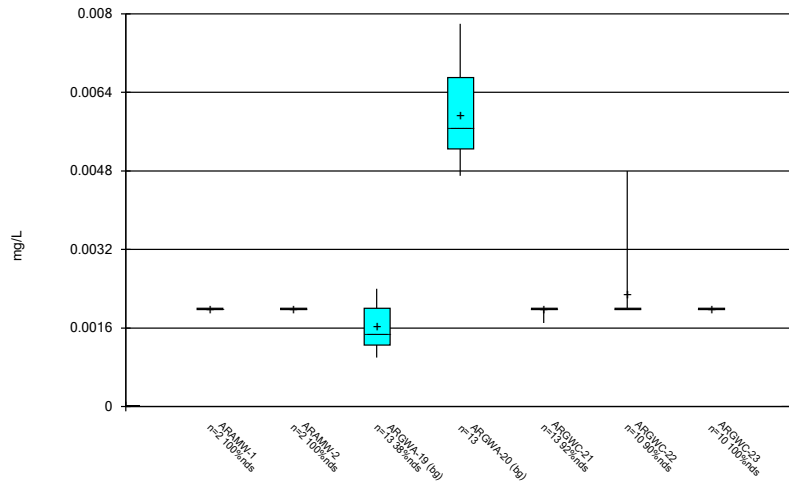
Constituent: Calcium Analysis Run 12/4/2020 12:47 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



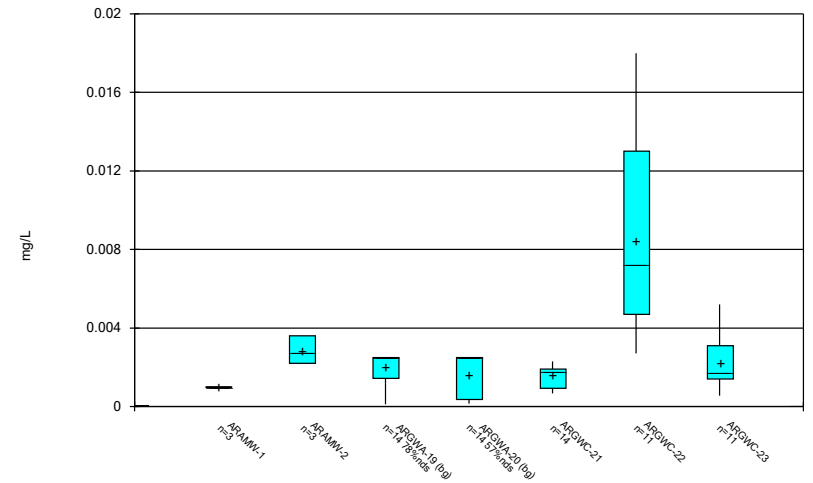
Constituent: Chloride Analysis Run 12/4/2020 12:48 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



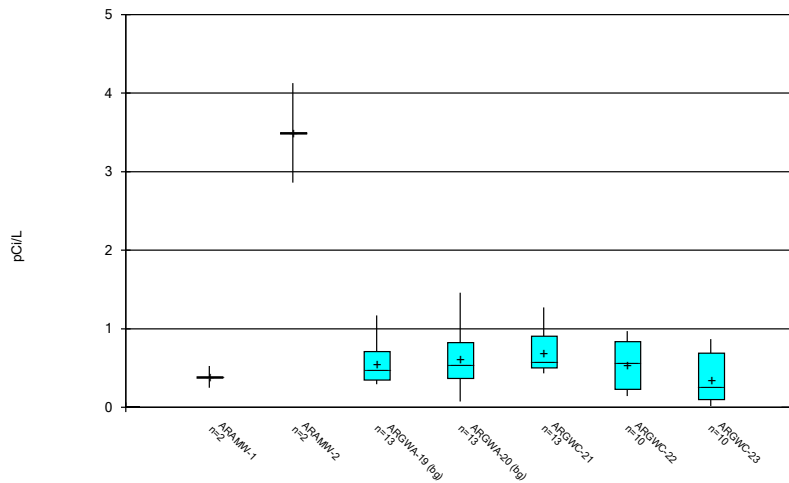
Constituent: Chromium Analysis Run 12/4/2020 12:48 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



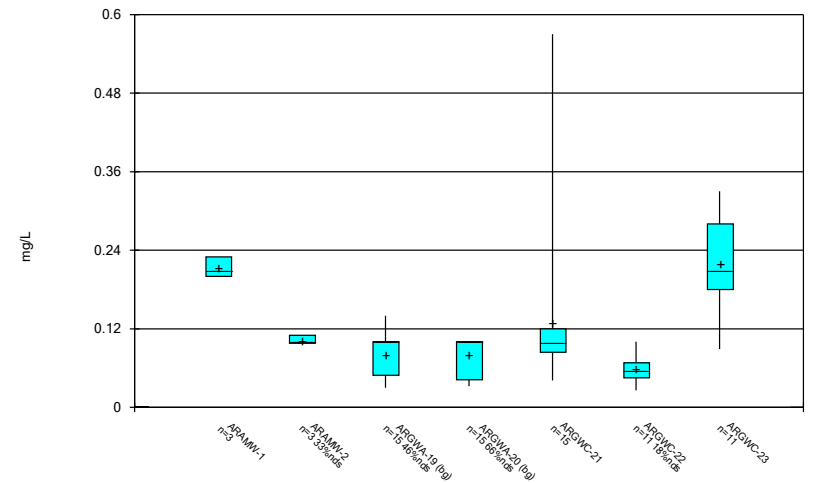
Constituent: Cobalt Analysis Run 12/4/2020 12:48 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



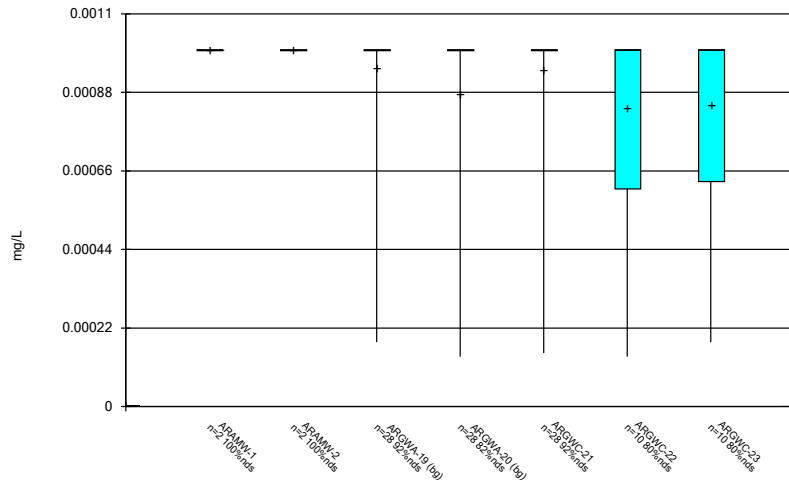
Constituent: Combined Radium 226 + 228 Analysis Run 12/4/2020 12:48 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



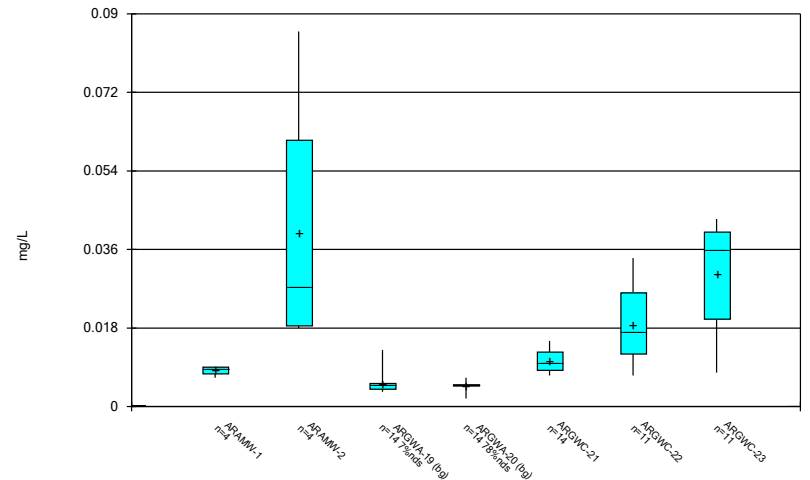
Constituent: Fluoride Analysis Run 12/4/2020 12:48 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



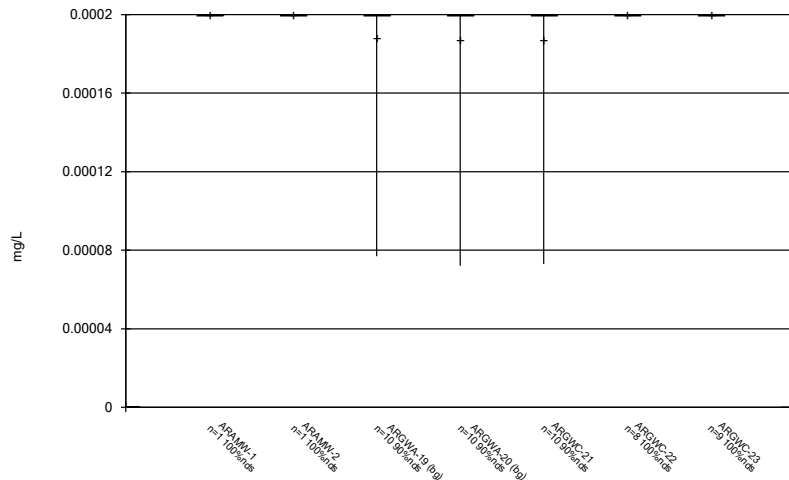
Constituent: Lead Analysis Run 12/4/2020 12:48 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



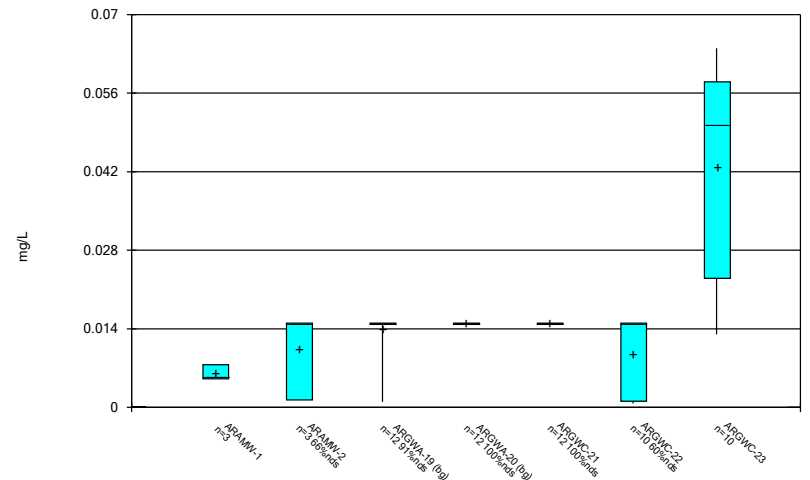
Constituent: Lithium Analysis Run 12/4/2020 12:48 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



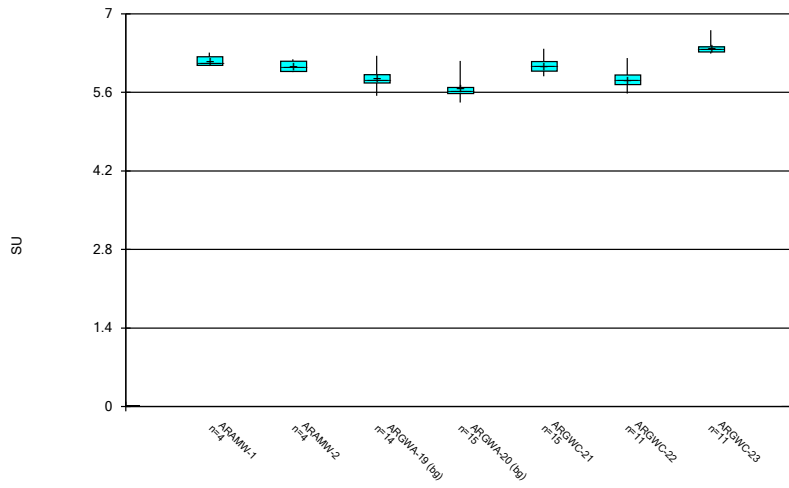
Constituent: Mercury Analysis Run 12/4/2020 12:48 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



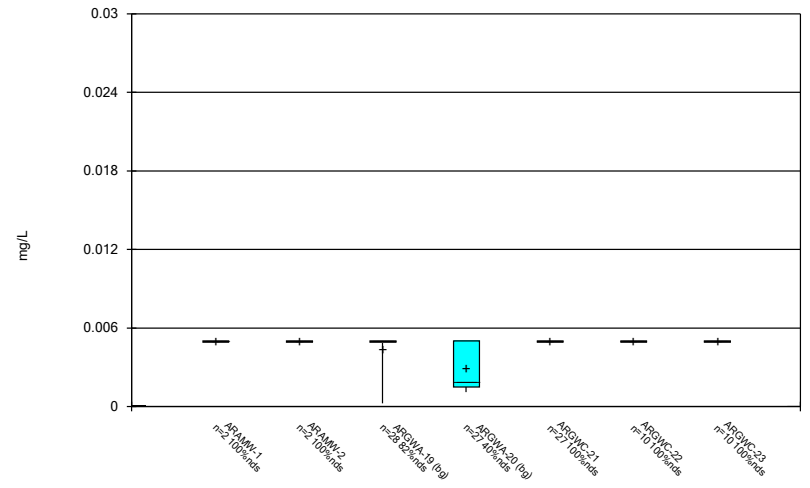
Constituent: Molybdenum Analysis Run 12/4/2020 12:48 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



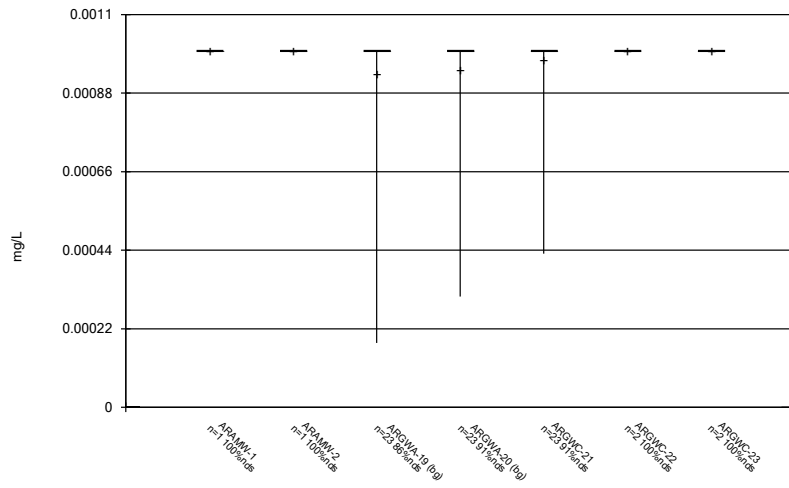
Constituent: pH Analysis Run 12/4/2020 12:48 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



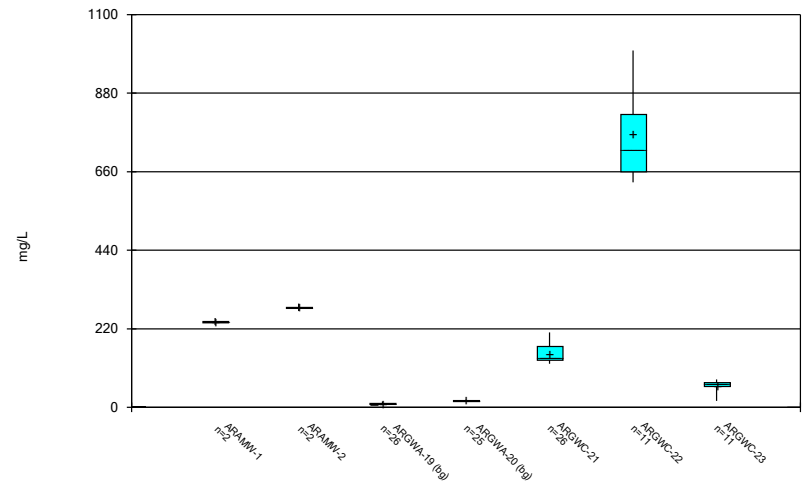
Constituent: Selenium Analysis Run 12/4/2020 12:48 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



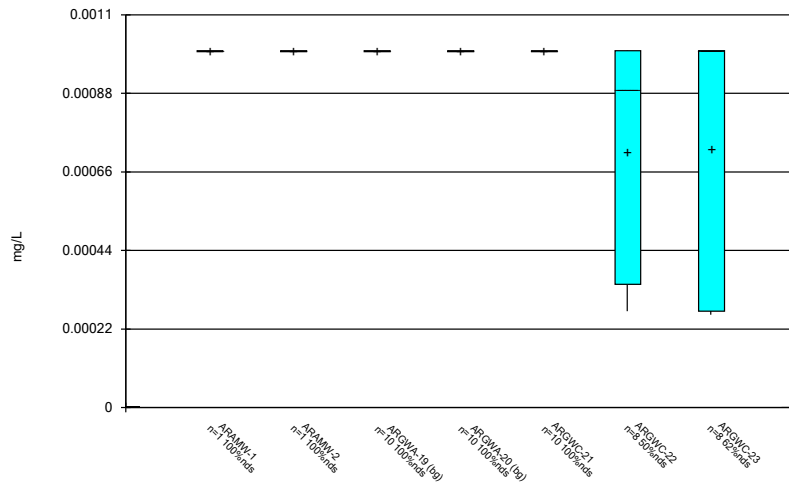
Constituent: Silver Analysis Run 12/4/2020 12:48 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



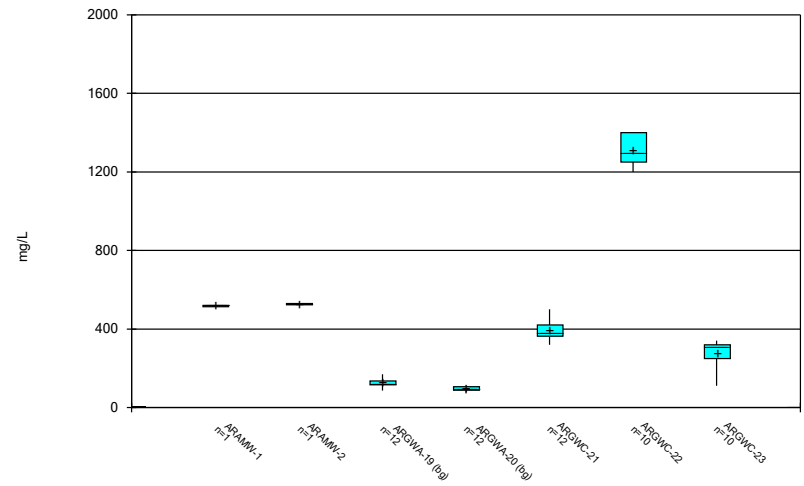
Constituent: Sulfate Analysis Run 12/4/2020 12:48 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



Constituent: Thallium Analysis Run 12/4/2020 12:48 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



Constituent: Total Dissolved Solids Analysis Run 12/4/2020 12:48 PM  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

FIGURE C.

# Outlier Summary

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/4/2020, 12:49 PM

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	ARGWA-19 pH (SU)	ARGWA-20 Selenium (mg/L)	ARGWC-21 Selenium (mg/L)	ARGWA-20 Sulfate (mg/L)
5/14/2009			0.0058 (o)	
5/15/2009		0.007 (o)		41.3 (o)
8/29/2016	6.75 (o)			

FIGURE D.



# Appendix I - Interwell Prediction Limits - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/4/2020, 12:31 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bq	N	Bq Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Barium (mg/L)	ARGWC-23	0.1	n/a	10/1/2020	0.17	Yes	56	n/a	n/a	n/a	0	n/a	n/a	0.000614	NP Inter (normality) 1 of 2

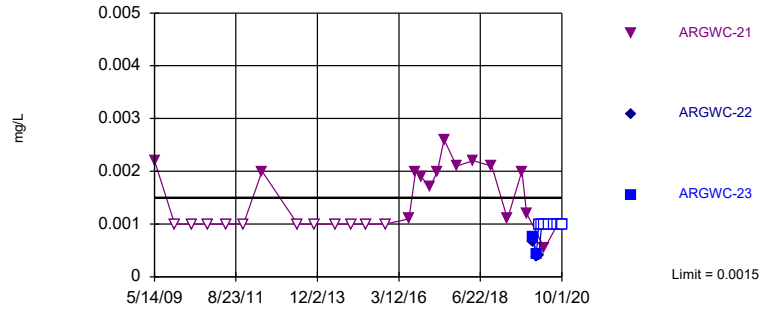
# Appendix I - Interwell Prediction Limits - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/4/2020, 12:31 PM

Constituent	Well	Upper Lim	Lower Lim	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Arsenic (mg/L)	ARGWC-21	0.0015	n/a	10/1/2020	0.001ND	No	56	n/a	n/a	83.93	n/a	n/a	0.000614	NP Inter (NDs) 1 of 2
Arsenic (mg/L)	ARGWC-22	0.0015	n/a	9/30/2020	0.001ND	No	56	n/a	n/a	83.93	n/a	n/a	0.000614	NP Inter (NDs) 1 of 2
Arsenic (mg/L)	ARGWC-23	0.0015	n/a	10/1/2020	0.001ND	No	56	n/a	n/a	83.93	n/a	n/a	0.000614	NP Inter (NDs) 1 of 2
Barium (mg/L)	ARGWC-21	0.1	n/a	10/1/2020	0.051	No	56	n/a	n/a	0	n/a	n/a	0.000614	NP Inter (normality) 1 of 2
Barium (mg/L)	ARGWC-22	0.1	n/a	9/30/2020	0.033	No	56	n/a	n/a	0	n/a	n/a	0.000614	NP Inter (normality) 1 of 2
<b>Barium (mg/L)</b>	<b>ARGWC-23</b>	<b>0.1</b>	<b>n/a</b>	<b>10/1/2020</b>	<b>0.17</b>	<b>Yes</b>	<b>56</b>	<b>n/a</b>	<b>n/a</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.000614</b>	<b>NP Inter (normality) 1 of 2</b>
Lead (mg/L)	ARGWC-21	0.001	n/a	10/1/2020	0.001ND	No	56	n/a	n/a	87.5	n/a	n/a	0.000614	NP Inter (NDs) 1 of 2
Lead (mg/L)	ARGWC-22	0.001	n/a	9/30/2020	0.001ND	No	56	n/a	n/a	87.5	n/a	n/a	0.000614	NP Inter (NDs) 1 of 2
Lead (mg/L)	ARGWC-23	0.001	n/a	10/1/2020	0.001ND	No	56	n/a	n/a	87.5	n/a	n/a	0.000614	NP Inter (NDs) 1 of 2
Silver (mg/L)	ARGWC-21	0.001	n/a	10/1/2020	0.001ND	No	46	n/a	n/a	89.13	n/a	n/a	0.0009064	NP Inter (NDs) 1 of 2

Within Limit

Prediction Limit  
 Interwell Non-parametric

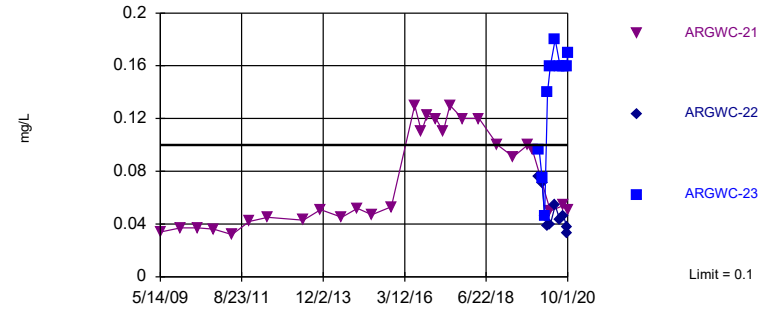


Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 56 background values. 83.93% NDs. Annual per-constituent alpha = 0.003678. Individual comparison alpha = 0.000614 (1 of 2). Comparing 3 points to limit.

Constituent: Arsenic Analysis Run 12/4/2020 12:30 PM View: Appendix I  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Exceeds Limit: ARGWC-23

Prediction Limit  
 Interwell Non-parametric

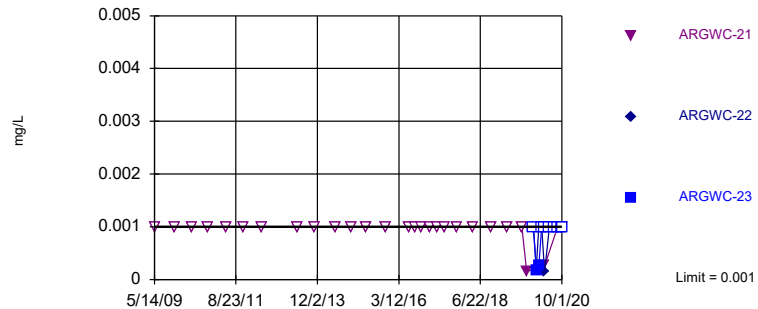


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 56 background values. Annual per-constituent alpha = 0.003678. Individual comparison alpha = 0.000614 (1 of 2). Comparing 3 points to limit.

Constituent: Barium Analysis Run 12/4/2020 12:30 PM View: Appendix I  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Within Limit

Prediction Limit  
 Interwell Non-parametric

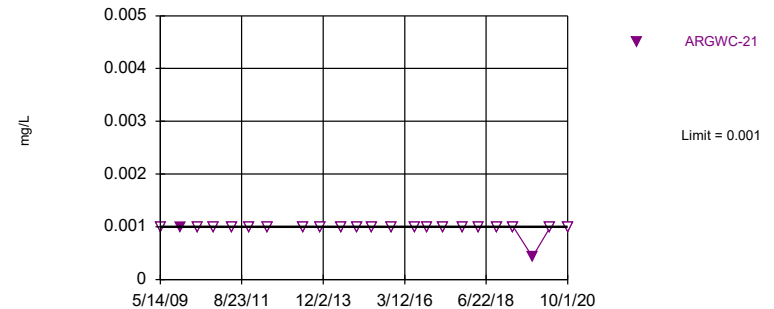


Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 56 background values. 87.5% NDs. Annual per-constituent alpha = 0.003678. Individual comparison alpha = 0.000614 (1 of 2). Comparing 3 points to limit.

Constituent: Lead Analysis Run 12/4/2020 12:30 PM View: Appendix I  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Within Limit

Prediction Limit  
 Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 46 background values. 89.13% NDs. Annual per-constituent alpha = 0.005426. Individual comparison alpha = 0.0009064 (1 of 2). Assumes 2 future values.

Constituent: Silver Analysis Run 12/4/2020 12:30 PM View: Appendix I  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

# Prediction Limit

Constituent: Arsenic (mg/L) Analysis Run 12/4/2020 12:31 PM View: Appendix I

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWC-21	ARGWA-20 (bg)	ARGWC-23	ARGWC-22
5/5/2009	<0.001				
5/14/2009		0.0022			
5/15/2009			0.0015		
12/5/2009	<0.001	<0.001	<0.001		
6/1/2010	<0.001		<0.001		
6/2/2010		<0.001			
11/11/2010	<0.001	<0.001	<0.001		
5/17/2011	<0.001	<0.001	<0.001		
11/8/2011	<0.001	<0.001	<0.001		
5/16/2012	<0.001	0.002 (J)	<0.001		
5/14/2013	<0.001	<0.001	<0.001		
11/5/2013	<0.001	<0.001	<0.001		
6/9/2014	<0.001	<0.001	<0.001		
11/18/2014		<0.001	<0.001		
11/19/2014	<0.001				
4/14/2015	<0.001	<0.001	<0.001		
10/29/2015		<0.001			
11/4/2015	<0.001		<0.001		
6/22/2016	<0.001		0.00084 (J)		
6/23/2016		0.0011 (J)			
8/29/2016	<0.001		0.00049 (J)		
8/30/2016		0.002			
10/24/2016	<0.001		<0.001		
10/26/2016		0.0019 (J)			
1/25/2017	<0.001	0.0017	<0.001		
4/10/2017	<0.001	0.002	0.00056 (J)		
6/19/2017	<0.001	0.0026			
6/20/2017			0.00068 (J)		
10/24/2017	<0.001	0.0021	<0.001		
4/9/2018			<0.001		
4/10/2018	<0.001	0.0022			
10/16/2018	<0.001	0.0021	<0.001		
3/26/2019	<0.001				
3/27/2019		0.0011 (J)	<0.001		
8/20/2019	0.00036 (J)	0.002	0.00047 (J)		
10/7/2019	<0.001		<0.001		
10/8/2019		0.0012 (J)			
12/16/2019				0.00075 (J)	0.00066 (J)
1/14/2020				0.00042 (J)	0.00038 (J)
2/11/2020				<0.001	0.0004 (J)
3/9/2020				<0.001	<0.001
4/6/2020			0.00042 (J)		
4/7/2020	0.0006 (J)	0.00054 (J)		<0.001	<0.001
5/27/2020				<0.001	<0.001
7/15/2020				<0.001	<0.001
8/19/2020	<0.001		<0.001		<0.001
8/20/2020				<0.001	
8/21/2020		<0.001			
9/22/2020				<0.001	<0.001
9/29/2020	<0.001				
9/30/2020			<0.001		<0.001
10/1/2020		<0.001		<0.001	

# Prediction Limit

Constituent: Barium (mg/L) Analysis Run 12/4/2020 12:31 PM View: Appendix I

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWC-21	ARGWA-20 (bg)	ARGWC-23	ARGWC-22
5/5/2009	0.057				
5/14/2009		0.034			
5/15/2009			0.1		
12/5/2009	0.05	0.037	0.079		
6/1/2010	0.037		0.077		
6/2/2010		0.037			
11/11/2010	0.039	0.036	0.072		
5/17/2011	0.037	0.032	0.064		
11/8/2011	0.045	0.042	0.07		
5/16/2012	0.0518	0.0451	0.0741		
5/14/2013	0.067	0.043	0.074		
11/5/2013	0.066	0.051	0.075		
6/9/2014	0.062	0.045	0.08		
11/18/2014		0.052	0.078		
11/19/2014	0.054				
4/14/2015	0.046	0.047	0.073		
10/29/2015		0.053			
11/4/2015	0.046		0.077		
6/22/2016	0.039		0.078		
6/23/2016		0.13			
8/29/2016	0.04		0.07		
8/30/2016		0.11			
10/24/2016	0.0444		0.0738		
10/26/2016		0.122			
1/25/2017	0.045	0.12	0.084		
4/10/2017	0.039	0.11	0.073		
6/19/2017	0.041	0.13			
6/20/2017			0.078		
10/24/2017	0.041	0.12	0.081		
4/9/2018			0.081		
4/10/2018	0.044	0.12			
10/16/2018	0.047	0.1	0.08		
3/26/2019	0.056				
3/27/2019		0.091	0.082		
8/20/2019	0.052	0.1	0.079		
10/7/2019	0.049		0.076		
10/8/2019		0.096			
12/16/2019				0.096	0.076
1/14/2020				0.075	0.071
2/11/2020				0.046	0.046
3/9/2020				0.14	0.039
4/6/2020			0.075		
4/7/2020	0.047	0.05		0.16	0.04
5/27/2020				0.18	0.054
7/15/2020				0.16	0.043
8/19/2020	0.044		0.085		0.046
8/20/2020				0.16	
8/21/2020		0.054			
9/22/2020				0.16	0.038
9/29/2020	0.04				
9/30/2020			0.08		0.033
10/1/2020		0.051		0.17	

# Prediction Limit

Constituent: Lead (mg/L) Analysis Run 12/4/2020 12:31 PM View: Appendix I

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWC-21	ARGWA-20 (bg)	ARGWC-23	ARGWC-22
5/5/2009	<0.001				
5/14/2009		<0.001			
5/15/2009			<0.001		
12/5/2009	<0.001	<0.001	<0.001		
6/1/2010	<0.001		<0.001		
6/2/2010		<0.001			
11/11/2010	<0.001	<0.001	<0.001		
5/17/2011	<0.001	<0.001	<0.001		
11/8/2011	<0.001	<0.001	<0.001		
5/16/2012	<0.001	<0.001	<0.001		
5/14/2013	<0.001	<0.001	<0.001		
11/5/2013	<0.001	<0.001	<0.001		
6/9/2014	<0.001	<0.001	<0.001		
11/18/2014		<0.001	<0.001		
11/19/2014	<0.001				
4/14/2015	<0.001	<0.001	<0.001		
10/29/2015		<0.001			
11/4/2015	<0.001		<0.001		
6/22/2016	<0.001		<0.001		
6/23/2016		<0.001			
8/29/2016	<0.001		<0.001		
8/30/2016		<0.001			
10/24/2016	<0.001		<0.001		
10/26/2016		<0.001			
1/25/2017	<0.001	<0.001	0.00037 (J)		
4/10/2017	<0.001	<0.001	<0.001		
6/19/2017	<0.001	<0.001			
6/20/2017			<0.001		
10/24/2017	<0.001	<0.001	<0.001		
4/9/2018			<0.001		
4/10/2018	<0.001	<0.001			
10/16/2018	<0.001	<0.001	<0.001		
3/26/2019	<0.001				
3/27/2019		<0.001	<0.001		
8/20/2019	<0.001	<0.001	<0.001		
10/7/2019	0.00018 (J)		0.00014 (J)		
10/8/2019		0.00015 (J)			
12/16/2019				<0.001	<0.001
1/14/2020				0.00018 (J)	0.00022 (J)
2/11/2020				0.00026 (J)	<0.001
3/9/2020				<0.001	<0.001
4/6/2020			0.00033 (J)		
4/7/2020	0.00037 (J)	0.00026 (J)		<0.001	0.00014 (J)
5/27/2020				<0.001	<0.001
7/15/2020				<0.001	<0.001
8/19/2020	<0.001		0.00039 (J)		<0.001
8/20/2020				<0.001	
8/21/2020		<0.001			
9/22/2020				<0.001	<0.001
9/29/2020	<0.001				
9/30/2020			0.00022 (J)		<0.001
10/1/2020		<0.001		<0.001	

# Prediction Limit

Constituent: Silver (mg/L) Analysis Run 12/4/2020 12:31 PM View: Appendix I

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWC-21	ARGWA-20 (bg)
5/5/2009	<0.001		
5/14/2009		<0.001	
5/15/2009			<0.001
12/5/2009	0.00075	0.001	0.00043
6/1/2010	<0.001		<0.001
6/2/2010		<0.001	
11/11/2010	<0.001	<0.001	<0.001
5/17/2011	<0.001	<0.001	<0.001
11/8/2011	<0.001	<0.001	<0.001
5/16/2012	<0.001	<0.001	<0.001
5/14/2013	<0.001	<0.001	<0.001
11/5/2013	<0.001	<0.001	<0.001
6/9/2014	<0.001	<0.001	<0.001
11/18/2014		<0.001	<0.001
11/19/2014	<0.001		
4/14/2015	<0.001	<0.001	<0.001
10/29/2015		<0.001	
11/4/2015	<0.001		<0.001
6/22/2016	<0.001		<0.001
6/23/2016		<0.001	
10/24/2016	<0.001		<0.001
10/26/2016		<0.001	
4/10/2017	<0.001	<0.001	<0.001
10/24/2017	<0.001	<0.001	<0.001
4/9/2018			<0.001
4/10/2018	<0.001	<0.001	
10/16/2018	<0.001	<0.001	<0.001
3/26/2019	<0.001		
3/27/2019		<0.001	<0.001
10/7/2019	0.00056 (J)		0.00031 (J)
10/8/2019		0.00043 (J)	
4/6/2020			<0.001
4/7/2020	0.00018 (J)	<0.001	
9/29/2020	<0.001		
9/30/2020			<0.001
10/1/2020		<0.001	

FIGURE E.



# Appendix III - Interwell Prediction Limits - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/3/2020, 8:47 AM

Constituent	Well	Upper Lim	Lower Lim	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	ARGWC-21	0.0814	n/a	10/1/2020	0.9	Yes	26	0.04196	0.0216	30.77	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-22	0.0814	n/a	9/30/2020	2.9	Yes	26	0.04196	0.0216	30.77	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-23	0.0814	n/a	10/1/2020	0.49	Yes	26	0.04196	0.0216	30.77	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-21	14.75	n/a	10/1/2020	79	Yes	26	10.98	2.064	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-22	14.75	n/a	9/30/2020	200	Yes	26	10.98	2.064	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-23	14.75	n/a	10/1/2020	73	Yes	26	10.98	2.064	0	None	No	0.002505	Param Inter 1 of 2
Fluoride (mg/L)	ARGWC-23	0.14	n/a	10/1/2020	0.32	Yes	30	n/a	n/a	56.67	n/a	n/a	0.00197	NP Inter (NDs) 1 of 2
pH (SU)	ARGWC-23	6.099	5.418	10/1/2020	6.38	Yes	29	5.759	0.1888	0	None	No	0.001253	Param Inter 1 of 2
Sulfate (mg/L)	ARGWC-21	21	n/a	10/1/2020	210	Yes	51	n/a	n/a	0	n/a	n/a	0.000725	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-22	21	n/a	9/30/2020	650	Yes	51	n/a	n/a	0	n/a	n/a	0.000725	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-23	21	n/a	10/1/2020	64	Yes	51	n/a	n/a	0	n/a	n/a	0.000725	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-21	152.3	n/a	10/1/2020	500	Yes	24	110.2	22.86	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-22	152.3	n/a	9/30/2020	1200	Yes	24	110.2	22.86	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-23	152.3	n/a	10/1/2020	290	Yes	24	110.2	22.86	0	None	No	0.002505	Param Inter 1 of 2

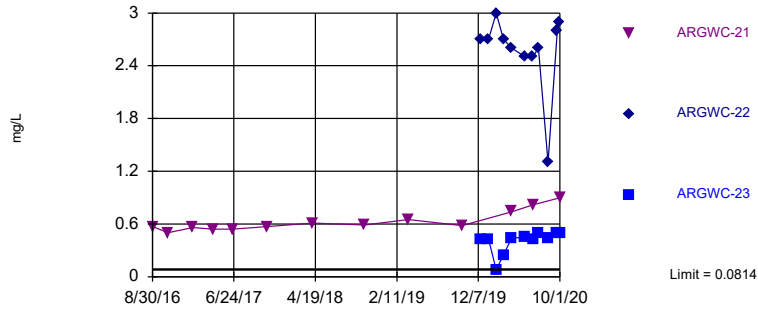
# Appendix III - Interwell Prediction Limits - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/3/2020, 8:47 AM

Constituent	Well	Upper Lim	Lower Lim	Date	Observ.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	ARGWC-21	0.0814	n/a	10/1/2020	0.9	Yes	26	0.04196	0.0216	30.77	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-22	0.0814	n/a	9/30/2020	2.9	Yes	26	0.04196	0.0216	30.77	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-23	0.0814	n/a	10/1/2020	0.49	Yes	26	0.04196	0.0216	30.77	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-21	14.75	n/a	10/1/2020	79	Yes	26	10.98	2.064	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-22	14.75	n/a	9/30/2020	200	Yes	26	10.98	2.064	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-23	14.75	n/a	10/1/2020	73	Yes	26	10.98	2.064	0	None	No	0.002505	Param Inter 1 of 2
Chloride (mg/L)	ARGWC-21	16.2	n/a	10/1/2020	4.3	No	52	n/a	n/a	0	n/a	n/a	0.0007028	NP Inter (normality) 1 of 2
Chloride (mg/L)	ARGWC-22	16.2	n/a	9/30/2020	8	No	52	n/a	n/a	0	n/a	n/a	0.0007028	NP Inter (normality) 1 of 2
Chloride (mg/L)	ARGWC-23	16.2	n/a	10/1/2020	3.8	No	52	n/a	n/a	0	n/a	n/a	0.0007028	NP Inter (normality) 1 of 2
Fluoride (mg/L)	ARGWC-21	0.14	n/a	10/1/2020	0.098J	No	30	n/a	n/a	56.67	n/a	n/a	0.00197	NP Inter (NDs) 1 of 2
Fluoride (mg/L)	ARGWC-22	0.14	n/a	9/30/2020	0.045J	No	30	n/a	n/a	56.67	n/a	n/a	0.00197	NP Inter (NDs) 1 of 2
Fluoride (mg/L)	ARGWC-23	0.14	n/a	10/1/2020	0.32	Yes	30	n/a	n/a	56.67	n/a	n/a	0.00197	NP Inter (NDs) 1 of 2
pH (SU)	ARGWC-21	6.099	5.418	10/1/2020	5.99	No	29	5.759	0.1888	0	None	No	0.001253	Param Inter 1 of 2
pH (SU)	ARGWC-22	6.099	5.418	9/30/2020	5.81	No	29	5.759	0.1888	0	None	No	0.001253	Param Inter 1 of 2
pH (SU)	ARGWC-23	6.099	5.418	10/1/2020	6.38	Yes	29	5.759	0.1888	0	None	No	0.001253	Param Inter 1 of 2
Sulfate (mg/L)	ARGWC-21	21	n/a	10/1/2020	210	Yes	51	n/a	n/a	0	n/a	n/a	0.000725	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-22	21	n/a	9/30/2020	650	Yes	51	n/a	n/a	0	n/a	n/a	0.000725	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-23	21	n/a	10/1/2020	64	Yes	51	n/a	n/a	0	n/a	n/a	0.000725	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-21	152.3	n/a	10/1/2020	500	Yes	24	110.2	22.86	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-22	152.3	n/a	9/30/2020	1200	Yes	24	110.2	22.86	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-23	152.3	n/a	10/1/2020	290	Yes	24	110.2	22.86	0	None	No	0.002505	Param Inter 1 of 2

Exceeds Limit: ARGWC-21, ARGWC-22, ARGWC-23

Prediction Limit  
Interwell Parametric

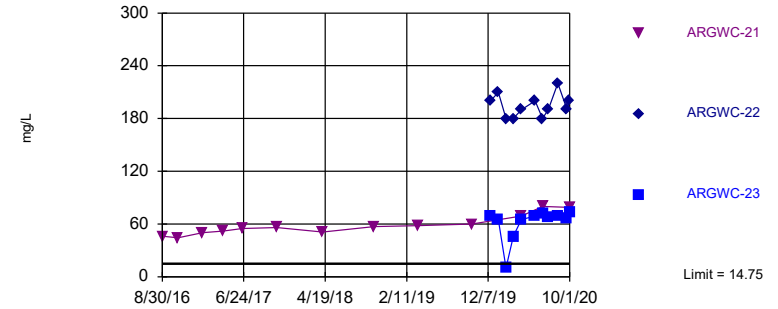


Background Data Summary (after Kaplan-Meier Adjustment): Mean=0.04196, Std. Dev.=0.0216, n=26, 30.77% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.8925, critical = 0.891. Kappa = 1.826 (c=7, w=3, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.002505. Comparing 3 points to limit.

Constituent: Boron Analysis Run 12/3/2020 8:45 AM View: Appendix III - Interwell  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Exceeds Limit: ARGWC-21, ARGWC-22, ARGWC-23

Prediction Limit  
Interwell Parametric

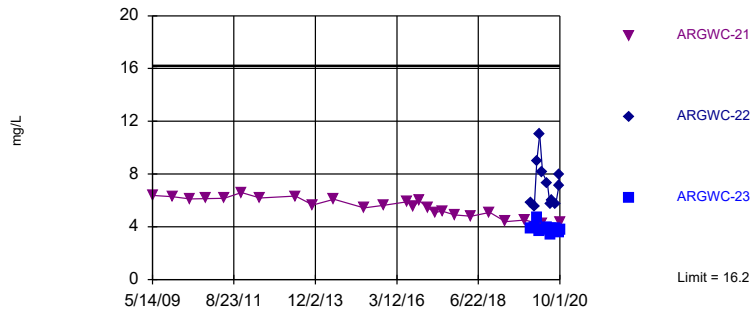


Background Data Summary: Mean=10.98, Std. Dev.=2.064, n=26. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.933, critical = 0.891. Kappa = 1.826 (c=7, w=3, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.002505. Comparing 3 points to limit.

Constituent: Calcium Analysis Run 12/3/2020 8:45 AM View: Appendix III - Interwell  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Within Limit

Prediction Limit  
Interwell Non-parametric



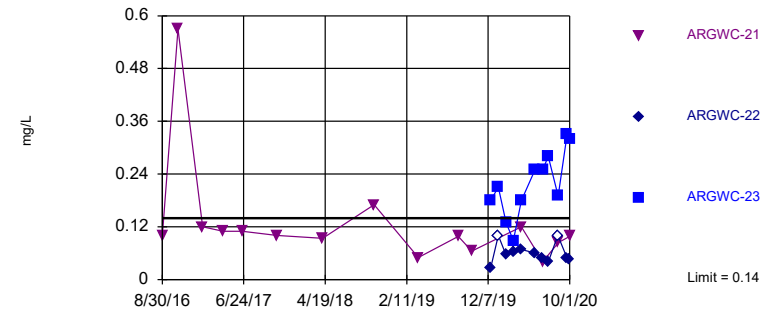
Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 52 background values. Annual per-constituent alpha = 0.004209. Individual comparison alpha = 0.0007028 (1 of 2). Comparing 3 points to limit.

Constituent: Chloride Analysis Run 12/3/2020 8:45 AM View: Appendix III - Interwell  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Hollow symbols indicate censored values.

Exceeds Limit: ARGWC-23

Prediction Limit  
Interwell Non-parametric

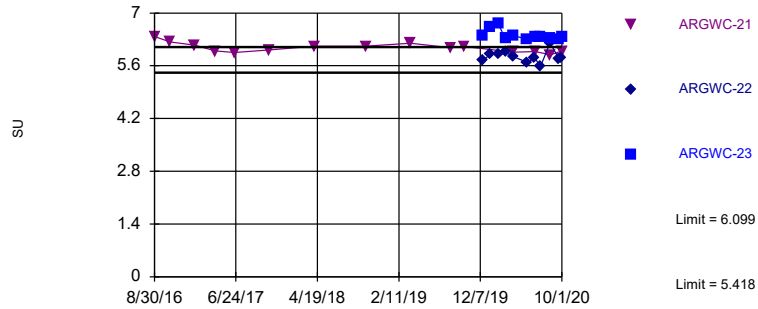


Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 30 background values. 56.67% NDs. Annual per-constituent alpha = 0.01176. Individual comparison alpha = 0.00197 (1 of 2). Comparing 3 points to limit.

Constituent: Fluoride Analysis Run 12/3/2020 8:45 AM View: Appendix III - Interwell  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Exceeds Limits: ARGWC-23

Prediction Limit  
Interwell Parametric

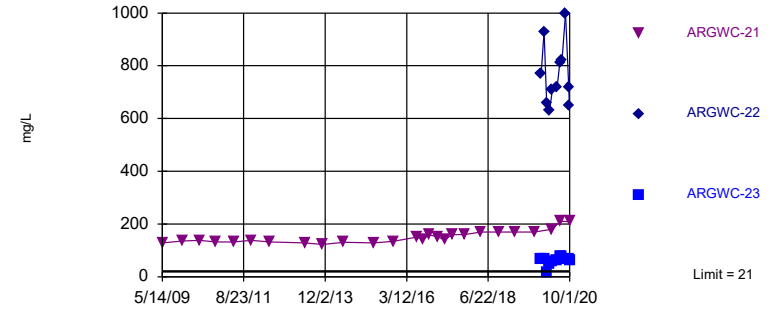


Background Data Summary: Mean=5.759, Std. Dev.=0.1888, n=29. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9564, critical = 0.898. Kappa = 1.802 (c=7, w=3, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.001253. Comparing 3 points to limit.

Constituent: pH Analysis Run 12/3/2020 8:45 AM View: Appendix III - Interwell  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Exceeds Limit: ARGWC-21, ARGWC-22, ARGWC-23

Prediction Limit  
Interwell Non-parametric

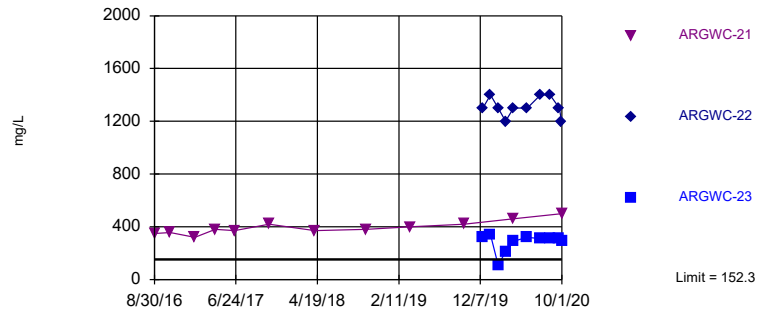


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 51 background values. Annual per-constituent alpha = 0.004342. Individual comparison alpha = 0.000725 (1 of 2). Comparing 3 points to limit.

Constituent: Sulfate Analysis Run 12/3/2020 8:45 AM View: Appendix III - Interwell  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Exceeds Limit: ARGWC-21, ARGWC-22, ARGWC-23

Prediction Limit  
Interwell Parametric



Background Data Summary: Mean=110.2, Std. Dev.=22.86, n=24. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9569, critical = 0.884. Kappa = 1.845 (c=7, w=3, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.002505. Comparing 3 points to limit.

Constituent: Total Dissolved Solids Analysis Run 12/3/2020 8:45 AM View: Appendix III - Interwell  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

# Prediction Limit

Constituent: Boron (mg/L) Analysis Run 12/3/2020 8:47 AM View: Appendix III - Interwell  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016	0.024 (J)	<0.08			
8/30/2016			0.57		
10/24/2016	0.0339 (J)	0.0194 (J)			
10/26/2016			0.502		
1/25/2017	0.048 (J)	0.026 (J)	0.56		
4/10/2017	0.022 (J)	<0.08	0.54		
6/19/2017	<0.08		0.54		
6/20/2017		0.032 (J)			
10/24/2017	0.021 (J)	0.054	0.57		
4/9/2018		0.06			
4/10/2018	0.022 (J)		0.61		
10/16/2018	<0.08	0.036 (J)	0.59		
3/26/2019	<0.08				
3/27/2019		0.046 (J)	0.65		
10/7/2019	<0.08	<0.08			
10/8/2019			0.58		
12/16/2019				2.7	0.42
1/14/2020				2.7	0.43
2/11/2020				3	0.079 (J)
3/9/2020				2.7	0.25
4/6/2020		0.063 (J)			
4/7/2020	0.072 (J)		0.74	2.6	0.44
5/27/2020				2.5	0.45
6/24/2020				2.5	
6/25/2020	0.091	0.081	0.82		0.42
7/15/2020				2.6	0.49
8/19/2020				1.3	
8/20/2020					0.44
9/22/2020				2.8	0.5
9/29/2020	<0.08				
9/30/2020		0.083		2.9	
10/1/2020			0.9		0.49

# Prediction Limit

Constituent: Calcium (mg/L) Analysis Run 12/3/2020 8:47 AM View: Appendix III - Interwell  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016	11	8.3			
8/30/2016			46		
10/24/2016	11.5	7.66			
10/26/2016			44.3		
1/25/2017	13	9.4	50		
4/10/2017	11	8.6	52		
6/19/2017	12		55		
6/20/2017		9.4			
10/24/2017	12	9.9	56		
4/9/2018		9.9			
4/10/2018	12		51		
10/16/2018	14	9.8	57		
3/26/2019	15				
3/27/2019		9.2	58		
10/7/2019	14	8.9			
10/8/2019			60		
12/16/2019				200	69
1/14/2020				210	65
2/11/2020				180	10
3/9/2020				180	46
4/6/2020		9.5			
4/7/2020	14		69	190	65
5/27/2020				200	69
6/24/2020				180	
6/25/2020	14	9.6	80		72
7/15/2020				190	68
8/19/2020				220	
8/20/2020					69
9/22/2020				190	66
9/29/2020	12				
9/30/2020		9.9		200	
10/1/2020			79		73

# Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 12/3/2020 8:47 AM View: Appendix III - Interwell  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWC-21	ARGWA-20 (bg)	ARGWC-22	ARGWC-23
5/5/2009	11.1				
5/14/2009		6.38			
5/15/2009			6.86		
12/5/2009	9.46	6.28	5.06		
6/1/2010	6.32		5.47		
6/2/2010		6.1			
11/11/2010	7.16	6.1461	5.26		
5/17/2011	6.84	6.17	4.8		
11/8/2011	9.13	6.6	5.62		
5/16/2012	10.8	6.18	5.1		
5/14/2013	16.2	6.32	5.25		
11/5/2013	14.8	5.65	5.19		
6/9/2014	13.6	6.08	5.55		
4/14/2015	10.4	5.43	5.39		
10/29/2015		5.62			
11/4/2015	9.19		5.38		
6/22/2016	8.4		5.7		
6/23/2016		5.9			
8/29/2016	8.4		5.3		
8/30/2016		5.5			
10/24/2016	9.6		5.4		
10/26/2016		6			
1/25/2017	8.7	5.4	5.1		
4/10/2017	8	5.1	4.9		
6/19/2017	7.6	5.2			
6/20/2017			5		
10/24/2017	7.2	4.9	4.6		
4/9/2018			4.7		
4/10/2018	7.2	4.8			
10/16/2018	10	5.1	5.3		
3/26/2019	12				
3/27/2019		4.4	4.6		
10/7/2019	11		5.2		
10/8/2019		4.5			
12/16/2019				5.8	3.9
1/14/2020				5.5	4
2/11/2020				9	4.7
3/9/2020				11	3.7
4/6/2020			5.2		
4/7/2020	11	4.2		8.1	3.8
5/27/2020				7.3	4
6/24/2020				5.7	
6/25/2020	11	3.7	5.1		3.4
7/15/2020				6	3.9
8/19/2020				5.7	
8/20/2020					3.9
9/22/2020				7.1	3.6
9/29/2020	10				
9/30/2020			5.6	8	
10/1/2020		4.3			3.8

# Prediction Limit

Constituent: Fluoride (mg/L) Analysis Run 12/3/2020 8:47 AM View: Appendix III - Interwell  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016	<0.1	<0.1			
8/30/2016			0.099 (J)		
10/24/2016	0.07 (J)	0.04 (J)			
10/26/2016			0.57		
1/25/2017	<0.1	<0.1	0.12 (J)		
4/10/2017	<0.1	<0.1	0.11 (J)		
6/19/2017	<0.1		0.11 (J)		
6/20/2017		<0.1			
10/24/2017	<0.1	<0.1	0.1 (J)		
4/9/2018		<0.1			
4/10/2018	<0.1		0.094 (J)		
10/16/2018	0.083 (J)	<0.1	0.17 (J)		
3/26/2019	0.041 (J)				
3/27/2019		<0.1	0.05 (J)		
8/20/2019	0.045 (J)	0.042 (J)	0.098 (J)		
10/7/2019	0.049 (J)	0.036 (J)			
10/8/2019			0.065 (J)		
12/16/2019				0.026 (J)	0.18 (J)
1/14/2020				<0.1	0.21
2/11/2020				0.056	0.13
3/9/2020				0.064 (J)	0.089 (J)
4/6/2020		0.059 (J)			
4/7/2020	0.14		0.12	0.068 (J)	0.18
5/27/2020				0.06 (J)	0.25
6/24/2020				0.048 (J)	
6/25/2020	0.03 (J)	<0.1	0.041 (J)		0.25
7/15/2020				0.04 (J)	0.28
8/19/2020	<0.1	<0.1		<0.1	
8/20/2020					0.19
8/21/2020			0.084 (J)		
9/22/2020				0.049 (J)	0.33
9/29/2020	0.051 (J)				
9/30/2020		0.032 (J)		0.045 (J)	
10/1/2020			0.098 (J)		0.32



# Prediction Limit

Constituent: pH (SU) Analysis Run 12/3/2020 8:47 AM View: Appendix III - Interwell  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-20 (bg)	ARGWC-21	ARGWA-19 (bg)	ARGWC-22	ARGWC-23
8/29/2016	5.64		6.75 (o)		
8/30/2016		6.38			
10/24/2016	5.6		5.81		
10/26/2016		6.23			
1/25/2017	5.65	6.15	5.91		
4/10/2017	5.42	5.99	5.74		
6/19/2017		5.95	5.54		
6/20/2017	5.59				
10/24/2017	5.58	6.02	5.82		
4/9/2018	5.78				
4/10/2018		6.12	5.92		
10/16/2018	5.69	6.12	5.94		
3/26/2019			5.85		
3/27/2019	5.96	6.2			
8/20/2019	5.57	6.08	5.9		
10/7/2019	5.65		5.89		
10/8/2019		6.11			
12/16/2019				5.74	6.41
1/14/2020				5.91	6.62
2/11/2020				5.9	6.71
3/9/2020				5.97	6.32
4/6/2020	5.53				
4/7/2020		5.96	5.72	5.84	6.4
5/27/2020				5.69	6.3
6/24/2020				5.82	
6/25/2020	5.61	5.98	5.8		6.37
7/15/2020				5.58	6.36
8/19/2020	6.16		6.25	6.21	
8/20/2020					6.33
8/21/2020		5.89			
9/22/2020				5.77	6.29
9/29/2020			5.83		
9/30/2020	5.65			5.81	
10/1/2020		5.99			6.38

# Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 12/3/2020 8:47 AM View: Appendix III - Interwell  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWC-21	ARGWA-20 (bg)	ARGWC-22	ARGWC-23
5/5/2009	15.9				
5/14/2009		129			
5/15/2009			41.3 (o)		
12/5/2009	15.1	136	16.2		
6/1/2010	12.7		18.2		
6/2/2010		138			
11/11/2010	11.5	131.49	16.5		
5/17/2011	11.2	132	16		
11/8/2011	11.3	138	21		
5/16/2012	9.38	132	17.7		
5/14/2013	8.74	129	19.5		
11/5/2013	9.12	122	18.3		
6/9/2014	8.61	131	18.6		
4/14/2015	8.45	128	18.8		
10/29/2015		134			
11/4/2015	9.01		17.4		
6/22/2016	9.3		18		
6/23/2016		150			
8/29/2016	8.7		18		
8/30/2016		140			
10/24/2016	9.3		18		
10/26/2016		160			
1/25/2017	8.8	150	19		
4/10/2017	7.8	140	16		
6/19/2017	8.6	160			
6/20/2017			18		
10/24/2017	9.1	160	19		
4/9/2018			18		
4/10/2018	7.9	170			
10/16/2018	8.2	170	18		
3/26/2019	6.1				
3/27/2019		170	15		
10/7/2019	7.4		17		
10/8/2019		170			
12/16/2019				770	66
1/14/2020				930	68
2/11/2020				660	18
3/9/2020				630	49
4/6/2020			15		
4/7/2020	8.4	180		710	58
5/27/2020				720	65
6/24/2020				810	
6/25/2020	9.8	210	16		77
7/15/2020				820	78
8/19/2020				1000	
8/20/2020					69
9/22/2020				720	68
9/29/2020	8.4				
9/30/2020			15	650	
10/1/2020		210			64

# Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 12/3/2020 8:47 AM View: Appendix III - Interwell  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-23	ARGWC-22
8/29/2016	130	100			
8/30/2016			350		
10/24/2016	108	91			
10/26/2016			357		
1/25/2017	120	90	320		
4/10/2017	128 (D)	110	380		
6/19/2017	86		370		
6/20/2017		72			
10/24/2017	120	110	420		
4/9/2018		100			
4/10/2018	120		370		
10/16/2018	140	110	380		
3/26/2019	170				
3/27/2019		100	400		
10/7/2019	150	87			
10/8/2019			420		
12/16/2019				320	1300
1/14/2020				340	1400
2/11/2020				110	1300
3/9/2020				210	1200
4/6/2020		90			
4/7/2020	120		460	290	1300
5/27/2020				320	1300
7/15/2020				310	1400
8/19/2020					1400
8/20/2020				310	
9/22/2020				310	1300
9/29/2020	110				
9/30/2020		82			1200
10/1/2020			500	290	

FIGURE F.

# Trend Tests - Prediction Limit Exceedances - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/3/2020, 8:58 AM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Boron (mg/L)	ARGWA-20 (bg)	0.01103	49	43	Yes	13	23.08	n/a	n/a	0.01	NP
Boron (mg/L)	ARGWC-21	0.0653	56	43	Yes	13	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWC-21	7.356	68	43	Yes	13	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	ARGWA-19 (bg)	-0.4042	-195	-118	Yes	26	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	ARGWC-21	5.193	222	118	Yes	26	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWC-21	32.77	49	38	Yes	12	0	n/a	n/a	0.01	NP

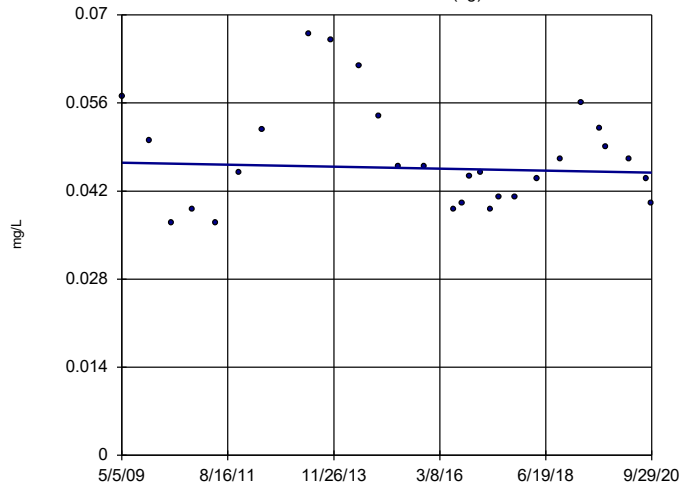
# Trend Tests - Prediction Limit Exceedances - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/3/2020, 8:58 AM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Barium (mg/L)	ARGWA-19 (bg)	-0.0001383	-20	-131	No	28	0	n/a	n/a	0.01	NP
Barium (mg/L)	ARGWA-20 (bg)	0.0006017	96	131	No	28	0	n/a	n/a	0.01	NP
Barium (mg/L)	ARGWC-23	0.09419	25	30	No	10	0	n/a	n/a	0.01	NP
Boron (mg/L)	ARGWA-19 (bg)	0.006347	29	43	No	13	38.46	n/a	n/a	0.01	NP
<b>Boron (mg/L)</b>	<b>ARGWA-20 (bg)</b>	<b>0.01103</b>	<b>49</b>	<b>43</b>	<b>Yes</b>	<b>13</b>	<b>23.08</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Boron (mg/L)</b>	<b>ARGWC-21</b>	<b>0.0653</b>	<b>56</b>	<b>43</b>	<b>Yes</b>	<b>13</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Boron (mg/L)	ARGWC-22	-0.1722	-8	-34	No	11	0	n/a	n/a	0.01	NP
Boron (mg/L)	ARGWC-23	0.1197	32	34	No	11	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWA-19 (bg)	0.6973	37	43	No	13	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWA-20 (bg)	0.3086	32	43	No	13	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>ARGWC-21</b>	<b>7.356</b>	<b>68</b>	<b>43</b>	<b>Yes</b>	<b>13</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	ARGWC-22	0	6	34	No	11	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWC-23	10.81	21	34	No	11	0	n/a	n/a	0.01	NP
Fluoride (mg/L)	ARGWA-19 (bg)	-0.00711	-24	-53	No	15	46.67	n/a	n/a	0.01	NP
Fluoride (mg/L)	ARGWA-20 (bg)	0	-22	-53	No	15	66.67	n/a	n/a	0.01	NP
Fluoride (mg/L)	ARGWC-23	0.2012	31	34	No	11	0	n/a	n/a	0.01	NP
pH (SU)	ARGWA-19 (bg)	0.01741	11	48	No	14	0	n/a	n/a	0.01	NP
pH (SU)	ARGWA-20 (bg)	0.01693	16	53	No	15	0	n/a	n/a	0.01	NP
pH (SU)	ARGWC-23	-0.1559	-23	-34	No	11	0	n/a	n/a	0.01	NP
<b>Sulfate (mg/L)</b>	<b>ARGWA-19 (bg)</b>	<b>-0.4042</b>	<b>-195</b>	<b>-118</b>	<b>Yes</b>	<b>26</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	ARGWA-20 (bg)	-0.1319	-76	-111	No	25	0	n/a	n/a	0.01	NP
<b>Sulfate (mg/L)</b>	<b>ARGWC-21</b>	<b>5.193</b>	<b>222</b>	<b>118</b>	<b>Yes</b>	<b>26</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	ARGWC-22	35.61	4	34	No	11	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	ARGWC-23	18.25	14	34	No	11	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWA-19 (bg)	1.991	8	38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWA-20 (bg)	-2.229	-15	-38	No	12	0	n/a	n/a	0.01	NP
<b>Total Dissolved Solids (mg/L)</b>	<b>ARGWC-21</b>	<b>32.77</b>	<b>49</b>	<b>38</b>	<b>Yes</b>	<b>12</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Total Dissolved Solids (mg/L)	ARGWC-22	0	-3	-30	No	10	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWC-23	0	-4	-30	No	10	0	n/a	n/a	0.01	NP

### Sen's Slope Estimator

ARGWA-19 (bg)

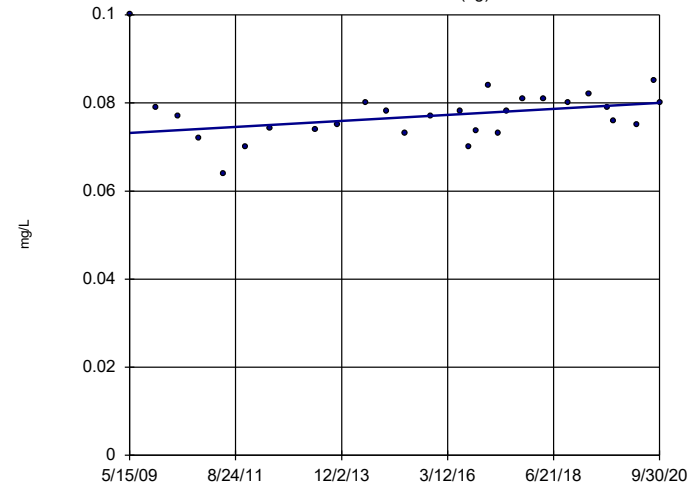


n = 28  
 Slope = -0.0001383  
 units per year.  
 Mann-Kendall  
 statistic = -20  
 critical = -131  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Barium Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

ARGWA-20 (bg)

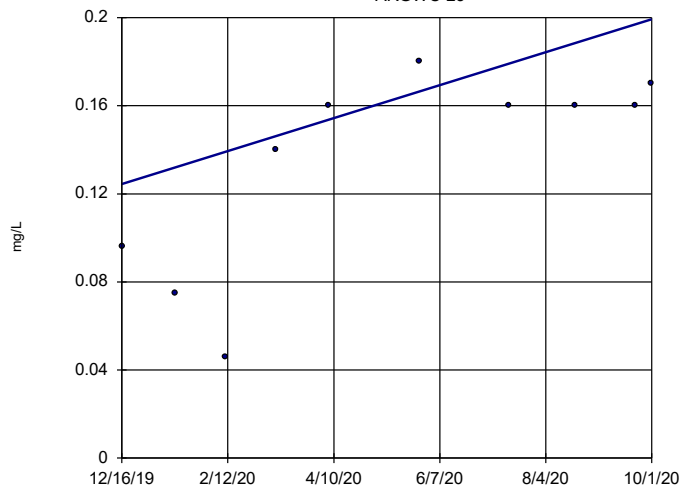


n = 28  
 Slope = 0.0006017  
 units per year.  
 Mann-Kendall  
 statistic = 96  
 critical = 131  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Barium Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

ARGWC-23

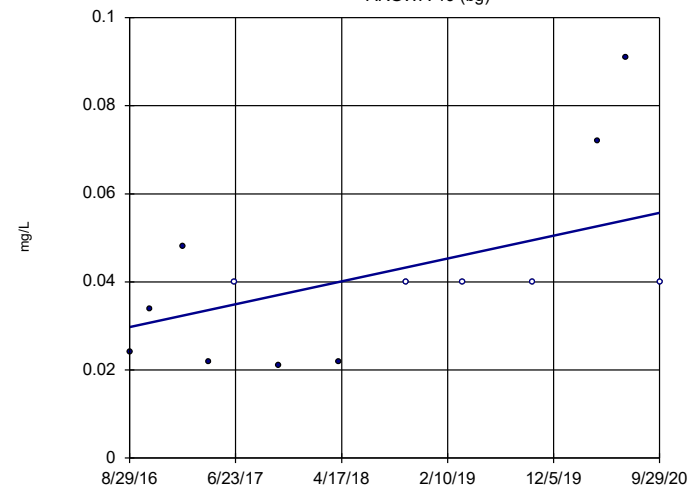


n = 10  
 Slope = 0.09419  
 units per year.  
 Mann-Kendall  
 statistic = 25  
 critical = 30  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Barium Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

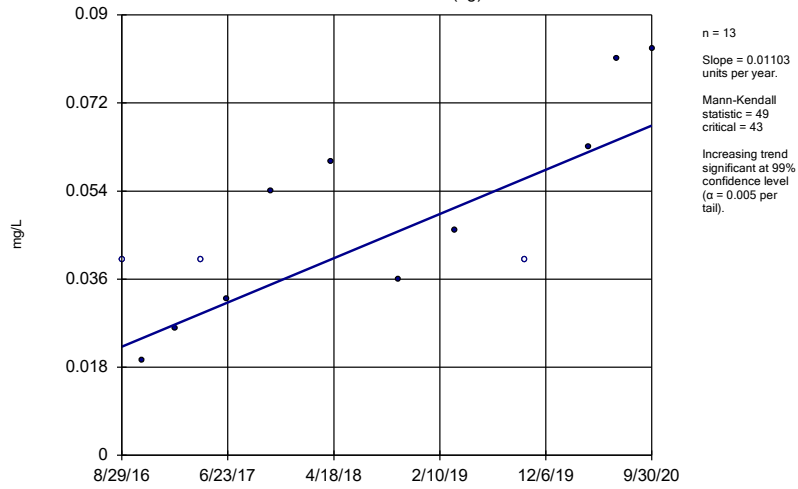
ARGWA-19 (bg)



n = 13  
 Slope = 0.006347  
 units per year.  
 Mann-Kendall  
 statistic = 29  
 critical = 43  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

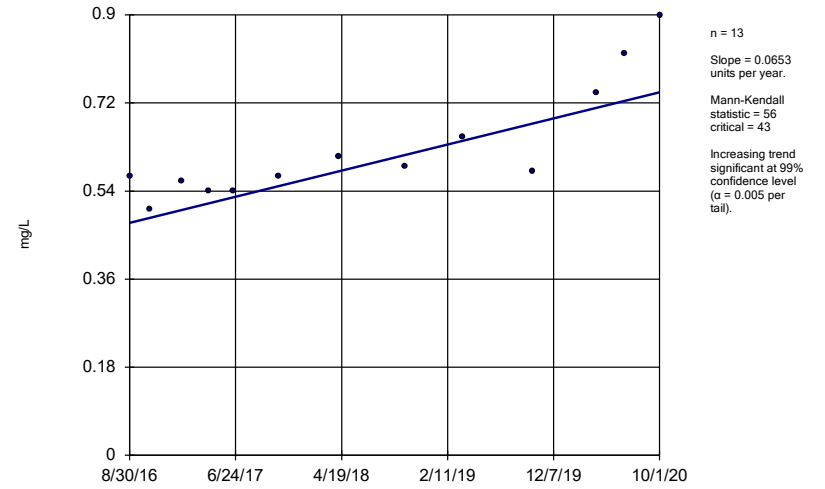
Constituent: Boron Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sen's Slope Estimator  
ARGWA-20 (bg)



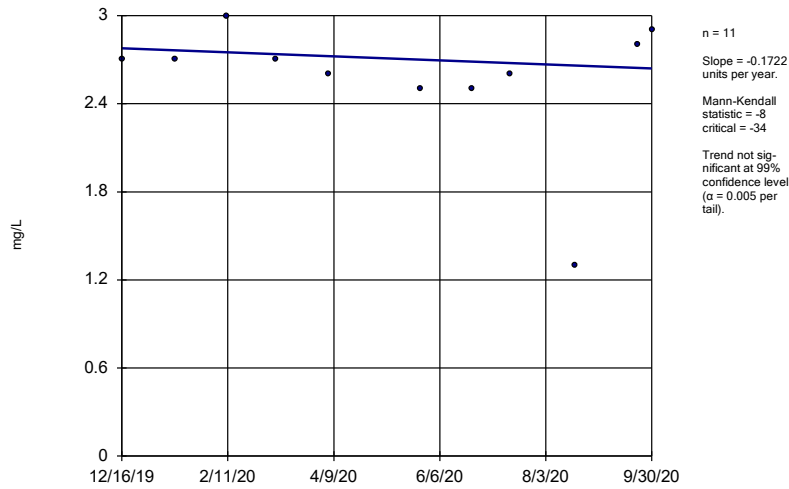
Constituent: Boron Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sen's Slope Estimator  
ARGWC-21



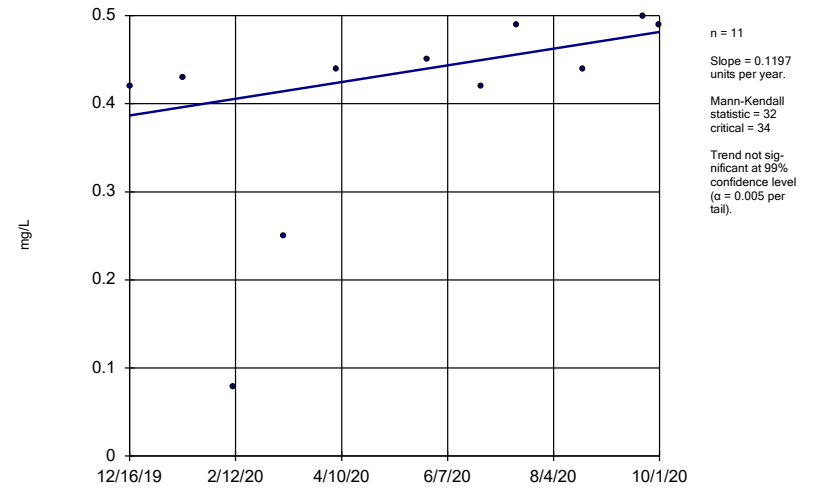
Constituent: Boron Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sen's Slope Estimator  
ARGWC-22



Constituent: Boron Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

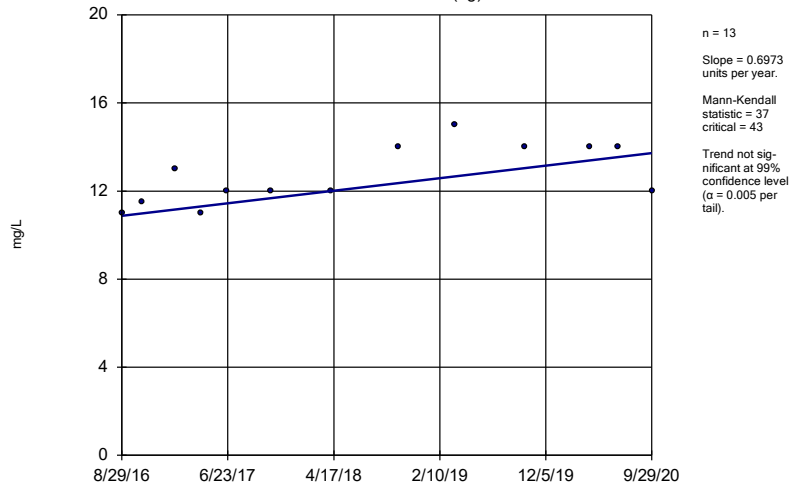
Sen's Slope Estimator  
ARGWC-23



Constituent: Boron Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

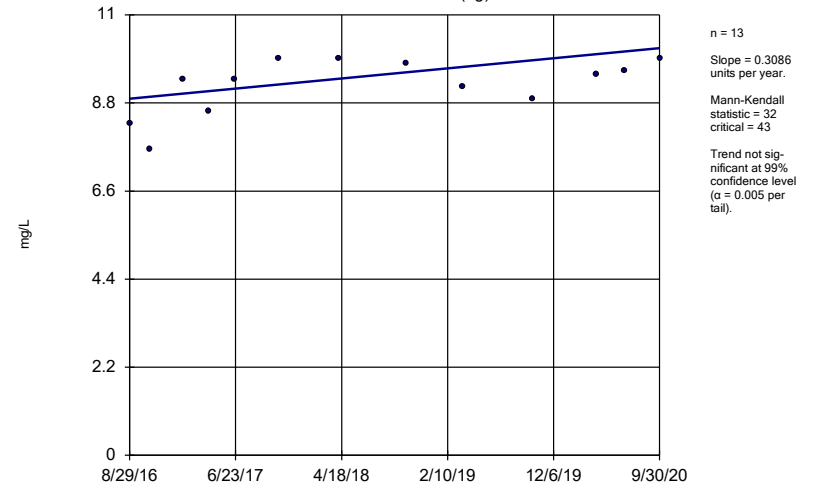


Sen's Slope Estimator  
ARGWA-19 (bg)



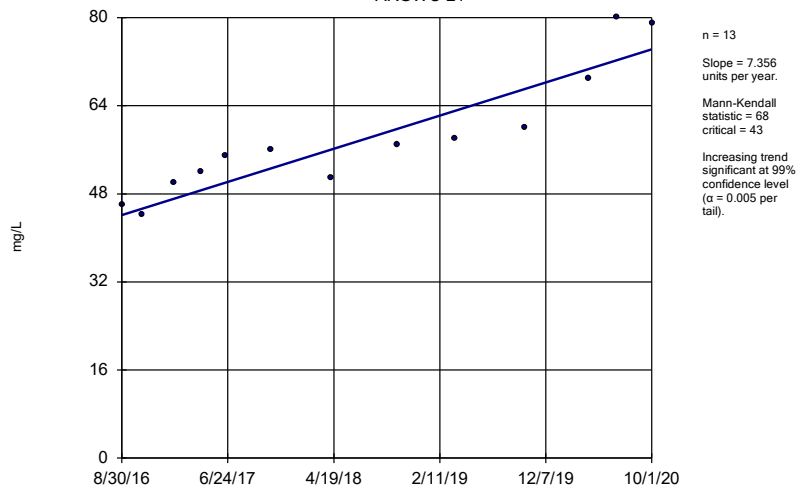
Constituent: Calcium Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sen's Slope Estimator  
ARGWA-20 (bg)



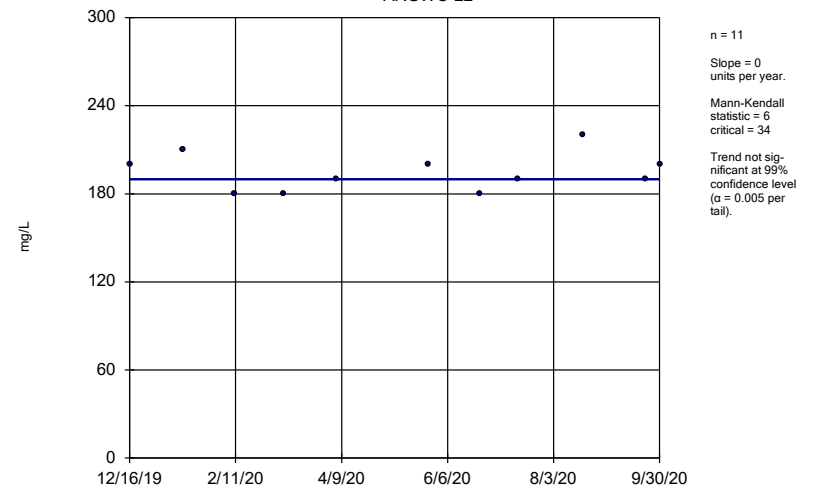
Constituent: Calcium Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sen's Slope Estimator  
ARGWC-21



Constituent: Calcium Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

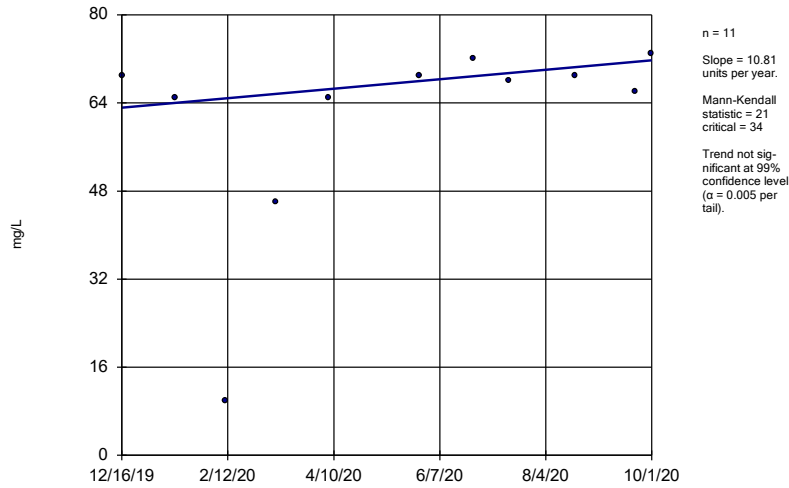
Sen's Slope Estimator  
ARGWC-22



Constituent: Calcium Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

ARGWC-23

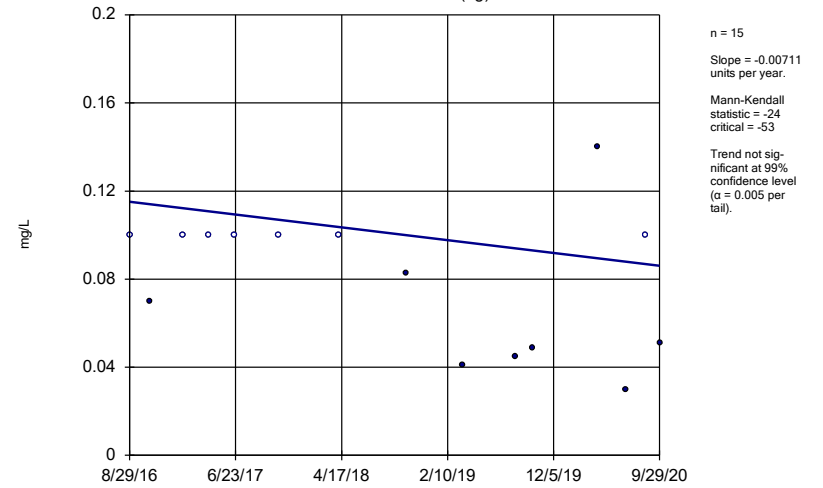


Constituent: Calcium Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Hollow symbols indicate censored values.

### Sen's Slope Estimator

ARGWA-19 (bg)

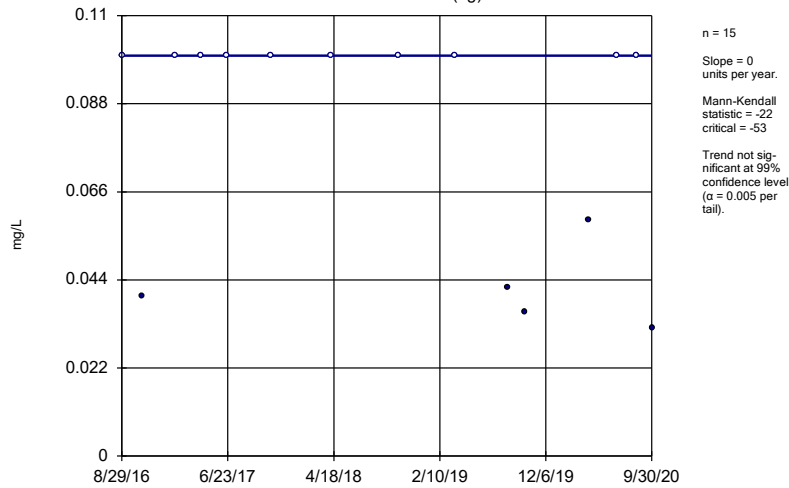


Constituent: Fluoride Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Hollow symbols indicate censored values.

### Sen's Slope Estimator

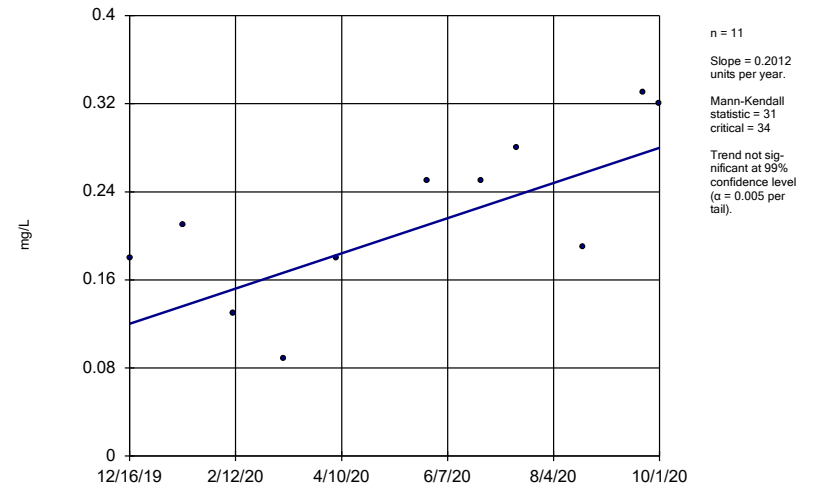
ARGWA-20 (bg)



Constituent: Fluoride Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

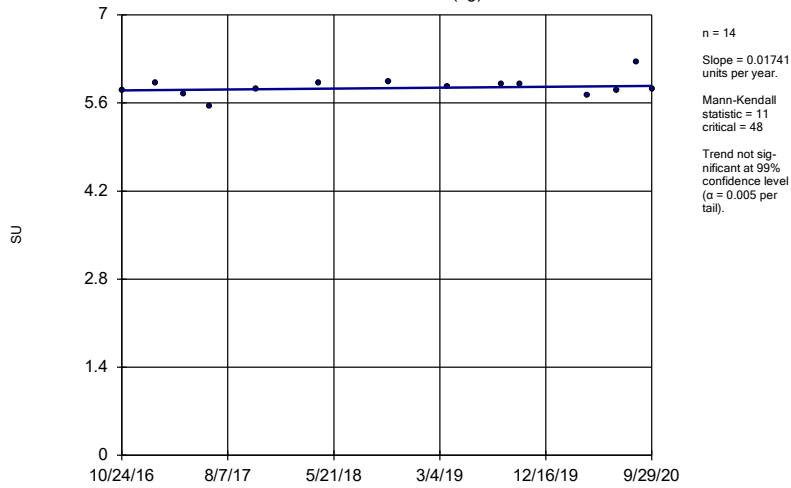
### Sen's Slope Estimator

ARGWC-23



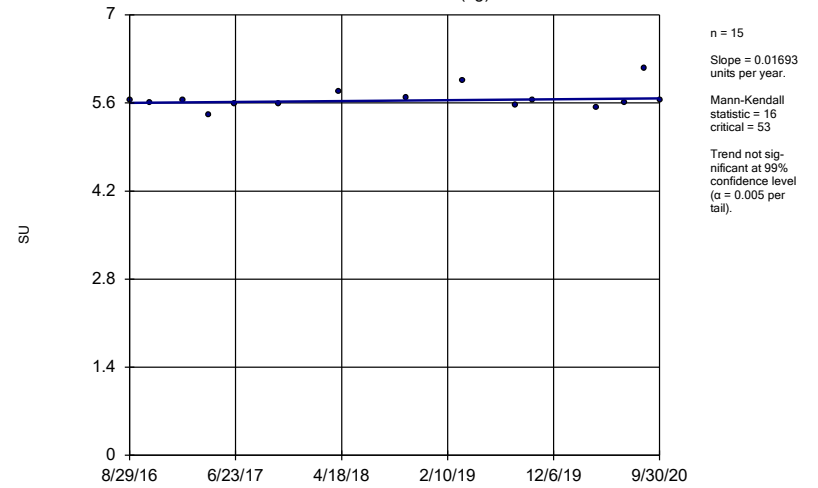
Constituent: Fluoride Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sen's Slope Estimator  
ARGWA-19 (bg)



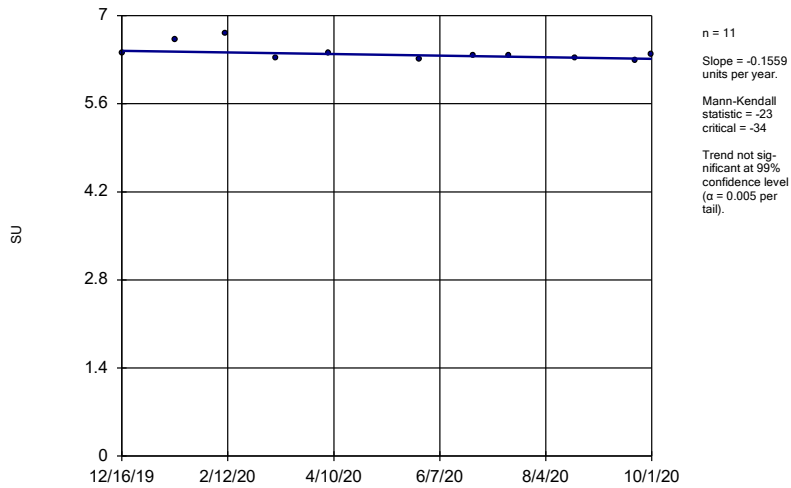
Constituent: pH Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sen's Slope Estimator  
ARGWA-20 (bg)



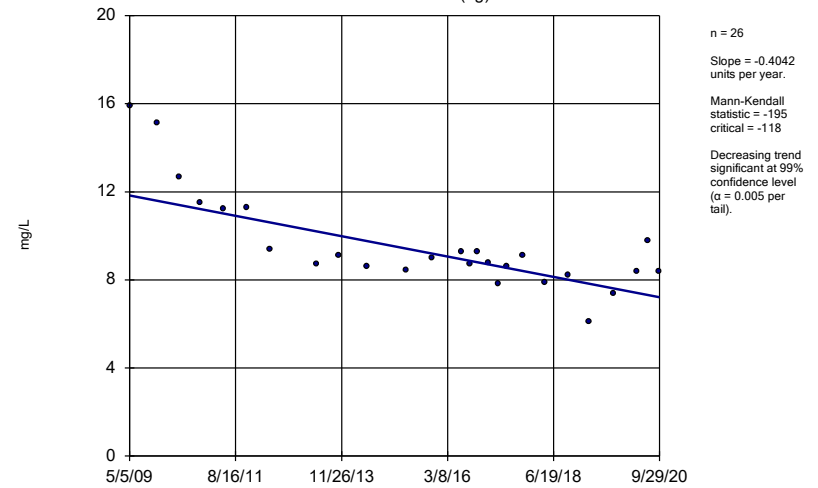
Constituent: pH Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sen's Slope Estimator  
ARGWC-23



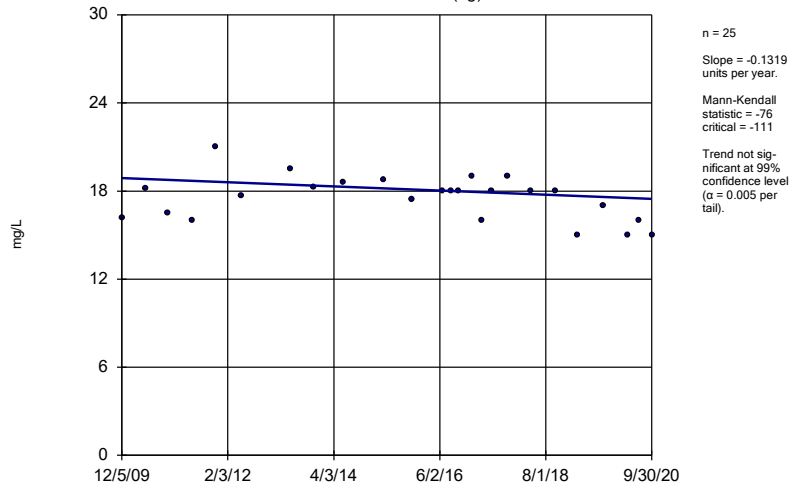
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Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sen's Slope Estimator  
ARGWA-19 (bg)



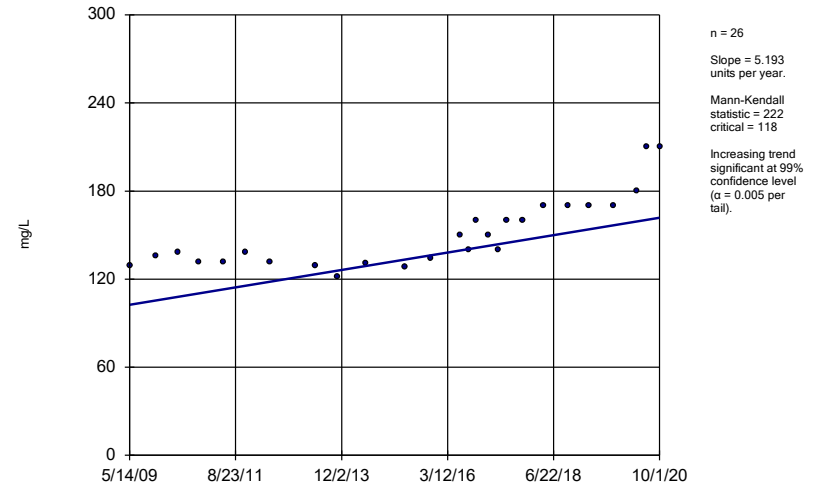
Constituent: Sulfate Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sen's Slope Estimator  
ARGWA-20 (bg)



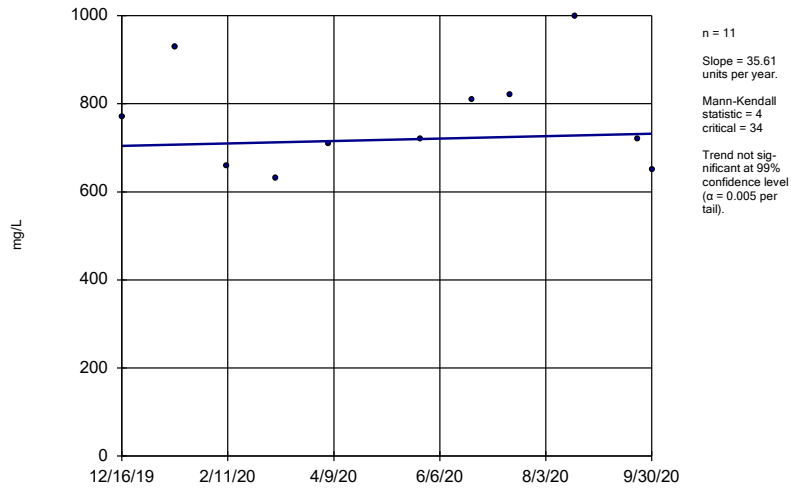
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Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sen's Slope Estimator  
ARGWC-21



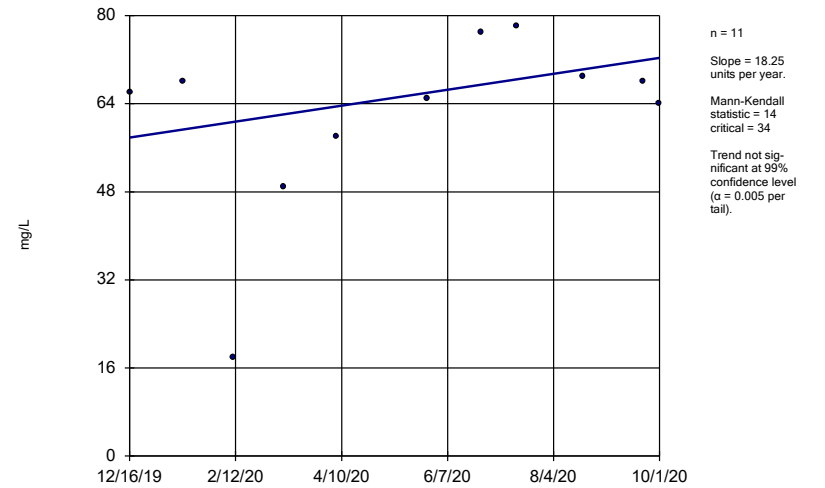
Constituent: Sulfate Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sen's Slope Estimator  
ARGWC-22



Constituent: Sulfate Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

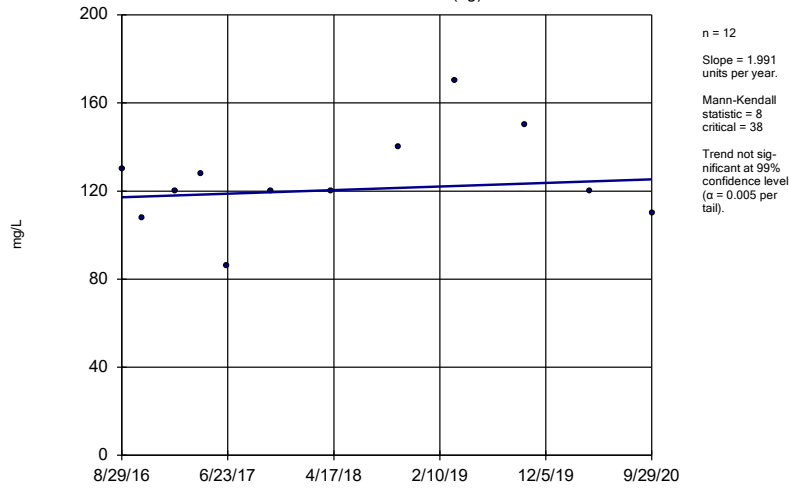
Sen's Slope Estimator  
ARGWC-23



Constituent: Sulfate Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

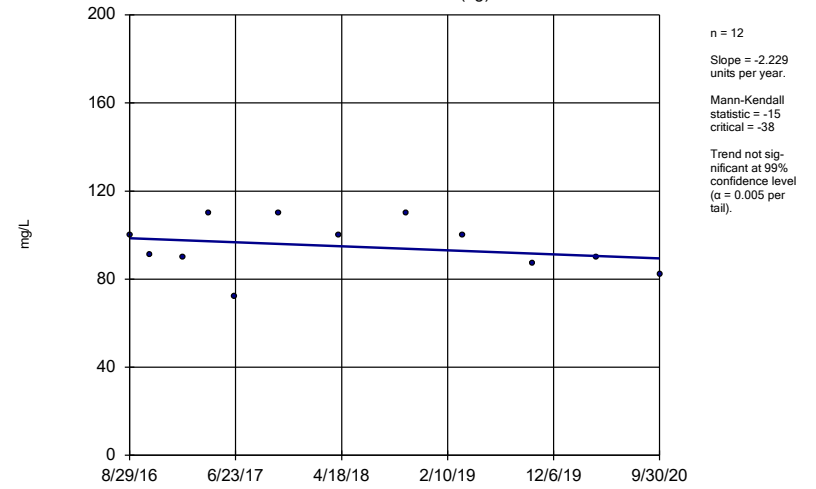
ARGWA-19 (bg)



Constituent: Total Dissolved Solids Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

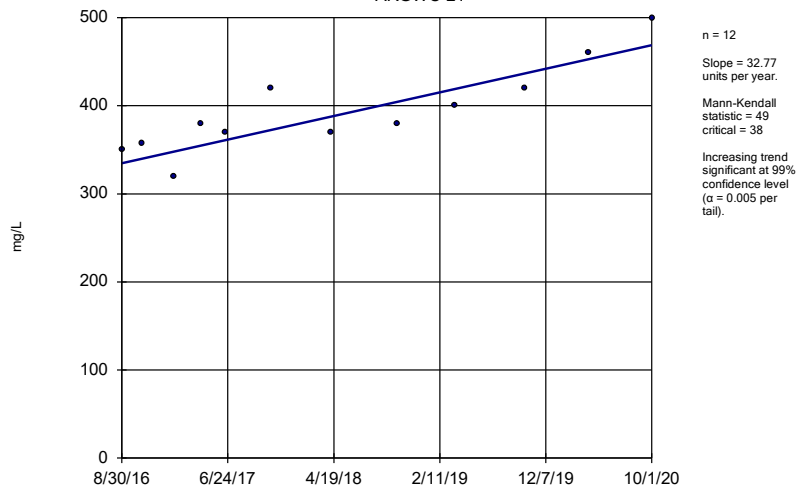
ARGWA-20 (bg)



Constituent: Total Dissolved Solids Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

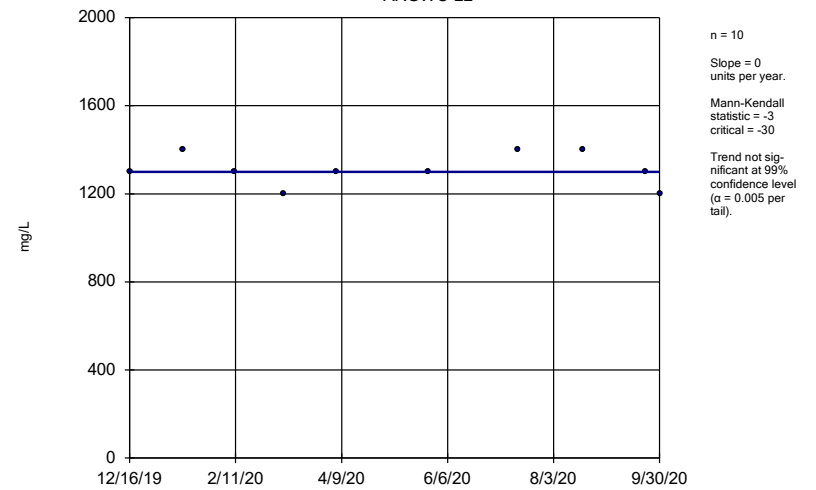
ARGWC-21



Constituent: Total Dissolved Solids Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

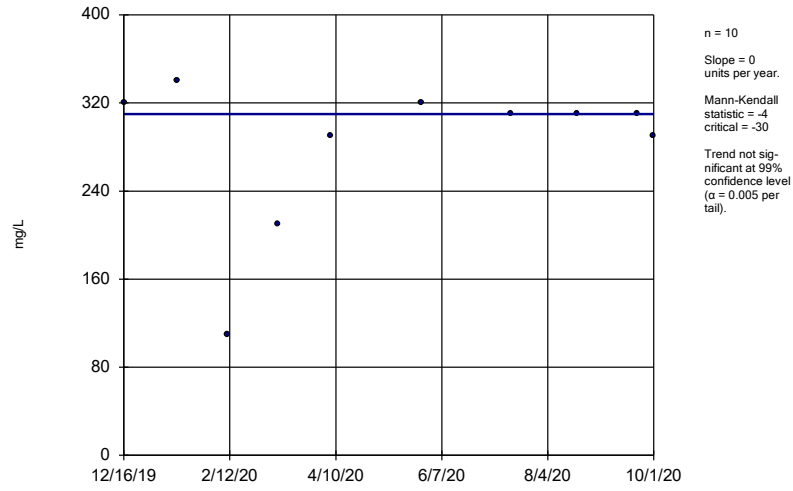
ARGWC-22



Constituent: Total Dissolved Solids Analysis Run 12/3/2020 8:51 AM View: Trend Tests  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

ARGWC-23



Constituent: Total Dissolved Solids    Analysis Run 12/3/2020 8:51 AM    View: Trend Tests  
Plant Arkwright    Client: Southern Company    Data: Arkwright No 2

FIGURE G.

# Upper Tolerance Limit Summary Table

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/3/2020, 9:06 AM

Constituent	Upper Lim.	Lower Lim.	Sig.	Bg N	Bg Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Antimony (mg/L)	0.002	n/a	n/a	20	n/a	n/a	100	n/a	n/a	0.3585	NP Inter(NDs)
Arsenic (mg/L)	0.0015	n/a	n/a	56	n/a	n/a	83.93	n/a	n/a	0.05656	NP Inter(NDs)
Barium (mg/L)	0.1	n/a	n/a	56	n/a	n/a	0	n/a	n/a	0.05656	NP Inter(normality)
Beryllium (mg/L)	0.0025	n/a	n/a	22	n/a	n/a	90.91	n/a	n/a	0.3235	NP Inter(NDs)
Cadmium (mg/L)	0.0025	n/a	n/a	54	n/a	n/a	98.15	n/a	n/a	0.06267	NP Inter(NDs)
Chromium (mg/L)	0.0078	n/a	n/a	26	n/a	n/a	19.23	n/a	n/a	0.2635	NP Inter(normality)
Cobalt (mg/L)	0.0025	n/a	n/a	28	n/a	n/a	67.86	n/a	n/a	0.2378	NP Inter(NDs)
Combined Radium 226 + 228 (pCi/L)	1.341	n/a	n/a	26	0.5896	0.3297	0	None	No	0.05	Inter
Fluoride (mg/L)	0.14	n/a	n/a	30	n/a	n/a	56.67	n/a	n/a	0.2146	NP Inter(NDs)
Lead (mg/L)	0.001	n/a	n/a	56	n/a	n/a	87.5	n/a	n/a	0.05656	NP Inter(NDs)
Lithium (mg/L)	0.013	n/a	n/a	28	n/a	n/a	42.86	n/a	n/a	0.2378	NP Inter(normality)
Mercury (mg/L)	0.0002	n/a	n/a	20	n/a	n/a	90	n/a	n/a	0.3585	NP Inter(NDs)
Molybdenum (mg/L)	0.015	n/a	n/a	24	n/a	n/a	95.83	n/a	n/a	0.292	NP Inter(NDs)
Selenium (mg/L)	0.005	n/a	n/a	54	n/a	n/a	62.96	n/a	n/a	0.06267	NP Inter(NDs)
Silver (mg/L)	0.001	n/a	n/a	46	n/a	n/a	89.13	n/a	n/a	0.09447	NP Inter(NDs)
Thallium (mg/L)	0.001	n/a	n/a	20	n/a	n/a	100	n/a	n/a	0.3585	NP Inter(NDs)



FIGURE H.

<b>PLANT ARKWRIGHT LF #2 GWPS</b>			
<b>Constituent Name</b>	<b>MCL</b>	<b>Background Limit</b>	<b>State GWPS</b>
Antimony, Total (mg/L)	0.006	0.002	0.006
Arsenic, Total (mg/L)	0.01	0.0015	0.01
Barium, Total (mg/L)	2	0.1	2
Beryllium, Total (mg/L)	0.004	0.0025	0.004
Cadmium, Total (mg/L)	0.005	0.0025	0.005
Chromium, Total (mg/L)	0.1	0.0078	0.1
Cobalt, Total (mg/L)		0.0025	0.0025
Combined Radium, Total (pCi/L)	5	1.3	5
Fluoride, Total (mg/L)	4	0.14	4
Lead, Total (mg/L)		0.001	0.001
Lithium, Total (mg/L)		0.013	0.013
Mercury, Total (mg/L)	0.002	0.0002	0.002
Molybdenum, Total (mg/L)		0.015	0.015
Selenium, Total (mg/L)	0.05	0.005	0.05
Silver, Total (mg/L)		0.001	0.001
Thallium, Total (mg/L)	0.002	0.001	0.002

*\*MCL = Maximum Contaminant Level*

*\*GWPS = Groundwater Protection Standard*

FIGURE I.

# Confidence Intervals Summary - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/4/2020, 12:37 PM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig. N	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Cobalt (mg/L)	ARGWC-22	0.01257	0.004289	0.0025	Yes 11	0.008427	0.004965	0	None	No	0.01	Param.
Lithium (mg/L)	ARGWC-23	0.04047	0.01986	0.013	Yes 11	0.03016	0.01236	0	None	No	0.01	Param.
Molybdenum (mg/L)	ARGWC-23	0.05901	0.02639	0.015	Yes 10	0.0427	0.01828	0	None	No	0.01	Param.
Silver (mg/L)	ARGWC-21	0.001	0.001	0.001	Yes 10	0.000943	0.0001802	90	None	No	0.011	NP (NDs)

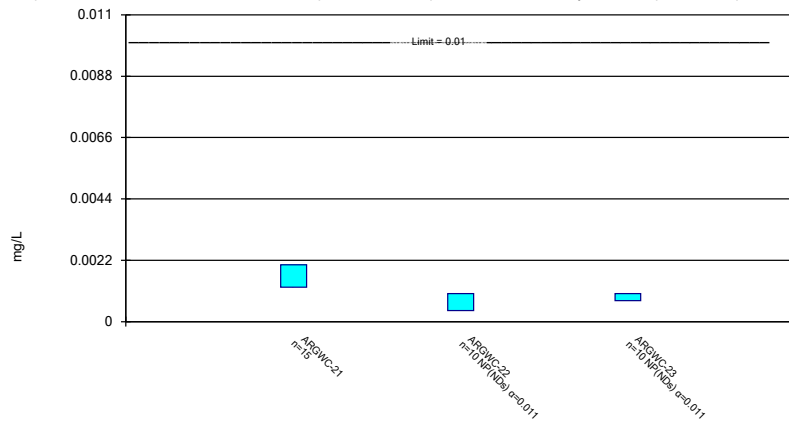
# Confidence Intervals Summary - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 12/4/2020, 12:37 PM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig.	N	Mean	Std. Dev.	%NDs	ND Adj.	Transform	Alpha	Method
Arsenic (mg/L)	ARGWC-21	0.002038	0.001234	0.01	No	15	0.001636	0.0005931	13.33	None	No	0.01	Param.
Arsenic (mg/L)	ARGWC-22	0.001	0.0004	0.01	No	10	0.000844	0.0002618	70	None	No	0.011	NP (NDs)
Arsenic (mg/L)	ARGWC-23	0.001	0.00075	0.01	No	10	0.000917	0.0001915	80	None	No	0.011	NP (NDs)
Barium (mg/L)	ARGWC-21	0.1188	0.08617	2	No	15	0.1003	0.02777	0	None	x^2	0.01	Param.
Barium (mg/L)	ARGWC-22	0.06139	0.03581	2	No	10	0.0486	0.01433	0	None	No	0.01	Param.
Barium (mg/L)	ARGWC-23	0.1716	0.103	2	No	10	0.1347	0.04572	0	None	x^2	0.01	Param.
Beryllium (mg/L)	ARGWC-22	0.0025	0.00018	0.004	No	9	0.001273	0.001168	44.44	None	No	0.002	NP (normality)
Beryllium (mg/L)	ARGWC-23	0.0025	0.00033	0.004	No	9	0.002259	0.0007233	88.89	None	No	0.002	NP (NDs)
Chromium (mg/L)	ARGWC-21	0.002	0.0017	0.1	No	13	0.001977	0.00008321	92.31	None	No	0.01	NP (NDs)
Chromium (mg/L)	ARGWC-22	0.002	0.002	0.1	No	10	0.00228	0.0008854	90	None	No	0.011	NP (NDs)
Cobalt (mg/L)	ARGWC-21	0.001952	0.0013	0.0025	No	14	0.00158	0.000523	0	None	x^2	0.01	Param.
<b>Cobalt (mg/L)</b>	<b>ARGWC-22</b>	<b>0.01257</b>	<b>0.004289</b>	<b>0.0025</b>	<b>Yes</b>	<b>11</b>	<b>0.008427</b>	<b>0.004965</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Cobalt (mg/L)	ARGWC-23	0.003322	0.001055	0.0025	No	11	0.002188	0.00136	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	ARGWC-21	0.8862	0.5093	5	No	13	0.6978	0.2534	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	ARGWC-22	0.7936	0.2782	5	No	10	0.5359	0.2888	0	None	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	ARGWC-23	0.612	0.08116	5	No	10	0.3466	0.2975	0	None	No	0.01	Param.
Fluoride (mg/L)	ARGWC-21	0.12	0.065	4	No	15	0.1286	0.1259	0	None	No	0.01	NP (normality)
Fluoride (mg/L)	ARGWC-22	0.0609	0.04043	4	No	11	0.05055	0.01166	18.18	Kaplan-Meier	No	0.01	Param.
Fluoride (mg/L)	ARGWC-23	0.2819	0.1561	4	No	11	0.219	0.07547	0	None	No	0.01	Param.
Lead (mg/L)	ARGWC-21	0.001	0.00026	0.001	No	15	0.000894	0.0002805	86.67	None	No	0.01	NP (NDs)
Lead (mg/L)	ARGWC-22	0.001	0.00022	0.001	No	10	0.000836	0.0003463	80	None	No	0.011	NP (NDs)
Lead (mg/L)	ARGWC-23	0.001	0.00026	0.001	No	10	0.000844	0.0003294	80	None	No	0.011	NP (NDs)
Lithium (mg/L)	ARAMW-1	0.01091	0.005644	0.013	No	4	0.008275	0.001159	0	None	No	0.01	Param.
Lithium (mg/L)	ARAMW-2	0.1122	-0.03272	0.013	No	4	0.03975	0.03192	0	None	No	0.01	Param.
Lithium (mg/L)	ARGWC-21	0.01208	0.008752	0.013	No	14	0.01041	0.002347	0	None	No	0.01	Param.
Lithium (mg/L)	ARGWC-22	0.02553	0.01176	0.013	No	11	0.01865	0.00826	0	None	No	0.01	Param.
<b>Lithium (mg/L)</b>	<b>ARGWC-23</b>	<b>0.04047</b>	<b>0.01986</b>	<b>0.013</b>	<b>Yes</b>	<b>11</b>	<b>0.03016</b>	<b>0.01236</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Molybdenum (mg/L)	ARGWC-22	0.015	0.00093	0.015	No	10	0.00946	0.007158	60	None	No	0.011	NP (NDs)
<b>Molybdenum (mg/L)</b>	<b>ARGWC-23</b>	<b>0.05901</b>	<b>0.02639</b>	<b>0.015</b>	<b>Yes</b>	<b>10</b>	<b>0.0427</b>	<b>0.01828</b>	<b>0</b>	<b>None</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Silver (mg/L)	ARGWC-21	0.001	0.001	0.001	Yes	10	0.000943	0.0001802	90	None	No	0.011	NP (NDs)

### Parametric and Non-Parametric (NP) Confidence Interval

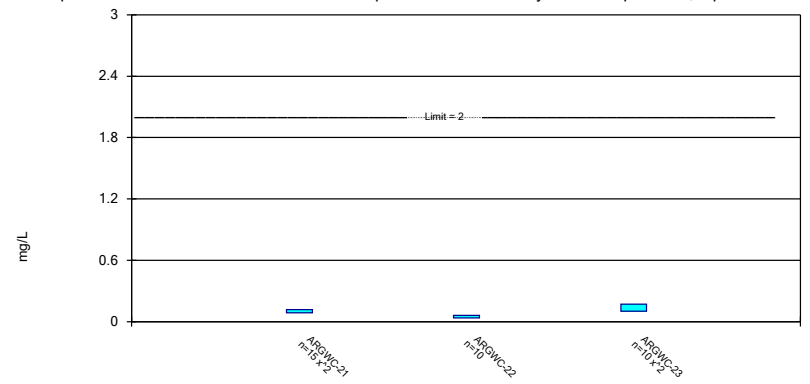
Compliance Limit is not exceeded. Per-well alpha = 0.01 except as noted. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Arsenic Analysis Run 12/4/2020 12:34 PM View: Appendix I & IV  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Parametric Confidence Interval

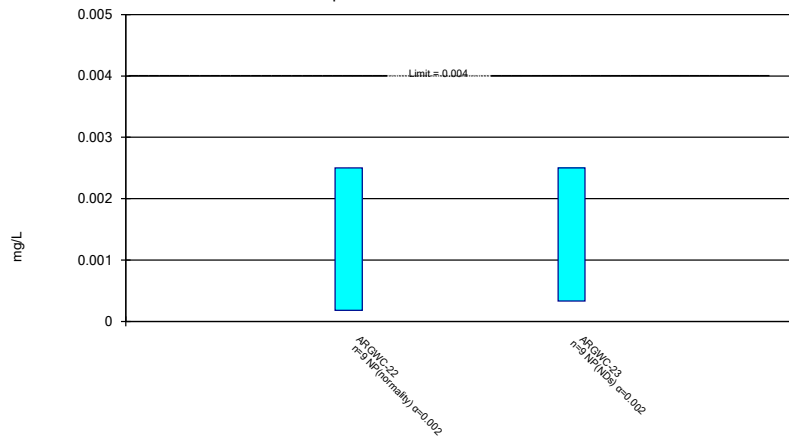
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Barium Analysis Run 12/4/2020 12:34 PM View: Appendix I & IV  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Non-Parametric Confidence Interval

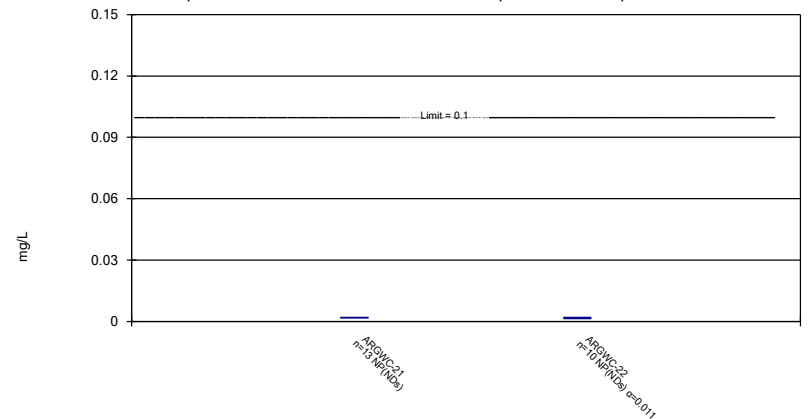
Compliance Limit is not exceeded.



Constituent: Beryllium Analysis Run 12/4/2020 12:34 PM View: Appendix I & IV  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Non-Parametric Confidence Interval

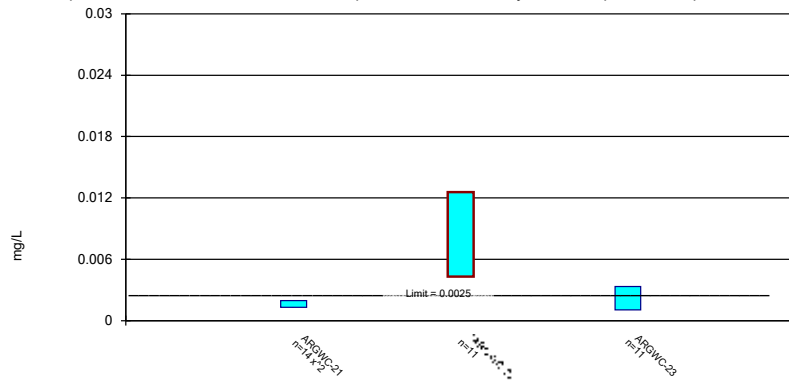
Compliance Limit is not exceeded. Per-well alpha = 0.01 except as noted.



Constituent: Chromium Analysis Run 12/4/2020 12:34 PM View: Appendix I & IV  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Parametric Confidence Interval

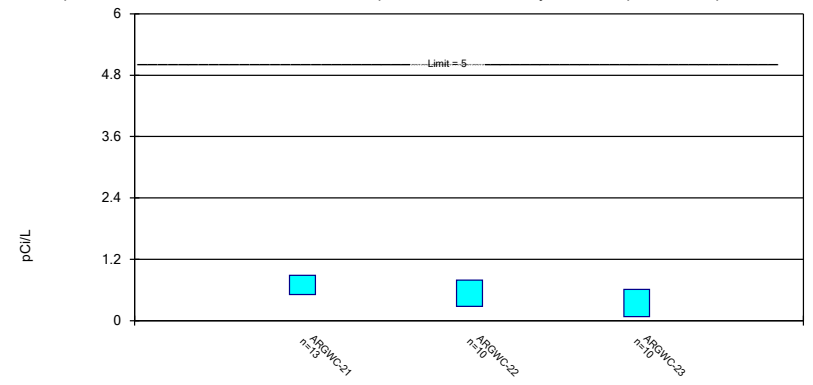
Compliance limit is exceeded.\* Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Cobalt Analysis Run 12/4/2020 12:34 PM View: Appendix I & IV  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Parametric Confidence Interval

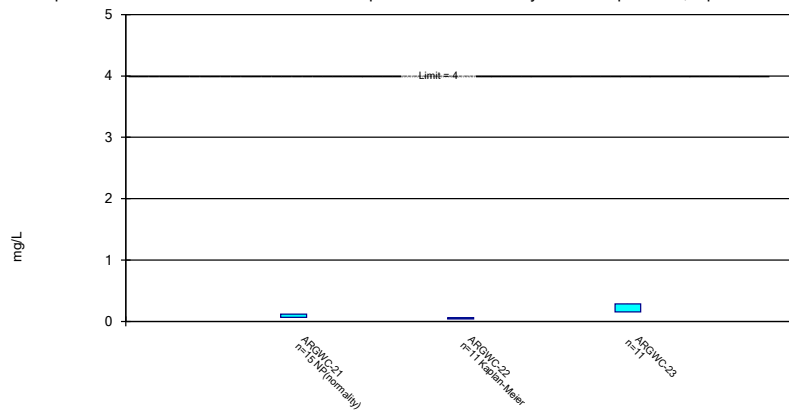
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Combined Radium 226 + 228 Analysis Run 12/4/2020 12:34 PM View: Appendix I & IV  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Parametric and Non-Parametric (NP) Confidence Interval

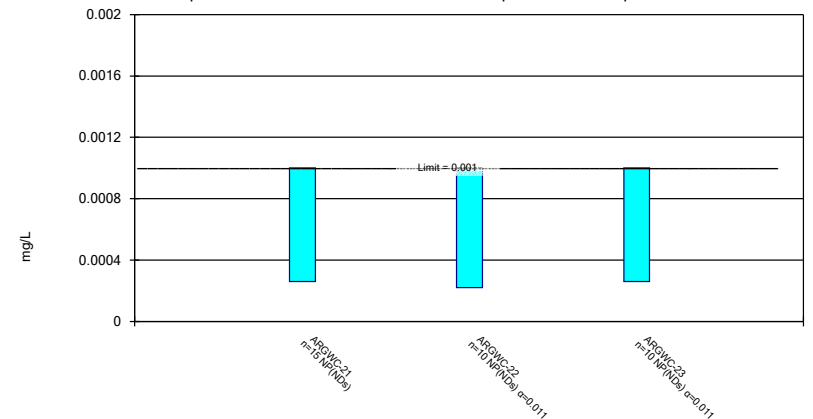
Compliance Limit is not exceeded. Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Fluoride Analysis Run 12/4/2020 12:34 PM View: Appendix I & IV  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Non-Parametric Confidence Interval

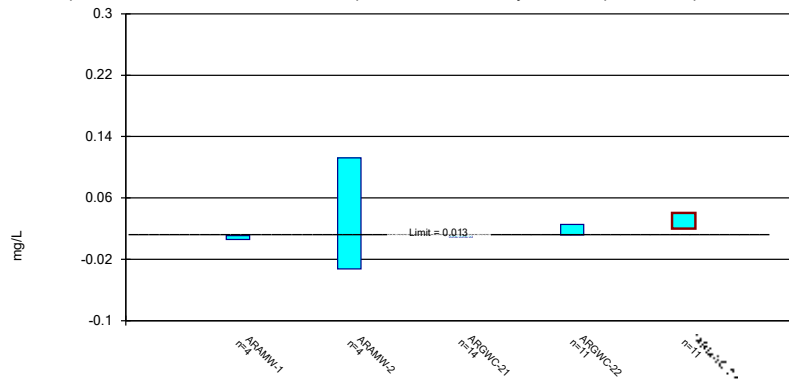
Compliance Limit is not exceeded. Per-well alpha = 0.01 except as noted.



Constituent: Lead Analysis Run 12/4/2020 12:34 PM View: Appendix I & IV  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Parametric Confidence Interval

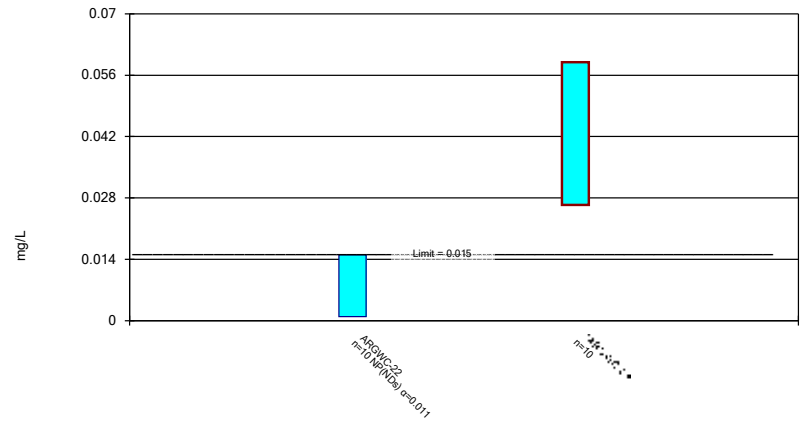
Compliance limit is exceeded.\* Per-well alpha = 0.01. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Lithium Analysis Run 12/4/2020 12:34 PM View: Appendix I & IV  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Parametric and Non-Parametric (NP) Confidence Interval

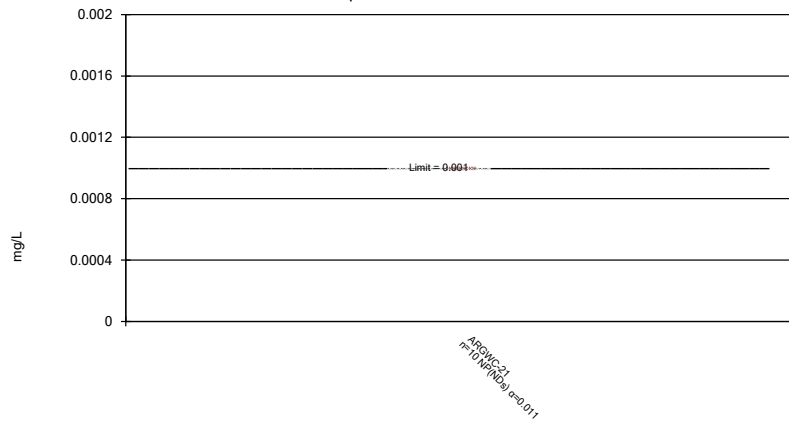
Compliance limit is exceeded.\* Per-well alpha = 0.01 except as noted. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Molybdenum Analysis Run 12/4/2020 12:34 PM View: Appendix I & IV  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Non-Parametric Confidence Interval

Compliance limit is exceeded.



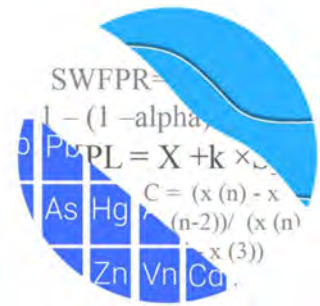
Constituent: Silver Analysis Run 12/4/2020 12:34 PM View: Appendix I & IV  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2



## GROUNDWATER STATS CONSULTING

July 27, 2021

Southern Company Services  
Attn: Mr. Joju Abraham  
241 Ralph McGill Blvd NE, Bin 10160  
Atlanta, Georgia 30308-3374



Re: Plant Arkwright Ash Pond 2/Dry Ash Stockpile  
February 2021 Semi-Annual Sample Event

Dear Mr. Abraham,

Groundwater Stats Consulting, formerly the statistical consulting division of Sanitas Technologies, is pleased to provide the February 2021 Semi-Annual Groundwater Monitoring Detection and Assessment statistical analysis of monitoring data for Georgia Power Company's Plant Arkwright Ash Pond 2/Dry Ash Stockpile. The analysis complies with the Georgia Environmental Protection Division Rules for Solid Waste Management Chapter 391-3-4-.10 and follows the United States Environmental Protection Agency (USEPA) Unified Guidance (2009).

Semi-annual sampling is conducted for USEPA's CCR Appendix III and IV, parameters in addition to Appendix I parameters in accordance with the Georgia Department of Natural Resources, Environmental Protection Division groundwater monitoring regulations. The monitoring well network, as provided by Southern Company Services, consists of the following:

- **Upgradient wells:** ARGWA-19 and ARGWA-20
- **Downgradient wells:** ARGWC-21, ARGWC-22, and ARGWC-23
- **Delineation wells:** ARAMW-1, ARAMW-2, ARAMW-7, and ARAMW-8

Delineation wells ARAMW-1 and ARAMW-2 were installed in late 2019, and wells ARAMW-7 and ARAMW-8 were installed in late 2020. Any delineation wells with less than 4 samples did not require formal statistics, and, therefore, these well/constituent pairs were only plotted on time series and box plots. Delineation wells with 4 or more samples

were evaluated with confidence intervals in addition to being plotted on time series and box plots.

Data were sent electronically to Groundwater Stats Consulting, and the statistical analysis was reviewed by Andrew Collins, Project Manager of Groundwater Stats Consulting.

The CCR program consists of the following constituents:

- **Georgia Appendix I:** arsenic, barium, cadmium, lead, selenium, and silver
- **CCR Appendix III:** boron, calcium, chloride, fluoride, pH, sulfate, and TDS
- **CCR Appendix IV:** antimony, arsenic, barium, beryllium, cadmium, chromium, cobalt, combined radium 226 + 228, fluoride, lithium, lead, mercury, molybdenum, selenium, and thallium

Data for Appendix III constituents were analyzed using prediction limits; data for Appendix I constituents were analyzed using prediction limits and confidence intervals; and data for Appendix IV were analyzed using confidence intervals. Note that when there are no detections present in downgradient wells for a given constituent, statistical analyses are not required. Summaries of well/constituent pairs with 100% non-detects since 2016 for all constituents follow this letter. Additionally, when Appendix IV constituents are not detected during a scheduled Scan event, no statistical analyses are required during the semi-annual sample event. During the annual Scan event conducted in August 2020, antimony, cadmium, mercury, and thallium were not detected, and therefore, were not required to be sampled during the February 2021 event. Note, however, that because cadmium is an Appendix I constituent, this analyte was sampled at all wells during the February 2021 sampling event, but all samples were non-detect. While no statistical analyses were required, data for antimony, cadmium mercury, and thallium were plotted on the time series graphs and box plots.

For all constituents, a substitution of the most recent reporting limit is used for non-detect data. For calculating prediction limits, the substitution is performed for individual wells and may differ across wells which generally gives the most conservative limit in each case. In the time series plots, a single reporting limit substitution is used across all wells for a given parameter since the wells are plotted as a group. In the case of cobalt, due to varying reporting limits in individual wells; a reporting limit of 0.0025 mg/L was substituted across all respective wells, which is consistent with historical reporting limits.

Time series plots for all well/constituent pairs are provided and are particularly useful for screening parameters detected in downgradient wells which require statistical analyses (Figure A). Additionally, a separate section of box plots is included for all constituents at

upgradient and downgradient wells (Figure B). The time series plots are used to initially screen for suspected outliers and trends, while the box plots provide visual representation of variation within individual wells and between all wells. Values in background which have been flagged as outliers may be seen in a lighter font and as a disconnected symbol on the graphs. A summary of flagged outliers follows this report (Figure C).

Based on the previous screening described below, data at all wells for constituents detected in downgradient wells were evaluated for the following: 1) outliers; 2) trends; 3) most appropriate statistical method based on site characteristics of groundwater data upgradient of the facility; and 4) eligibility of downgradient wells when intrawell statistical methods are recommended. Power curves were provided in the previous analysis to demonstrate that the selected statistical methods for the parameters listed above comply with the USEPA Unified Guidance and the Georgia Environmental Protection Division Rules for Solid Waste Management Chapter 391-3-4-.10. The EPA suggests the selected statistical method should provide at least 55% power at 3 standard deviations or at least 80% power at 4 standard deviations. Power curves were based on the following:

#### **Georgia EPD Appendix I Constituents:**

- Semi-Annual Sampling
- Interwell Prediction Limits with 1-of-2 resample plan (all parameters)
- # Constituents: 4 (cadmium was not detected during the August 2020 Scan event and selenium was 100% non-detect in downgradient wells)
- # Downgradient wells: 3

#### **CCR Appendix III Constituents:**

- Semi-Annual Sampling
- Interwell Prediction Limits with 1-of-2 resample plan (all parameters)
- # Constituents: 7
- # Downgradient wells: 3

The distribution of data is tested using the Shapiro-Wilk/Shapiro-Francia test for normality. Parametric prediction limits (or tolerance limits or confidence intervals, as applicable) are utilized when the screened historical data follow a normal or transformed-normal distribution. When data cannot be normalized or the majority of data are non-detects, a nonparametric test is utilized. While the false positive rate associated with parametric limits is based on an annual 10% (5% per semi-annual event) as recommended by the EPA Unified Guidance (2009), the false positive rate associated with the nonparametric limits is dependent upon the available background sample size, number

of future comparisons, and verification resample plan. The following approaches are used for handling non-detects (USEPA, 2009).

- No statistical analyses are required on wells and analytes containing 100% non-detects (USEPA Unified Guidance, 2009, Chapter 6).
- When data contain <15% non-detects in background, simple substitution of one-half the reporting limit is utilized in the statistical analysis. The reporting limit utilized for non-detects is the most recent practical quantification limit (PQL) as reported by the laboratory.
- When data contain between 15-50% non-detects, the Kaplan-Meier non-detect adjustment is applied to the background data. This technique adjusts the mean and standard deviation of the historical concentrations to account for concentrations below the reporting limit.
- Nonparametric prediction limits are used on data containing greater than 50% non-detects.

Natural systems continuously evolve due to physical changes made to the environment. Examples include capping a landfill, paving areas near a well, or lining a drainage channel to prevent erosion. Periodic updating of background statistical limits is necessary to accommodate these types of changes. In the interwell case, prediction limits are updated with upgradient well data during each event after careful screening for any new outliers. In some cases, the earlier portion of data are deselected prior to construction of limits to provide sensitive limits that will rapidly detect changes in groundwater quality. Even though the data are excluded from the calculation, the values will continue to be reported and shown in tables and graphs.

## **Summary of Background Screening – Conducted in 2019**

### Outlier and Trend Testing

Time series plots were used to identify suspected outliers, or extreme values that would result in limits that are not representative of the current background data population. Suspected outliers at wells ARGWA-19, ARGWA-20, and ARGWC-21 for Appendix I, Appendix III, and Appendix IV parameters were formally tested using Tukey's box plot method and, when identified, flagged in the computer database with "o" and deselected prior to construction of statistical limits. Outliers were flagged in downgradient wells, though there are no intrawell statistical analyses in the current report. This improves the estimate of downgradient confidence intervals and provides for possible future application of intrawell statistics. As noted below, current values that could result in exceedances were not flagged.

A summary of flagged values is included in Figure C. When the most recent values are identified as outliers in upgradient wells, those values are not flagged in the database at this that time (except in cases where they would cause background limits to be elevated) as they may represent a possible trend in an upgradient well. If future values do not remain at similar concentrations, these values will be flagged as outliers and deselected. Several low values exist in the data sets and appear on the graphs as possible low outliers relative to the laboratory's Practical Quantitation Limit. However, these values are observed trace values (i.e. measurements reported by the laboratory between the Method Detection Limit and the Practical Quantitation Limit) and, therefore, were not flagged as outliers. Due to changing reporting limits, when non-detects are replaced with the most recent reporting limit, previously flagged "J" values (or estimated values) are sometimes flagged as outliers if they are much higher than current reporting limits.

Additionally, when any values are flagged in the database as outliers, they are plotted in a disconnected and lighter symbol on the time series graph. The accompanying data pages display the flagged value in a lighter font as well. A substitution of the most recent reporting limit was applied when varying detection limits existed in data.

No obvious seasonal patterns were observed on the time series plots for any of the detected data; therefore, no deseasonalizing adjustments were made to the data. When seasonal patterns are observed, data may be deseasonalized so that the resulting limits will correctly account for the seasonality as a predictable pattern rather than random variation or a release.

While trends may be identified by visual inspection, a quantification of the trend and its significance is needed. The Sen's Slope/Mann Kendall trend test was used to evaluate all data at wells ARGWA-19, ARGWA-20, and ARGWC-21 to identify statistically significant increasing or decreasing trends. In the absence of suspected contamination, significant trending data are typically not included as part of the background data used for construction of prediction limits. This step serves to eliminate the trend and, thus, reduce variation in background. When statistically significant decreasing trends are present, all available data are evaluated to determine whether earlier concentration levels are significantly different than current reported concentrations and will be deselected as necessary. When any records of data are truncated for the reasons above, a summary report will be provided to show the date ranges used in construction of the statistical limits.

The results of the trend analyses were included with the previous screenings and showed a few statistically significant trends, both increasing and decreasing. No adjustments to the background period were made because the overall changes were relatively small.

Since intrawell tests are not used in this current analysis, the background levels are not affected by trends in downgradient wells.

### Appendix III – Determination of Spatial Variation

The Analysis of Variance (ANOVA) was used to statistically evaluate differences in average concentrations among upgradient wells, which assists in identifying the most appropriate statistical approach. Interwell tests, which compare downgradient well data to statistical limits constructed from pooled upgradient well data, are appropriate when average concentrations are similar across upgradient wells. Intrawell tests, which compare compliance data from a single well to screened historical data within the same well, are appropriate when upgradient wells exhibit spatial variation; when statistical limits constructed from upgradient wells are not representative of the current background data population; and when downgradient water quality is unimpacted compared to upgradient water quality for the same parameter.

The ANOVA identified significant differences among upgradient well data for several constituents. While data were further tested for intrawell eligibility during the screening, interwell methods will be used for all Appendix I and Appendix III constituents in accordance with Georgia EPD requirements.

### **Prediction Limits Appendix I & III Parameters – February 2021**

All Appendix I and III parameters are analyzed using interwell prediction limits. Upgradient well data were re-assessed for potential outliers during this analysis. No new values were flagged and a summary of flagged outliers follows this report (Figure C).

Interwell prediction limits, combined with a 1-of-2 resample plan, were constructed using all historical upgradient well data through February 2021 for Appendix I and III constituents (Figures D & E, respectively). As mentioned above, wells with 100% non-detects did not require statistical analyses. Interwell prediction limits pool upgradient well data to establish a background limit for an individual constituent. The most recent sample from each downgradient well is compared to the background limit to determine whether there are statistically significant increases (SSIs).

In the event of an initial exceedance of compliance well data, the 1-of-2 resample plan allows for collection of one additional sample to determine whether the initial exceedance is confirmed. When a resample confirms the initial exceedance, a statistically significant increase is identified and further research would be required to identify the cause of the exceedance (i.e. impact from the site, natural variation, or an off-site source). If the

resample falls within the statistical limit, the initial exceedance is considered to be a false positive result; therefore, no exceedance is noted, and no further action is necessary. If no resample is collected, the original result is considered a confirmed exceedance. Summary tables and graphical results for the interwell prediction limits for Appendix I and III constituents limits follow this letter. The following exceedances were noted for Appendix I and Appendix III well/constituent pairs:

Appendix I:

- Barium: ARGWC-23

Appendix III:

- Boron: ARGWC-21, ARGWC-22, and ARGWC-23
- Calcium: ARGWC-21, ARGWC-22, and ARGWC-23
- Fluoride: ARGWC-23
- pH: ARGWC-23
- Sulfate: ARGWC-21, ARGWC-22, and ARGWC-23
- TDS: ARGWC-21, ARGWC-22, and ARGWC-23

When prediction limit exceedances are identified in downgradient wells, data are further evaluated using the Sen's Slope/Mann Kendall trend test to determine whether concentrations are statistically increasing, decreasing, or stable (Figure F). Upgradient well data are included in the trend analyses for all parameters found to exceed their prediction limit in downgradient wells to identify whether similar patterns exist upgradient of the site. Upgradient trends are an indication of natural variability in groundwater quality unrelated to practices at the site. Both a summary and graphical display of the trend test results follows this letter. Statistically significant trends were identified for the following well/constituent pairs:

Increasing:

- Boron: ARGWA-20 (upgradient) and ARGWC-21
- Calcium: ARGWC-21
- Fluoride: ARGWC-23
- Sulfate: ARGWC-21
- TDS: ARGWC-21

Decreasing:

- Sulfate: ARGWA-19 (upgradient)

## Confidence Interval Analysis of Appendix I & IV Parameters – February 2021

For Appendix I and IV parameters, confidence intervals for each downgradient well/constituent pair were compared against corresponding Groundwater Protection Standards (GWPS). GWPS were developed as described below. Downgradient well/constituent pairs that have 100% ND or trace values below the reporting limits do not require analysis. Data from upgradient wells for Appendix I and IV parameters are reassessed for outliers during each analysis. No new values were flagged, and a summary of previously flagged outliers follows this report (Figure C).

First, interwell tolerance limits were used to calculate site-specific background limits from all available pooled upgradient well data through February 2021 for Appendix I and IV constituents (Figure G). Parametric tolerance limits are used when data follow a normal or transformed-normal distribution. When data contained greater than 50% non-detects or did not follow a normal or transformed-normal distribution, non-parametric tolerance limits were used. The background limits were then used when determining the groundwater protection standard (GWPS) under Georgia EPD Rule 391-3-4-.10(6)(a). Georgia EPD has not incorporated the updated GWPS into the current Georgia EPD Rules for Solid Waste Management 391-3-4-.10(6)(a); therefore, for sites regulated under Georgia EPD Rules, the GWPS is:

- The MCL or
- The background concentration when an MCL is not established or when the background concentration is higher than the MCL.

Following the above Georgia EPD Rule requirements, GWPS were established for statistical comparison of Appendix I and IV constituents for the February 2021 sample event according to the state rules (Figure H). To complete the statistical comparison to GWPS, confidence intervals were constructed when a minimum of 4 samples was available using data since 2016 for each of the Appendix I and IV constituents in accordance with the state requirements in each downgradient well (Figure I). The Sanitas software was used to calculate the tolerance limits and the confidence intervals. Those confidence intervals were compared to the GWPS established using the Georgia EPD Rules 391-3-4-.10(6)(a). Only when the entire confidence interval is above a GWPS is the downgradient well/constituent pair considered to exceed its respective standard. If there is an exceedance of the GWPS, a statistically significant level (SSL) exceedance is identified. For state confidence intervals, exceedances were identified for the following well/constituent pairs:



- Cobalt: ARGWC-22
- Lithium: ARGWC-23
- Molybdenum: ARGWC-23
- Silver: ARGWC-21

Note that the summary table indicates the confidence interval exceeded for well ARGWC-21; however, the upper and lower confidence interval limits for silver in well ARGWC-21 match the GWPS and there are no reported detections above the reporting limit at this well. Therefore, this confidence interval is not above the GWPS.

Thank you for the opportunity to assist you in the statistical analysis of groundwater quality for Plant Arkwright Ash Pond 2/Dry Ash Stockpile. If you have any questions or comments, please feel free to contact us.

For Groundwater Stats Consulting,



Abdul Diane  
Groundwater Analyst



Andrew T. Collins  
Project Manager

# 100% Non-Detects: Appendix I & IV

Analysis Run 3/30/2021 4:55 PM View: Confidence Intervals  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

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Antimony (mg/L)

ARAMW-1, ARAMW-2, ARGWA-19, ARGWA-20, ARGWC-21, ARGWC-22, ARGWC-23

Arsenic (mg/L)

ARAMW-1

Beryllium (mg/L)

ARAMW-1, ARAMW-2, ARGWA-19, ARGWC-21, ARAMW-8, ARAMW-7

Cadmium (mg/L)

ARAMW-1, ARAMW-2, ARGWA-20, ARGWC-21, ARGWC-22, ARGWC-23, ARAMW-8, ARAMW-7

Chromium (mg/L)

ARAMW-1, ARAMW-2, ARGWC-23, ARAMW-8, ARAMW-7

Lead (mg/L)

ARAMW-1, ARAMW-2, ARAMW-8

Mercury (mg/L)

ARAMW-1, ARAMW-2, ARGWC-22, ARGWC-23

Molybdenum (mg/L)

ARGWA-20, ARGWC-21

Selenium (mg/L)

ARAMW-1, ARAMW-2, ARGWC-21, ARGWC-22, ARGWC-23, ARAMW-8, ARAMW-7

Silver (mg/L)

ARAMW-1, ARAMW-2, ARGWC-22, ARGWC-23, ARAMW-8, ARAMW-7

Thallium (mg/L)

ARAMW-1, ARAMW-2, ARGWA-19, ARGWA-20, ARGWC-21

# Appendix I - Interwell Prediction Limit - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 4:02 PM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Date</u>	<u>Observ.</u>	<u>Sig.</u>	<u>Bg.N</u>	<u>%NDs</u>	<u>ND Adj.</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Barium (mg/L)	ARGWC-23	0.1	n/a	2/10/2021	0.13	Yes	58	0	n/a	n/a	0.0005697	NP Inter (normality) 1 of 2

# Appendix I - Interwell Prediction Limit - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 4:02 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg.N	%NDs	ND Adj.	Transform	Alpha	Method
Arsenic (mg/L)	ARGWC-21	0.0015	n/a	2/10/2021	0.001ND	No	58	84.48	n/a	n/a	0.0005697	NP Inter (NDs) 1 of 2
Arsenic (mg/L)	ARGWC-22	0.0015	n/a	2/10/2021	0.001ND	No	58	84.48	n/a	n/a	0.0005697	NP Inter (NDs) 1 of 2
Arsenic (mg/L)	ARGWC-23	0.0015	n/a	2/10/2021	0.001ND	No	58	84.48	n/a	n/a	0.0005697	NP Inter (NDs) 1 of 2
Barium (mg/L)	ARGWC-21	0.1	n/a	2/10/2021	0.044	No	58	0	n/a	n/a	0.0005697	NP Inter (normality) 1 of 2
Barium (mg/L)	ARGWC-22	0.1	n/a	2/10/2021	0.032	No	58	0	n/a	n/a	0.0005697	NP Inter (normality) 1 of 2
<b>Barium (mg/L)</b>	<b>ARGWC-23</b>	<b>0.1</b>	<b>n/a</b>	<b>2/10/2021</b>	<b>0.13</b>	<b>Yes</b>	<b>58</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.0005697</b>	<b>NP Inter (normality) 1 of 2</b>
Lead (mg/L)	ARGWC-21	0.001	n/a	2/10/2021	0.001ND	No	58	86.21	n/a	n/a	0.0005697	NP Inter (NDs) 1 of 2
Lead (mg/L)	ARGWC-22	0.001	n/a	2/10/2021	0.001ND	No	58	86.21	n/a	n/a	0.0005697	NP Inter (NDs) 1 of 2
Lead (mg/L)	ARGWC-23	0.001	n/a	2/10/2021	0.001ND	No	58	86.21	n/a	n/a	0.0005697	NP Inter (NDs) 1 of 2
Silver (mg/L)	ARGWC-21	0.001	n/a	2/10/2021	0.001ND	No	48	89.58	n/a	n/a	0.0008268	NP Inter (NDs) 1 of 2

# Appendix III - Interwell Prediction Limit - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 4:52 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg.N	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	ARGWC-21	0.08107	n/a	2/10/2021	0.81	Yes	28	32.14	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-22	0.08107	n/a	2/10/2021	2.5	Yes	28	32.14	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-23	0.08107	n/a	2/10/2021	0.42	Yes	28	32.14	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-21	14.54	n/a	2/10/2021	76	Yes	28	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-22	14.54	n/a	2/10/2021	200	Yes	28	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-23	14.54	n/a	2/10/2021	67	Yes	28	0	None	No	0.002505	Param Inter 1 of 2
Fluoride (mg/L)	ARGWC-23	0.14	n/a	2/10/2021	0.41	Yes	32	53.13	n/a	n/a	0.001772	NP Inter (NDs) 1 of 2
pH (SU)	ARGWC-23	6.097	5.427	2/10/2021	6.37	Yes	31	0	None	No	0.001253	Param Inter 1 of 2
Sulfate (mg/L)	ARGWC-21	21	n/a	2/10/2021	220	Yes	53	0	n/a	n/a	0.0006806	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-22	21	n/a	2/10/2021	750	Yes	53	0	n/a	n/a	0.0006806	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-23	21	n/a	2/10/2021	67	Yes	53	0	n/a	n/a	0.0006806	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-21	150	n/a	2/10/2021	510	Yes	26	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-22	150	n/a	2/10/2021	1200	Yes	26	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-23	150	n/a	2/10/2021	290	Yes	26	0	None	No	0.002505	Param Inter 1 of 2

# Appendix III - Interwell Prediction Limit - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 4:52 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	ARGWC-21	0.08107	n/a	2/10/2021	0.81	Yes	28	32.14	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-22	0.08107	n/a	2/10/2021	2.5	Yes	28	32.14	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-23	0.08107	n/a	2/10/2021	0.42	Yes	28	32.14	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-21	14.54	n/a	2/10/2021	76	Yes	28	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-22	14.54	n/a	2/10/2021	200	Yes	28	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-23	14.54	n/a	2/10/2021	67	Yes	28	0	None	No	0.002505	Param Inter 1 of 2
Chloride (mg/L)	ARGWC-21	16.2	n/a	2/10/2021	4.3	No	54	0	n/a	n/a	0.0006584	NP Inter (normality) 1 of 2
Chloride (mg/L)	ARGWC-22	16.2	n/a	2/10/2021	7.4	No	54	0	n/a	n/a	0.0006584	NP Inter (normality) 1 of 2
Chloride (mg/L)	ARGWC-23	16.2	n/a	2/10/2021	4.6	No	54	0	n/a	n/a	0.0006584	NP Inter (normality) 1 of 2
Fluoride (mg/L)	ARGWC-21	0.14	n/a	2/10/2021	0.14	No	32	53.13	n/a	n/a	0.001772	NP Inter (NDs) 1 of 2
Fluoride (mg/L)	ARGWC-22	0.14	n/a	2/10/2021	0.055J	No	32	53.13	n/a	n/a	0.001772	NP Inter (NDs) 1 of 2
Fluoride (mg/L)	ARGWC-23	0.14	n/a	2/10/2021	0.41	Yes	32	53.13	n/a	n/a	0.001772	NP Inter (NDs) 1 of 2
pH (SU)	ARGWC-21	6.097	5.427	2/10/2021	6.01	No	31	0	None	No	0.001253	Param Inter 1 of 2
pH (SU)	ARGWC-22	6.097	5.427	2/10/2021	5.68	No	31	0	None	No	0.001253	Param Inter 1 of 2
pH (SU)	ARGWC-23	6.097	5.427	2/10/2021	6.37	Yes	31	0	None	No	0.001253	Param Inter 1 of 2
Sulfate (mg/L)	ARGWC-21	21	n/a	2/10/2021	220	Yes	53	0	n/a	n/a	0.0006806	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-22	21	n/a	2/10/2021	750	Yes	53	0	n/a	n/a	0.0006806	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-23	21	n/a	2/10/2021	67	Yes	53	0	n/a	n/a	0.0006806	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-21	150	n/a	2/10/2021	510	Yes	26	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-22	150	n/a	2/10/2021	1200	Yes	26	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-23	150	n/a	2/10/2021	290	Yes	26	0	None	No	0.002505	Param Inter 1 of 2

# Trend Test - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 5:20 PM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Boron (mg/L)	ARGWA-20 (bg)	0.009874	54	48	Yes	14	21.43	n/a	n/a	0.01	NP
Boron (mg/L)	ARGWC-21	0.06837	65	48	Yes	14	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWC-21	7.3	77	48	Yes	14	0	n/a	n/a	0.01	NP
Fluoride (mg/L)	ARGWC-23	0.2251	42	38	Yes	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	ARGWA-19 (bg)	-0.345	-181	-124	Yes	27	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	ARGWC-21	6.077	248	124	Yes	27	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWC-21	35.22	61	43	Yes	13	0	n/a	n/a	0.01	NP

# Trend Test - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 5:20 PM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Barium (mg/L)	ARGWA-19 (bg)	-0.0005271	-48	-139	No	29	0	n/a	n/a	0.01	NP
Barium (mg/L)	ARGWA-20 (bg)	0.0005337	99	139	No	29	0	n/a	n/a	0.01	NP
Barium (mg/L)	ARGWC-23	0.05703	21	34	No	11	0	n/a	n/a	0.01	NP
Boron (mg/L)	ARGWA-19 (bg)	0.003914	31	48	No	14	42.86	n/a	n/a	0.01	NP
<b>Boron (mg/L)</b>	<b>ARGWA-20 (bg)</b>	<b>0.009874</b>	<b>54</b>	<b>48</b>	<b>Yes</b>	<b>14</b>	<b>21.43</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Boron (mg/L)</b>	<b>ARGWC-21</b>	<b>0.06837</b>	<b>65</b>	<b>48</b>	<b>Yes</b>	<b>14</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Boron (mg/L)	ARGWC-22	-0.1734	-15	-38	No	12	0	n/a	n/a	0.01	NP
Boron (mg/L)	ARGWC-23	0.1022	27	38	No	12	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWA-19 (bg)	0.3424	24	48	No	14	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWA-20 (bg)	0.223	28	48	No	14	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>ARGWC-21</b>	<b>7.3</b>	<b>77</b>	<b>48</b>	<b>Yes</b>	<b>14</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	ARGWC-22	0	10	38	No	12	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWC-23	5.843	20	38	No	12	0	n/a	n/a	0.01	NP
Fluoride (mg/L)	ARGWA-19 (bg)	-0.008381	-29	-58	No	16	43.75	n/a	n/a	0.01	NP
Fluoride (mg/L)	ARGWA-20 (bg)	0	-29	-58	No	16	62.5	n/a	n/a	0.01	NP
<b>Fluoride (mg/L)</b>	<b>ARGWC-23</b>	<b>0.2251</b>	<b>42</b>	<b>38</b>	<b>Yes</b>	<b>12</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
pH (SU)	ARGWA-19 (bg)	0.02591	23	53	No	15	0	n/a	n/a	0.01	NP
pH (SU)	ARGWA-20 (bg)	0.01544	23	58	No	16	0	n/a	n/a	0.01	NP
pH (SU)	ARGWC-23	-0.1051	-23	-38	No	12	0	n/a	n/a	0.01	NP
<b>Sulfate (mg/L)</b>	<b>ARGWA-19 (bg)</b>	<b>-0.345</b>	<b>-181</b>	<b>-124</b>	<b>Yes</b>	<b>27</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	ARGWA-20 (bg)	-0.1516	-92	-118	No	26	0	n/a	n/a	0.01	NP
<b>Sulfate (mg/L)</b>	<b>ARGWC-21</b>	<b>6.077</b>	<b>248</b>	<b>124</b>	<b>Yes</b>	<b>27</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	ARGWC-22	38.94	5	38	No	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	ARGWC-23	9.955	15	38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWA-19 (bg)	0	1	43	No	13	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWA-20 (bg)	-0.7007	-12	-43	No	13	0	n/a	n/a	0.01	NP
<b>Total Dissolved Solids (mg/L)</b>	<b>ARGWC-21</b>	<b>35.22</b>	<b>61</b>	<b>43</b>	<b>Yes</b>	<b>13</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Total Dissolved Solids (mg/L)	ARGWC-22	0	-11	-34	No	11	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWC-23	-12.99	-8	-34	No	11	0	n/a	n/a	0.01	NP



# Upper Tolerance Limits

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/30/2021, 4:58 PM

Constituent	Well	Upper Lim.	Date	Observ.	Sig.	Bg N	%NDs	Transform	Alpha	Method
Antimony (mg/L)	n/a	0.002	n/a	n/a	n/a	20	100	n/a	0.3585	NP Inter(NDs)
Arsenic (mg/L)	n/a	0.0015	n/a	n/a	n/a	58	84.48	n/a	0.05105	NP Inter(NDs)
Barium (mg/L)	n/a	0.1	n/a	n/a	n/a	58	0	n/a	0.05105	NP Inter(normality)
Beryllium (mg/L)	n/a	0.0025	n/a	n/a	n/a	24	91.67	n/a	0.292	NP Inter(NDs)
Cadmium (mg/L)	n/a	0.0025	n/a	n/a	n/a	56	98.21	n/a	0.05656	NP Inter(NDs)
Chromium (mg/L)	n/a	0.0078	n/a	n/a	n/a	28	17.86	n/a	0.2378	NP Inter(normality)
Cobalt (mg/L)	n/a	0.0025	n/a	n/a	n/a	30	63.33	n/a	0.2146	NP Inter(NDs)
Combined Radium 226 + 228 (pCi/L)	n/a	1.326	n/a	n/a	n/a	28	0	No	0.05	Inter
Fluoride (mg/L)	n/a	0.14	n/a	n/a	n/a	32	53.13	n/a	0.1937	NP Inter(NDs)
Lead (mg/L)	n/a	0.001	n/a	n/a	n/a	58	86.21	n/a	0.05105	NP Inter(NDs)
Lithium (mg/L)	n/a	0.013	n/a	n/a	n/a	30	43.33	n/a	0.2146	NP Inter(normality)
Mercury (mg/L)	n/a	0.0002	n/a	n/a	n/a	20	90	n/a	0.3585	NP Inter(NDs)
Molybdenum (mg/L)	n/a	0.015	n/a	n/a	n/a	26	96.15	n/a	0.2635	NP Inter(NDs)
Selenium (mg/L)	n/a	0.005	n/a	n/a	n/a	57	61.4	n/a	0.05373	NP Inter(NDs)
Silver (mg/L)	n/a	0.001	n/a	n/a	n/a	48	89.58	n/a	0.08526	NP Inter(NDs)
Thallium (mg/L)	n/a	0.001	n/a	n/a	n/a	20	100	n/a	0.3585	NP Inter(NDs)

# Confidence Interval - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 5:10 PM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Compliance</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Cobalt (mg/L)	ARGWC-22	0.01188	0.003817	0.0025	Yes	12	0	No	0.01	Param.
Lithium (mg/L)	ARGWC-23	0.04108	0.02155	0.013	Yes	12	0	No	0.01	Param.
Molybdenum (mg/L)	ARGWC-23	0.05987	0.02922	0.015	Yes	11	0	No	0.01	Param.
Silver (mg/L)	ARGWC-21	0.001	0.001	0.001	Yes	11	90.91	No	0.006	NP (NDs)

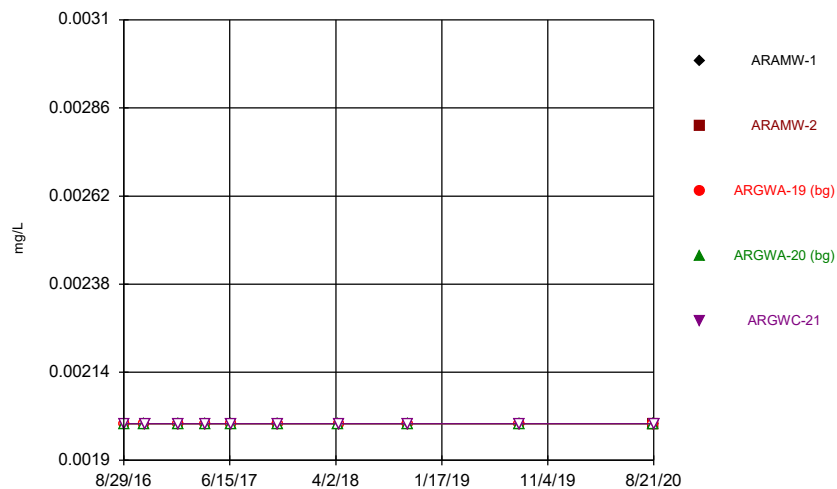
# Confidence Interval - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 5:10 PM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig.	N	%NDs	Transform	Alpha	Method
Arsenic (mg/L)	ARGWC-21	0.001745	0.0008114	0.01	No	16	18.75	No	0.01	Param.
Arsenic (mg/L)	ARGWC-22	0.001	0.0004	0.01	No	11	72.73	No	0.006	NP (NDs)
Arsenic (mg/L)	ARGWC-23	0.001	0.00075	0.01	No	11	81.82	No	0.006	NP (NDs)
Barium (mg/L)	ARGWC-21	0.1168	0.08245	2	No	16	0	x^2	0.01	Param.
Barium (mg/L)	ARGWC-22	0.05916	0.03502	2	No	11	0	No	0.01	Param.
Barium (mg/L)	ARGWC-23	0.1704	0.09811	2	No	11	0	No	0.01	Param.
Beryllium (mg/L)	ARGWC-22	0.0025	0.00019	0.004	No	10	50	No	0.011	NP (normality)
Beryllium (mg/L)	ARGWC-23	0.0025	0.0025	0.004	No	10	90	No	0.011	NP (NDs)
Chromium (mg/L)	ARGWC-21	0.002	0.0017	0.1	No	14	92.86	No	0.01	NP (NDs)
Chromium (mg/L)	ARGWC-22	0.002	0.002	0.1	No	11	90.91	No	0.006	NP (NDs)
Cobalt (mg/L)	ARAMW-1	0.001	0.00082	0.0025	No	4	0	No	0.0625	NP (normality)
Cobalt (mg/L)	ARAMW-2	0.004141	0.001509	0.0025	No	4	0	No	0.01	Param.
Cobalt (mg/L)	ARGWC-21	0.001912	0.001238	0.0025	No	15	0	x^2	0.01	Param.
<b>Cobalt (mg/L)</b>	<b>ARGWC-22</b>	<b>0.01188</b>	<b>0.003817</b>	<b>0.0025</b>	<b>Yes</b>	<b>12</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Cobalt (mg/L)	ARGWC-23	0.003137	0.0009951	0.0025	No	12	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	ARGWC-21	0.8459	0.5228	5	No	14	0	sqrt(x)	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	ARGWC-22	0.749	0.2677	5	No	11	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	ARGWC-23	0.5662	0.07138	5	No	11	0	No	0.01	Param.
Fluoride (mg/L)	ARAMW-1	0.2411	0.1839	4	No	4	0	No	0.01	Param.
Fluoride (mg/L)	ARAMW-2	0.1274	0.0856	4	No	4	25	No	0.01	Param.
Fluoride (mg/L)	ARGWC-21	0.14	0.065	4	No	16	0	No	0.01	NP (normality)
Fluoride (mg/L)	ARGWC-22	0.0603	0.0419	4	No	12	16.67	No	0.01	Param.
Fluoride (mg/L)	ARGWC-23	0.306	0.1638	4	No	12	0	No	0.01	Param.
Lead (mg/L)	ARGWC-21	0.001	0.00026	0.001	No	16	87.5	No	0.01	NP (NDs)
Lead (mg/L)	ARGWC-22	0.001	0.00022	0.001	No	11	81.82	No	0.006	NP (NDs)
Lead (mg/L)	ARGWC-23	0.001	0.00026	0.001	No	11	81.82	No	0.006	NP (NDs)
Lithium (mg/L)	ARAMW-1	0.01055	0.006568	0.013	No	5	0	No	0.01	Param.
Lithium (mg/L)	ARAMW-2	0.08893	0.009767	0.013	No	5	0	ln(x)	0.01	Param.
Lithium (mg/L)	ARGWC-21	0.01208	0.008962	0.013	No	15	0	No	0.01	Param.
Lithium (mg/L)	ARGWC-22	0.02515	0.0127	0.013	No	12	0	No	0.01	Param.
<b>Lithium (mg/L)</b>	<b>ARGWC-23</b>	<b>0.04108</b>	<b>0.02155</b>	<b>0.013</b>	<b>Yes</b>	<b>12</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Molybdenum (mg/L)	ARAMW-1	0.008805	0.002395	0.015	No	4	0	No	0.01	Param.
Molybdenum (mg/L)	ARAMW-2	0.015	0.0013	0.015	No	4	75	No	0.0625	NP (NDs)
Molybdenum (mg/L)	ARGWC-22	0.015	0.00093	0.015	No	11	63.64	No	0.006	NP (NDs)
<b>Molybdenum (mg/L)</b>	<b>ARGWC-23</b>	<b>0.05987</b>	<b>0.02922</b>	<b>0.015</b>	<b>Yes</b>	<b>11</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Silver (mg/L)</b>	<b>ARGWC-21</b>	<b>0.001</b>	<b>0.001</b>	<b>0.001</b>	<b>Yes</b>	<b>11</b>	<b>90.91</b>	<b>No</b>	<b>0.006</b>	<b>NP (NDs)</b>
Thallium (mg/L)	ARGWC-22	0.001	0.00027	0.002	No	8	50	No	0.004	NP (normality)
Thallium (mg/L)	ARGWC-23	0.001	0.00026	0.002	No	8	62.5	No	0.004	NP (NDs)

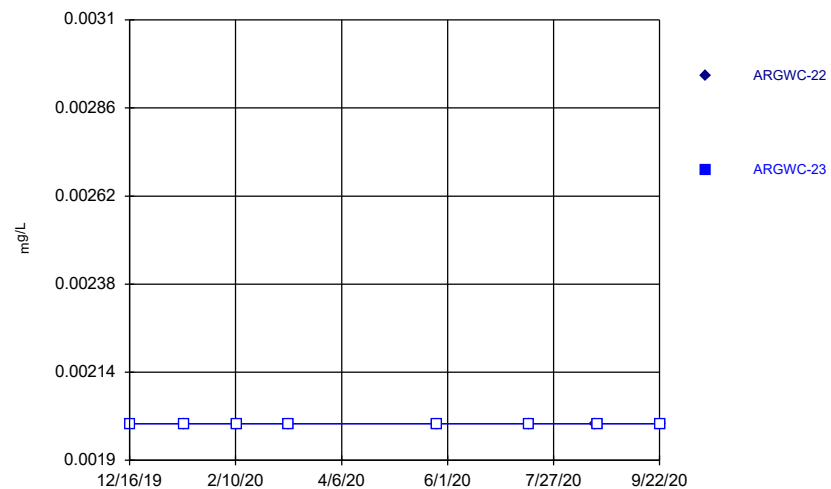
FIGURE A.

### Time Series



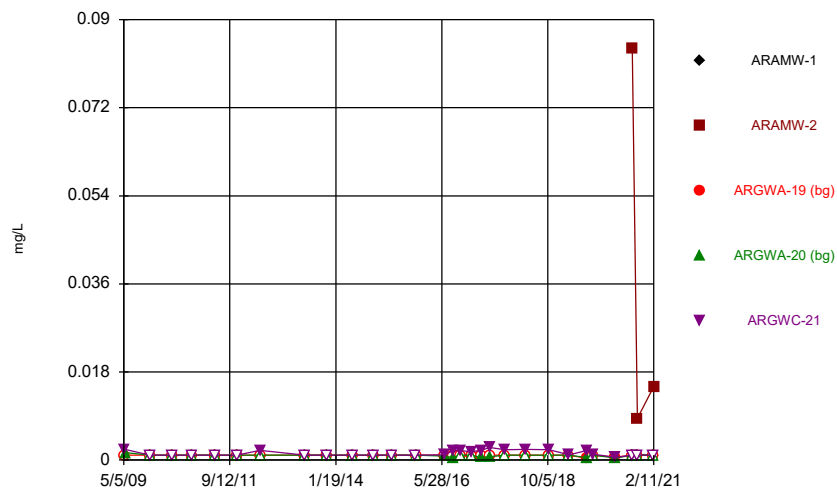
Constituent: Antimony Analysis Run 3/30/2021 4:42 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Time Series



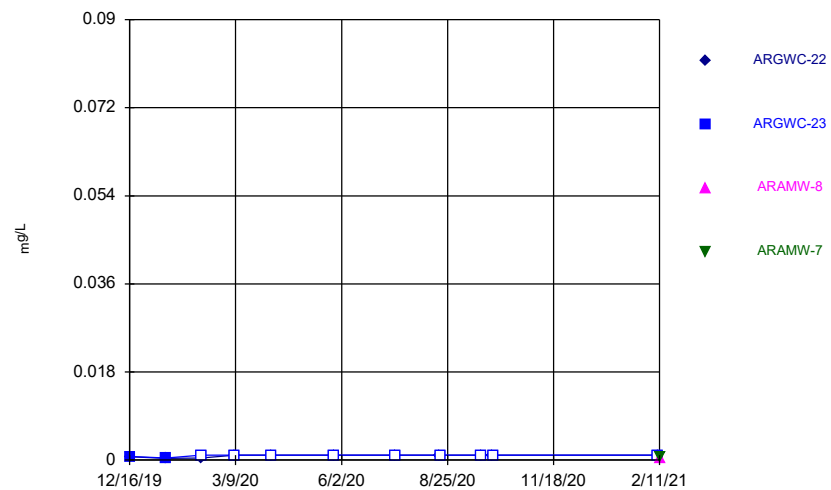
Constituent: Antimony Analysis Run 3/30/2021 4:42 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Time Series



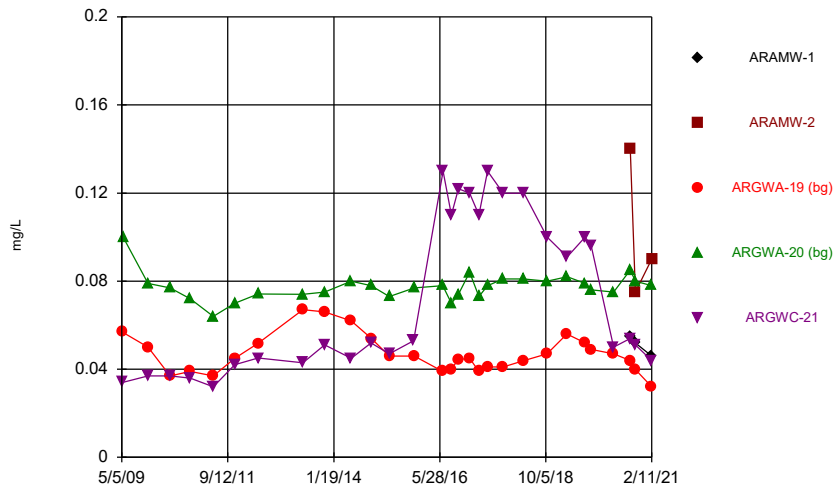
Constituent: Arsenic Analysis Run 3/30/2021 4:42 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Time Series



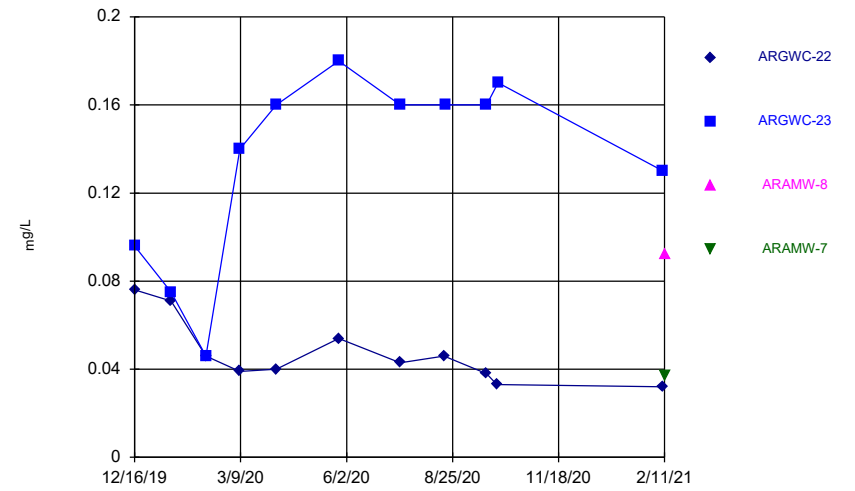
Constituent: Arsenic Analysis Run 3/30/2021 4:42 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



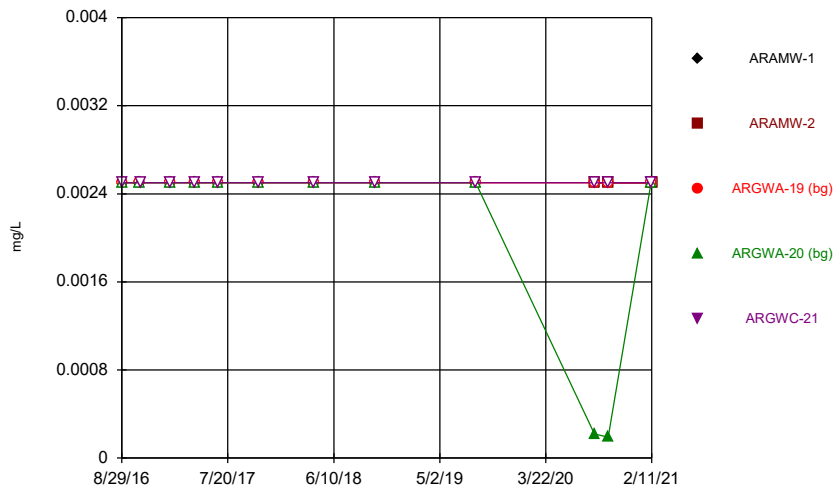
Constituent: Barium Analysis Run 3/30/2021 4:42 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



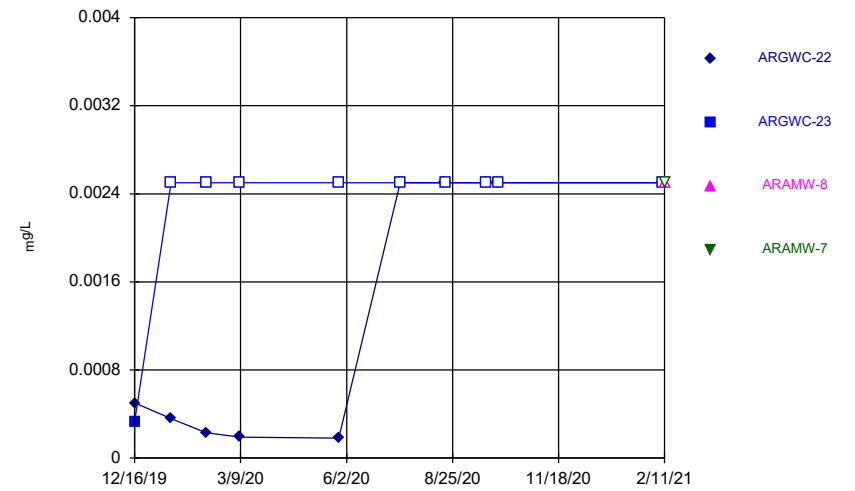
Constituent: Barium Analysis Run 3/30/2021 4:42 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



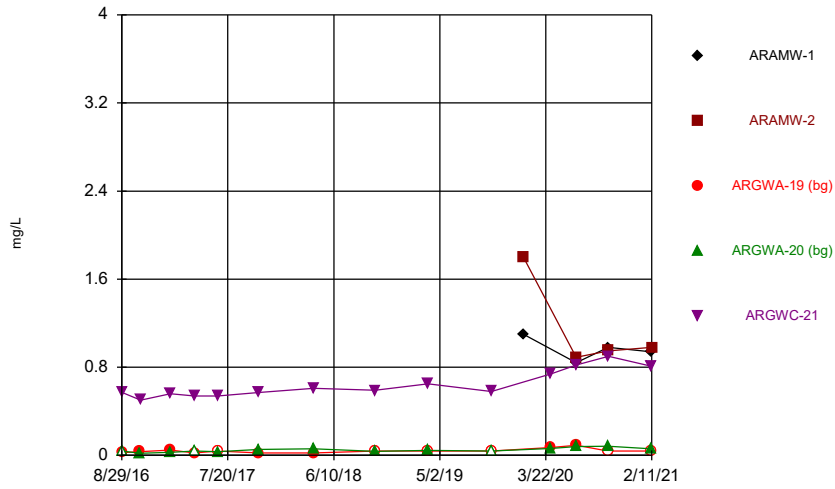
Constituent: Beryllium Analysis Run 3/30/2021 4:42 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



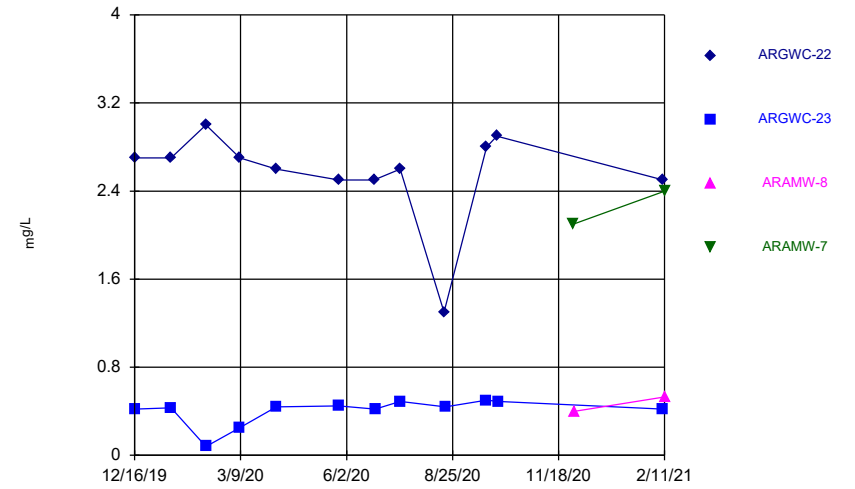
Constituent: Beryllium Analysis Run 3/30/2021 4:43 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



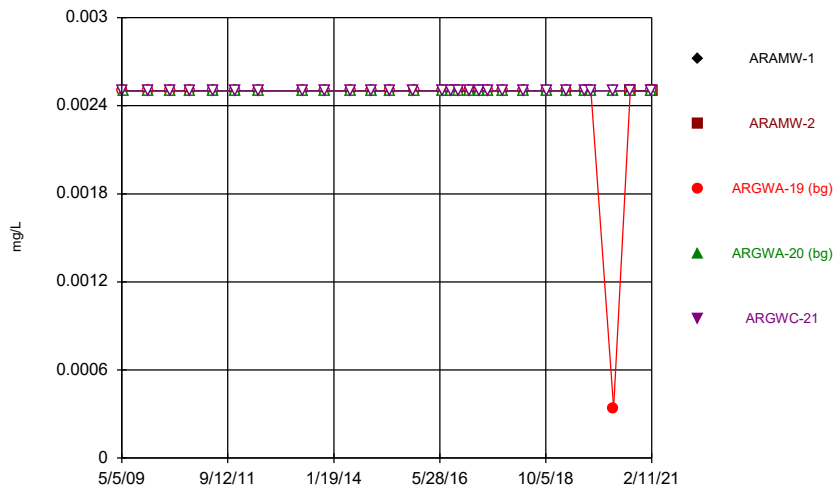
Constituent: Boron Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



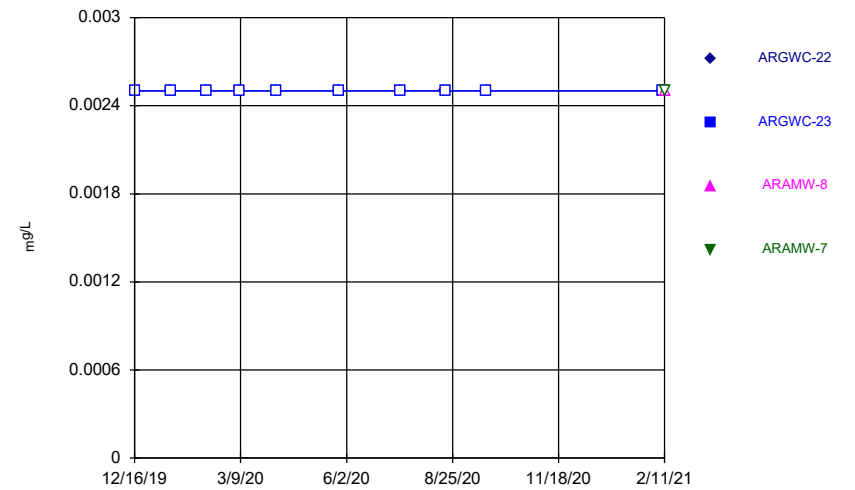
Constituent: Boron Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



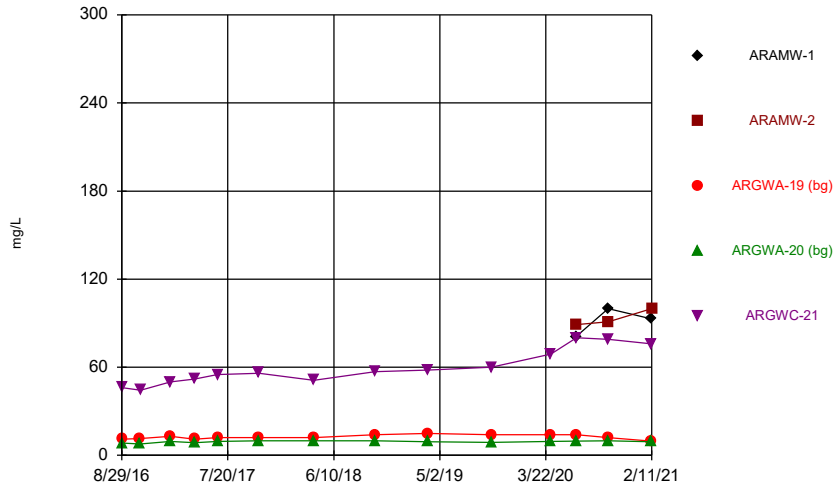
Constituent: Cadmium Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



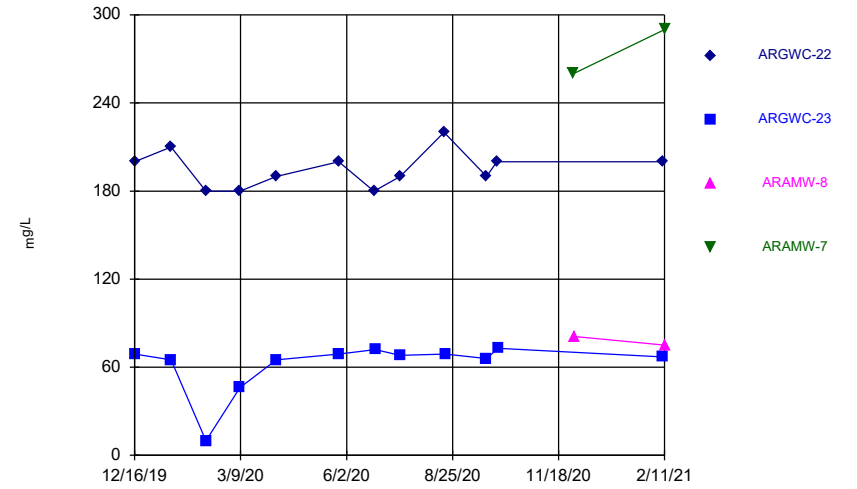
Constituent: Cadmium Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



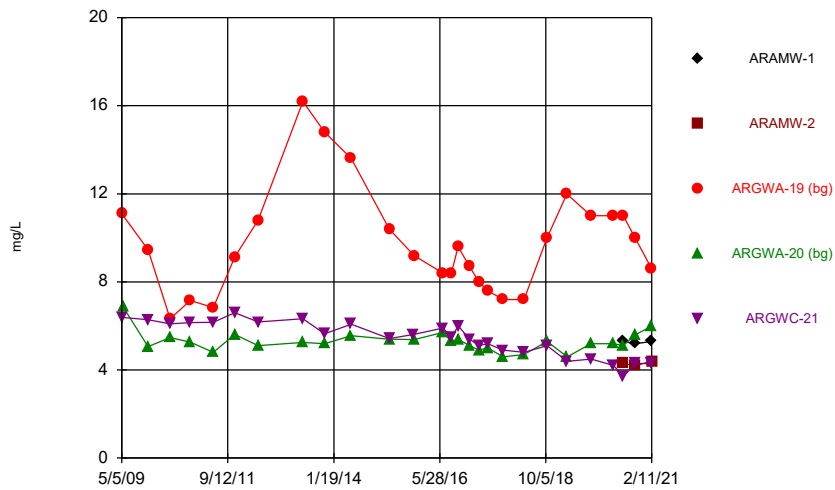
Constituent: Calcium Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



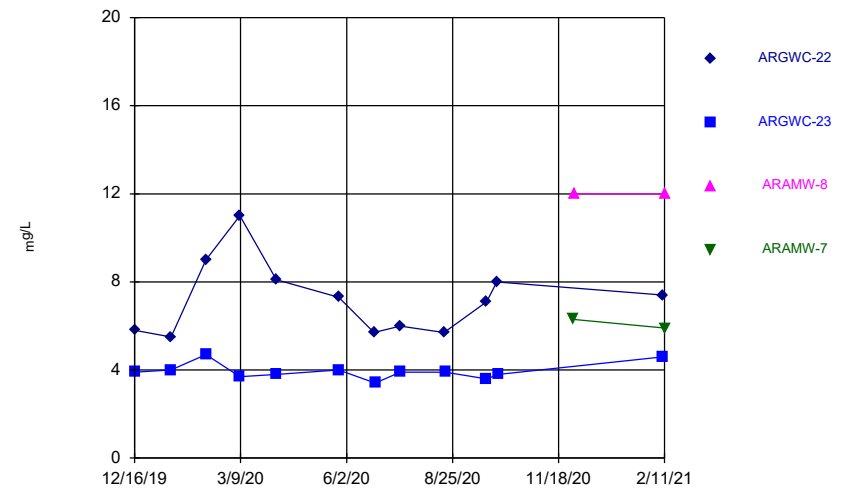
Constituent: Calcium Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



Constituent: Chloride Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

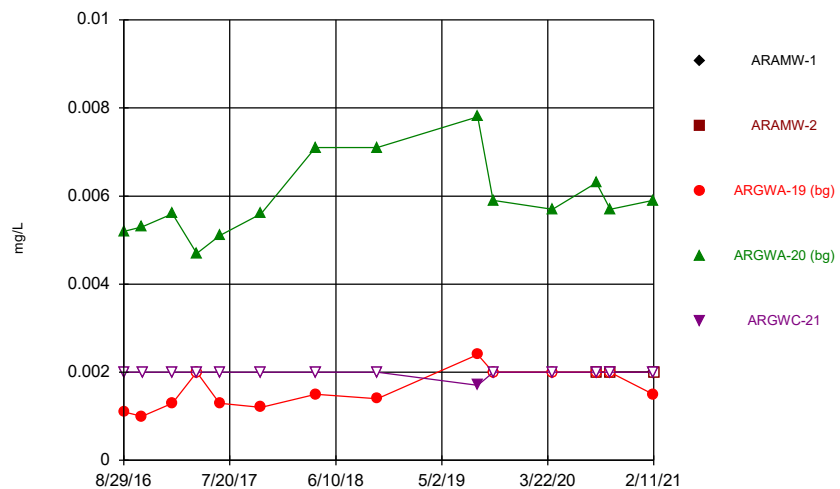
Time Series



Constituent: Chloride Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

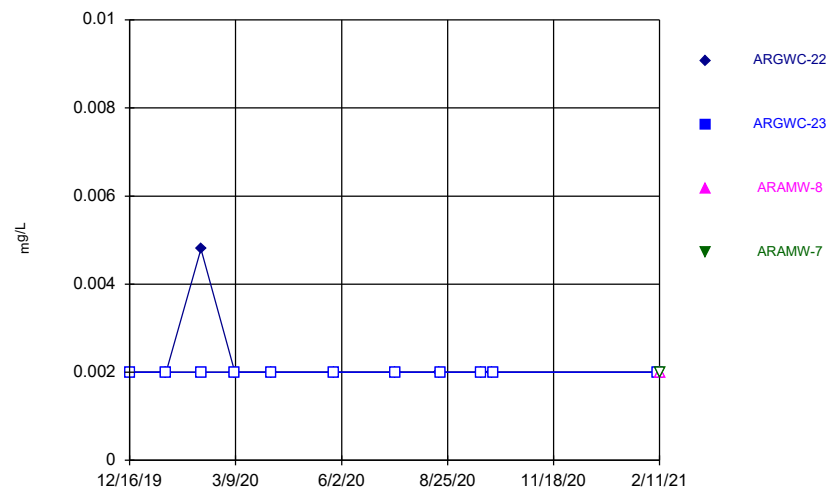


Time Series



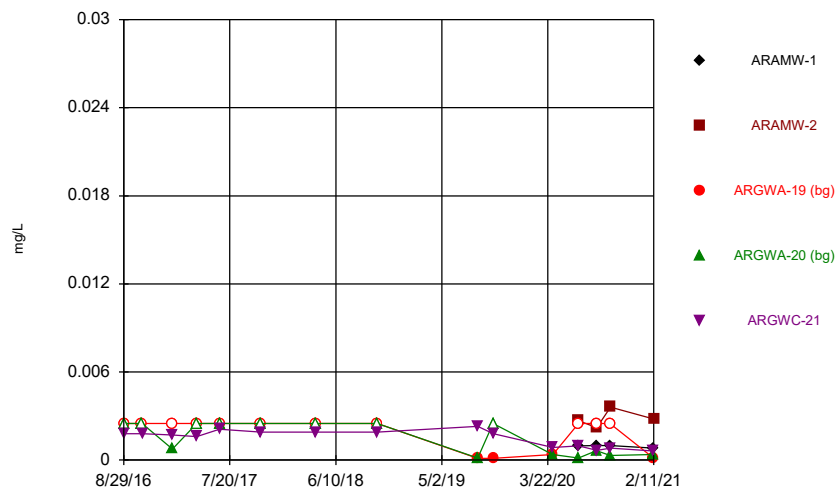
Constituent: Chromium Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



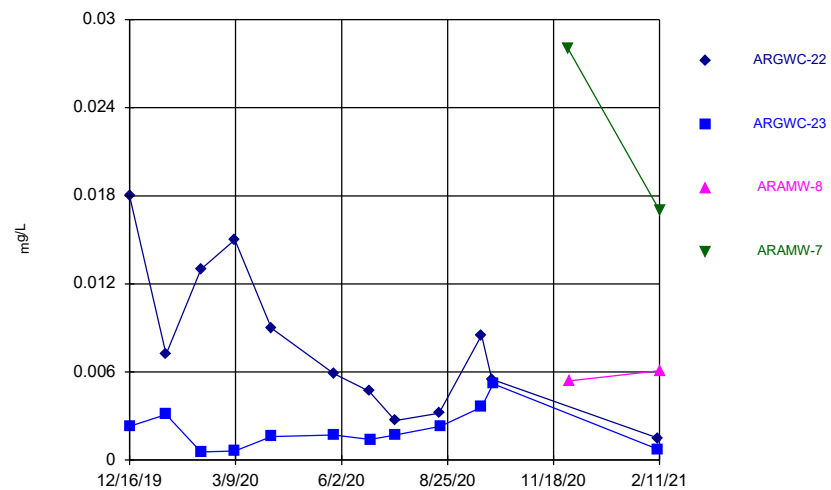
Constituent: Chromium Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



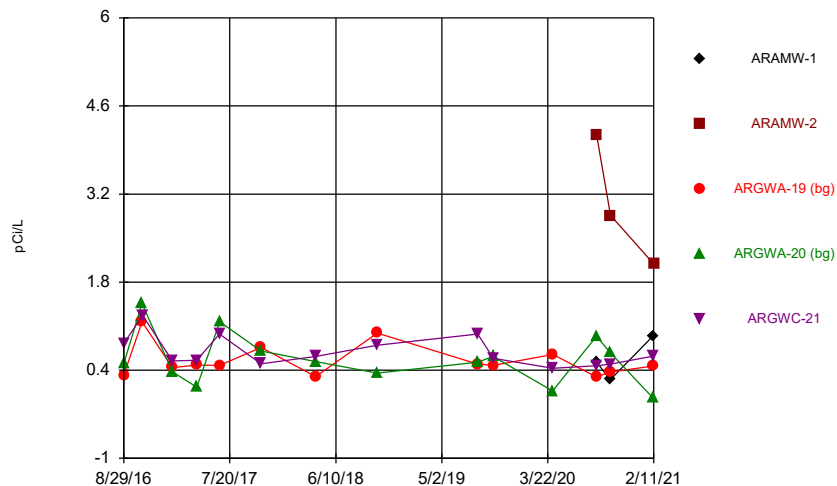
Constituent: Cobalt Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



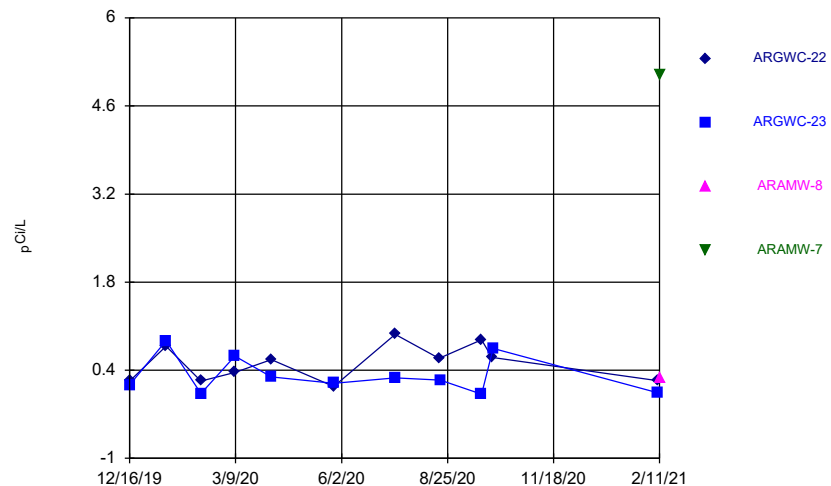
Constituent: Cobalt Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



Constituent: Combined Radium 226 + 228 Analysis Run 3/30/2021 4:43 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

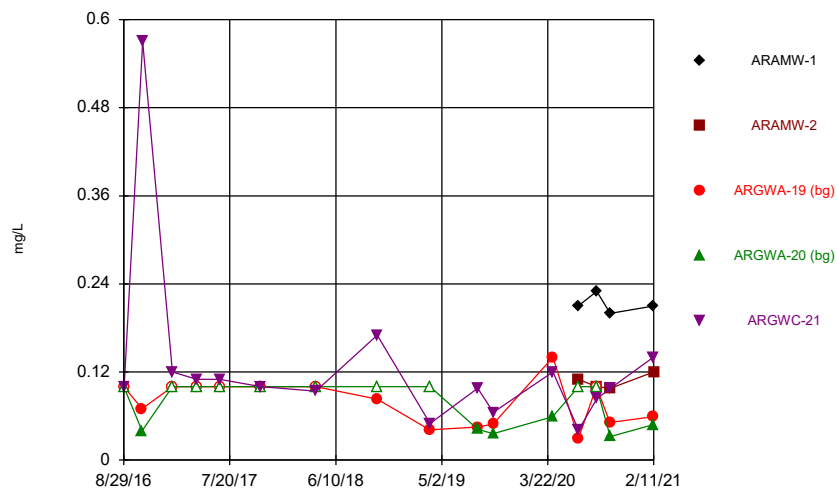
Time Series



Constituent: Combined Radium 226 + 228 Analysis Run 3/30/2021 4:43 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Hollow symbols indicate censored values.

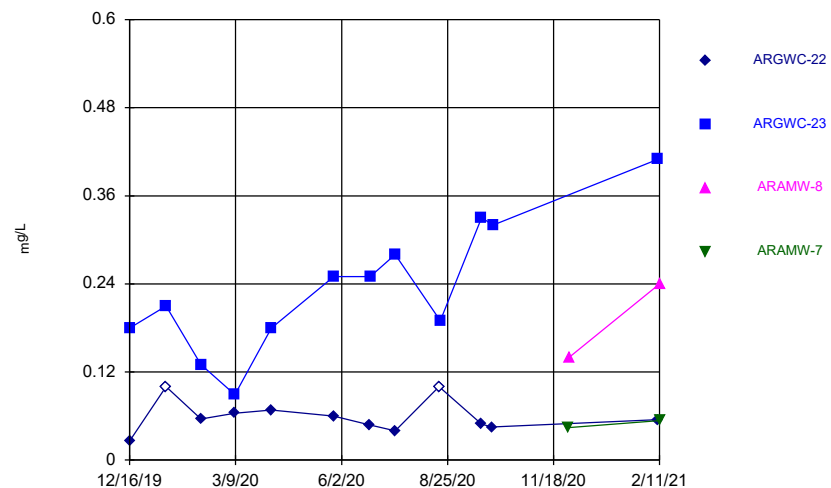
Time Series



Constituent: Fluoride Analysis Run 3/30/2021 4:43 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

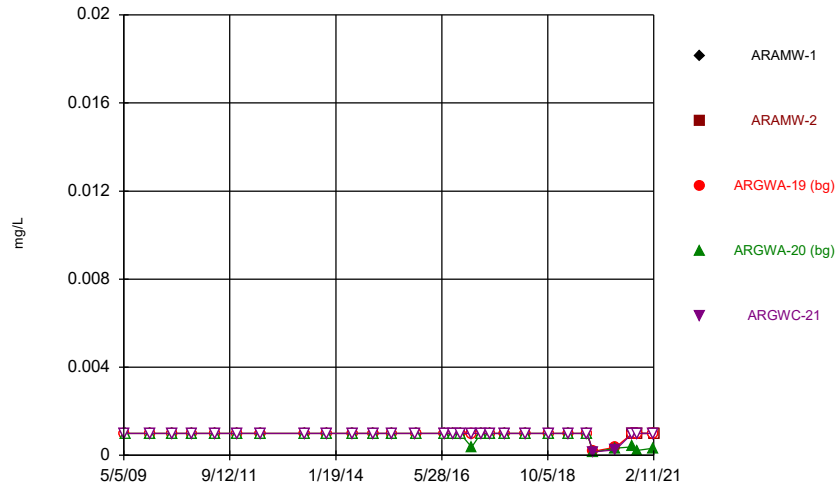
Hollow symbols indicate censored values.

Time Series



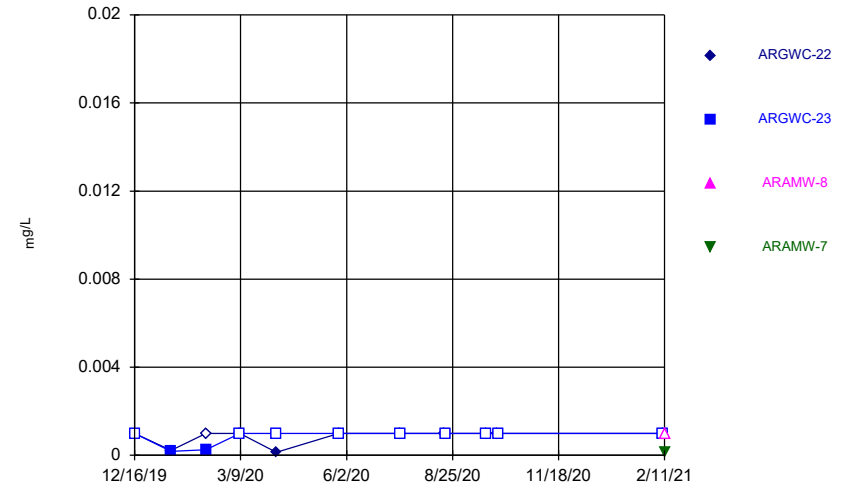
Constituent: Fluoride Analysis Run 3/30/2021 4:43 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



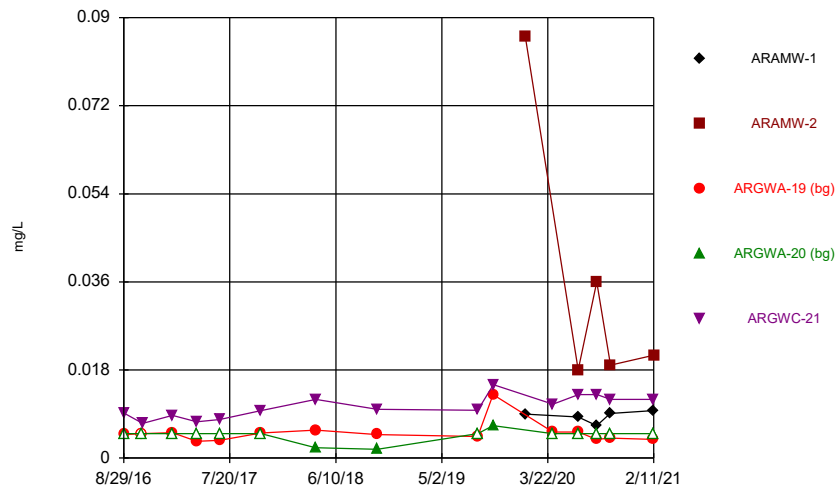
Constituent: Lead Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



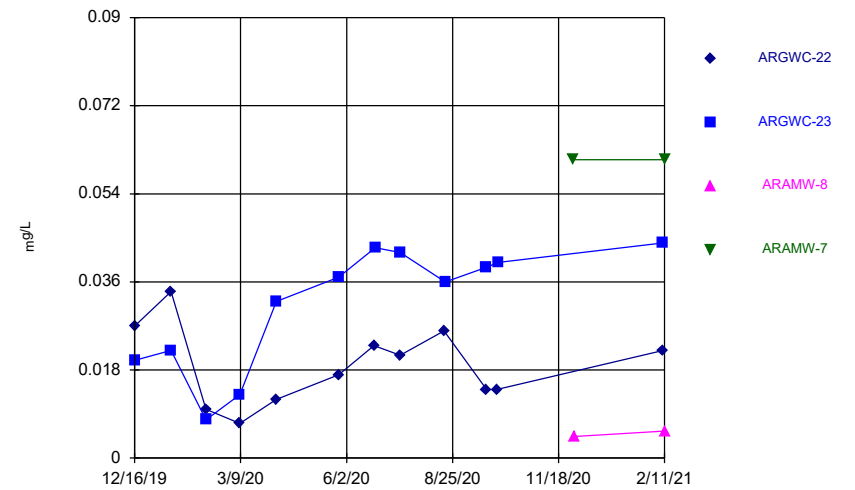
Constituent: Lead Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



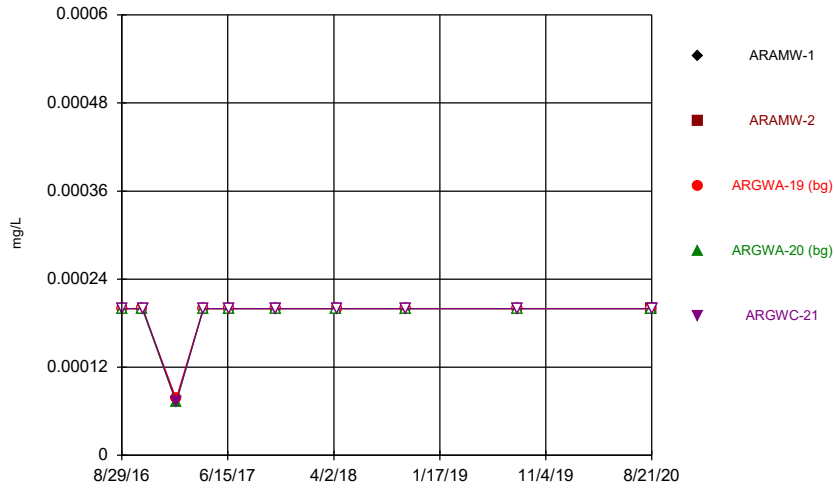
Constituent: Lithium Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



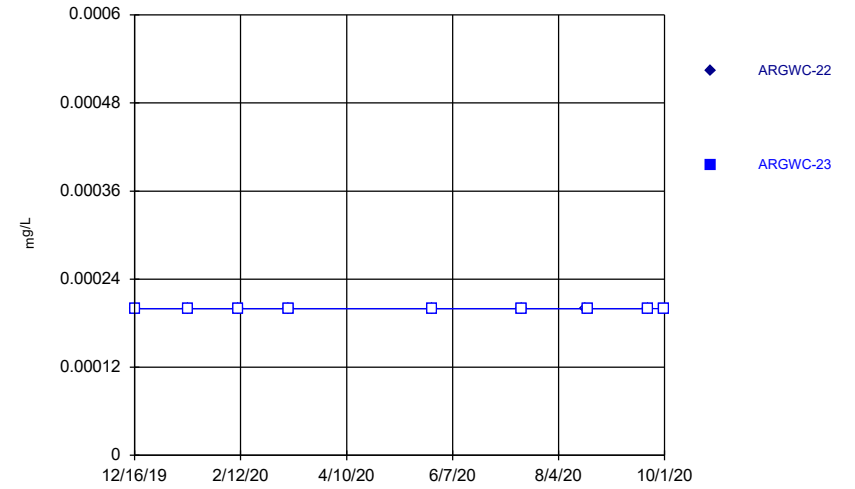
Constituent: Lithium Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



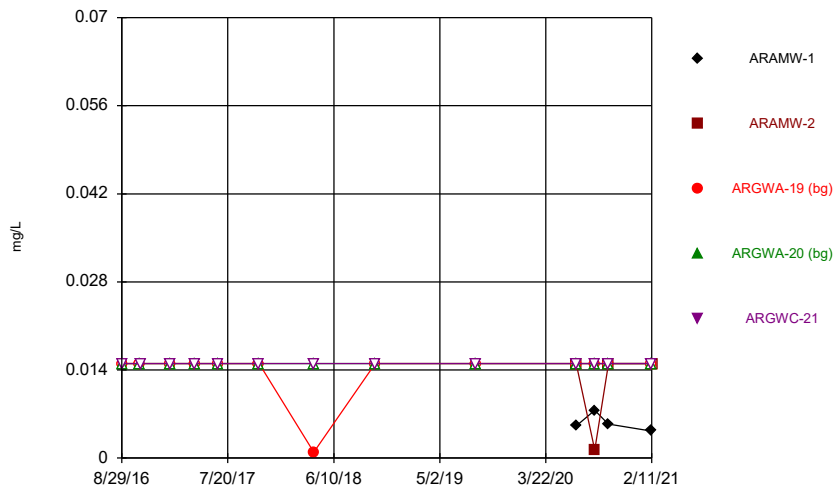
Constituent: Mercury Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



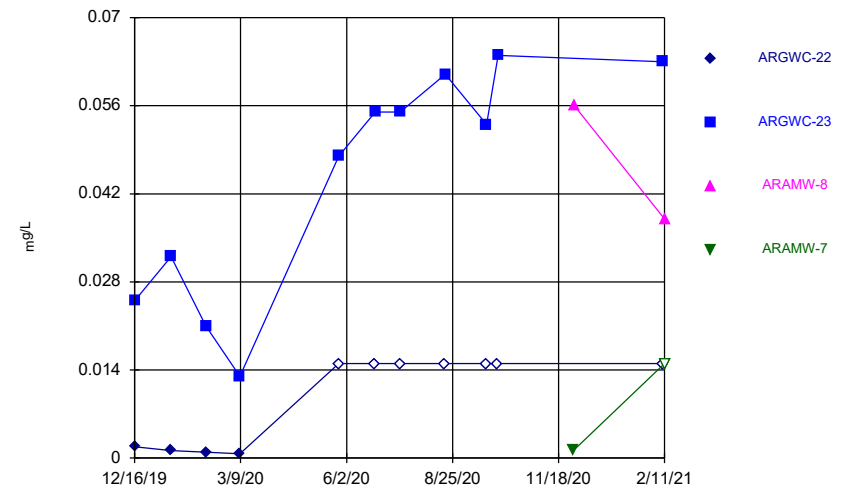
Constituent: Mercury Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



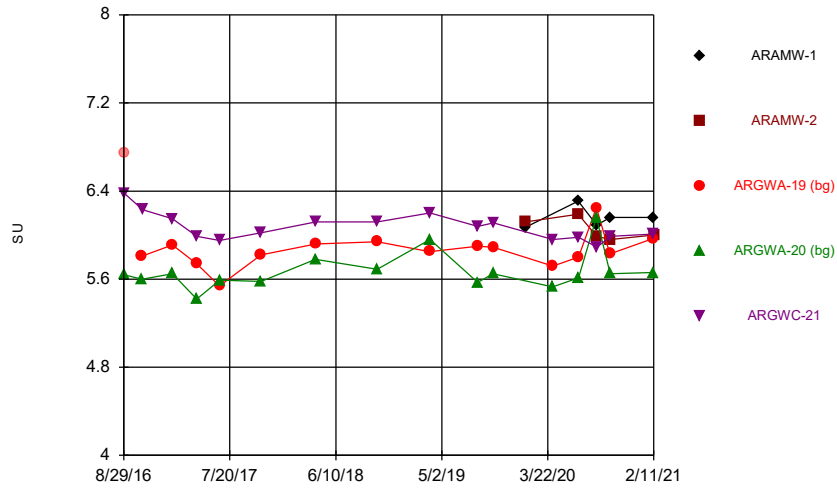
Constituent: Molybdenum Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



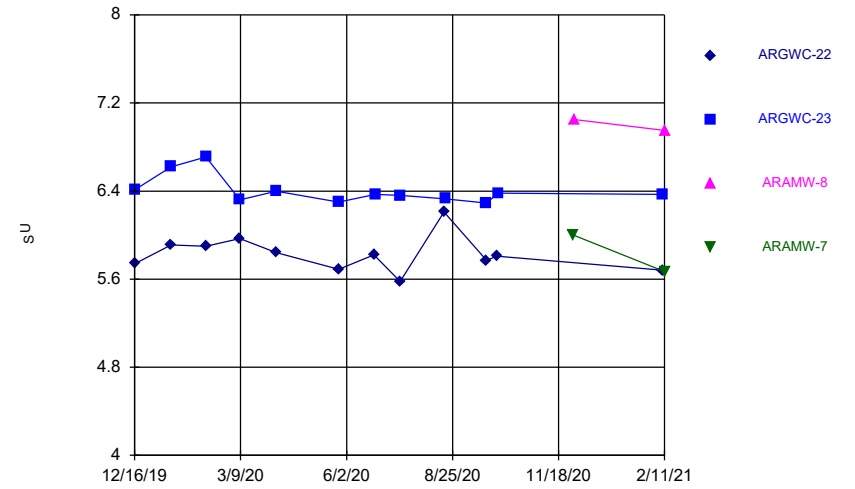
Constituent: Molybdenum Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Time Series



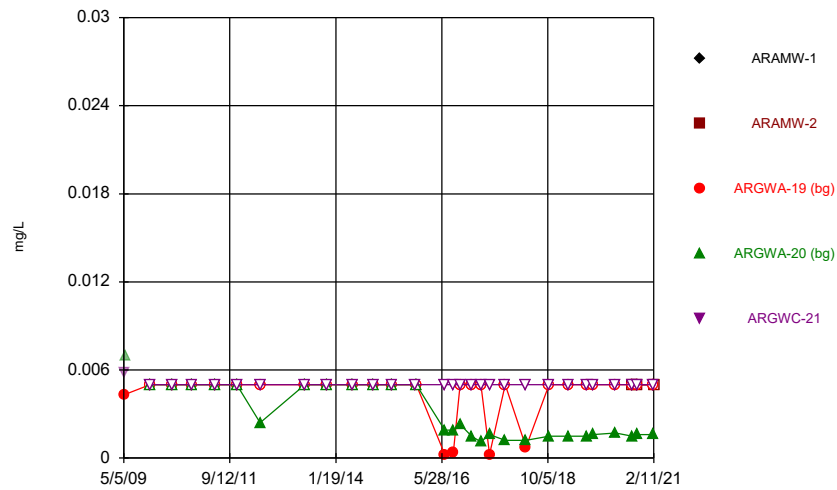
Constituent: pH Analysis Run 3/30/2021 4:43 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Time Series



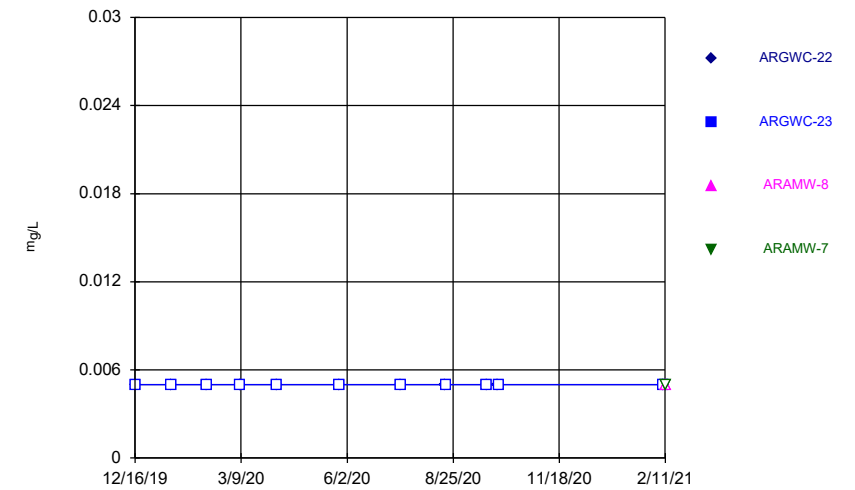
Constituent: pH Analysis Run 3/30/2021 4:43 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Time Series



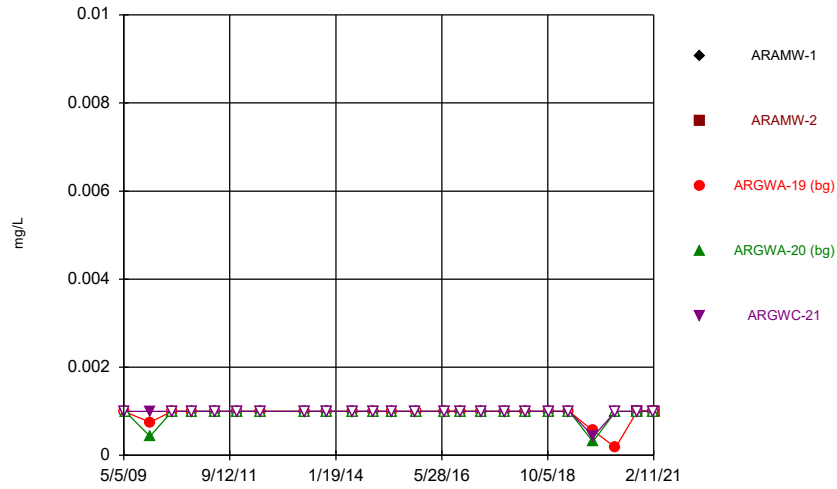
Constituent: Selenium Analysis Run 3/30/2021 4:43 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Time Series



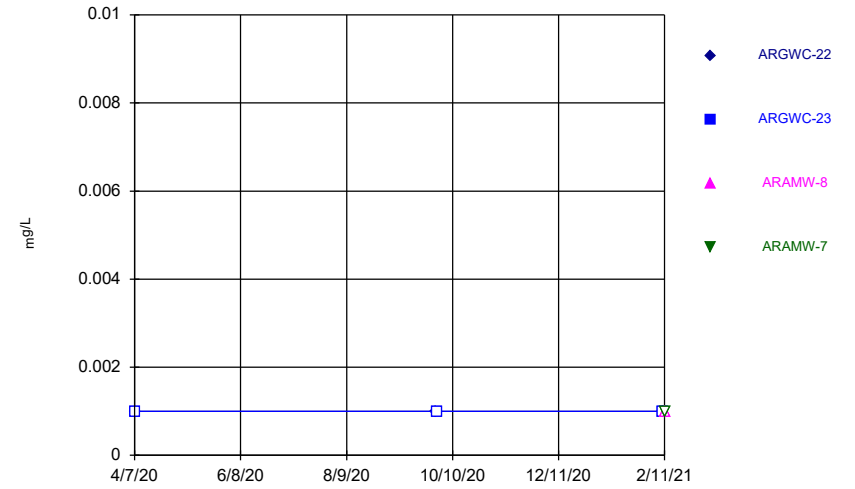
Constituent: Selenium Analysis Run 3/30/2021 4:43 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



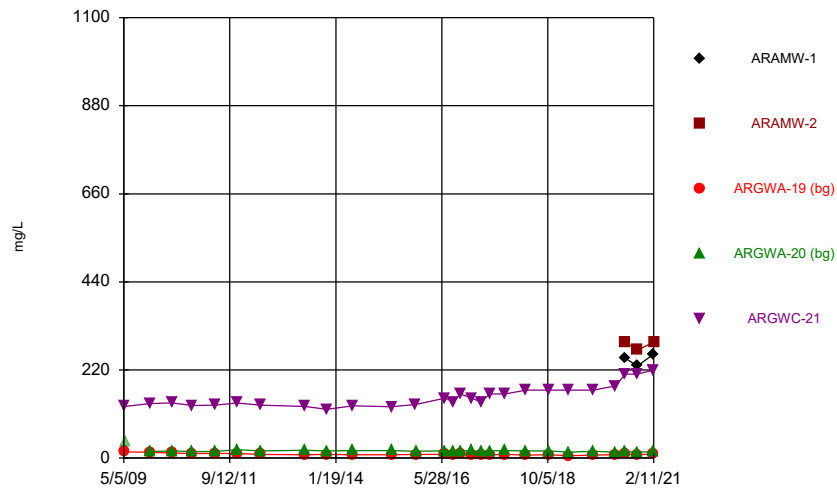
Constituent: Silver Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



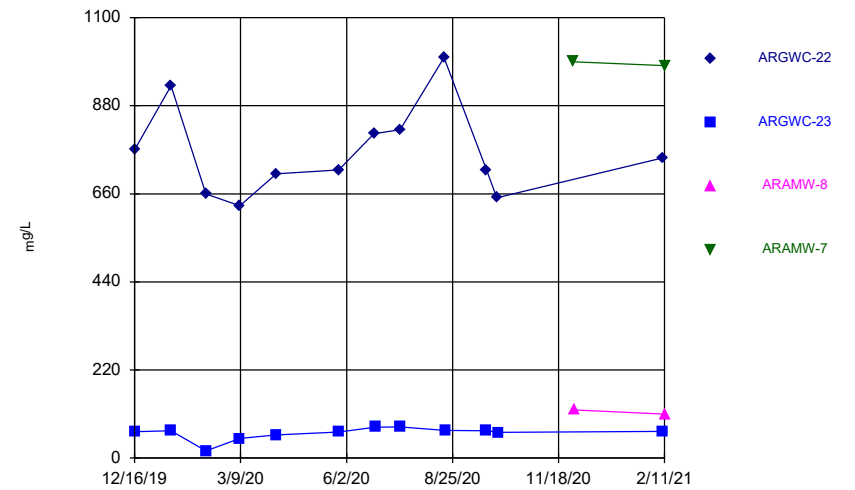
Constituent: Silver Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



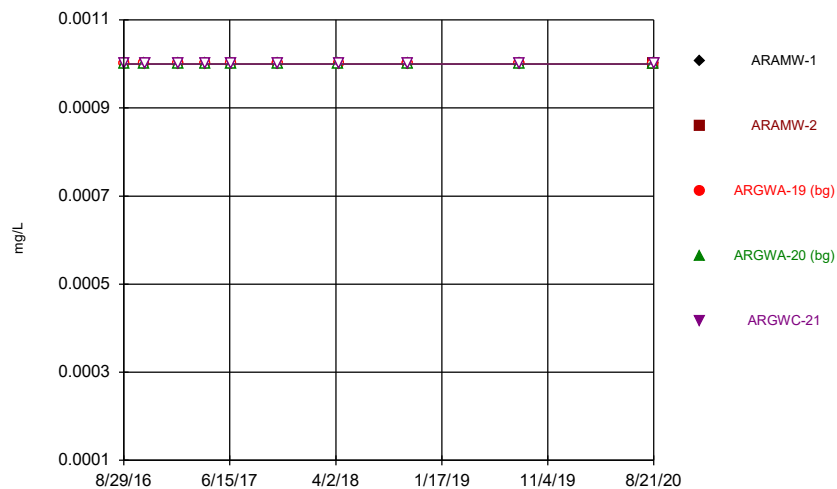
Constituent: Sulfate Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Time Series



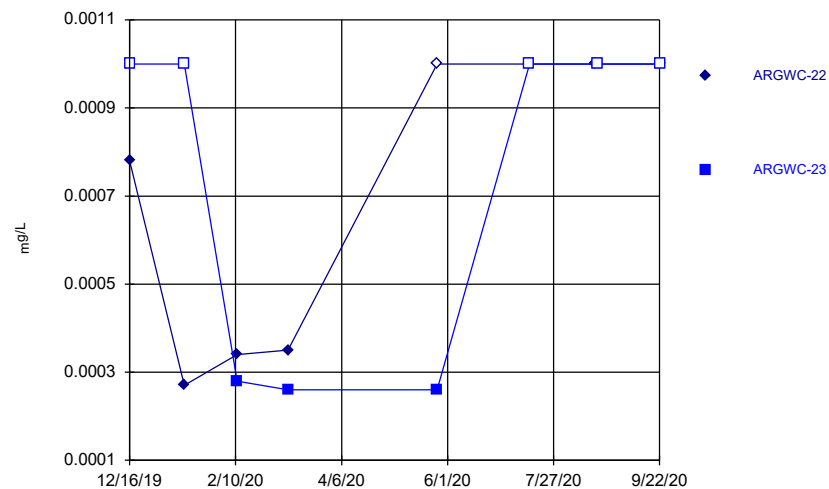
Constituent: Sulfate Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Time Series



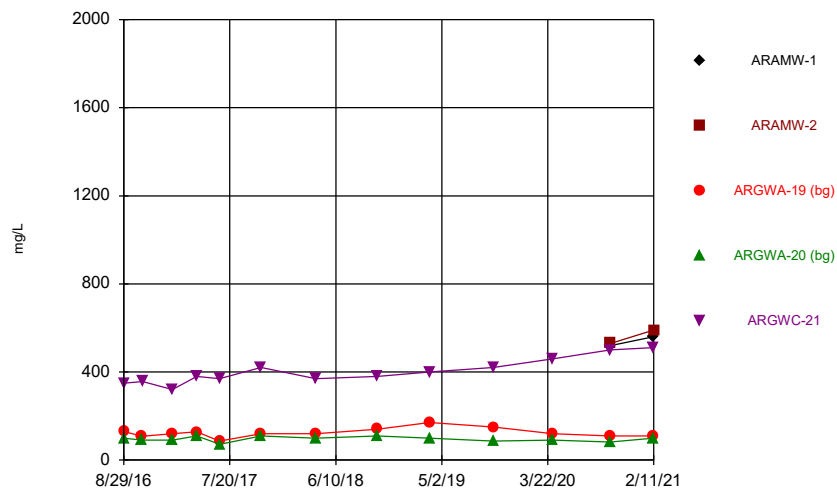
Constituent: Thallium Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Time Series



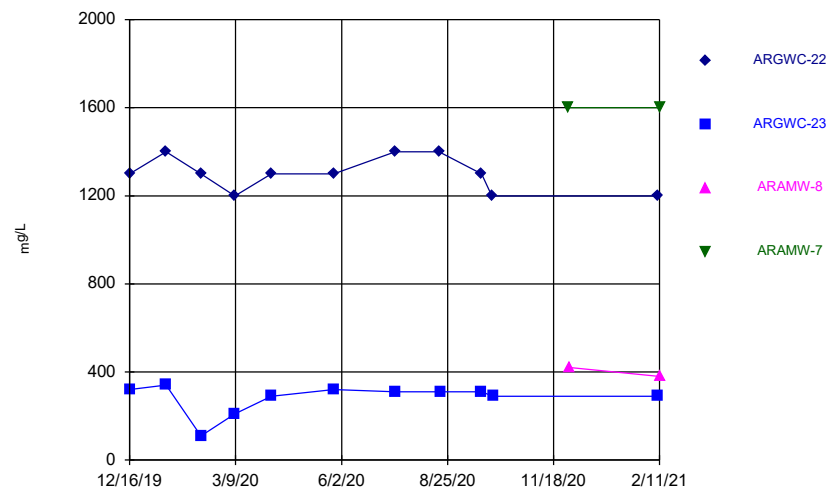
Constituent: Thallium Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Time Series



Constituent: Total Dissolved Solids Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Time Series



Constituent: Total Dissolved Solids Analysis Run 3/30/2021 4:43 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

# Time Series

Constituent: Antimony (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016			<0.002	<0.002			
8/30/2016					<0.002		
10/24/2016			<0.002	<0.002			
10/26/2016					<0.002		
1/25/2017			<0.002	<0.002	<0.002		
4/10/2017			<0.002	<0.002	<0.002		
6/19/2017			<0.002		<0.002		
6/20/2017				<0.002			
10/24/2017			<0.002	<0.002	<0.002		
4/9/2018				<0.002			
4/10/2018			<0.002		<0.002		
10/16/2018			<0.002	<0.002	<0.002		
8/20/2019			<0.002	<0.002	<0.002		
12/16/2019						<0.002	<0.002
1/14/2020						<0.002	<0.002
2/11/2020						<0.002	<0.002
3/9/2020						<0.002	<0.002
5/27/2020						<0.002	<0.002
7/15/2020						<0.002	<0.002
8/19/2020			<0.002	<0.002		<0.002	
8/20/2020	<0.002	<0.002					<0.002
8/21/2020					<0.002		
9/22/2020						<0.002	<0.002



# Time Series

Constituent: Arsenic (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
5/5/2009			<0.001						
5/14/2009					0.0022				
5/15/2009				0.0015					
12/5/2009			<0.001	<0.001	<0.001				
6/1/2010			<0.001	<0.001					
6/2/2010					<0.001				
11/11/2010			<0.001	<0.001	<0.001				
5/17/2011			<0.001	<0.001	<0.001				
11/8/2011			<0.001	<0.001	<0.001				
5/16/2012			<0.001	<0.001	0.002 (J)				
5/14/2013			<0.001	<0.001	<0.001				
11/5/2013			<0.001	<0.001	<0.001				
6/9/2014			<0.001	<0.001	<0.001				
11/18/2014				<0.001	<0.001				
11/19/2014			<0.001						
4/14/2015			<0.001	<0.001	<0.001				
10/29/2015					<0.001				
11/4/2015			<0.001	<0.001					
6/22/2016			<0.001	0.00084 (J)					
6/23/2016					0.0011 (J)				
8/29/2016			<0.001	0.00049 (J)					
8/30/2016					0.002				
10/24/2016			<0.001	<0.001					
10/26/2016					0.0019 (J)				
1/25/2017			<0.001	<0.001	0.0017				
4/10/2017			<0.001	0.00056 (J)	0.002				
6/19/2017			<0.001		0.0026				
6/20/2017				0.00068 (J)					
10/24/2017			<0.001	<0.001	0.0021				
4/9/2018				<0.001					
4/10/2018			<0.001		0.0022				
10/16/2018			<0.001	<0.001	0.0021				
3/26/2019			<0.001						
3/27/2019				<0.001	0.0011 (J)				
8/20/2019			0.00036 (J)	0.00047 (J)	0.002				
10/7/2019			<0.001	<0.001					
10/8/2019					0.0012 (J)				
12/16/2019						0.00066 (J)	0.00075 (J)		
1/14/2020						0.00038 (J)	0.00042 (J)		
2/11/2020						0.0004 (J)	<0.001		
3/9/2020						<0.001	<0.001		
4/6/2020				0.00042 (J)					
4/7/2020			0.0006 (J)		0.00054 (J)	<0.001	<0.001		
5/27/2020						<0.001	<0.001		
7/15/2020						<0.001	<0.001		
8/19/2020			<0.001	<0.001		<0.001			
8/20/2020	<0.001	0.084					<0.001		
8/21/2020					<0.001				
9/22/2020						<0.001	<0.001		
9/29/2020			<0.001						
9/30/2020	<0.001			<0.001		<0.001			
10/1/2020		0.0085			<0.001		<0.001		

# Time Series

Constituent: Arsenic (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

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	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
2/9/2021			<0.001	<0.001					
2/10/2021	<0.001				<0.001	<0.001	<0.001		
2/11/2021		0.015						0.00046 (J)	0.00075 (J)

# Time Series

Constituent: Barium (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
5/5/2009			0.057						
5/14/2009					0.034				
5/15/2009				0.1					
12/5/2009			0.05	0.079	0.037				
6/1/2010			0.037	0.077					
6/2/2010					0.037				
11/11/2010			0.039	0.072	0.036				
5/17/2011			0.037	0.064	0.032				
11/8/2011			0.045	0.07	0.042				
5/16/2012			0.0518	0.0741	0.0451				
5/14/2013			0.067	0.074	0.043				
11/5/2013			0.066	0.075	0.051				
6/9/2014			0.062	0.08	0.045				
11/18/2014				0.078	0.052				
11/19/2014			0.054						
4/14/2015			0.046	0.073	0.047				
10/29/2015					0.053				
11/4/2015			0.046	0.077					
6/22/2016			0.039	0.078					
6/23/2016					0.13				
8/29/2016			0.04	0.07					
8/30/2016					0.11				
10/24/2016			0.0444	0.0738					
10/26/2016					0.122				
1/25/2017			0.045	0.084	0.12				
4/10/2017			0.039	0.073	0.11				
6/19/2017			0.041		0.13				
6/20/2017				0.078					
10/24/2017			0.041	0.081	0.12				
4/9/2018				0.081					
4/10/2018			0.044		0.12				
10/16/2018			0.047	0.08	0.1				
3/26/2019			0.056						
3/27/2019				0.082	0.091				
8/20/2019			0.052	0.079	0.1				
10/7/2019			0.049	0.076					
10/8/2019					0.096				
12/16/2019						0.076	0.096		
1/14/2020						0.071	0.075		
2/11/2020						0.046	0.046		
3/9/2020						0.039	0.14		
4/6/2020				0.075					
4/7/2020			0.047		0.05	0.04	0.16		
5/27/2020						0.054	0.18		
7/15/2020						0.043	0.16		
8/19/2020			0.044	0.085		0.046			
8/20/2020	0.055	0.14					0.16		
8/21/2020					0.054				
9/22/2020						0.038	0.16		
9/29/2020			0.04						
9/30/2020	0.052			0.08		0.033			
10/1/2020		0.075			0.051		0.17		

# Time Series

Constituent: Barium (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

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	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
2/9/2021			0.032	0.078					
2/10/2021	0.046				0.044	0.032	0.13		
2/11/2021		0.09						0.092	0.037

# Time Series

Constituent: Beryllium (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
8/29/2016			<0.0025	<0.0025					
8/30/2016					<0.0025				
10/24/2016			<0.0025	<0.0025					
10/26/2016					<0.0025				
1/25/2017			<0.0025	<0.0025	<0.0025				
4/10/2017			<0.0025	<0.0025	<0.0025				
6/19/2017			<0.0025		<0.0025				
6/20/2017				<0.0025					
10/24/2017			<0.0025	<0.0025	<0.0025				
4/9/2018				<0.0025					
4/10/2018			<0.0025		<0.0025				
10/16/2018			<0.0025	<0.0025	<0.0025				
8/20/2019			<0.0025	<0.0025	<0.0025				
12/16/2019						0.0005 (J)	0.00033 (J)		
1/14/2020						0.00036 (J)	<0.0025		
2/11/2020						0.00023	<0.0025		
3/9/2020						0.00019	<0.0025		
5/27/2020						0.00018 (J)	<0.0025		
7/15/2020						<0.0025	<0.0025		
8/19/2020			<0.0025	0.00022 (J)		<0.0025			
8/20/2020	<0.0025	<0.0025					<0.0025		
8/21/2020					<0.0025				
9/22/2020						<0.0025	<0.0025		
9/29/2020			<0.0025						
9/30/2020	<0.0025			0.00019 (J)		<0.0025			
10/1/2020		<0.0025			<0.0025		<0.0025		
2/9/2021			<0.0025	<0.0025					
2/10/2021	<0.0025				<0.0025	<0.0025	<0.0025		
2/11/2021		<0.0025						<0.0025	<0.0025

# Time Series

Constituent: Boron (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
8/29/2016			0.024 (J)	<0.08					
8/30/2016					0.57				
10/24/2016			0.0339 (J)	0.0194 (J)					
10/26/2016					0.502				
1/25/2017			0.048 (J)	0.026 (J)	0.56				
4/10/2017			0.022 (J)	<0.08	0.54				
6/19/2017			<0.08		0.54				
6/20/2017				0.032 (J)					
10/24/2017			0.021 (J)	0.054	0.57				
4/9/2018				0.06					
4/10/2018			0.022 (J)		0.61				
10/16/2018			<0.08	0.036 (J)	0.59				
3/26/2019			<0.08						
3/27/2019				0.046 (J)	0.65				
10/7/2019			<0.08	<0.08					
10/8/2019					0.58				
12/16/2019						2.7	0.42		
1/14/2020	1.1	1.8				2.7	0.43		
2/11/2020						3	0.079 (J)		
3/9/2020						2.7	0.25		
4/6/2020				0.063 (J)					
4/7/2020			0.072 (J)		0.74	2.6	0.44		
5/27/2020						2.5	0.45		
6/24/2020	0.84	0.89				2.5			
6/25/2020			0.091	0.081	0.82		0.42		
7/15/2020						2.6	0.49		
8/19/2020						1.3			
8/20/2020							0.44		
9/22/2020						2.8	0.5		
9/29/2020			<0.08						
9/30/2020	0.98			0.083		2.9			
10/1/2020		0.95			0.9		0.49		
11/30/2020									2.1
12/1/2020								0.4	
2/9/2021			<0.08	0.059 (J)					
2/10/2021	0.94				0.81	2.5	0.42		
2/11/2021		0.98						0.53	2.4

# Time Series

Constituent: Cadmium (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
5/5/2009			<0.0025						
5/14/2009					<0.0025				
5/15/2009				<0.0025					
12/5/2009			<0.0025	<0.0025	<0.0025				
6/1/2010			<0.0025	<0.0025					
6/2/2010					<0.0025				
11/11/2010			<0.0025	<0.0025	<0.0025				
5/17/2011			<0.0025	<0.0025	<0.0025				
11/8/2011			<0.0025	<0.0025	<0.0025				
5/16/2012			<0.0025	<0.0025	<0.0025				
5/14/2013			<0.0025	<0.0025	<0.0025				
11/5/2013			<0.0025	<0.0025	<0.0025				
6/9/2014			<0.0025	<0.0025	<0.0025				
11/18/2014				<0.0025	<0.0025				
11/19/2014			<0.0025						
4/14/2015			<0.0025	<0.0025	<0.0025				
10/29/2015					<0.0025				
11/4/2015			<0.0025	<0.0025					
6/22/2016			<0.0025	<0.0025					
6/23/2016					<0.0025				
8/29/2016			<0.0025	<0.0025					
8/30/2016					<0.0025				
10/24/2016			<0.0025	<0.0025					
10/26/2016					<0.0025				
1/25/2017			<0.0025	<0.0025	<0.0025				
4/10/2017			<0.0025	<0.0025	<0.0025				
6/19/2017			<0.0025		<0.0025				
6/20/2017				<0.0025					
10/24/2017			<0.0025	<0.0025	<0.0025				
4/9/2018				<0.0025					
4/10/2018			<0.0025		<0.0025				
10/16/2018			<0.0025	<0.0025	<0.0025				
3/26/2019			<0.0025						
3/27/2019				<0.0025	<0.0025				
8/20/2019			<0.0025	<0.0025	<0.0025				
10/7/2019			<0.0025	<0.0025					
10/8/2019					<0.0025				
12/16/2019						<0.0025	<0.0025		
1/14/2020						<0.0025	<0.0025		
2/11/2020						<0.0025	<0.0025		
3/9/2020						<0.0025	<0.0025		
4/6/2020				<0.0025					
4/7/2020			0.00034 (J)		<0.0025	<0.0025	<0.0025		
5/27/2020						<0.0025	<0.0025		
7/15/2020						<0.0025	<0.0025		
8/19/2020			<0.0025	<0.0025	<0.0025				
8/20/2020	<0.0025	<0.0025					<0.0025		
8/21/2020					<0.0025				
9/22/2020						<0.0025	<0.0025		
2/9/2021			<0.0025	<0.0025					
2/10/2021	<0.0025				<0.0025	<0.0025	<0.0025		
2/11/2021		<0.0025						<0.0025	<0.0025

# Time Series

Constituent: Calcium (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
8/29/2016			11	8.3					
8/30/2016					46				
10/24/2016			11.5	7.66					
10/26/2016					44.3				
1/25/2017			13	9.4	50				
4/10/2017			11	8.6	52				
6/19/2017			12		55				
6/20/2017				9.4					
10/24/2017			12	9.9	56				
4/9/2018				9.9					
4/10/2018			12		51				
10/16/2018			14	9.8	57				
3/26/2019			15						
3/27/2019				9.2	58				
10/7/2019			14	8.9					
10/8/2019					60				
12/16/2019						200	69		
1/14/2020						210	65		
2/11/2020						180	10		
3/9/2020						180	46		
4/6/2020				9.5					
4/7/2020			14		69	190	65		
5/27/2020						200	69		
6/24/2020	81	89				180			
6/25/2020			14	9.6	80		72		
7/15/2020						190	68		
8/19/2020						220			
8/20/2020							69		
9/22/2020						190	66		
9/29/2020			12						
9/30/2020	100			9.9		200			
10/1/2020		91			79		73		
11/30/2020									260
12/1/2020								81	
2/9/2021			9.7	9.2					
2/10/2021	93				76	200	67		
2/11/2021		100						75	290



# Time Series

Constituent: Chloride (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
5/5/2009			11.1						
5/14/2009					6.38				
5/15/2009				6.86					
12/5/2009			9.46	5.06	6.28				
6/1/2010			6.32	5.47					
6/2/2010					6.1				
11/11/2010			7.16	5.26	6.1461				
5/17/2011			6.84	4.8	6.17				
11/8/2011			9.13	5.62	6.6				
5/16/2012			10.8	5.1	6.18				
5/14/2013			16.2	5.25	6.32				
11/5/2013			14.8	5.19	5.65				
6/9/2014			13.6	5.55	6.08				
4/14/2015			10.4	5.39	5.43				
10/29/2015					5.62				
11/4/2015			9.19	5.38					
6/22/2016			8.4	5.7					
6/23/2016					5.9				
8/29/2016			8.4	5.3					
8/30/2016					5.5				
10/24/2016			9.6	5.4					
10/26/2016					6				
1/25/2017			8.7	5.1	5.4				
4/10/2017			8	4.9	5.1				
6/19/2017			7.6		5.2				
6/20/2017				5					
10/24/2017			7.2	4.6	4.9				
4/9/2018				4.7					
4/10/2018			7.2		4.8				
10/16/2018			10	5.3	5.1				
3/26/2019			12						
3/27/2019				4.6	4.4				
10/7/2019			11	5.2					
10/8/2019					4.5				
12/16/2019						5.8	3.9		
1/14/2020						5.5	4		
2/11/2020						9	4.7		
3/9/2020						11	3.7		
4/6/2020				5.2					
4/7/2020			11		4.2	8.1	3.8		
5/27/2020						7.3	4		
6/24/2020	5.3	4.3				5.7			
6/25/2020			11	5.1	3.7			3.4	
7/15/2020						6	3.9		
8/19/2020						5.7			
8/20/2020							3.9		
9/22/2020						7.1	3.6		
9/29/2020			10						
9/30/2020	5.2			5.6		8			
10/1/2020		4.2			4.3		3.8		
11/30/2020									6.3
12/1/2020									

# Time Series

Constituent: Chloride (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

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	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
2/9/2021			8.6	6					
2/10/2021	5.3				4.3	7.4	4.6		
2/11/2021		4.4						12	5.9

# Time Series

Constituent: Chromium (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
8/29/2016			0.0011 (J)	0.0052					
8/30/2016					<0.002				
10/24/2016			0.001 (J)	0.0053 (J)					
10/26/2016					<0.002				
1/25/2017			0.0013 (J)	0.0056	<0.002				
4/10/2017			<0.002	0.0047	<0.002				
6/19/2017			0.0013 (J)		<0.002				
6/20/2017				0.0051					
10/24/2017			0.0012 (J)	0.0056	<0.002				
4/9/2018				0.0071					
4/10/2018			0.0015 (J)		<0.002				
10/16/2018			0.0014 (J)	0.0071	<0.002				
8/20/2019			0.0024	0.0078	0.0017 (J)				
10/7/2019			<0.002	0.0059					
10/8/2019					<0.002				
12/16/2019						<0.002	<0.002		
1/14/2020						<0.002	<0.002		
2/11/2020						0.0048	<0.002		
3/9/2020						<0.002	<0.002		
4/6/2020				0.0057					
4/7/2020			<0.002		<0.002	<0.002	<0.002		
5/27/2020						<0.002	<0.002		
7/15/2020						<0.002	<0.002		
8/19/2020			<0.002	0.0063		<0.002			
8/20/2020	<0.002	<0.002					<0.002		
8/21/2020					<0.002				
9/22/2020						<0.002	<0.002		
9/29/2020			<0.002						
9/30/2020	<0.002			0.0057		<0.002			
10/1/2020		<0.002			<0.002		<0.002		
2/9/2021			0.0015 (J)	0.0059					
2/10/2021	<0.002				<0.002	<0.002	<0.002		
2/11/2021		<0.002						<0.002	<0.002

# Time Series

Constituent: Cobalt (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
8/29/2016			<0.0025	<0.0025					
8/30/2016					0.0018 (J)				
10/24/2016			<0.0025	<0.0025					
10/26/2016					0.0018 (J)				
1/25/2017			<0.0025	0.00076 (J)	0.0017 (J)				
4/10/2017			<0.0025	<0.0025	0.0016 (J)				
6/19/2017			<0.0025		0.0021 (J)				
6/20/2017				<0.0025					
10/24/2017			<0.0025	<0.0025	0.0019 (J)				
4/9/2018				<0.0025					
4/10/2018			<0.0025		0.0019 (J)				
10/16/2018			<0.0025	<0.0025	0.0019 (J)				
8/20/2019			0.00011 (J)	0.00015 (J)	0.0023				
10/7/2019			0.00011 (J)	<0.0025					
10/8/2019					0.0018				
12/16/2019						0.018	0.0023		
1/14/2020						0.0072	0.0031		
2/11/2020						0.013	0.00056		
3/9/2020						0.015	0.00061 (J)		
4/6/2020				0.00039 (J)					
4/7/2020			0.00038 (J)		0.00087	0.009	0.0016		
5/27/2020						0.0059	0.0017 (J)		
6/24/2020	0.00097 (J)	0.0027				0.0047			
6/25/2020			<0.0025	0.00015 (J)	0.00097 (J)		0.0014 (J)		
7/15/2020						0.0027	0.0017 (J)		
8/19/2020			<0.0025	0.00064 (J)		0.0032			
8/20/2020	0.001 (J)	0.0022 (J)					0.0023 (J)		
8/21/2020					0.00066 (J)				
9/22/2020						0.0085	0.0036		
9/29/2020			<0.0025						
9/30/2020	0.001 (J)			0.00031 (J)		0.0055			
10/1/2020		0.0036			0.00082 (J)		0.0052		
11/30/2020									0.028
12/1/2020							0.0054		
2/9/2021			0.00016 (J)	0.00038 (J)					
2/10/2021	0.00082 (J)				0.00063 (J)	0.0015 (J)	0.00072 (J)		
2/11/2021		0.0028						0.0061	0.017

# Time Series

Constituent: Combined Radium 226 + 228 (pCi/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
8/29/2016			0.324 (U)	0.508 (U)					
8/30/2016					0.832				
10/24/2016			1.17 (U)	1.46					
10/26/2016					1.27				
1/25/2017			0.443 (U)	0.377 (U)	0.549				
4/10/2017			0.483	0.132 (U)	0.556				
6/19/2017			0.478		0.976				
6/20/2017				1.17					
10/24/2017			0.764	0.704	0.504				
4/9/2018				0.539					
4/10/2018			0.3 (U)		0.621				
10/16/2018			0.991	0.354 (U)	0.796				
8/20/2019			0.498	0.53	0.978				
10/7/2019			0.476 (U)	0.621 (U)					
10/8/2019					0.588				
12/16/2019						0.229 (U)	0.166 (U)		
1/14/2020						0.783	0.869		
2/11/2020						0.229 (U)	0.0291 (U)		
3/9/2020						0.365	0.626		
4/6/2020				0.072 (U)					
4/7/2020			0.651		0.433 (U)	0.567	0.296 (U)		
5/27/2020						0.143 (U)	0.192 (U)		
7/15/2020						0.97	0.279 (U)		
8/19/2020			0.294 (U)	0.94		0.587 (U)			
8/20/2020	0.527	4.13					0.242 (U)		
8/21/2020					0.472				
9/22/2020						0.884	0.0177 (U)		
9/29/2020			0.372 (U)						
9/30/2020	0.249 (U)			0.679		0.602			
10/1/2020		2.86			0.496 (U)		0.749		
2/9/2021			0.466 (U)	-0.0396 (U)					
2/10/2021	0.949				0.625	0.233 (U)	0.0408 (U)		
2/11/2021		2.09						0.285 (U)	5.1

# Time Series

Constituent: Fluoride (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
8/29/2016			<0.1	<0.1					
8/30/2016					0.099 (J)				
10/24/2016			0.07 (J)	0.04 (J)					
10/26/2016					0.57				
1/25/2017			<0.1	<0.1	0.12 (J)				
4/10/2017			<0.1	<0.1	0.11 (J)				
6/19/2017			<0.1		0.11 (J)				
6/20/2017				<0.1					
10/24/2017			<0.1	<0.1	0.1 (J)				
4/9/2018				<0.1					
4/10/2018			<0.1		0.094 (J)				
10/16/2018			0.083 (J)	<0.1	0.17 (J)				
3/26/2019			0.041 (J)						
3/27/2019				<0.1	0.05 (J)				
8/20/2019			0.045 (J)	0.042 (J)	0.098 (J)				
10/7/2019			0.049 (J)	0.036 (J)					
10/8/2019					0.065 (J)				
12/16/2019						0.026 (J)	0.18 (J)		
1/14/2020						<0.1	0.21		
2/11/2020						0.056	0.13		
3/9/2020						0.064 (J)	0.089 (J)		
4/6/2020				0.059 (J)					
4/7/2020			0.14		0.12	0.068 (J)	0.18		
5/27/2020						0.06 (J)	0.25		
6/24/2020	0.21	0.11				0.048 (J)			
6/25/2020			0.03 (J)	<0.1	0.041 (J)		0.25		
7/15/2020						0.04 (J)	0.28		
8/19/2020			<0.1	<0.1		<0.1			
8/20/2020	0.23	<0.1					0.19		
8/21/2020					0.084 (J)				
9/22/2020						0.049 (J)	0.33		
9/29/2020			0.051 (J)						
9/30/2020	0.2			0.032 (J)		0.045 (J)			
10/1/2020		0.098 (J)			0.098 (J)		0.32		
11/30/2020									0.044 (J)
12/1/2020								0.14	
2/9/2021			0.059 (J)	0.048 (J)					
2/10/2021	0.21				0.14	0.055 (J)	0.41		
2/11/2021		0.12						0.24	0.054 (J)

# Time Series

Constituent: Lead (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
5/5/2009			<0.001						
5/14/2009					<0.001				
5/15/2009				<0.001					
12/5/2009			<0.001	<0.001	<0.001				
6/1/2010			<0.001	<0.001					
6/2/2010					<0.001				
11/11/2010			<0.001	<0.001	<0.001				
5/17/2011			<0.001	<0.001	<0.001				
11/8/2011			<0.001	<0.001	<0.001				
5/16/2012			<0.001	<0.001	<0.001				
5/14/2013			<0.001	<0.001	<0.001				
11/5/2013			<0.001	<0.001	<0.001				
6/9/2014			<0.001	<0.001	<0.001				
11/18/2014				<0.001	<0.001				
11/19/2014			<0.001						
4/14/2015			<0.001	<0.001	<0.001				
10/29/2015					<0.001				
11/4/2015			<0.001	<0.001					
6/22/2016			<0.001	<0.001					
6/23/2016					<0.001				
8/29/2016			<0.001	<0.001					
8/30/2016					<0.001				
10/24/2016			<0.001	<0.001					
10/26/2016					<0.001				
1/25/2017			<0.001	0.00037 (J)	<0.001				
4/10/2017			<0.001	<0.001	<0.001				
6/19/2017			<0.001		<0.001				
6/20/2017				<0.001					
10/24/2017			<0.001	<0.001	<0.001				
4/9/2018				<0.001					
4/10/2018			<0.001		<0.001				
10/16/2018			<0.001	<0.001	<0.001				
3/26/2019			<0.001						
3/27/2019				<0.001	<0.001				
8/20/2019			<0.001	<0.001	<0.001				
10/7/2019			0.00018 (J)	0.00014 (J)					
10/8/2019					0.00015 (J)				
12/16/2019						<0.001	<0.001		
1/14/2020						0.00022 (J)	0.00018 (J)		
2/11/2020						<0.001	0.00026 (J)		
3/9/2020						<0.001	<0.001		
4/6/2020				0.00033 (J)					
4/7/2020			0.00037 (J)		0.00026 (J)	0.00014 (J)	<0.001		
5/27/2020						<0.001	<0.001		
7/15/2020						<0.001	<0.001		
8/19/2020			<0.001	0.00039 (J)	<0.001				
8/20/2020	<0.001	<0.001					<0.001		
8/21/2020					<0.001				
9/22/2020						<0.001	<0.001		
9/29/2020			<0.001						
9/30/2020	<0.001			0.00022 (J)		<0.001			
10/1/2020		<0.001			<0.001		<0.001		

# Time Series

Constituent: Lead (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

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	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
2/9/2021			<0.001	0.00033 (J)					
2/10/2021	<0.001				<0.001	<0.001	<0.001		
2/11/2021		<0.001						<0.001	0.00013 (J)



# Time Series

Constituent: Lithium (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
8/29/2016			0.0048 (J)	<0.005					
8/30/2016					0.0092				
10/24/2016			<0.005	<0.005					
10/26/2016					0.0071 (J)				
1/25/2017			0.0052	<0.005	0.0087				
4/10/2017			0.0034 (J)	<0.005	0.0074				
6/19/2017			0.0036 (J)		0.0079				
6/20/2017				<0.005					
10/24/2017			0.0051	<0.005	0.0097				
4/9/2018				0.0021 (J)					
4/10/2018			0.0057		0.012				
10/16/2018			0.0048 (J)	0.0018 (J)	0.01				
8/20/2019			0.0044 (J)	<0.005	0.0098				
10/7/2019			0.013	0.0066					
10/8/2019					0.015				
12/16/2019						0.027	0.02		
1/14/2020	0.009	0.086				0.034	0.022		
2/11/2020						0.01	0.0078		
3/9/2020						0.0071	0.013		
4/6/2020				<0.005					
4/7/2020			0.0053		0.011	0.012	0.032		
5/27/2020						0.017	0.037		
6/24/2020	0.0084	0.018				0.023			
6/25/2020			0.0053	<0.005	0.013		0.043		
7/15/2020						0.021	0.042		
8/19/2020			0.0038 (J)	<0.005		0.026			
8/20/2020	0.0066	0.036					0.036		
8/21/2020					0.013				
9/22/2020						0.014	0.039		
9/29/2020			0.0041 (J)						
9/30/2020	0.0091			<0.005		0.014			
10/1/2020		0.019			0.012		0.04		
11/30/2020									0.061
12/1/2020								0.0044 (J)	
2/9/2021			0.0038 (J)	<0.005					
2/10/2021	0.0097				0.012	0.022	0.044		
2/11/2021		0.021						0.0055	0.061



# Time Series

Constituent: Molybdenum (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
8/29/2016			<0.015	<0.015					
8/30/2016					<0.015				
10/24/2016			<0.015	<0.015					
10/26/2016					<0.015				
1/25/2017			<0.015	<0.015	<0.015				
4/10/2017			<0.015	<0.015	<0.015				
6/19/2017			<0.015		<0.015				
6/20/2017				<0.015					
10/24/2017			<0.015	<0.015	<0.015				
4/9/2018				<0.015					
4/10/2018			0.00096 (J)		<0.015				
10/16/2018			<0.015	<0.015	<0.015				
8/20/2019			<0.015	<0.015	<0.015				
12/16/2019						0.0018 (J)	0.025		
1/14/2020						0.0012 (J)	0.032		
2/11/2020						0.00093	0.021		
3/9/2020						0.00067	0.013 (J)		
5/27/2020						<0.015	0.048		
6/24/2020	0.0051 (J)	<0.015				<0.015			
6/25/2020			<0.015	<0.015	<0.015		0.055		
7/15/2020						<0.015	0.055		
8/19/2020			<0.015	<0.015		<0.015			
8/20/2020	0.0076 (J)	0.0013 (J)					0.061		
8/21/2020					<0.015				
9/22/2020						<0.015	0.053		
9/29/2020			<0.015						
9/30/2020	0.0054 (J)			<0.015		<0.015			
10/1/2020		<0.015			<0.015		0.064		
11/30/2020									0.0012 (J)
12/1/2020								0.056	
2/9/2021			<0.015	<0.015					
2/10/2021	0.0043 (J)				<0.015	<0.015	0.063		
2/11/2021		<0.015						0.038	<0.015

# Time Series

Constituent: pH (SU) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
8/29/2016			6.75 (o)	5.64					
8/30/2016					6.38				
10/24/2016			5.81	5.6					
10/26/2016					6.23				
1/25/2017			5.91	5.65	6.15				
4/10/2017			5.74	5.42	5.99				
6/19/2017			5.54		5.95				
6/20/2017				5.59					
10/24/2017			5.82	5.58	6.02				
4/9/2018				5.78					
4/10/2018			5.92		6.12				
10/16/2018			5.94	5.69	6.12				
3/26/2019			5.85						
3/27/2019				5.96	6.2				
8/20/2019			5.9	5.57	6.08				
10/7/2019			5.89	5.65					
10/8/2019					6.11				
12/16/2019						5.74	6.41		
1/14/2020	6.07	6.12				5.91	6.62		
2/11/2020						5.9	6.71		
3/9/2020						5.97	6.32		
4/6/2020				5.53					
4/7/2020			5.72		5.96	5.84	6.4		
5/27/2020						5.69	6.3		
6/24/2020	6.31	6.19				5.82			
6/25/2020			5.8	5.61	5.98				6.37
7/15/2020						5.58			6.36
8/19/2020			6.25	6.16		6.21			
8/20/2020	6.09	5.99							6.33
8/21/2020					5.89				
9/22/2020						5.77			6.29
9/29/2020			5.83						
9/30/2020	6.16			5.65		5.81			
10/1/2020		5.96			5.99				6.38
11/30/2020									6
12/1/2020								7.05	
2/9/2021			5.97	5.66					
2/10/2021	6.16				6.01	5.68	6.37		
2/11/2021		6						6.95	5.67

# Time Series

Constituent: Selenium (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
5/5/2009			0.0043						
5/14/2009					0.0058 (o)				
5/15/2009				0.007 (o)					
12/5/2009			<0.005	<0.005	<0.005				
6/1/2010			<0.005	<0.005					
6/2/2010					<0.005				
11/11/2010			<0.005	<0.005	<0.005				
5/17/2011			<0.005	<0.005	<0.005				
11/8/2011			<0.005	<0.005	<0.005				
5/16/2012			<0.005	0.0024 (J)	<0.005				
5/14/2013			<0.005	<0.005	<0.005				
11/5/2013			<0.005	<0.005	<0.005				
6/9/2014			<0.005	<0.005	<0.005				
11/18/2014				<0.005	<0.005				
11/19/2014			<0.005						
4/14/2015			<0.005	<0.005	<0.005				
10/29/2015					<0.005				
11/4/2015			<0.005	<0.005					
6/22/2016			0.00025 (J)	0.0019					
6/23/2016					<0.005				
8/29/2016			0.0004 (J)	0.0019					
8/30/2016					<0.005				
10/24/2016			<0.005	0.0023 (J)					
10/26/2016					<0.005				
1/25/2017			<0.005	0.0015	<0.005				
4/10/2017			<0.005	0.0011 (J)	<0.005				
6/19/2017			0.00025 (J)		<0.005				
6/20/2017				0.0016					
10/24/2017			<0.005	0.0012 (J)	<0.005				
4/9/2018				0.0012 (J)					
4/10/2018			0.00074 (J)		<0.005				
10/16/2018			<0.005	0.0015	<0.005				
3/26/2019			<0.005						
3/27/2019				0.0015	<0.005				
8/20/2019			<0.005	0.0015 (J)	<0.005				
10/7/2019			<0.005	0.0016 (J)					
10/8/2019					<0.005				
12/16/2019						<0.005	<0.005		
1/14/2020						<0.005	<0.005		
2/11/2020						<0.005	<0.005		
3/9/2020						<0.005	<0.005		
4/6/2020				0.0017 (J)					
4/7/2020			<0.005		<0.005	<0.005	<0.005		
5/27/2020						<0.005	<0.005		
7/15/2020						<0.005	<0.005		
8/19/2020			<0.005	0.0015 (J)	<0.005				
8/20/2020	<0.005	<0.005					<0.005		
8/21/2020					<0.005				
9/22/2020						<0.005	<0.005		
9/29/2020			<0.005						
9/30/2020	<0.005			0.0016 (J)		<0.005			
10/1/2020		<0.005			<0.005		<0.005		

# Time Series

Constituent: Selenium (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

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	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
2/9/2021			<0.005	0.0016 (J)					
2/10/2021	<0.005				<0.005	<0.005	<0.005		
2/11/2021		<0.005						<0.005	<0.005

# Time Series

Constituent: Silver (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
5/5/2009			<0.001						
5/14/2009					<0.001				
5/15/2009				<0.001					
12/5/2009			0.00075	0.00043	0.001				
6/1/2010			<0.001	<0.001					
6/2/2010					<0.001				
11/11/2010			<0.001	<0.001	<0.001				
5/17/2011			<0.001	<0.001	<0.001				
11/8/2011			<0.001	<0.001	<0.001				
5/16/2012			<0.001	<0.001	<0.001				
5/14/2013			<0.001	<0.001	<0.001				
11/5/2013			<0.001	<0.001	<0.001				
6/9/2014			<0.001	<0.001	<0.001				
11/18/2014				<0.001	<0.001				
11/19/2014			<0.001						
4/14/2015			<0.001	<0.001	<0.001				
10/29/2015					<0.001				
11/4/2015			<0.001	<0.001					
6/22/2016			<0.001	<0.001					
6/23/2016					<0.001				
10/24/2016			<0.001	<0.001					
10/26/2016					<0.001				
4/10/2017			<0.001	<0.001	<0.001				
10/24/2017			<0.001	<0.001	<0.001				
4/9/2018				<0.001					
4/10/2018			<0.001		<0.001				
10/16/2018			<0.001	<0.001	<0.001				
3/26/2019			<0.001						
3/27/2019				<0.001	<0.001				
10/7/2019			0.00056 (J)	0.00031 (J)					
10/8/2019					0.00043 (J)				
4/6/2020				<0.001					
4/7/2020			0.00018 (J)		<0.001	<0.001	<0.001		
9/29/2020			<0.001						
9/30/2020	<0.001			<0.001		<0.001			
10/1/2020		<0.001			<0.001		<0.001		
2/9/2021			<0.001	<0.001					
2/10/2021	<0.001				<0.001	<0.001	<0.001		
2/11/2021		<0.001						<0.001	<0.001





# Time Series

Constituent: Sulfate (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

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	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
2/9/2021			10	16					
2/10/2021	260				220	750	67		
2/11/2021		290						110	980

# Time Series

Constituent: Thallium (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016			<0.001	<0.001			
8/30/2016					<0.001		
10/24/2016			<0.001	<0.001			
10/26/2016					<0.001		
1/25/2017			<0.001	<0.001	<0.001		
4/10/2017			<0.001	<0.001	<0.001		
6/19/2017			<0.001		<0.001		
6/20/2017				<0.001			
10/24/2017			<0.001	<0.001	<0.001		
4/9/2018				<0.001			
4/10/2018			<0.001		<0.001		
10/16/2018			<0.001	<0.001	<0.001		
8/20/2019			<0.001	<0.001	<0.001		
12/16/2019						0.00078 (J)	<0.001
1/14/2020						0.00027 (J)	<0.001
2/11/2020						0.00034	0.00028 (J)
3/9/2020						0.00035 (J)	0.00026 (J)
5/27/2020						<0.001	0.00026 (J)
7/15/2020						<0.001	<0.001
8/19/2020			<0.001	<0.001		<0.001	
8/20/2020	<0.001	<0.001					<0.001
8/21/2020					<0.001		
9/22/2020						<0.001	<0.001

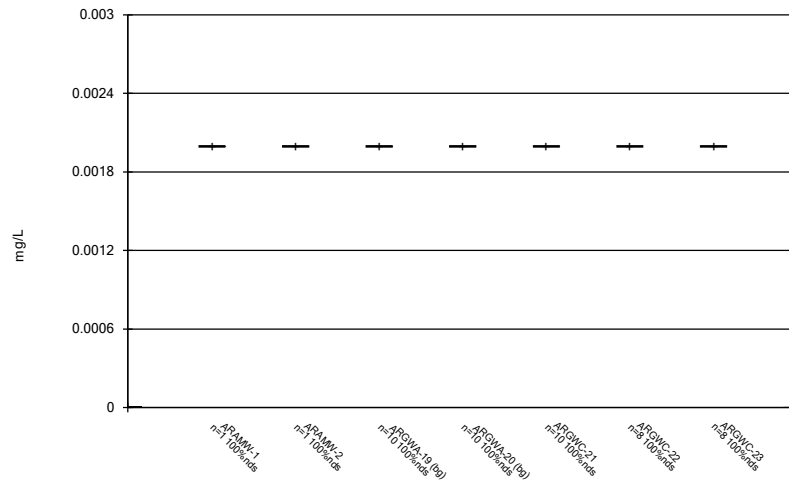
# Time Series

Constituent: Total Dissolved Solids (mg/L) Analysis Run 3/30/2021 4:45 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARAMW-1	ARAMW-2	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23	ARAMW-8	ARAMW-7
8/29/2016			130	100					
8/30/2016					350				
10/24/2016			108	91					
10/26/2016					357				
1/25/2017			120	90	320				
4/10/2017			128 (D)	110	380				
6/19/2017			86		370				
6/20/2017				72					
10/24/2017			120	110	420				
4/9/2018				100					
4/10/2018			120		370				
10/16/2018			140	110	380				
3/26/2019			170						
3/27/2019				100	400				
10/7/2019			150	87					
10/8/2019					420				
12/16/2019						1300	320		
1/14/2020						1400	340		
2/11/2020						1300	110		
3/9/2020						1200	210		
4/6/2020				90					
4/7/2020			120		460	1300	290		
5/27/2020						1300	320		
7/15/2020						1400	310		
8/19/2020						1400			
8/20/2020							310		
9/22/2020						1300	310		
9/29/2020			110						
9/30/2020	520			82		1200			
10/1/2020		530			500		290		
11/30/2020									1600
12/1/2020								420	
2/9/2021			110	100					
2/10/2021	560				510	1200	290		
2/11/2021		590						380	1600

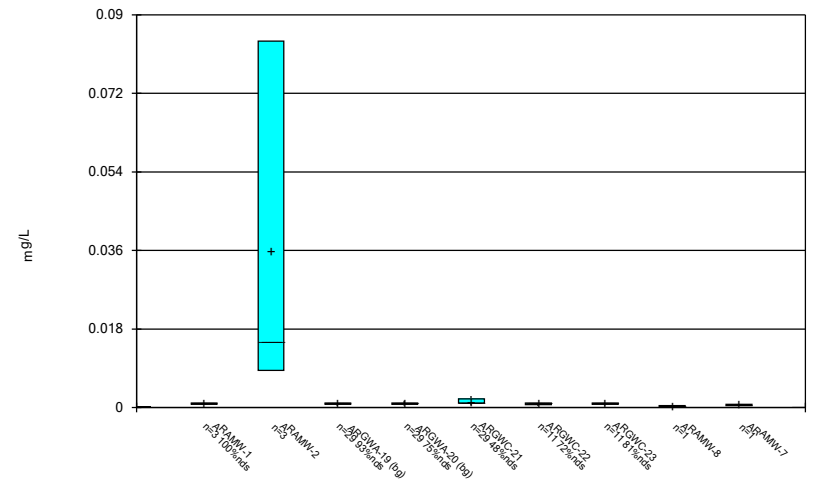
FIGURE B.

Box & Whiskers Plot



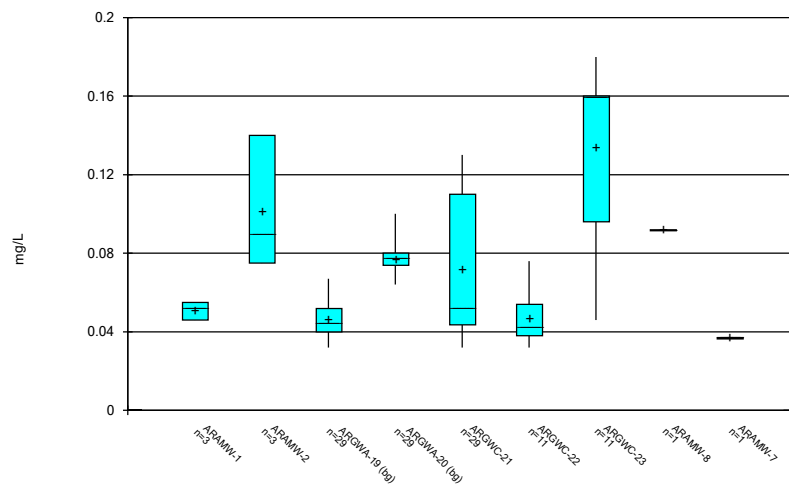
Constituent: Antimony Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



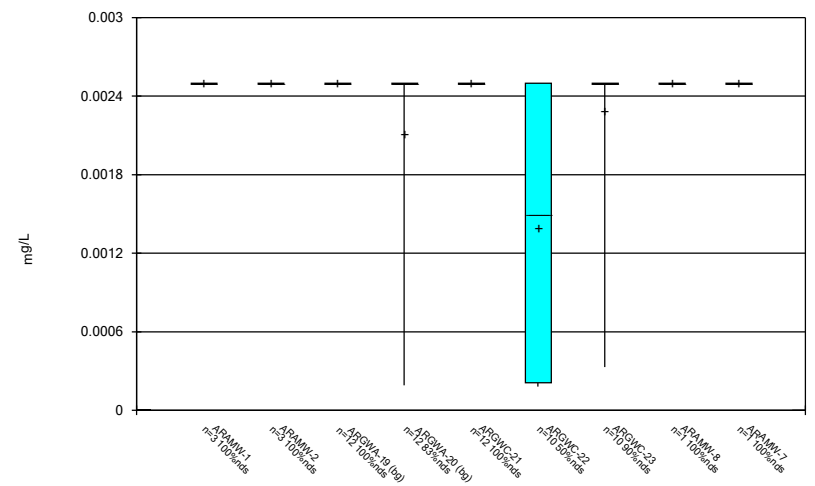
Constituent: Arsenic Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



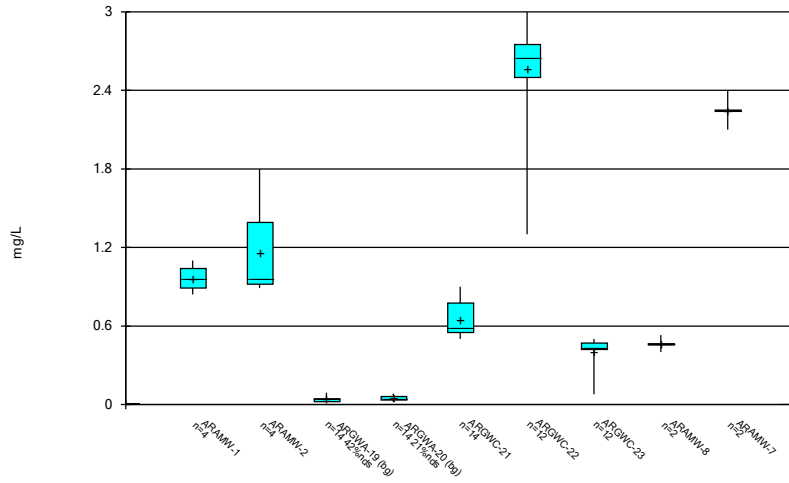
Constituent: Barium Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



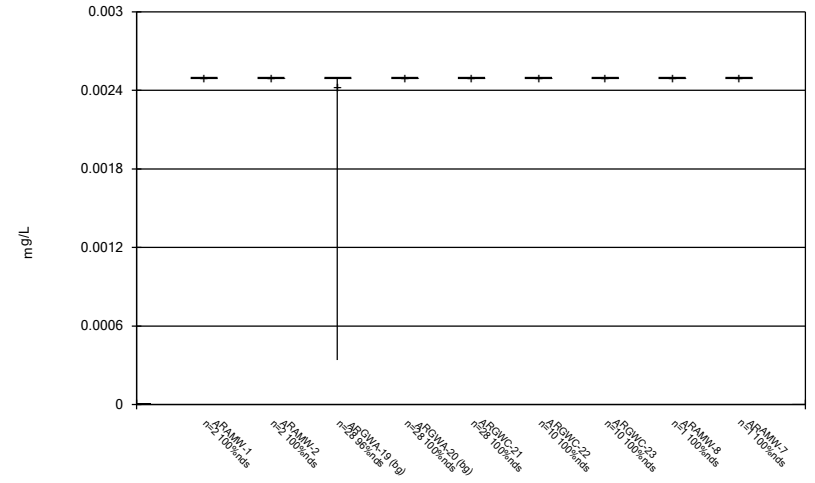
Constituent: Beryllium Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



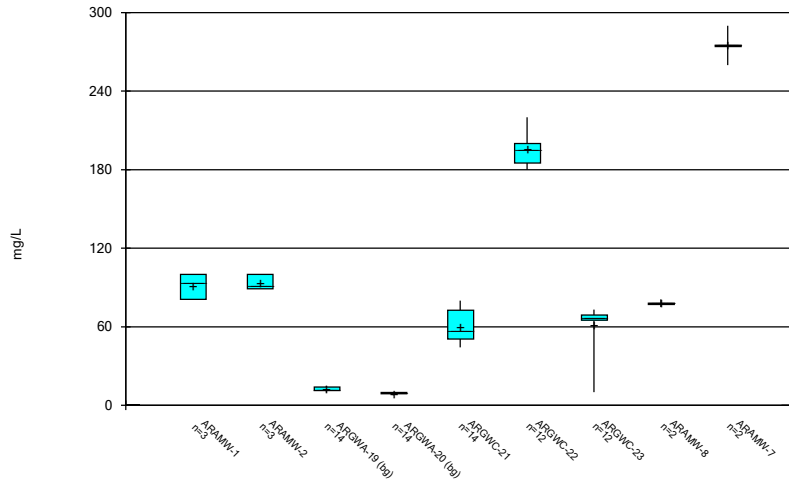
Constituent: Boron Analysis Run 3/30/2021 4:46 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



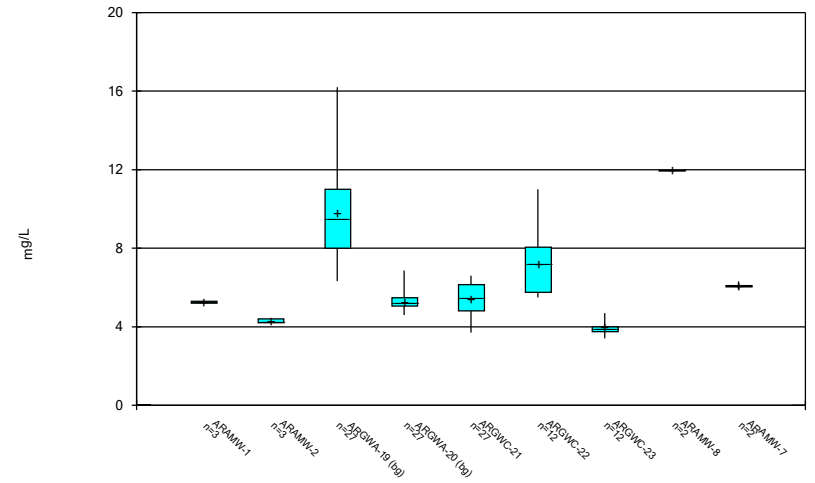
Constituent: Cadmium Analysis Run 3/30/2021 4:46 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



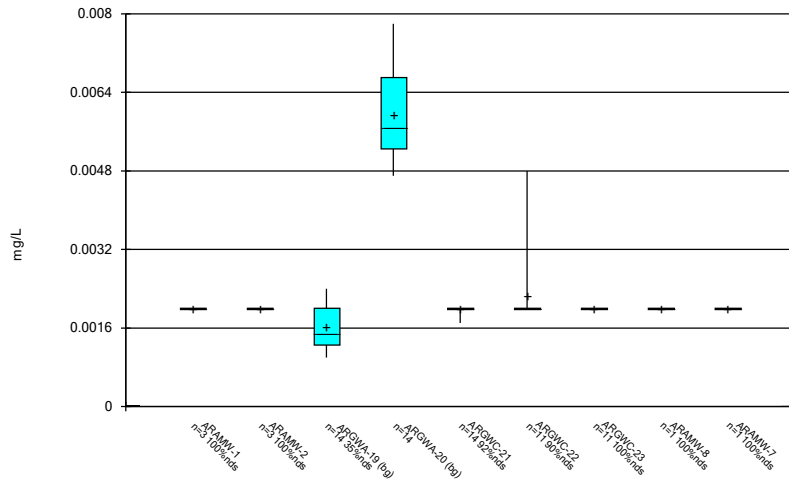
Constituent: Calcium Analysis Run 3/30/2021 4:46 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



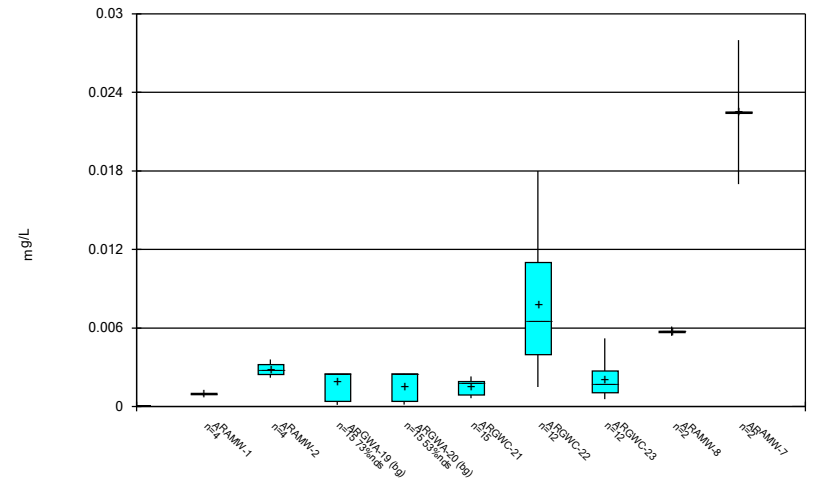
Constituent: Chloride Analysis Run 3/30/2021 4:46 PM View: Descriptive  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



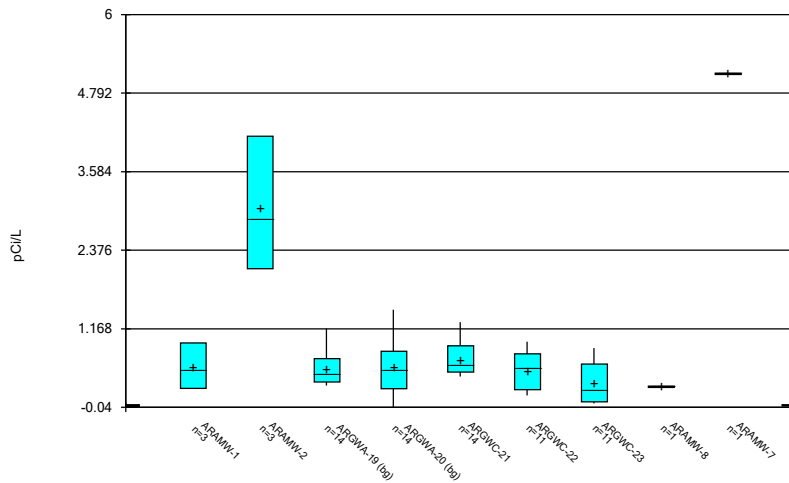
Constituent: Chromium Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



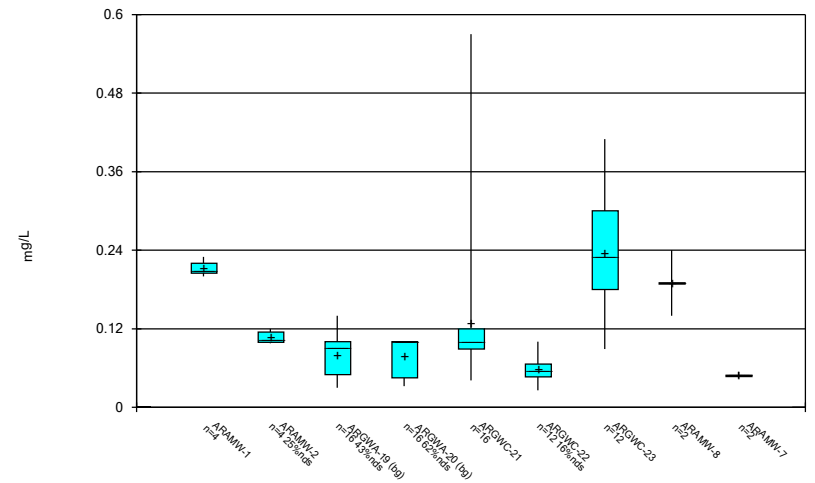
Constituent: Cobalt Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



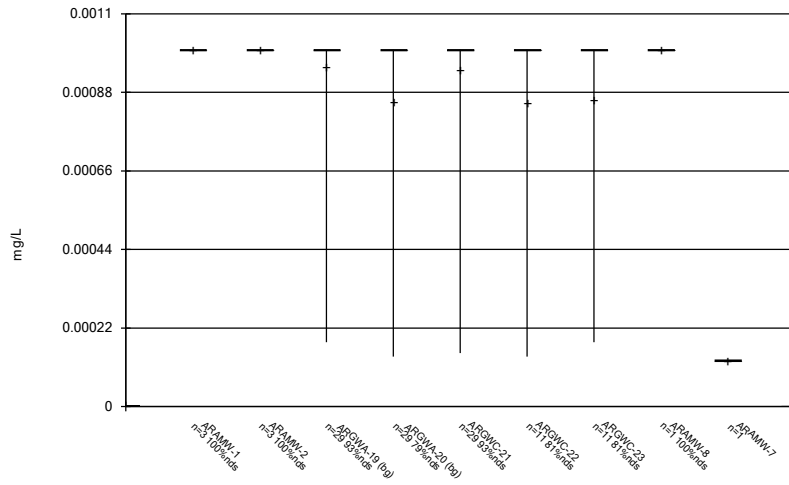
Constituent: Combined Radium 226 + 228 Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



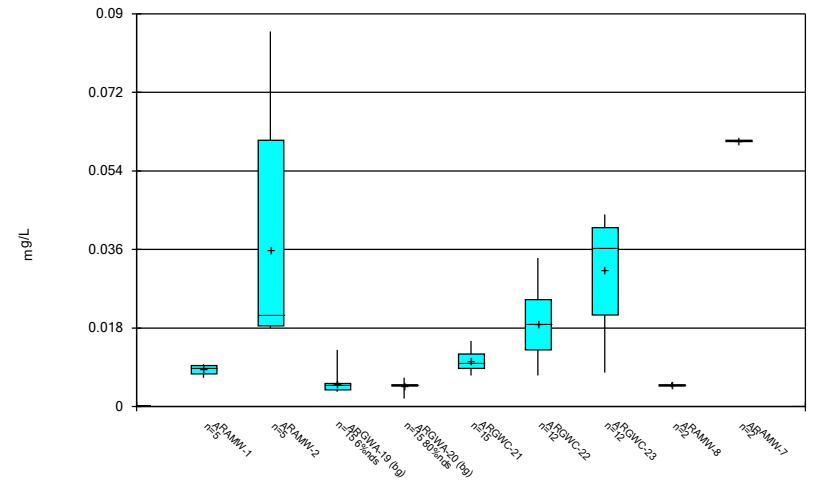
Constituent: Fluoride Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



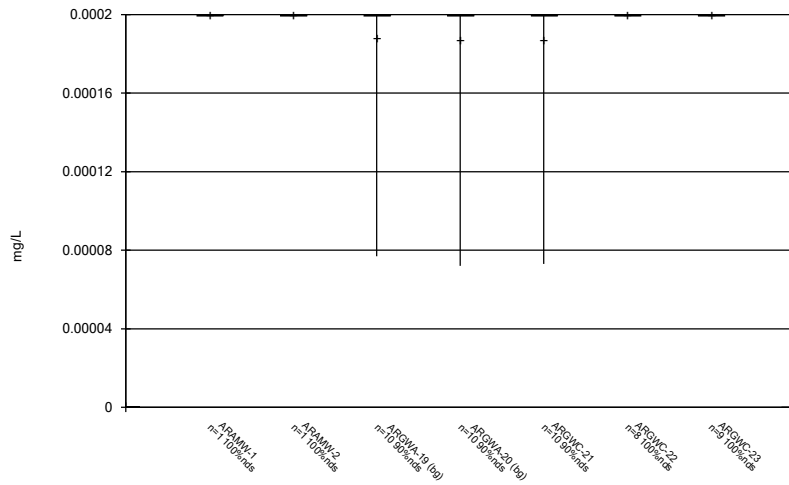
Constituent: Lead Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



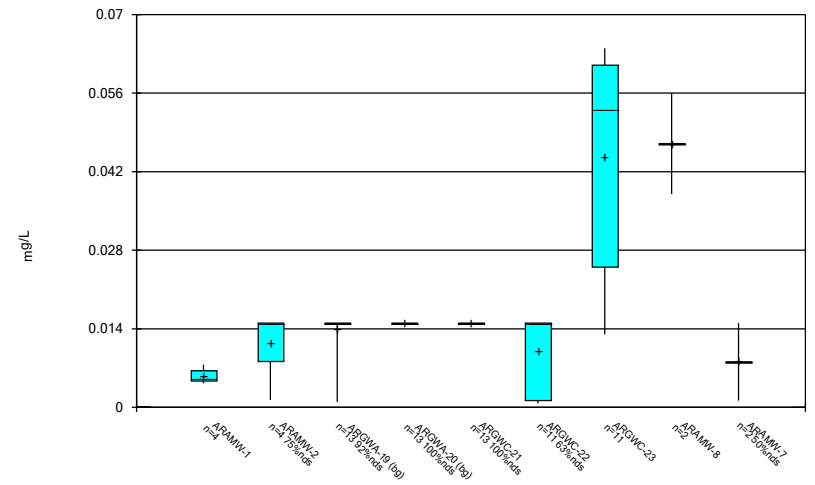
Constituent: Lithium Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



Constituent: Mercury Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

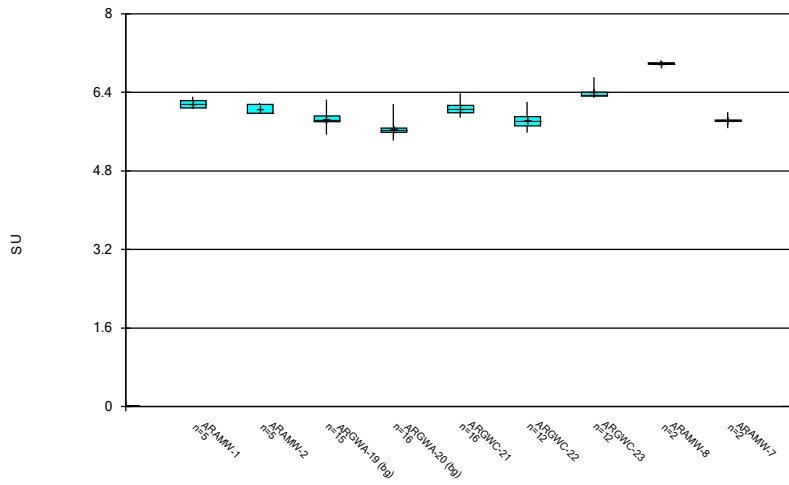
Box & Whiskers Plot



Constituent: Molybdenum Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

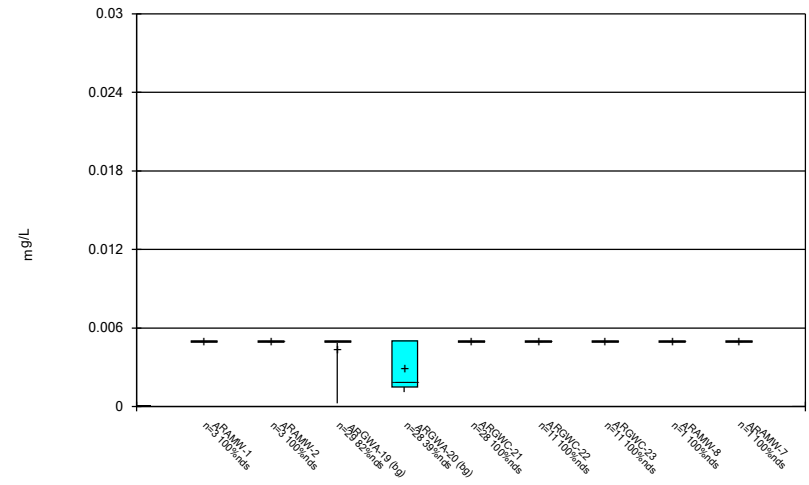


Box & Whiskers Plot



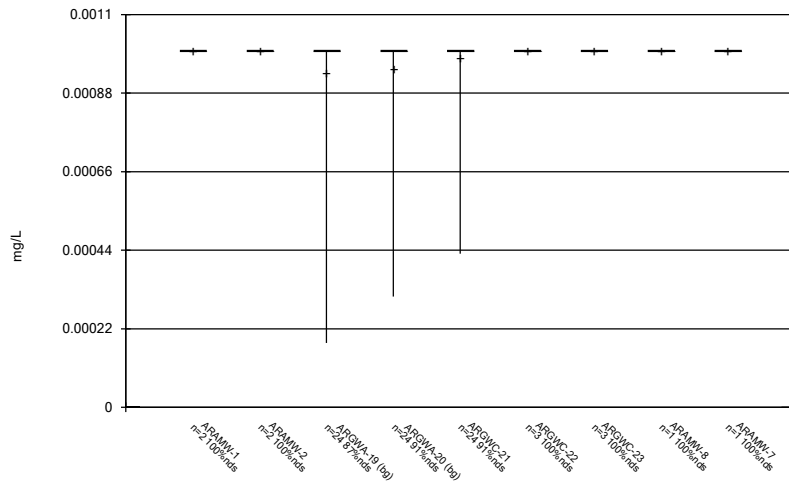
Constituent: pH Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



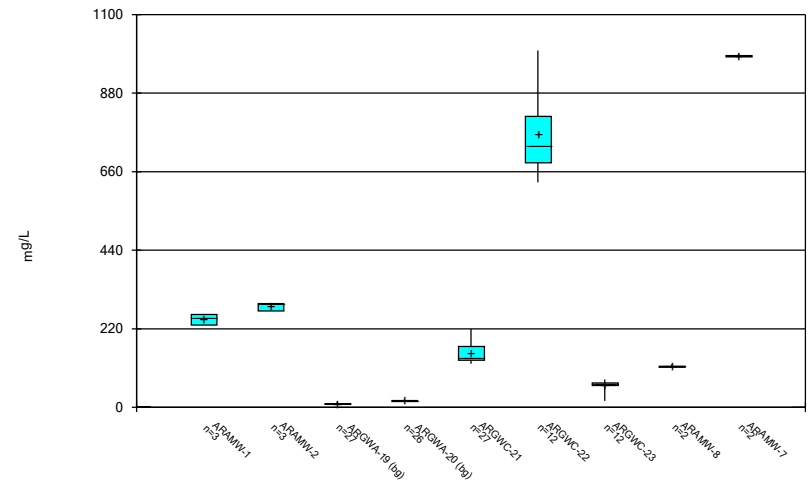
Constituent: Selenium Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



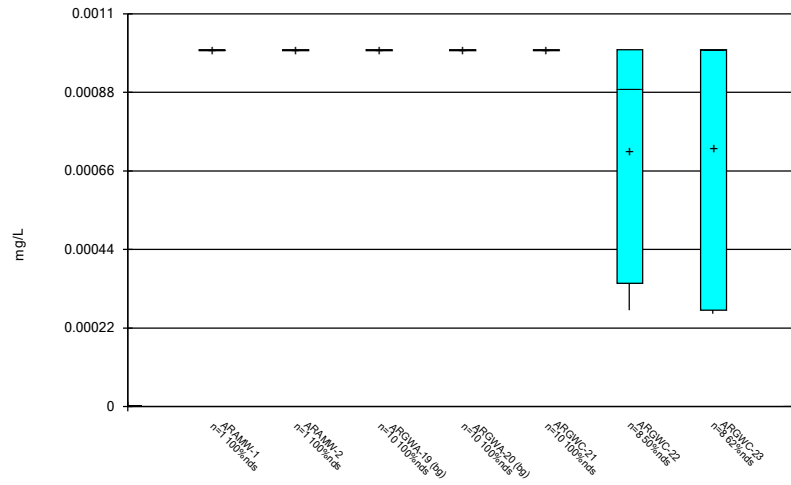
Constituent: Silver Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



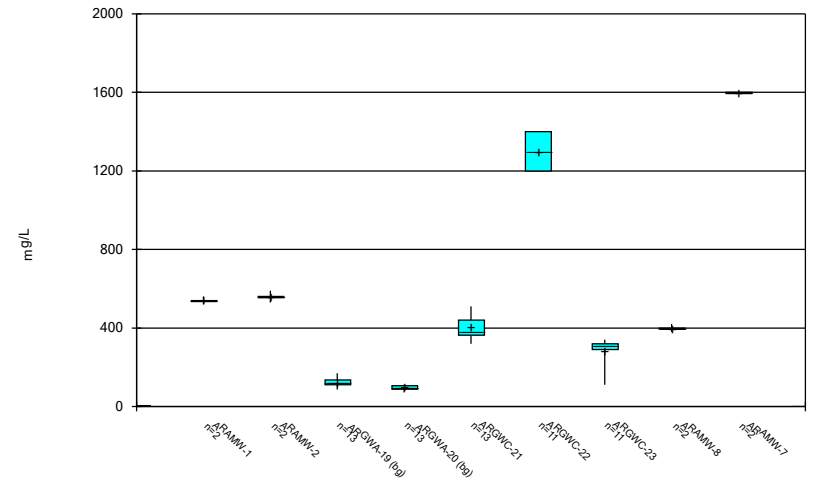
Constituent: Sulfate Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



Constituent: Thallium Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Box & Whiskers Plot



Constituent: Total Dissolved Solids Analysis Run 3/30/2021 4:46 PM View: Descriptive  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

FIGURE C.

# Outlier Summary

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/29/2021, 11:49 AM

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ARGWA-19 pH (SU)      ARGWA-20 Selenium (mg/L)      ARGWC-21 Selenium (mg/L)      ARGWA-20 Sulfate (mg/L)

5/14/2009		0.0058 (o)	
5/15/2009	0.007 (o)		41.3 (o)
8/29/2016	6.75 (o)		

FIGURE D.

# Appendix I - Interwell Prediction Limit - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 4:02 PM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Date</u>	<u>Observ.</u>	<u>Sig.</u>	<u>Bg.N</u>	<u>%NDs</u>	<u>ND Adj.</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Barium (mg/L)	ARGWC-23	0.1	n/a	2/10/2021	0.13	Yes	58	0	n/a	n/a	0.0005697	NP Inter (normality) 1 of 2

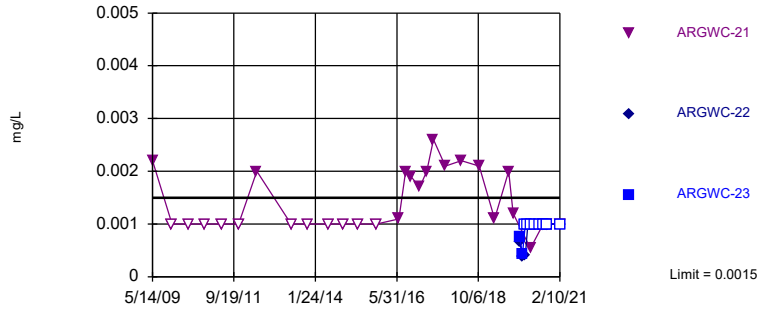
# Appendix I - Interwell Prediction Limit - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 4:02 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bq.N	%NDs	ND Adj.	Transform	Alpha	Method
Arsenic (mg/L)	ARGWC-21	0.0015	n/a	2/10/2021	0.001ND	No	58	84.48	n/a	n/a	0.0005697	NP Inter (NDs) 1 of 2
Arsenic (mg/L)	ARGWC-22	0.0015	n/a	2/10/2021	0.001ND	No	58	84.48	n/a	n/a	0.0005697	NP Inter (NDs) 1 of 2
Arsenic (mg/L)	ARGWC-23	0.0015	n/a	2/10/2021	0.001ND	No	58	84.48	n/a	n/a	0.0005697	NP Inter (NDs) 1 of 2
Barium (mg/L)	ARGWC-21	0.1	n/a	2/10/2021	0.044	No	58	0	n/a	n/a	0.0005697	NP Inter (normality) 1 of 2
Barium (mg/L)	ARGWC-22	0.1	n/a	2/10/2021	0.032	No	58	0	n/a	n/a	0.0005697	NP Inter (normality) 1 of 2
<b>Barium (mg/L)</b>	<b>ARGWC-23</b>	<b>0.1</b>	<b>n/a</b>	<b>2/10/2021</b>	<b>0.13</b>	<b>Yes</b>	<b>58</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.0005697</b>	<b>NP Inter (normality) 1 of 2</b>
Lead (mg/L)	ARGWC-21	0.001	n/a	2/10/2021	0.001ND	No	58	86.21	n/a	n/a	0.0005697	NP Inter (NDs) 1 of 2
Lead (mg/L)	ARGWC-22	0.001	n/a	2/10/2021	0.001ND	No	58	86.21	n/a	n/a	0.0005697	NP Inter (NDs) 1 of 2
Lead (mg/L)	ARGWC-23	0.001	n/a	2/10/2021	0.001ND	No	58	86.21	n/a	n/a	0.0005697	NP Inter (NDs) 1 of 2
Silver (mg/L)	ARGWC-21	0.001	n/a	2/10/2021	0.001ND	No	48	89.58	n/a	n/a	0.0008268	NP Inter (NDs) 1 of 2

Sanitas™ v.9.6.28 . UG  
 Hollow symbols indicate censored values.  
 Within Limit

Prediction Limit  
 Interwell Non-parametric



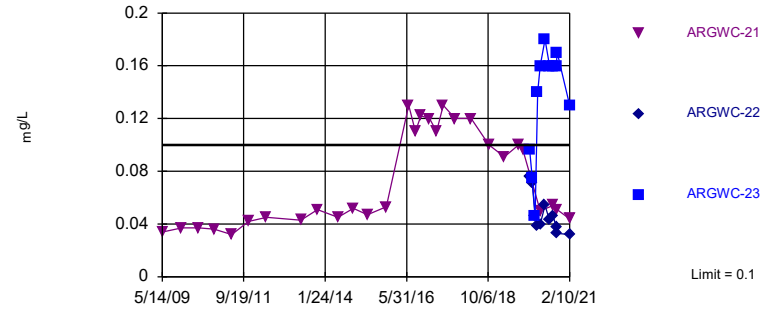
Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 58 background values. 84.48% NDs. Annual per-constituent alpha = 0.003413. Individual comparison alpha = 0.0005697 (1 of 2). Comparing 3 points to limit.

Constituent: Arsenic Analysis Run 3/31/2021 3:55 PM View: Appendix I  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sanitas™ v.9.6.28 . UG

Exceeds Limit: ARGWC-23

Prediction Limit  
 Interwell Non-parametric

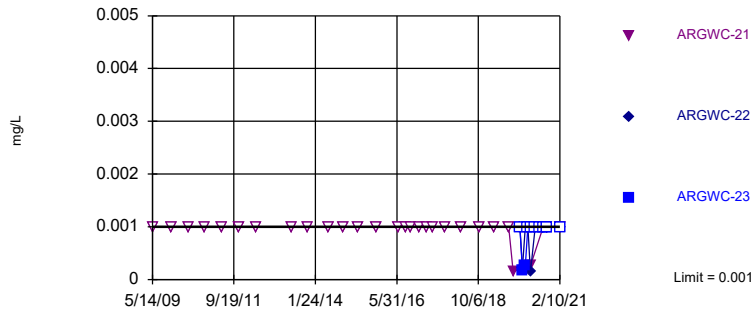


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 58 background values. Annual per-constituent alpha = 0.003413. Individual comparison alpha = 0.0005697 (1 of 2). Comparing 3 points to limit.

Constituent: Barium Analysis Run 3/31/2021 3:56 PM View: Appendix I  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sanitas™ v.9.6.28 . UG  
 Hollow symbols indicate censored values.  
 Within Limit

Prediction Limit  
 Interwell Non-parametric

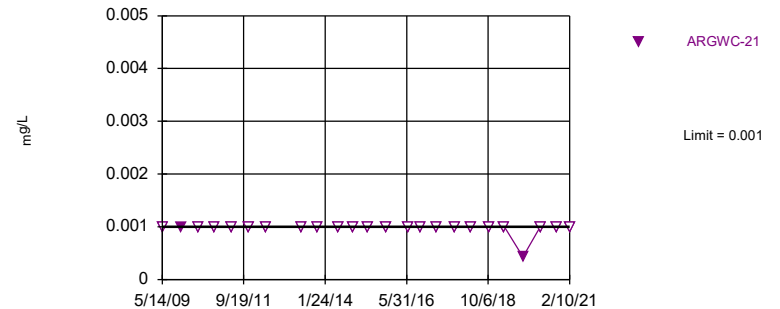


Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 58 background values. 86.21% NDs. Annual per-constituent alpha = 0.003413. Individual comparison alpha = 0.0005697 (1 of 2). Comparing 3 points to limit.

Constituent: Lead Analysis Run 3/31/2021 3:56 PM View: Appendix I  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sanitas™ v.9.6.28 . UG  
 Hollow symbols indicate censored values.  
 Within Limit

Prediction Limit  
 Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 48 background values. 89.58% NDs. Annual per-constituent alpha = 0.00495. Individual comparison alpha = 0.0008268 (1 of 2). Assumes 2 future values.

Constituent: Silver Analysis Run 3/31/2021 3:56 PM View: Appendix I  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2



# Prediction Limit

Constituent: Arsenic (mg/L) Analysis Run 3/31/2021 4:02 PM View: Appendix I

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWC-21	ARGWA-20 (bg)	ARGWC-22	ARGWC-23
5/5/2009	<0.001				
5/14/2009		0.0022			
5/15/2009			0.0015		
12/5/2009	<0.001	<0.001	<0.001		
6/1/2010	<0.001		<0.001		
6/2/2010		<0.001			
11/11/2010	<0.001	<0.001	<0.001		
5/17/2011	<0.001	<0.001	<0.001		
11/8/2011	<0.001	<0.001	<0.001		
5/16/2012	<0.001	0.002 (J)	<0.001		
5/14/2013	<0.001	<0.001	<0.001		
11/5/2013	<0.001	<0.001	<0.001		
6/9/2014	<0.001	<0.001	<0.001		
11/18/2014		<0.001	<0.001		
11/19/2014	<0.001				
4/14/2015	<0.001	<0.001	<0.001		
10/29/2015		<0.001			
11/4/2015	<0.001		<0.001		
6/22/2016	<0.001		0.00084 (J)		
6/23/2016		0.0011 (J)			
8/29/2016	<0.001		0.00049 (J)		
8/30/2016		0.002			
10/24/2016	<0.001		<0.001		
10/26/2016		0.0019 (J)			
1/25/2017	<0.001	0.0017	<0.001		
4/10/2017	<0.001	0.002	0.00056 (J)		
6/19/2017	<0.001	0.0026			
6/20/2017			0.00068 (J)		
10/24/2017	<0.001	0.0021	<0.001		
4/9/2018			<0.001		
4/10/2018	<0.001	0.0022			
10/16/2018	<0.001	0.0021	<0.001		
3/26/2019	<0.001				
3/27/2019		0.0011 (J)	<0.001		
8/20/2019	0.00036 (J)	0.002	0.00047 (J)		
10/7/2019	<0.001		<0.001		
10/8/2019		0.0012 (J)			
12/16/2019				0.00066 (J)	0.00075 (J)
1/14/2020				0.00038 (J)	0.00042 (J)
2/11/2020				0.0004 (J)	<0.001
3/9/2020				<0.001	<0.001
4/6/2020			0.00042 (J)		
4/7/2020	0.0006 (J)	0.00054 (J)		<0.001	<0.001
5/27/2020				<0.001	<0.001
7/15/2020				<0.001	<0.001
8/19/2020	<0.001		<0.001	<0.001	
8/20/2020					<0.001
8/21/2020		<0.001			
9/22/2020				<0.001	<0.001
9/29/2020	<0.001				
9/30/2020			<0.001	<0.001	
10/1/2020		<0.001			<0.001

# Prediction Limit

Constituent: Arsenic (mg/L) Analysis Run 3/31/2021 4:02 PM View: Appendix I  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

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	ARGWA-19 (bg)	ARGWC-21	ARGWA-20 (bg)	ARGWC-22	ARGWC-23
2/9/2021	<0.001		<0.001		
2/10/2021		<0.001		<0.001	<0.001

# Prediction Limit

Constituent: Barium (mg/L) Analysis Run 3/31/2021 4:02 PM View: Appendix I

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWC-21	ARGWA-20 (bg)	ARGWC-22	ARGWC-23
5/5/2009	0.057				
5/14/2009		0.034			
5/15/2009			0.1		
12/5/2009	0.05	0.037	0.079		
6/1/2010	0.037		0.077		
6/2/2010		0.037			
11/11/2010	0.039	0.036	0.072		
5/17/2011	0.037	0.032	0.064		
11/8/2011	0.045	0.042	0.07		
5/16/2012	0.0518	0.0451	0.0741		
5/14/2013	0.067	0.043	0.074		
11/5/2013	0.066	0.051	0.075		
6/9/2014	0.062	0.045	0.08		
11/18/2014		0.052	0.078		
11/19/2014	0.054				
4/14/2015	0.046	0.047	0.073		
10/29/2015		0.053			
11/4/2015	0.046		0.077		
6/22/2016	0.039		0.078		
6/23/2016		0.13			
8/29/2016	0.04		0.07		
8/30/2016		0.11			
10/24/2016	0.0444		0.0738		
10/26/2016		0.122			
1/25/2017	0.045	0.12	0.084		
4/10/2017	0.039	0.11	0.073		
6/19/2017	0.041	0.13			
6/20/2017			0.078		
10/24/2017	0.041	0.12	0.081		
4/9/2018			0.081		
4/10/2018	0.044	0.12			
10/16/2018	0.047	0.1	0.08		
3/26/2019	0.056				
3/27/2019		0.091	0.082		
8/20/2019	0.052	0.1	0.079		
10/7/2019	0.049		0.076		
10/8/2019		0.096			
12/16/2019				0.076	0.096
1/14/2020				0.071	0.075
2/11/2020				0.046	0.046
3/9/2020				0.039	0.14
4/6/2020			0.075		
4/7/2020	0.047	0.05		0.04	0.16
5/27/2020				0.054	0.18
7/15/2020				0.043	0.16
8/19/2020	0.044		0.085	0.046	
8/20/2020					0.16
8/21/2020		0.054			
9/22/2020				0.038	0.16
9/29/2020	0.04				
9/30/2020			0.08	0.033	
10/1/2020		0.051			0.17

# Prediction Limit

Constituent: Barium (mg/L) Analysis Run 3/31/2021 4:02 PM View: Appendix I  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

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	ARGWA-19 (bg)	ARGWC-21	ARGWA-20 (bg)	ARGWC-22	ARGWC-23
2/9/2021	0.032		0.078		
2/10/2021		0.044		0.032	0.13

# Prediction Limit

Constituent: Lead (mg/L) Analysis Run 3/31/2021 4:02 PM View: Appendix I

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWC-21	ARGWA-20 (bg)	ARGWC-22	ARGWC-23
5/5/2009	<0.001				
5/14/2009		<0.001			
5/15/2009			<0.001		
12/5/2009	<0.001	<0.001	<0.001		
6/1/2010	<0.001		<0.001		
6/2/2010		<0.001			
11/11/2010	<0.001	<0.001	<0.001		
5/17/2011	<0.001	<0.001	<0.001		
11/8/2011	<0.001	<0.001	<0.001		
5/16/2012	<0.001	<0.001	<0.001		
5/14/2013	<0.001	<0.001	<0.001		
11/5/2013	<0.001	<0.001	<0.001		
6/9/2014	<0.001	<0.001	<0.001		
11/18/2014		<0.001	<0.001		
11/19/2014	<0.001				
4/14/2015	<0.001	<0.001	<0.001		
10/29/2015		<0.001			
11/4/2015	<0.001		<0.001		
6/22/2016	<0.001		<0.001		
6/23/2016		<0.001			
8/29/2016	<0.001		<0.001		
8/30/2016		<0.001			
10/24/2016	<0.001		<0.001		
10/26/2016		<0.001			
1/25/2017	<0.001	<0.001	0.00037 (J)		
4/10/2017	<0.001	<0.001	<0.001		
6/19/2017	<0.001	<0.001			
6/20/2017			<0.001		
10/24/2017	<0.001	<0.001	<0.001		
4/9/2018			<0.001		
4/10/2018	<0.001	<0.001			
10/16/2018	<0.001	<0.001	<0.001		
3/26/2019	<0.001				
3/27/2019		<0.001	<0.001		
8/20/2019	<0.001	<0.001	<0.001		
10/7/2019	0.00018 (J)		0.00014 (J)		
10/8/2019		0.00015 (J)			
12/16/2019				<0.001	<0.001
1/14/2020				0.00022 (J)	0.00018 (J)
2/11/2020				<0.001	0.00026 (J)
3/9/2020				<0.001	<0.001
4/6/2020			0.00033 (J)		
4/7/2020	0.00037 (J)	0.00026 (J)		0.00014 (J)	<0.001
5/27/2020				<0.001	<0.001
7/15/2020				<0.001	<0.001
8/19/2020	<0.001		0.00039 (J)	<0.001	
8/20/2020					<0.001
8/21/2020		<0.001			
9/22/2020				<0.001	<0.001
9/29/2020	<0.001				
9/30/2020			0.00022 (J)	<0.001	
10/1/2020		<0.001			<0.001

# Prediction Limit

Constituent: Lead (mg/L) Analysis Run 3/31/2021 4:02 PM View: Appendix I  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

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	ARGWA-19 (bg)	ARGWC-21	ARGWA-20 (bg)	ARGWC-22	ARGWC-23
2/9/2021	<0.001		0.00033 (J)		
2/10/2021		<0.001		<0.001	<0.001

# Prediction Limit

Constituent: Silver (mg/L) Analysis Run 3/31/2021 4:02 PM View: Appendix I  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWC-21	ARGWA-20 (bg)
5/5/2009	<0.001		
5/14/2009		<0.001	
5/15/2009			<0.001
12/5/2009	0.00075	0.001	0.00043
6/1/2010	<0.001		<0.001
6/2/2010		<0.001	
11/11/2010	<0.001	<0.001	<0.001
5/17/2011	<0.001	<0.001	<0.001
11/8/2011	<0.001	<0.001	<0.001
5/16/2012	<0.001	<0.001	<0.001
5/14/2013	<0.001	<0.001	<0.001
11/5/2013	<0.001	<0.001	<0.001
6/9/2014	<0.001	<0.001	<0.001
11/18/2014		<0.001	<0.001
11/19/2014	<0.001		
4/14/2015	<0.001	<0.001	<0.001
10/29/2015		<0.001	
11/4/2015	<0.001		<0.001
6/22/2016	<0.001		<0.001
6/23/2016		<0.001	
10/24/2016	<0.001		<0.001
10/26/2016		<0.001	
4/10/2017	<0.001	<0.001	<0.001
10/24/2017	<0.001	<0.001	<0.001
4/9/2018			<0.001
4/10/2018	<0.001	<0.001	
10/16/2018	<0.001	<0.001	<0.001
3/26/2019	<0.001		
3/27/2019		<0.001	<0.001
10/7/2019	0.00056 (J)		0.00031 (J)
10/8/2019		0.00043 (J)	
4/6/2020			<0.001
4/7/2020	0.00018 (J)	<0.001	
9/29/2020	<0.001		
9/30/2020			<0.001
10/1/2020		<0.001	
2/9/2021	<0.001		<0.001
2/10/2021		<0.001	

FIGURE E.



# Appendix III - Interwell Prediction Limit - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 4:52 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg.N	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	ARGWC-21	0.08107	n/a	2/10/2021	0.81	Yes	28	32.14	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-22	0.08107	n/a	2/10/2021	2.5	Yes	28	32.14	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-23	0.08107	n/a	2/10/2021	0.42	Yes	28	32.14	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-21	14.54	n/a	2/10/2021	76	Yes	28	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-22	14.54	n/a	2/10/2021	200	Yes	28	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-23	14.54	n/a	2/10/2021	67	Yes	28	0	None	No	0.002505	Param Inter 1 of 2
Fluoride (mg/L)	ARGWC-23	0.14	n/a	2/10/2021	0.41	Yes	32	53.13	n/a	n/a	0.001772	NP Inter (NDs) 1 of 2
pH (SU)	ARGWC-23	6.097	5.427	2/10/2021	6.37	Yes	31	0	None	No	0.001253	Param Inter 1 of 2
Sulfate (mg/L)	ARGWC-21	21	n/a	2/10/2021	220	Yes	53	0	n/a	n/a	0.0006806	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-22	21	n/a	2/10/2021	750	Yes	53	0	n/a	n/a	0.0006806	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-23	21	n/a	2/10/2021	67	Yes	53	0	n/a	n/a	0.0006806	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-21	150	n/a	2/10/2021	510	Yes	26	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-22	150	n/a	2/10/2021	1200	Yes	26	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-23	150	n/a	2/10/2021	290	Yes	26	0	None	No	0.002505	Param Inter 1 of 2

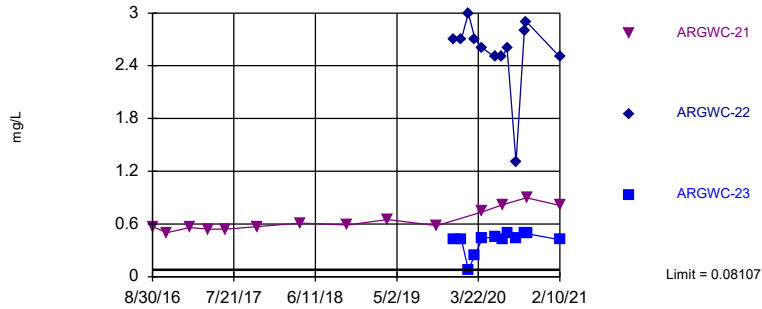
# Appendix III - Interwell Prediction Limit - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 4:52 PM

Constituent	Well	Upper Lim.	Lower Lim.	Date	Observ.	Sig.	Bg N	%NDs	ND Adj.	Transform	Alpha	Method
Boron (mg/L)	ARGWC-21	0.08107	n/a	2/10/2021	0.81	Yes	28	32.14	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-22	0.08107	n/a	2/10/2021	2.5	Yes	28	32.14	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Boron (mg/L)	ARGWC-23	0.08107	n/a	2/10/2021	0.42	Yes	28	32.14	Kaplan-Meier	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-21	14.54	n/a	2/10/2021	76	Yes	28	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-22	14.54	n/a	2/10/2021	200	Yes	28	0	None	No	0.002505	Param Inter 1 of 2
Calcium (mg/L)	ARGWC-23	14.54	n/a	2/10/2021	67	Yes	28	0	None	No	0.002505	Param Inter 1 of 2
Chloride (mg/L)	ARGWC-21	16.2	n/a	2/10/2021	4.3	No	54	0	n/a	n/a	0.0006584	NP Inter (normality) 1 of 2
Chloride (mg/L)	ARGWC-22	16.2	n/a	2/10/2021	7.4	No	54	0	n/a	n/a	0.0006584	NP Inter (normality) 1 of 2
Chloride (mg/L)	ARGWC-23	16.2	n/a	2/10/2021	4.6	No	54	0	n/a	n/a	0.0006584	NP Inter (normality) 1 of 2
Fluoride (mg/L)	ARGWC-21	0.14	n/a	2/10/2021	0.14	No	32	53.13	n/a	n/a	0.001772	NP Inter (NDs) 1 of 2
Fluoride (mg/L)	ARGWC-22	0.14	n/a	2/10/2021	0.055J	No	32	53.13	n/a	n/a	0.001772	NP Inter (NDs) 1 of 2
Fluoride (mg/L)	ARGWC-23	0.14	n/a	2/10/2021	0.41	Yes	32	53.13	n/a	n/a	0.001772	NP Inter (NDs) 1 of 2
pH (SU)	ARGWC-21	6.097	5.427	2/10/2021	6.01	No	31	0	None	No	0.001253	Param Inter 1 of 2
pH (SU)	ARGWC-22	6.097	5.427	2/10/2021	5.68	No	31	0	None	No	0.001253	Param Inter 1 of 2
pH (SU)	ARGWC-23	6.097	5.427	2/10/2021	6.37	Yes	31	0	None	No	0.001253	Param Inter 1 of 2
Sulfate (mg/L)	ARGWC-21	21	n/a	2/10/2021	220	Yes	53	0	n/a	n/a	0.0006806	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-22	21	n/a	2/10/2021	750	Yes	53	0	n/a	n/a	0.0006806	NP Inter (normality) 1 of 2
Sulfate (mg/L)	ARGWC-23	21	n/a	2/10/2021	67	Yes	53	0	n/a	n/a	0.0006806	NP Inter (normality) 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-21	150	n/a	2/10/2021	510	Yes	26	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-22	150	n/a	2/10/2021	1200	Yes	26	0	None	No	0.002505	Param Inter 1 of 2
Total Dissolved Solids (mg/L)	ARGWC-23	150	n/a	2/10/2021	290	Yes	26	0	None	No	0.002505	Param Inter 1 of 2

Exceeds Limit: ARGWC-21, ARGWC-22, ARGWC-23

Prediction Limit  
Interwell Parametric

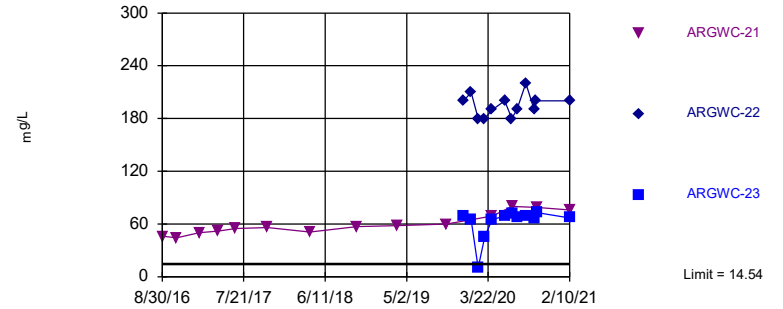


Background Data Summary (after Kaplan-Meier Adjustment): Mean=0.04252, Std. Dev.=0.0213, n=28, 32.14% NDs. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9013, critical = 0.896. Kappa = 1.81 (c=7, w=3, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.002505. Comparing 3 points to limit.

Constituent: Boron Analysis Run 3/31/2021 4:51 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Exceeds Limit: ARGWC-21, ARGWC-22, ARGWC-23

Prediction Limit  
Interwell Parametric

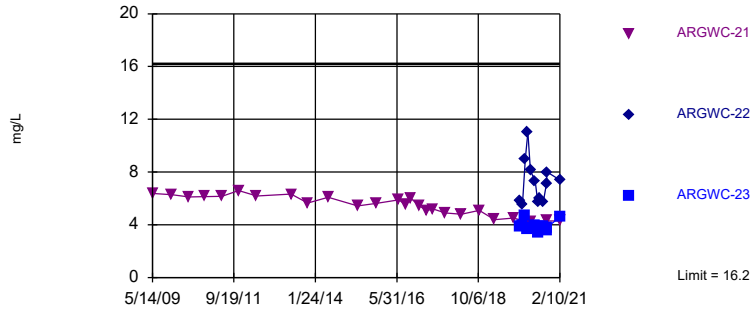


Background Data Summary: Mean=10.87, Std. Dev.=2.027, n=28. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9205, critical = 0.896. Kappa = 1.81 (c=7, w=3, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.002505. Comparing 3 points to limit.

Constituent: Calcium Analysis Run 3/31/2021 4:51 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Within Limit

Prediction Limit  
Interwell Non-parametric

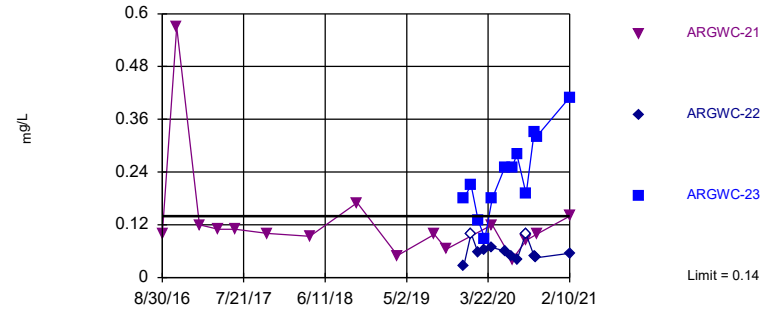


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 54 background values. Annual per-constituent alpha = 0.003944. Individual comparison alpha = 0.0006584 (1 of 2). Comparing 3 points to limit.

Constituent: Chloride Analysis Run 3/31/2021 4:51 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Hollow symbols indicate censored values.  
Exceeds Limit: ARGWC-23

Prediction Limit  
Interwell Non-parametric

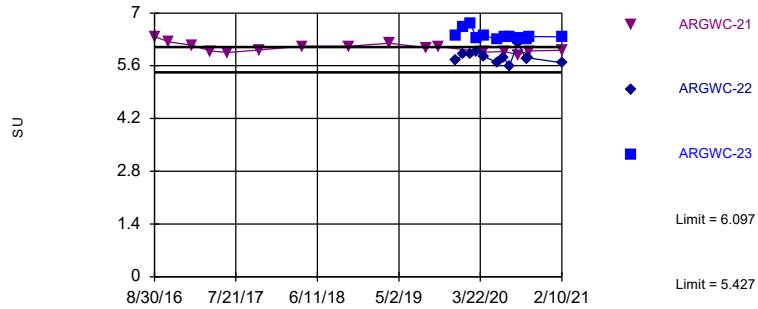


Non-parametric test used in lieu of parametric prediction limit because censored data exceeded 50%. Limit is highest of 32 background values. 53.13% NDs. Annual per-constituent alpha = 0.01059. Individual comparison alpha = 0.001772 (1 of 2). Comparing 3 points to limit.

Constituent: Fluoride Analysis Run 3/31/2021 4:51 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Exceeds Limits: ARGWC-23

Prediction Limit  
Interwell Parametric

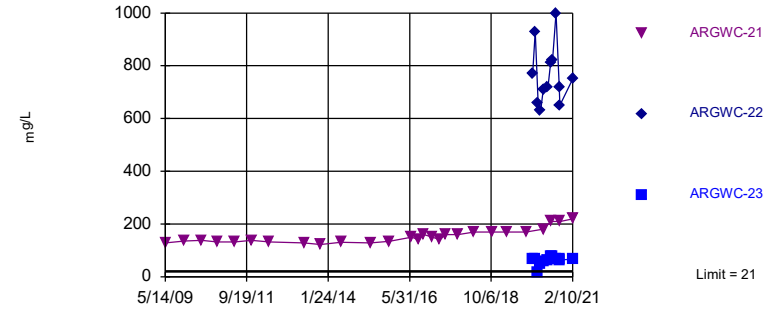


Background Data Summary: Mean=5.762, Std. Dev.=0.1873, n=31. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9598, critical = 0.902. Kappa = 1.789 (c=7, w=3, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.001253. Comparing 3 points to limit.

Constituent: pH Analysis Run 3/31/2021 4:51 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Exceeds Limit: ARGWC-21, ARGWC-22, ARGWC-23

Prediction Limit  
Interwell Non-parametric

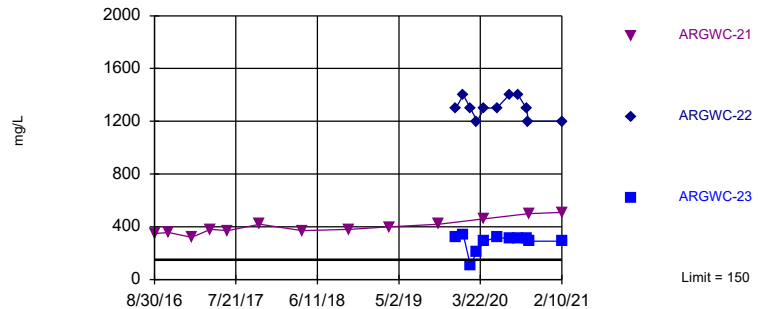


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.01 alpha level. Limit is highest of 53 background values. Annual per-constituent alpha = 0.004077. Individual comparison alpha = 0.0006806 (1 of 2). Comparing 3 points to limit.

Constituent: Sulfate Analysis Run 3/31/2021 4:51 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Exceeds Limit: ARGWC-21, ARGWC-22, ARGWC-23

Prediction Limit  
Interwell Parametric



Background Data Summary: Mean=109.8, Std. Dev.=22.02, n=26. Normality test: Shapiro Wilk @alpha = 0.01, calculated = 0.9521, critical = 0.891. Kappa = 1.826 (c=7, w=3, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.002505. Comparing 3 points to limit.

Constituent: Total Dissolved Solids Analysis Run 3/31/2021 4:51 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

# Prediction Limit

Constituent: Boron (mg/L) Analysis Run 3/31/2021 4:52 PM View: Appendix III

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-23	ARGWC-22
8/29/2016	0.024 (J)	<0.08			
8/30/2016			0.57		
10/24/2016	0.0339 (J)	0.0194 (J)			
10/26/2016			0.502		
1/25/2017	0.048 (J)	0.026 (J)	0.56		
4/10/2017	0.022 (J)	<0.08	0.54		
6/19/2017	<0.08		0.54		
6/20/2017		0.032 (J)			
10/24/2017	0.021 (J)	0.054	0.57		
4/9/2018		0.06			
4/10/2018	0.022 (J)		0.61		
10/16/2018	<0.08	0.036 (J)	0.59		
3/26/2019	<0.08				
3/27/2019		0.046 (J)	0.65		
10/7/2019	<0.08	<0.08			
10/8/2019			0.58		
12/16/2019				0.42	2.7
1/14/2020				0.43	2.7
2/11/2020				0.079 (J)	3
3/9/2020				0.25	2.7
4/6/2020		0.063 (J)			
4/7/2020	0.072 (J)		0.74	0.44	2.6
5/27/2020				0.45	2.5
6/24/2020					2.5
6/25/2020	0.091	0.081	0.82	0.42	
7/15/2020				0.49	2.6
8/19/2020					1.3
8/20/2020				0.44	
9/22/2020				0.5	2.8
9/29/2020	<0.08				
9/30/2020		0.083			2.9
10/1/2020			0.9	0.49	
2/9/2021	<0.08	0.059 (J)			
2/10/2021			0.81	0.42	2.5

# Prediction Limit

Constituent: Calcium (mg/L) Analysis Run 3/31/2021 4:52 PM View: Appendix III

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-23	ARGWC-22
8/29/2016	11	8.3			
8/30/2016			46		
10/24/2016	11.5	7.66			
10/26/2016			44.3		
1/25/2017	13	9.4	50		
4/10/2017	11	8.6	52		
6/19/2017	12		55		
6/20/2017		9.4			
10/24/2017	12	9.9	56		
4/9/2018		9.9			
4/10/2018	12		51		
10/16/2018	14	9.8	57		
3/26/2019	15				
3/27/2019		9.2	58		
10/7/2019	14	8.9			
10/8/2019			60		
12/16/2019				69	200
1/14/2020				65	210
2/11/2020				10	180
3/9/2020				46	180
4/6/2020		9.5			
4/7/2020	14		69	65	190
5/27/2020				69	200
6/24/2020					180
6/25/2020	14	9.6	80	72	
7/15/2020				68	190
8/19/2020					220
8/20/2020				69	
9/22/2020				66	190
9/29/2020	12				
9/30/2020		9.9			200
10/1/2020			79	73	
2/9/2021	9.7	9.2			
2/10/2021			76	67	200

# Prediction Limit

Constituent: Chloride (mg/L) Analysis Run 3/31/2021 4:52 PM View: Appendix III

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWC-21	ARGWA-20 (bg)	ARGWC-23	ARGWC-22
5/5/2009	11.1				
5/14/2009		6.38			
5/15/2009			6.86		
12/5/2009	9.46	6.28	5.06		
6/1/2010	6.32		5.47		
6/2/2010		6.1			
11/11/2010	7.16	6.1461	5.26		
5/17/2011	6.84	6.17	4.8		
11/8/2011	9.13	6.6	5.62		
5/16/2012	10.8	6.18	5.1		
5/14/2013	16.2	6.32	5.25		
11/5/2013	14.8	5.65	5.19		
6/9/2014	13.6	6.08	5.55		
4/14/2015	10.4	5.43	5.39		
10/29/2015		5.62			
11/4/2015	9.19		5.38		
6/22/2016	8.4		5.7		
6/23/2016		5.9			
8/29/2016	8.4		5.3		
8/30/2016		5.5			
10/24/2016	9.6		5.4		
10/26/2016		6			
1/25/2017	8.7	5.4	5.1		
4/10/2017	8	5.1	4.9		
6/19/2017	7.6	5.2			
6/20/2017			5		
10/24/2017	7.2	4.9	4.6		
4/9/2018			4.7		
4/10/2018	7.2	4.8			
10/16/2018	10	5.1	5.3		
3/26/2019	12				
3/27/2019		4.4	4.6		
10/7/2019	11		5.2		
10/8/2019		4.5			
12/16/2019				3.9	5.8
1/14/2020				4	5.5
2/11/2020				4.7	9
3/9/2020				3.7	11
4/6/2020			5.2		
4/7/2020	11	4.2		3.8	8.1
5/27/2020				4	7.3
6/24/2020					5.7
6/25/2020	11	3.7	5.1	3.4	
7/15/2020				3.9	6
8/19/2020					5.7
8/20/2020				3.9	
9/22/2020				3.6	7.1
9/29/2020	10				
9/30/2020			5.6		8
10/1/2020		4.3		3.8	
2/9/2021	8.6		6		
2/10/2021		4.3		4.6	7.4

# Prediction Limit

Constituent: Fluoride (mg/L) Analysis Run 3/31/2021 4:52 PM View: Appendix III

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016	<0.1	<0.1			
8/30/2016			0.099 (J)		
10/24/2016	0.07 (J)	0.04 (J)			
10/26/2016			0.57		
1/25/2017	<0.1	<0.1	0.12 (J)		
4/10/2017	<0.1	<0.1	0.11 (J)		
6/19/2017	<0.1		0.11 (J)		
6/20/2017		<0.1			
10/24/2017	<0.1	<0.1	0.1 (J)		
4/9/2018		<0.1			
4/10/2018	<0.1		0.094 (J)		
10/16/2018	0.083 (J)	<0.1	0.17 (J)		
3/26/2019	0.041 (J)				
3/27/2019		<0.1	0.05 (J)		
8/20/2019	0.045 (J)	0.042 (J)	0.098 (J)		
10/7/2019	0.049 (J)	0.036 (J)			
10/8/2019			0.065 (J)		
12/16/2019				0.026 (J)	0.18 (J)
1/14/2020				<0.1	0.21
2/11/2020				0.056	0.13
3/9/2020				0.064 (J)	0.089 (J)
4/6/2020		0.059 (J)			
4/7/2020	0.14		0.12	0.068 (J)	0.18
5/27/2020				0.06 (J)	0.25
6/24/2020				0.048 (J)	
6/25/2020	0.03 (J)	<0.1	0.041 (J)		0.25
7/15/2020				0.04 (J)	0.28
8/19/2020	<0.1	<0.1		<0.1	
8/20/2020					0.19
8/21/2020			0.084 (J)		
9/22/2020				0.049 (J)	0.33
9/29/2020	0.051 (J)				
9/30/2020		0.032 (J)		0.045 (J)	
10/1/2020			0.098 (J)		0.32
2/9/2021	0.059 (J)	0.048 (J)			
2/10/2021			0.14	0.055 (J)	0.41



# Prediction Limit

Constituent: pH (SU) Analysis Run 3/31/2021 4:52 PM View: Appendix III

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-20 (bg)	ARGWC-21	ARGWA-19 (bg)	ARGWC-23	ARGWC-22
8/29/2016	5.64		6.75 (o)		
8/30/2016		6.38			
10/24/2016	5.6		5.81		
10/26/2016		6.23			
1/25/2017	5.65	6.15	5.91		
4/10/2017	5.42	5.99	5.74		
6/19/2017		5.95	5.54		
6/20/2017	5.59				
10/24/2017	5.58	6.02	5.82		
4/9/2018	5.78				
4/10/2018		6.12	5.92		
10/16/2018	5.69	6.12	5.94		
3/26/2019			5.85		
3/27/2019	5.96	6.2			
8/20/2019	5.57	6.08	5.9		
10/7/2019	5.65		5.89		
10/8/2019		6.11			
12/16/2019				6.41	5.74
1/14/2020				6.62	5.91
2/11/2020				6.71	5.9
3/9/2020				6.32	5.97
4/6/2020	5.53				
4/7/2020		5.96	5.72	6.4	5.84
5/27/2020				6.3	5.69
6/24/2020					5.82
6/25/2020	5.61	5.98	5.8	6.37	
7/15/2020				6.36	5.58
8/19/2020	6.16		6.25		6.21
8/20/2020				6.33	
8/21/2020		5.89			
9/22/2020				6.29	5.77
9/29/2020			5.83		
9/30/2020	5.65				5.81
10/1/2020		5.99		6.38	
2/9/2021	5.66		5.97		
2/10/2021		6.01		6.37	5.68

# Prediction Limit

Constituent: Sulfate (mg/L) Analysis Run 3/31/2021 4:52 PM View: Appendix III

Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWC-21	ARGWA-20 (bg)	ARGWC-23	ARGWC-22
5/5/2009	15.9				
5/14/2009		129			
5/15/2009			41.3 (o)		
12/5/2009	15.1	136	16.2		
6/1/2010	12.7		18.2		
6/2/2010		138			
11/11/2010	11.5	131.49	16.5		
5/17/2011	11.2	132	16		
11/8/2011	11.3	138	21		
5/16/2012	9.38	132	17.7		
5/14/2013	8.74	129	19.5		
11/5/2013	9.12	122	18.3		
6/9/2014	8.61	131	18.6		
4/14/2015	8.45	128	18.8		
10/29/2015		134			
11/4/2015	9.01		17.4		
6/22/2016	9.3		18		
6/23/2016		150			
8/29/2016	8.7		18		
8/30/2016		140			
10/24/2016	9.3		18		
10/26/2016		160			
1/25/2017	8.8	150	19		
4/10/2017	7.8	140	16		
6/19/2017	8.6	160			
6/20/2017			18		
10/24/2017	9.1	160	19		
4/9/2018			18		
4/10/2018	7.9	170			
10/16/2018	8.2	170	18		
3/26/2019	6.1				
3/27/2019		170	15		
10/7/2019	7.4		17		
10/8/2019		170			
12/16/2019				66	770
1/14/2020				68	930
2/11/2020				18	660
3/9/2020				49	630
4/6/2020			15		
4/7/2020	8.4	180		58	710
5/27/2020				65	720
6/24/2020					810
6/25/2020	9.8	210	16	77	
7/15/2020				78	820
8/19/2020					1000
8/20/2020				69	
9/22/2020				68	720
9/29/2020	8.4				
9/30/2020			15		650
10/1/2020		210		64	
2/9/2021	10		16		
2/10/2021		220		67	750

# Prediction Limit

Constituent: Total Dissolved Solids (mg/L) Analysis Run 3/31/2021 4:52 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

	ARGWA-19 (bg)	ARGWA-20 (bg)	ARGWC-21	ARGWC-22	ARGWC-23
8/29/2016	130	100			
8/30/2016			350		
10/24/2016	108	91			
10/26/2016			357		
1/25/2017	120	90	320		
4/10/2017	128 (D)	110	380		
6/19/2017	86		370		
6/20/2017		72			
10/24/2017	120	110	420		
4/9/2018		100			
4/10/2018	120		370		
10/16/2018	140	110	380		
3/26/2019	170				
3/27/2019		100	400		
10/7/2019	150	87			
10/8/2019			420		
12/16/2019				1300	320
1/14/2020				1400	340
2/11/2020				1300	110
3/9/2020				1200	210
4/6/2020		90			
4/7/2020	120		460	1300	290
5/27/2020				1300	320
7/15/2020				1400	310
8/19/2020				1400	
8/20/2020					310
9/22/2020				1300	310
9/29/2020	110				
9/30/2020		82		1200	
10/1/2020			500		290
2/9/2021	110	100			
2/10/2021			510	1200	290

FIGURE F.

# Trend Test - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 5:20 PM

<u>Constituent</u>	<u>Well</u>	<u>Slope</u>	<u>Calc.</u>	<u>Critical</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Normality</u>	<u>Xform</u>	<u>Alpha</u>	<u>Method</u>
Boron (mg/L)	ARGWA-20 (bg)	0.009874	54	48	Yes	14	21.43	n/a	n/a	0.01	NP
Boron (mg/L)	ARGWC-21	0.06837	65	48	Yes	14	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWC-21	7.3	77	48	Yes	14	0	n/a	n/a	0.01	NP
Fluoride (mg/L)	ARGWC-23	0.2251	42	38	Yes	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	ARGWA-19 (bg)	-0.345	-181	-124	Yes	27	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	ARGWC-21	6.077	248	124	Yes	27	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWC-21	35.22	61	43	Yes	13	0	n/a	n/a	0.01	NP

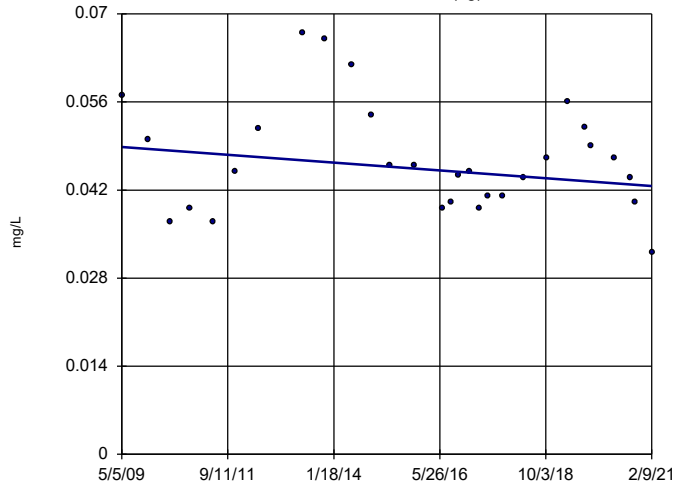
# Trend Test - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 5:20 PM

Constituent	Well	Slope	Calc.	Critical	Sig.	N	%NDs	Normality	Xform	Alpha	Method
Barium (mg/L)	ARGWA-19 (bg)	-0.0005271	-48	-139	No	29	0	n/a	n/a	0.01	NP
Barium (mg/L)	ARGWA-20 (bg)	0.0005337	99	139	No	29	0	n/a	n/a	0.01	NP
Barium (mg/L)	ARGWC-23	0.05703	21	34	No	11	0	n/a	n/a	0.01	NP
Boron (mg/L)	ARGWA-19 (bg)	0.003914	31	48	No	14	42.86	n/a	n/a	0.01	NP
<b>Boron (mg/L)</b>	<b>ARGWA-20 (bg)</b>	<b>0.009874</b>	<b>54</b>	<b>48</b>	<b>Yes</b>	<b>14</b>	<b>21.43</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
<b>Boron (mg/L)</b>	<b>ARGWC-21</b>	<b>0.06837</b>	<b>65</b>	<b>48</b>	<b>Yes</b>	<b>14</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Boron (mg/L)	ARGWC-22	-0.1734	-15	-38	No	12	0	n/a	n/a	0.01	NP
Boron (mg/L)	ARGWC-23	0.1022	27	38	No	12	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWA-19 (bg)	0.3424	24	48	No	14	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWA-20 (bg)	0.223	28	48	No	14	0	n/a	n/a	0.01	NP
<b>Calcium (mg/L)</b>	<b>ARGWC-21</b>	<b>7.3</b>	<b>77</b>	<b>48</b>	<b>Yes</b>	<b>14</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Calcium (mg/L)	ARGWC-22	0	10	38	No	12	0	n/a	n/a	0.01	NP
Calcium (mg/L)	ARGWC-23	5.843	20	38	No	12	0	n/a	n/a	0.01	NP
Fluoride (mg/L)	ARGWA-19 (bg)	-0.008381	-29	-58	No	16	43.75	n/a	n/a	0.01	NP
Fluoride (mg/L)	ARGWA-20 (bg)	0	-29	-58	No	16	62.5	n/a	n/a	0.01	NP
<b>Fluoride (mg/L)</b>	<b>ARGWC-23</b>	<b>0.2251</b>	<b>42</b>	<b>38</b>	<b>Yes</b>	<b>12</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
pH (SU)	ARGWA-19 (bg)	0.02591	23	53	No	15	0	n/a	n/a	0.01	NP
pH (SU)	ARGWA-20 (bg)	0.01544	23	58	No	16	0	n/a	n/a	0.01	NP
pH (SU)	ARGWC-23	-0.1051	-23	-38	No	12	0	n/a	n/a	0.01	NP
<b>Sulfate (mg/L)</b>	<b>ARGWA-19 (bg)</b>	<b>-0.345</b>	<b>-181</b>	<b>-124</b>	<b>Yes</b>	<b>27</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	ARGWA-20 (bg)	-0.1516	-92	-118	No	26	0	n/a	n/a	0.01	NP
<b>Sulfate (mg/L)</b>	<b>ARGWC-21</b>	<b>6.077</b>	<b>248</b>	<b>124</b>	<b>Yes</b>	<b>27</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Sulfate (mg/L)	ARGWC-22	38.94	5	38	No	12	0	n/a	n/a	0.01	NP
Sulfate (mg/L)	ARGWC-23	9.955	15	38	No	12	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWA-19 (bg)	0	1	43	No	13	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWA-20 (bg)	-0.7007	-12	-43	No	13	0	n/a	n/a	0.01	NP
<b>Total Dissolved Solids (mg/L)</b>	<b>ARGWC-21</b>	<b>35.22</b>	<b>61</b>	<b>43</b>	<b>Yes</b>	<b>13</b>	<b>0</b>	<b>n/a</b>	<b>n/a</b>	<b>0.01</b>	<b>NP</b>
Total Dissolved Solids (mg/L)	ARGWC-22	0	-11	-34	No	11	0	n/a	n/a	0.01	NP
Total Dissolved Solids (mg/L)	ARGWC-23	-12.99	-8	-34	No	11	0	n/a	n/a	0.01	NP

### Sen's Slope Estimator

ARGWA-19 (bg)

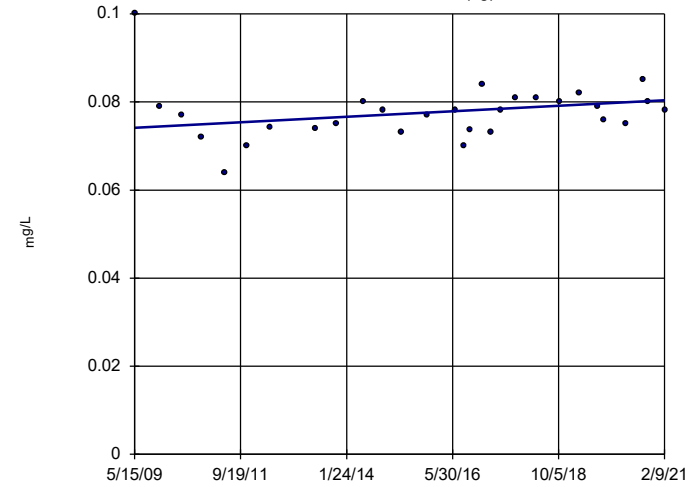


n = 29  
 Slope = -0.0005271  
 units per year.  
 Mann-Kendall  
 statistic = -48  
 critical = -139  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Barium Analysis Run 3/31/2021 5:13 PM View: Appendix III  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

ARGWA-20 (bg)

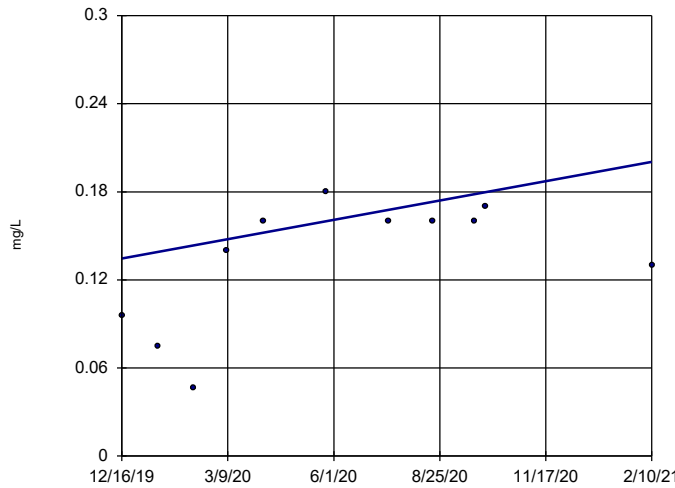


n = 29  
 Slope = 0.0005337  
 units per year.  
 Mann-Kendall  
 statistic = 99  
 critical = 139  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Barium Analysis Run 3/31/2021 5:13 PM View: Appendix III  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

ARGWC-23

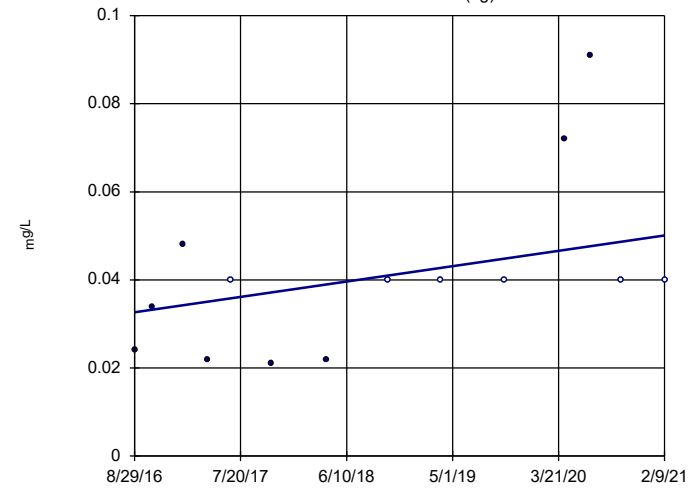


n = 11  
 Slope = 0.05703  
 units per year.  
 Mann-Kendall  
 statistic = 21  
 critical = 34  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Barium Analysis Run 3/31/2021 5:13 PM View: Appendix III  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

ARGWA-19 (bg)

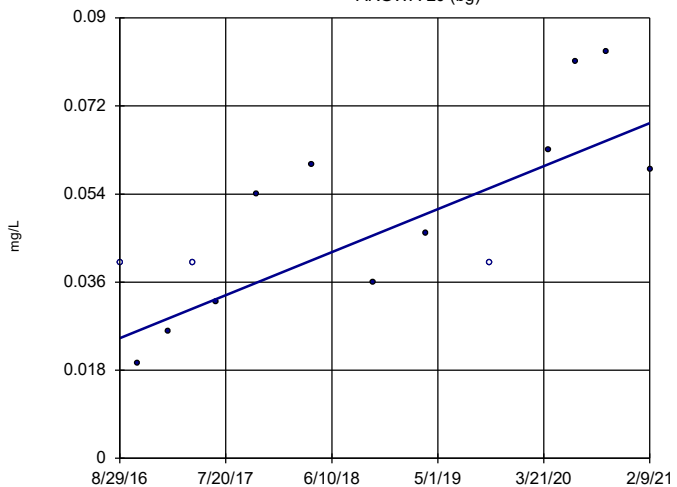


n = 14  
 Slope = 0.003914  
 units per year.  
 Mann-Kendall  
 statistic = 31  
 critical = 48  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Boron Analysis Run 3/31/2021 5:13 PM View: Appendix III  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

ARGWA-20 (bg)

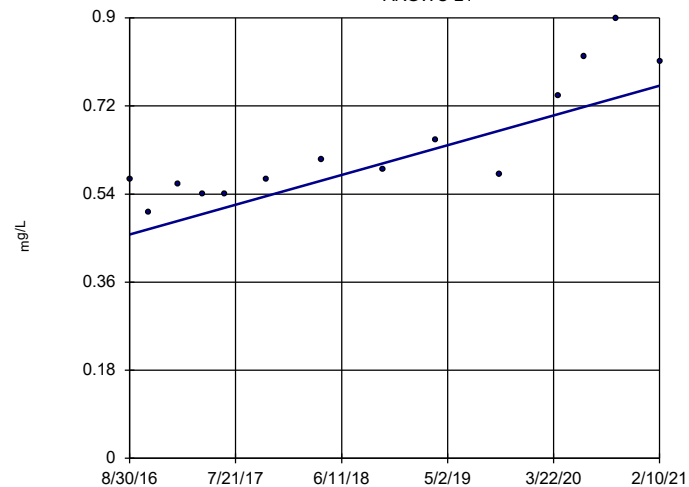


n = 14  
Slope = 0.009874  
units per year.  
Mann-Kendall  
statistic = 54  
critical = 48  
Increasing trend  
significant at 99%  
confidence level  
( $\alpha = 0.005$  per  
tail).

Constituent: Boron Analysis Run 3/31/2021 5:13 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

ARGWC-21

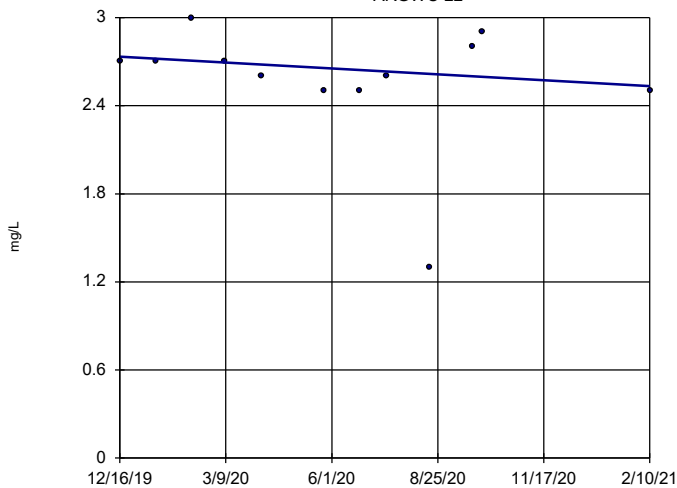


n = 14  
Slope = 0.06837  
units per year.  
Mann-Kendall  
statistic = 65  
critical = 48  
Increasing trend  
significant at 99%  
confidence level  
( $\alpha = 0.005$  per  
tail).

Constituent: Boron Analysis Run 3/31/2021 5:13 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

ARGWC-22

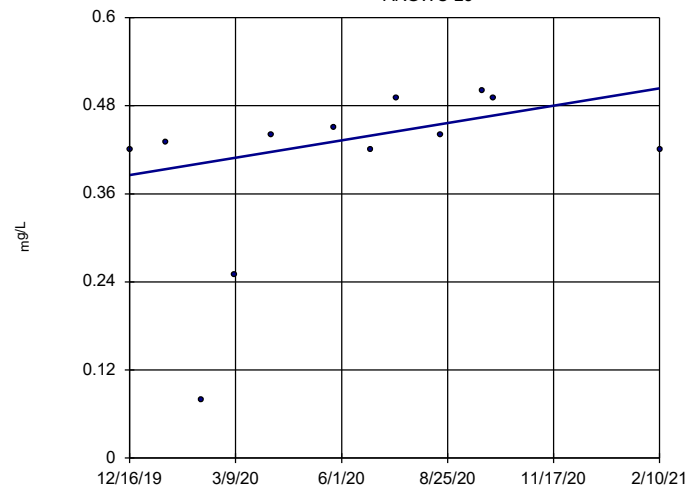


n = 12  
Slope = -0.1734  
units per year.  
Mann-Kendall  
statistic = -15  
critical = -38  
Trend not sig-  
nificant at 99%  
confidence level  
( $\alpha = 0.005$  per  
tail).

Constituent: Boron Analysis Run 3/31/2021 5:14 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

ARGWC-23

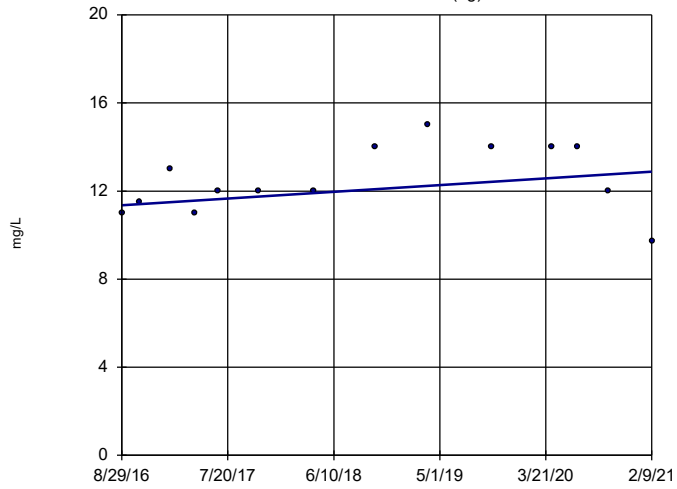


n = 12  
Slope = 0.1022  
units per year.  
Mann-Kendall  
statistic = 27  
critical = 38  
Trend not sig-  
nificant at 99%  
confidence level  
( $\alpha = 0.005$  per  
tail).

Constituent: Boron Analysis Run 3/31/2021 5:14 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

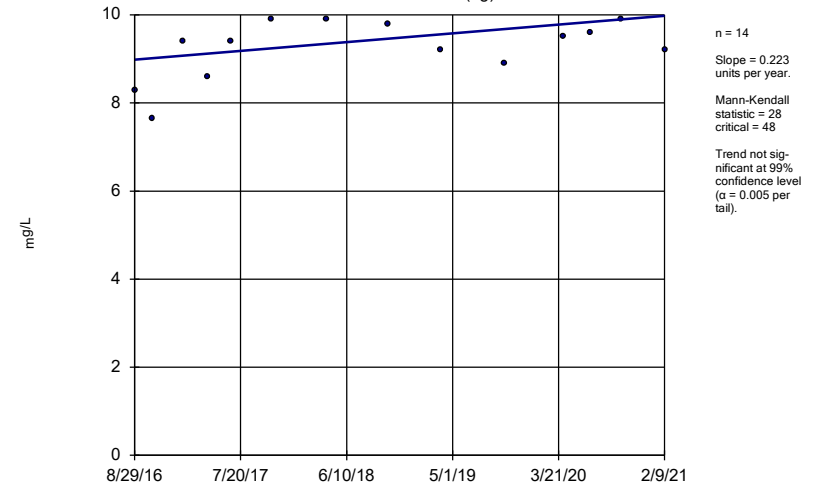


Sen's Slope Estimator  
ARGWA-19 (bg)



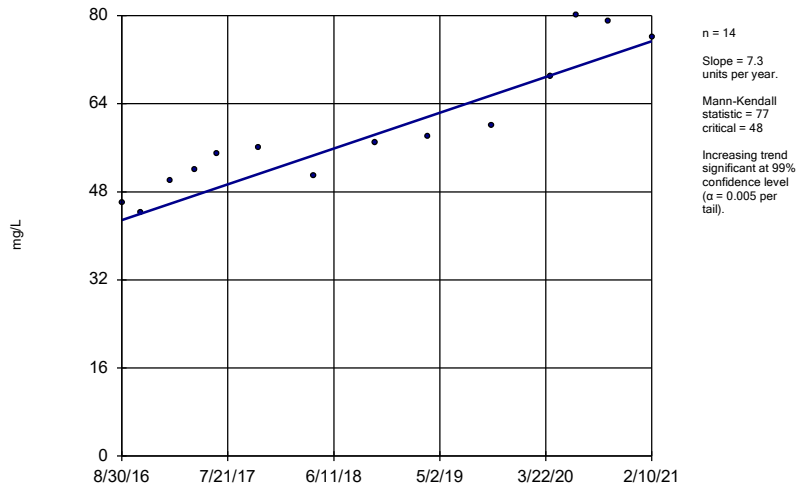
Constituent: Calcium Analysis Run 3/31/2021 5:14 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sen's Slope Estimator  
ARGWA-20 (bg)



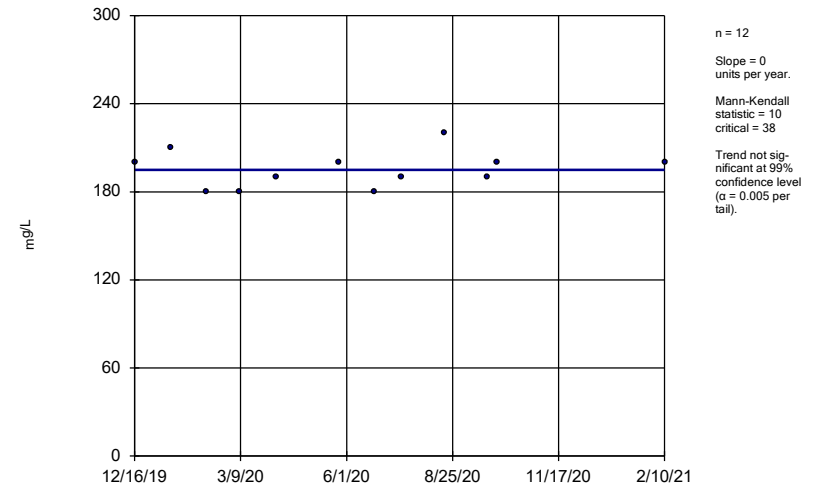
Constituent: Calcium Analysis Run 3/31/2021 5:14 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sen's Slope Estimator  
ARGWC-21



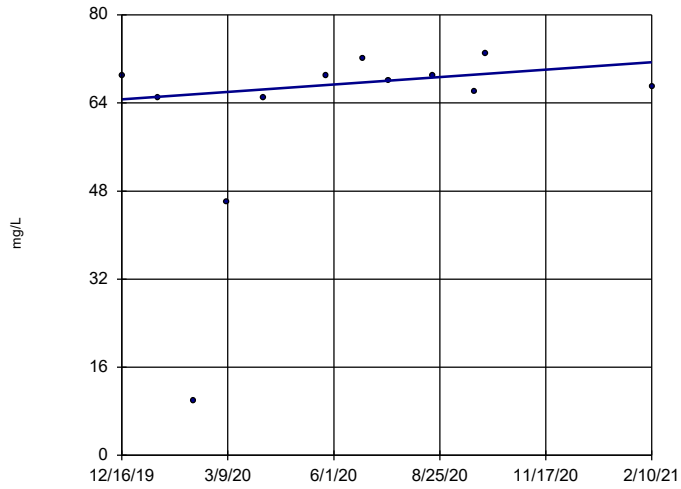
Constituent: Calcium Analysis Run 3/31/2021 5:14 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

Sen's Slope Estimator  
ARGWC-22



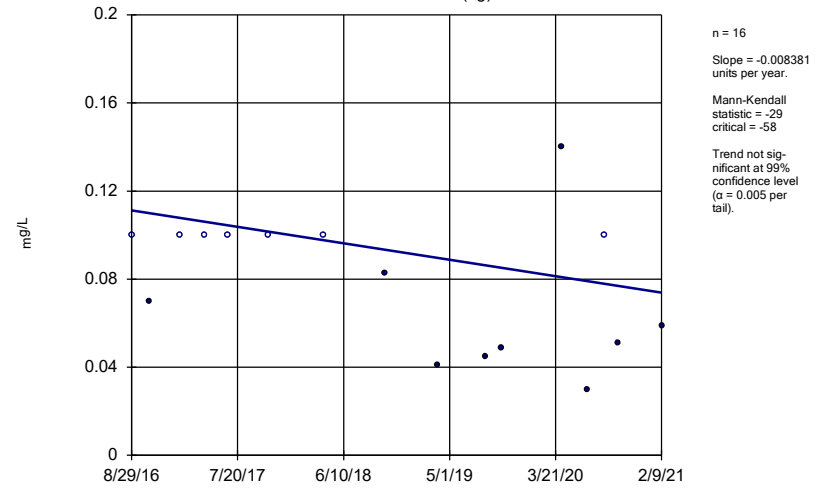
Constituent: Calcium Analysis Run 3/31/2021 5:14 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator ARGWC-23



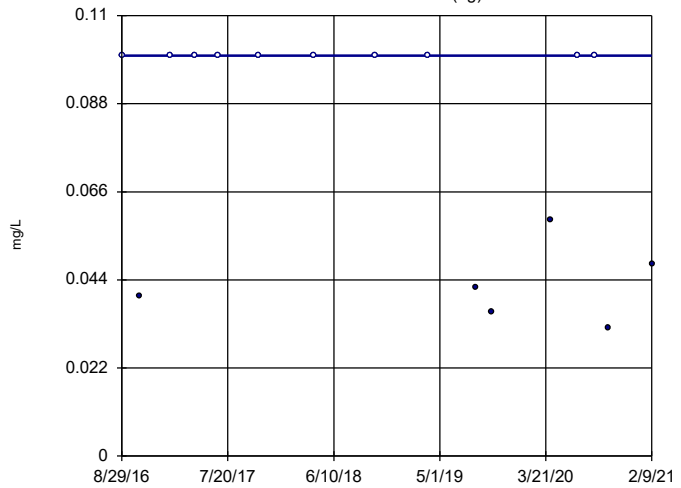
Constituent: Calcium Analysis Run 3/31/2021 5:14 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator ARGWA-19 (bg)



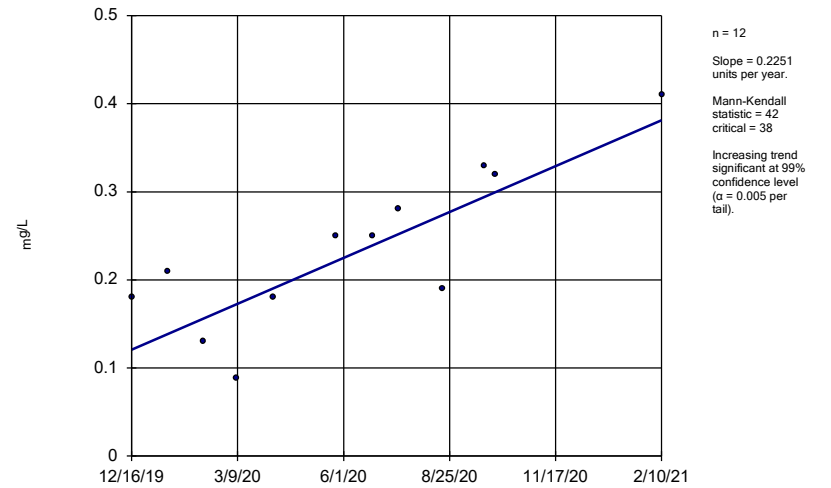
Constituent: Fluoride Analysis Run 3/31/2021 5:14 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator ARGWA-20 (bg)



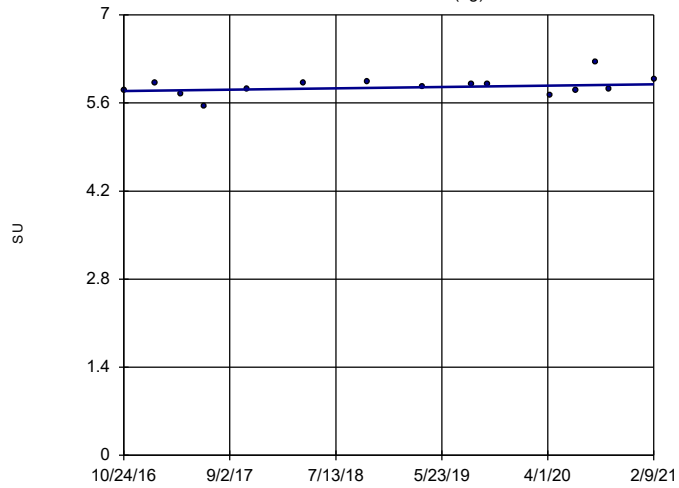
Constituent: Fluoride Analysis Run 3/31/2021 5:14 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator ARGWC-23



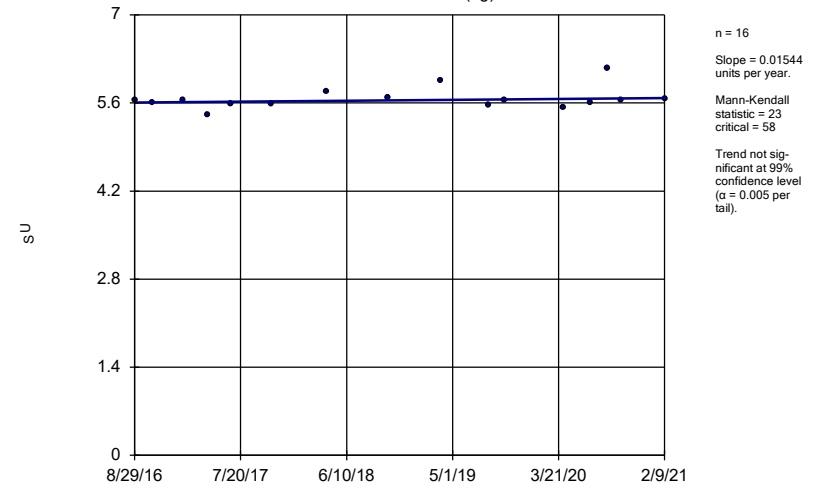
Constituent: Fluoride Analysis Run 3/31/2021 5:14 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator ARGWA-19 (bg)



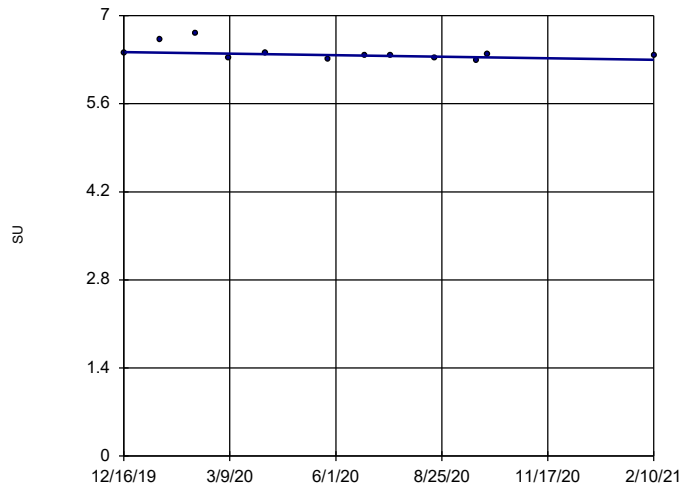
Constituent: pH Analysis Run 3/31/2021 5:14 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator ARGWA-20 (bg)



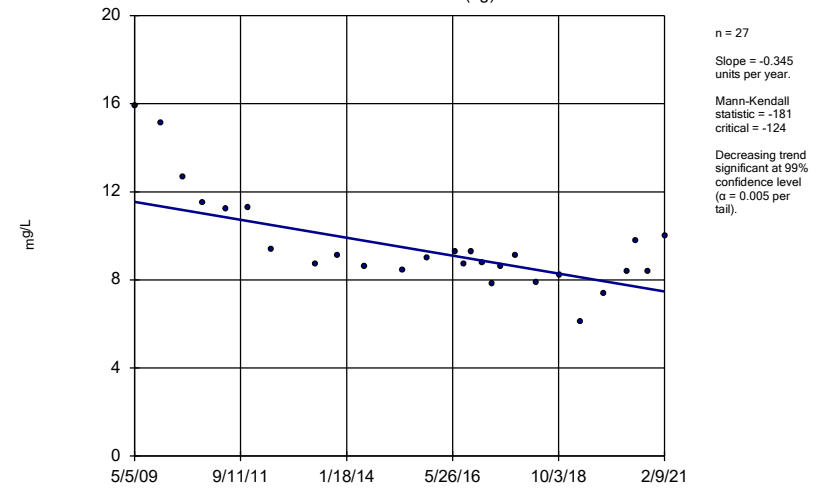
Constituent: pH Analysis Run 3/31/2021 5:14 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator ARGWC-23



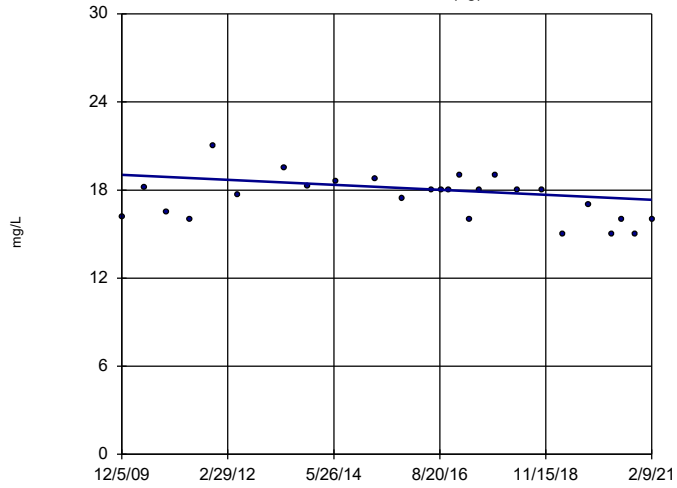
Constituent: pH Analysis Run 3/31/2021 5:14 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator ARGWA-19 (bg)



Constituent: Sulfate Analysis Run 3/31/2021 5:14 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

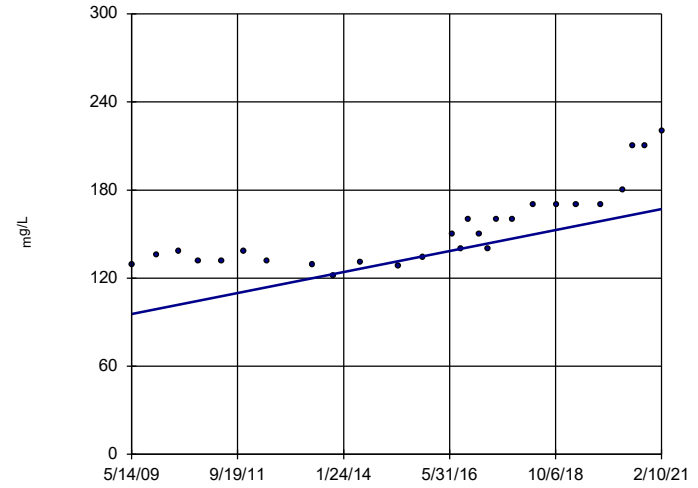
### Sen's Slope Estimator ARGWA-20 (bg)



n = 26  
 Slope = -0.1516  
 units per year.  
 Mann-Kendall  
 statistic = -92  
 critical = -118  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Sulfate Analysis Run 3/31/2021 5:14 PM View: Appendix III  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

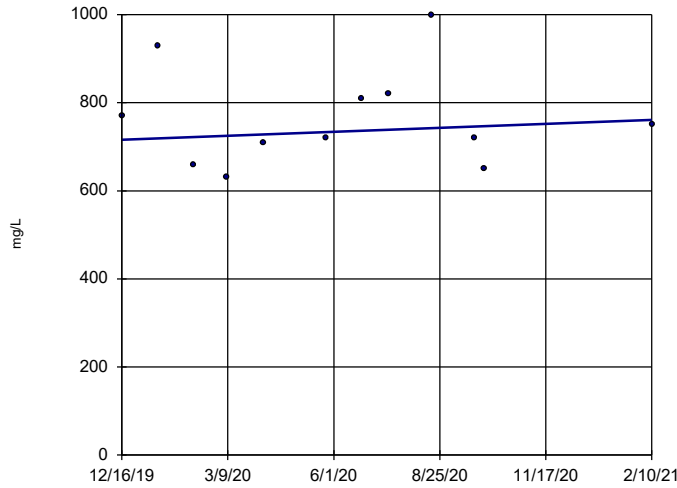
### Sen's Slope Estimator ARGWC-21



n = 27  
 Slope = 6.077  
 units per year.  
 Mann-Kendall  
 statistic = 248  
 critical = 124  
 Increasing trend  
 significant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Sulfate Analysis Run 3/31/2021 5:14 PM View: Appendix III  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

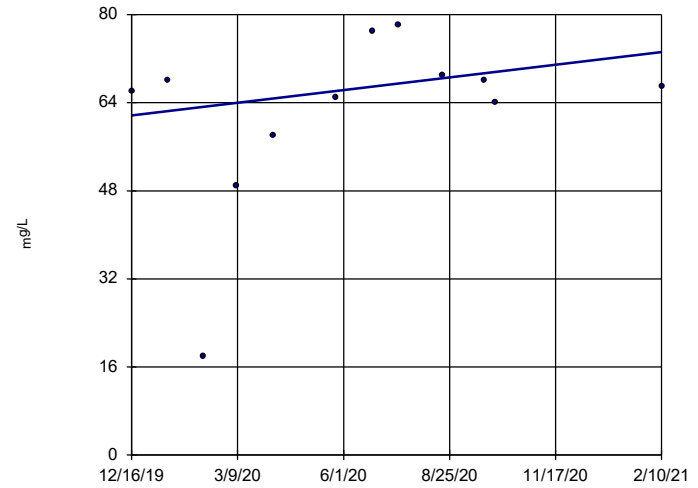
### Sen's Slope Estimator ARGWC-22



n = 12  
 Slope = 38.94  
 units per year.  
 Mann-Kendall  
 statistic = 5  
 critical = 38  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

Constituent: Sulfate Analysis Run 3/31/2021 5:14 PM View: Appendix III  
 Plant Arkwright Client: Southern Company Data: Arkwright No 2

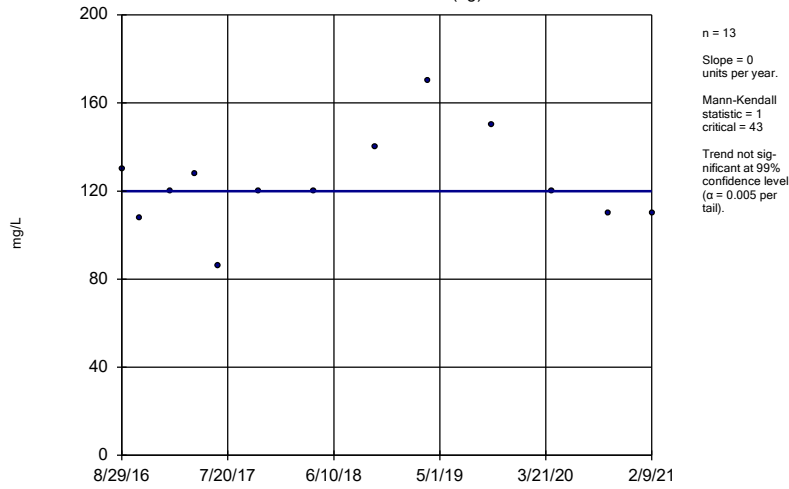
### Sen's Slope Estimator ARGWC-23



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 Slope = 9.955  
 units per year.  
 Mann-Kendall  
 statistic = 15  
 critical = 38  
 Trend not sig-  
 nificant at 99%  
 confidence level  
 ( $\alpha = 0.005$  per  
 tail).

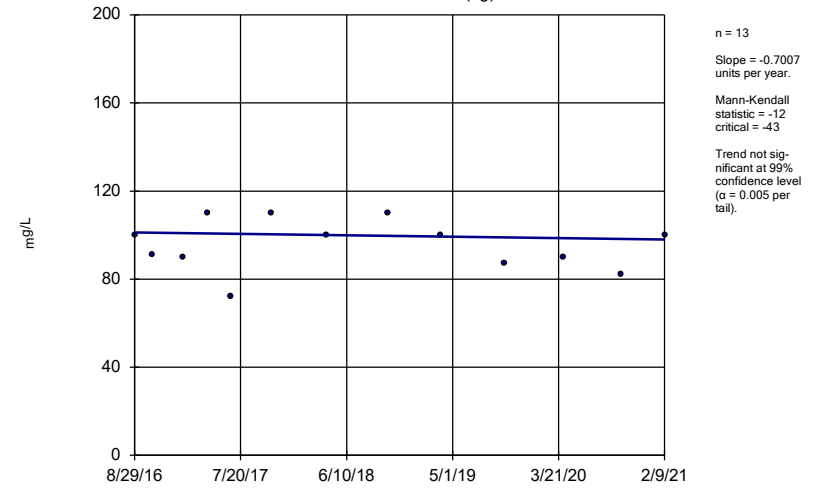
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 Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator ARGWA-19 (bg)



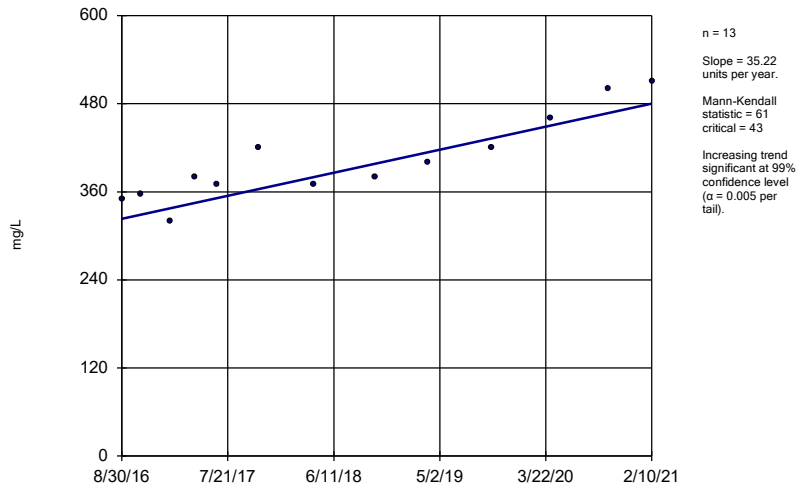
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### Sen's Slope Estimator ARGWA-20 (bg)



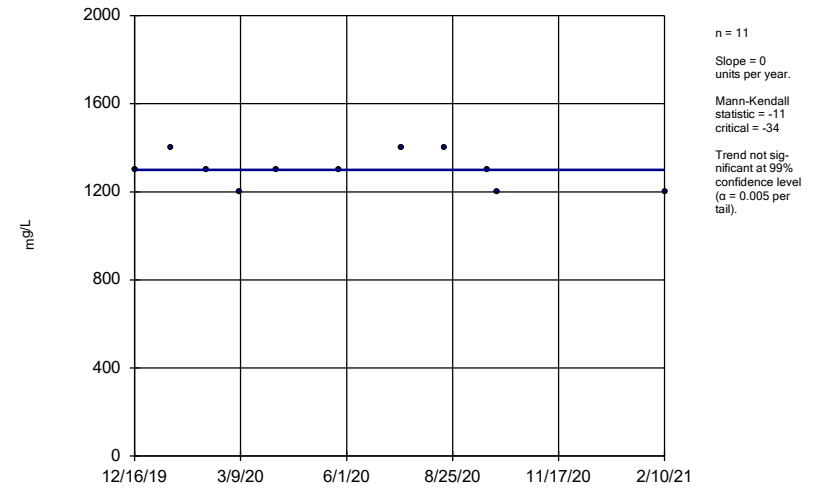
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Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator ARGWC-21



Constituent: Total Dissolved Solids Analysis Run 3/31/2021 5:14 PM View: Appendix III  
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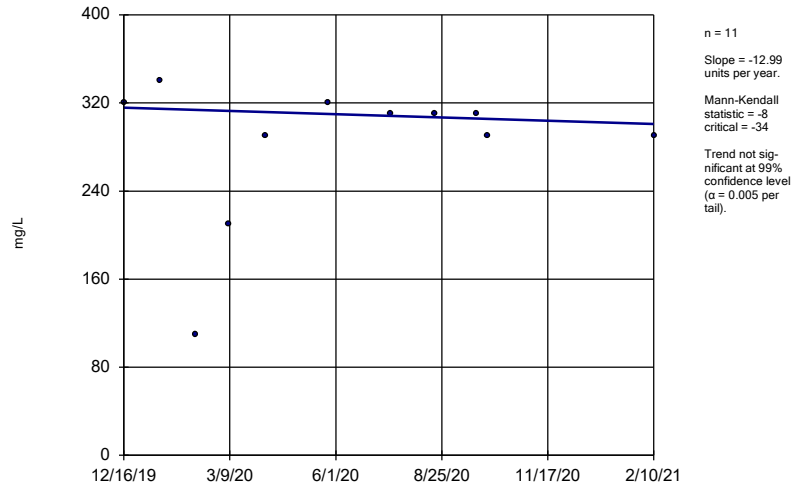
### Sen's Slope Estimator ARGWC-22



Constituent: Total Dissolved Solids Analysis Run 3/31/2021 5:14 PM View: Appendix III  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Sen's Slope Estimator

ARGWC-23



Constituent: Total Dissolved Solids    Analysis Run 3/31/2021 5:14 PM    View: Appendix III  
Plant Arkwright    Client: Southern Company    Data: Arkwright No 2

FIGURE G.

# Upper Tolerance Limits

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/30/2021, 4:58 PM

Constituent	Well	Upper Lim.	Date	Observ.	Sig.	Bg N	%NDs	Transform	Alpha	Method
Antimony (mg/L)	n/a	0.002	n/a	n/a	n/a	20	100	n/a	0.3585	NP Inter(NDs)
Arsenic (mg/L)	n/a	0.0015	n/a	n/a	n/a	58	84.48	n/a	0.05105	NP Inter(NDs)
Barium (mg/L)	n/a	0.1	n/a	n/a	n/a	58	0	n/a	0.05105	NP Inter(normality)
Beryllium (mg/L)	n/a	0.0025	n/a	n/a	n/a	24	91.67	n/a	0.292	NP Inter(NDs)
Cadmium (mg/L)	n/a	0.0025	n/a	n/a	n/a	56	98.21	n/a	0.05656	NP Inter(NDs)
Chromium (mg/L)	n/a	0.0078	n/a	n/a	n/a	28	17.86	n/a	0.2378	NP Inter(normality)
Cobalt (mg/L)	n/a	0.0025	n/a	n/a	n/a	30	63.33	n/a	0.2146	NP Inter(NDs)
Combined Radium 226 + 228 (pCi/L)	n/a	1.326	n/a	n/a	n/a	28	0	No	0.05	Inter
Fluoride (mg/L)	n/a	0.14	n/a	n/a	n/a	32	53.13	n/a	0.1937	NP Inter(NDs)
Lead (mg/L)	n/a	0.001	n/a	n/a	n/a	58	86.21	n/a	0.05105	NP Inter(NDs)
Lithium (mg/L)	n/a	0.013	n/a	n/a	n/a	30	43.33	n/a	0.2146	NP Inter(normality)
Mercury (mg/L)	n/a	0.0002	n/a	n/a	n/a	20	90	n/a	0.3585	NP Inter(NDs)
Molybdenum (mg/L)	n/a	0.015	n/a	n/a	n/a	26	96.15	n/a	0.2635	NP Inter(NDs)
Selenium (mg/L)	n/a	0.005	n/a	n/a	n/a	57	61.4	n/a	0.05373	NP Inter(NDs)
Silver (mg/L)	n/a	0.001	n/a	n/a	n/a	48	89.58	n/a	0.08526	NP Inter(NDs)
Thallium (mg/L)	n/a	0.001	n/a	n/a	n/a	20	100	n/a	0.3585	NP Inter(NDs)



FIGURE H.

<b>PLANT ARKWRIGHT LF #2 GWPS</b>			
<b>Constituent Name</b>	<b>MCL</b>	<b>Background Limit</b>	<b>State GWPS</b>
Antimony, Total (mg/L)	0.006	0.002	0.006
Arsenic, Total (mg/L)	0.01	0.0015	0.01
Barium, Total (mg/L)	2	0.1	2
Beryllium, Total (mg/L)	0.004	0.0025	0.004
Cadmium, Total (mg/L)	0.005	0.0025	0.005
Chromium, Total (mg/L)	0.1	0.0078	0.1
Cobalt, Total (mg/L)		0.0025	0.0025
Combined Radium, Total (pCi/L)	5	1.33	5
Fluoride, Total (mg/L)	4	0.14	4
Lead, Total (mg/L)		0.001	0.001
Lithium, Total (mg/L)		0.013	0.013
Mercury, Total (mg/L)	0.002	0.0002	0.002
Molybdenum, Total (mg/L)		0.015	0.015
Selenium, Total (mg/L)	0.05	0.005	0.05
Silver, Total (mg/L)		0.001	0.001
Thallium, Total (mg/L)	0.002	0.001	0.002

\*MCL = Maximum Contaminant Level

\*GWPS = Groundwater Protection Standard

FIGURE I.

# Confidence Interval - Significant Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 5:10 PM

<u>Constituent</u>	<u>Well</u>	<u>Upper Lim.</u>	<u>Lower Lim.</u>	<u>Compliance</u>	<u>Sig.</u>	<u>N</u>	<u>%NDs</u>	<u>Transform</u>	<u>Alpha</u>	<u>Method</u>
Cobalt (mg/L)	ARGWC-22	0.01188	0.003817	0.0025	Yes	12	0	No	0.01	Param.
Lithium (mg/L)	ARGWC-23	0.04108	0.02155	0.013	Yes	12	0	No	0.01	Param.
Molybdenum (mg/L)	ARGWC-23	0.05987	0.02922	0.015	Yes	11	0	No	0.01	Param.
Silver (mg/L)	ARGWC-21	0.001	0.001	0.001	Yes	11	90.91	No	0.006	NP (NDs)

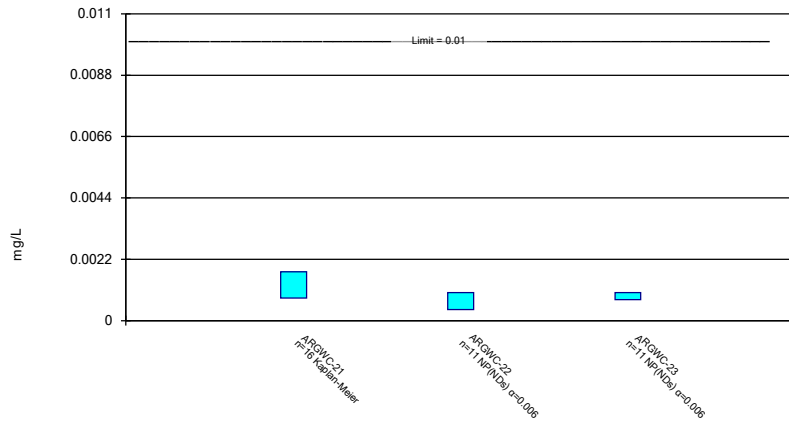
# Confidence Interval - All Results

Plant Arkwright Client: Southern Company Data: Arkwright No 2 Printed 3/31/2021, 5:10 PM

Constituent	Well	Upper Lim.	Lower Lim.	Compliance	Sig.	N	%NDs	Transform	Alpha	Method
Arsenic (mg/L)	ARGWC-21	0.001745	0.0008114	0.01	No	16	18.75	No	0.01	Param.
Arsenic (mg/L)	ARGWC-22	0.001	0.0004	0.01	No	11	72.73	No	0.006	NP (NDs)
Arsenic (mg/L)	ARGWC-23	0.001	0.00075	0.01	No	11	81.82	No	0.006	NP (NDs)
Barium (mg/L)	ARGWC-21	0.1168	0.08245	2	No	16	0	x^2	0.01	Param.
Barium (mg/L)	ARGWC-22	0.05916	0.03502	2	No	11	0	No	0.01	Param.
Barium (mg/L)	ARGWC-23	0.1704	0.09811	2	No	11	0	No	0.01	Param.
Beryllium (mg/L)	ARGWC-22	0.0025	0.00019	0.004	No	10	50	No	0.011	NP (normality)
Beryllium (mg/L)	ARGWC-23	0.0025	0.0025	0.004	No	10	90	No	0.011	NP (NDs)
Chromium (mg/L)	ARGWC-21	0.002	0.0017	0.1	No	14	92.86	No	0.01	NP (NDs)
Chromium (mg/L)	ARGWC-22	0.002	0.002	0.1	No	11	90.91	No	0.006	NP (NDs)
Cobalt (mg/L)	ARAMW-1	0.001	0.00082	0.0025	No	4	0	No	0.0625	NP (normality)
Cobalt (mg/L)	ARAMW-2	0.004141	0.001509	0.0025	No	4	0	No	0.01	Param.
Cobalt (mg/L)	ARGWC-21	0.001912	0.001238	0.0025	No	15	0	x^2	0.01	Param.
<b>Cobalt (mg/L)</b>	<b>ARGWC-22</b>	<b>0.01188</b>	<b>0.003817</b>	<b>0.0025</b>	<b>Yes</b>	<b>12</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Cobalt (mg/L)	ARGWC-23	0.003137	0.0009951	0.0025	No	12	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	ARGWC-21	0.8459	0.5228	5	No	14	0	sqrt(x)	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	ARGWC-22	0.749	0.2677	5	No	11	0	No	0.01	Param.
Combined Radium 226 + 228 (pCi/L)	ARGWC-23	0.5662	0.07138	5	No	11	0	No	0.01	Param.
Fluoride (mg/L)	ARAMW-1	0.2411	0.1839	4	No	4	0	No	0.01	Param.
Fluoride (mg/L)	ARAMW-2	0.1274	0.0856	4	No	4	25	No	0.01	Param.
Fluoride (mg/L)	ARGWC-21	0.14	0.065	4	No	16	0	No	0.01	NP (normality)
Fluoride (mg/L)	ARGWC-22	0.0603	0.0419	4	No	12	16.67	No	0.01	Param.
Fluoride (mg/L)	ARGWC-23	0.306	0.1638	4	No	12	0	No	0.01	Param.
Lead (mg/L)	ARGWC-21	0.001	0.00026	0.001	No	16	87.5	No	0.01	NP (NDs)
Lead (mg/L)	ARGWC-22	0.001	0.00022	0.001	No	11	81.82	No	0.006	NP (NDs)
Lead (mg/L)	ARGWC-23	0.001	0.00026	0.001	No	11	81.82	No	0.006	NP (NDs)
Lithium (mg/L)	ARAMW-1	0.01055	0.006568	0.013	No	5	0	No	0.01	Param.
Lithium (mg/L)	ARAMW-2	0.08893	0.009767	0.013	No	5	0	ln(x)	0.01	Param.
Lithium (mg/L)	ARGWC-21	0.01208	0.008962	0.013	No	15	0	No	0.01	Param.
Lithium (mg/L)	ARGWC-22	0.02515	0.0127	0.013	No	12	0	No	0.01	Param.
<b>Lithium (mg/L)</b>	<b>ARGWC-23</b>	<b>0.04108</b>	<b>0.02155</b>	<b>0.013</b>	<b>Yes</b>	<b>12</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
Molybdenum (mg/L)	ARAMW-1	0.008805	0.002395	0.015	No	4	0	No	0.01	Param.
Molybdenum (mg/L)	ARAMW-2	0.015	0.0013	0.015	No	4	75	No	0.0625	NP (NDs)
Molybdenum (mg/L)	ARGWC-22	0.015	0.00093	0.015	No	11	63.64	No	0.006	NP (NDs)
<b>Molybdenum (mg/L)</b>	<b>ARGWC-23</b>	<b>0.05987</b>	<b>0.02922</b>	<b>0.015</b>	<b>Yes</b>	<b>11</b>	<b>0</b>	<b>No</b>	<b>0.01</b>	<b>Param.</b>
<b>Silver (mg/L)</b>	<b>ARGWC-21</b>	<b>0.001</b>	<b>0.001</b>	<b>0.001</b>	<b>Yes</b>	<b>11</b>	<b>90.91</b>	<b>No</b>	<b>0.006</b>	<b>NP (NDs)</b>
Thallium (mg/L)	ARGWC-22	0.001	0.00027	0.002	No	8	50	No	0.004	NP (normality)
Thallium (mg/L)	ARGWC-23	0.001	0.00026	0.002	No	8	62.5	No	0.004	NP (NDs)

### Parametric and Non-Parametric (NP) Confidence Interval

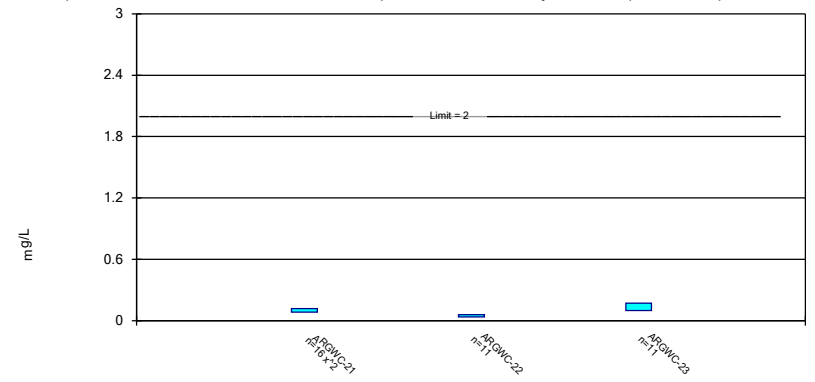
Compliance Limit is not exceeded. Per-well alpha = 0.01 except as noted. Normality Test: Shapiro Wilk, alpha based on n.



Constituent: Arsenic Analysis Run 3/31/2021 5:04 PM View: Confidence Intervals  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Parametric Confidence Interval

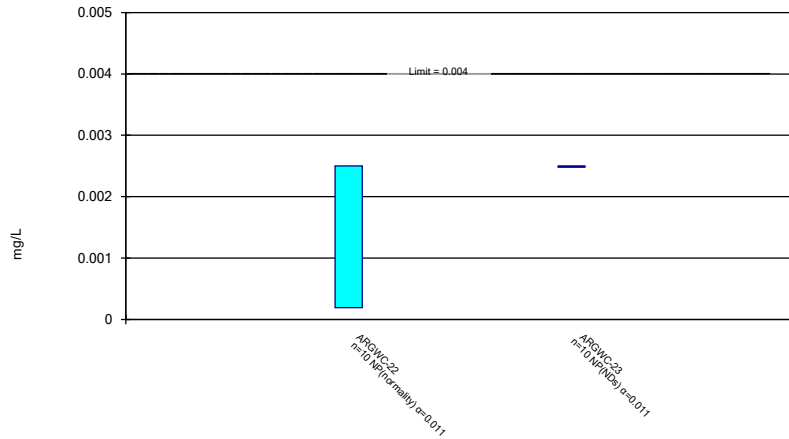
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### Non-Parametric Confidence Interval

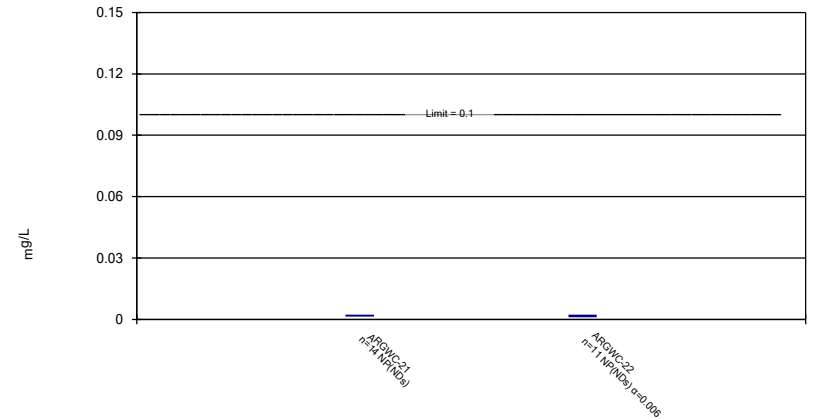
Compliance Limit is not exceeded.



Constituent: Beryllium Analysis Run 3/31/2021 5:04 PM View: Confidence Intervals  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Non-Parametric Confidence Interval

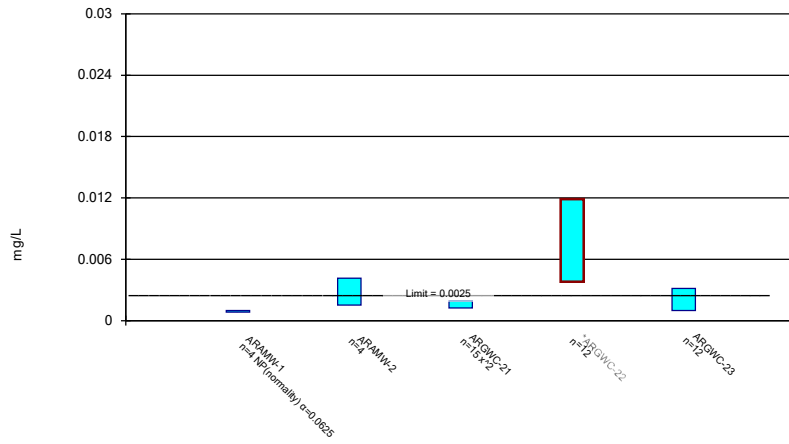
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Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Parametric and Non-Parametric (NP) Confidence Interval

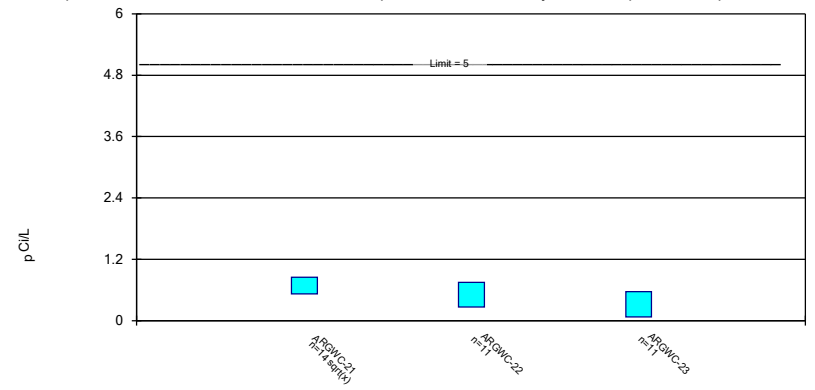
Compliance limit is exceeded.\* Per-well alpha = 0.01 except as noted. Normality Test: Shapiro Wilk, alpha based on n.



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### Parametric Confidence Interval

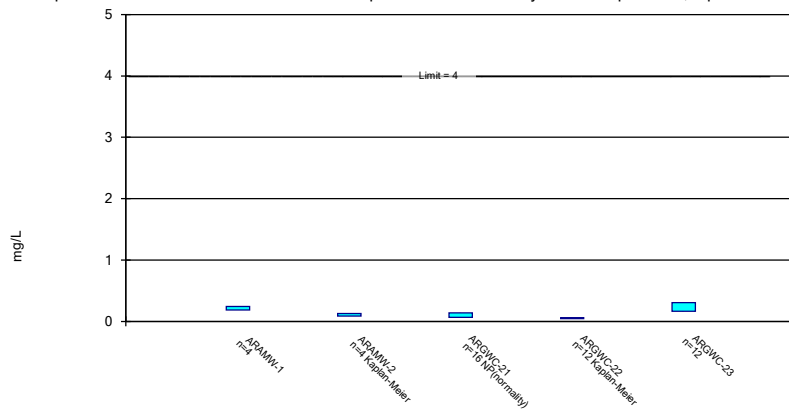
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Constituent: Combined Radium 226 + 228 Analysis Run 3/31/2021 5:04 PM View: Confidence Intervals  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Parametric and Non-Parametric (NP) Confidence Interval

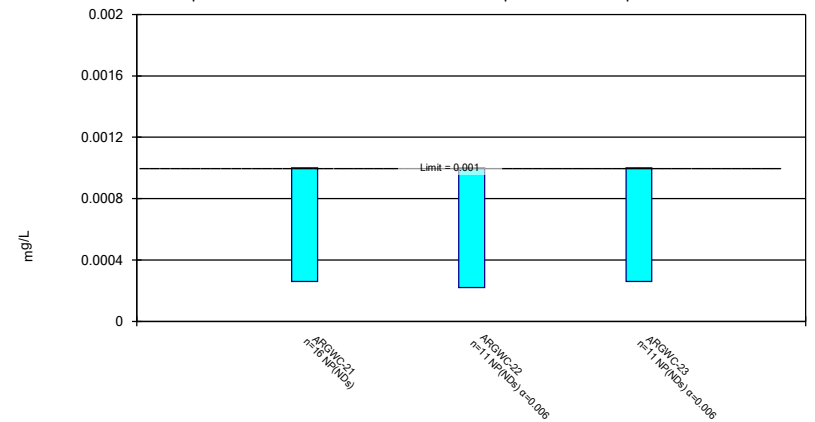
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Constituent: Fluoride Analysis Run 3/31/2021 5:04 PM View: Confidence Intervals  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Non-Parametric Confidence Interval

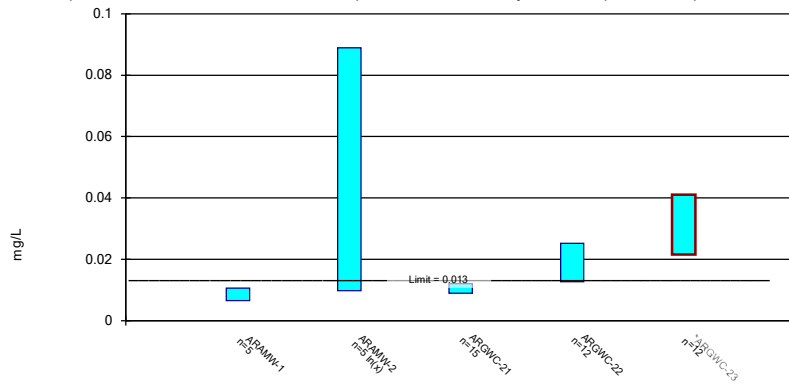
Compliance Limit is not exceeded. Per-well alpha = 0.01 except as noted.



Constituent: Lead Analysis Run 3/31/2021 5:04 PM View: Confidence Intervals  
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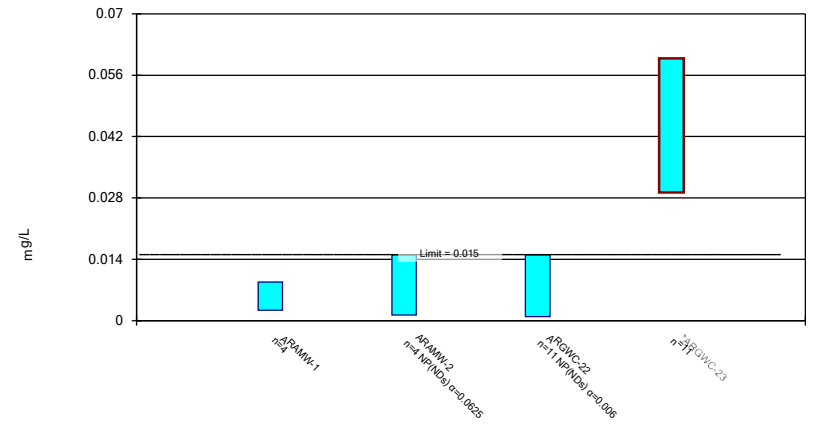
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Constituent: Lithium Analysis Run 3/31/2021 5:04 PM View: Confidence Intervals  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Parametric and Non-Parametric (NP) Confidence Interval

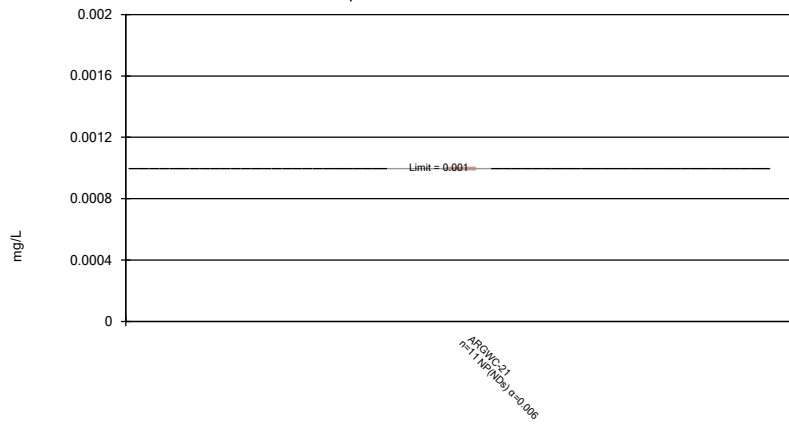
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Constituent: Molybdenum Analysis Run 3/31/2021 5:04 PM View: Confidence Intervals  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Non-Parametric Confidence Interval

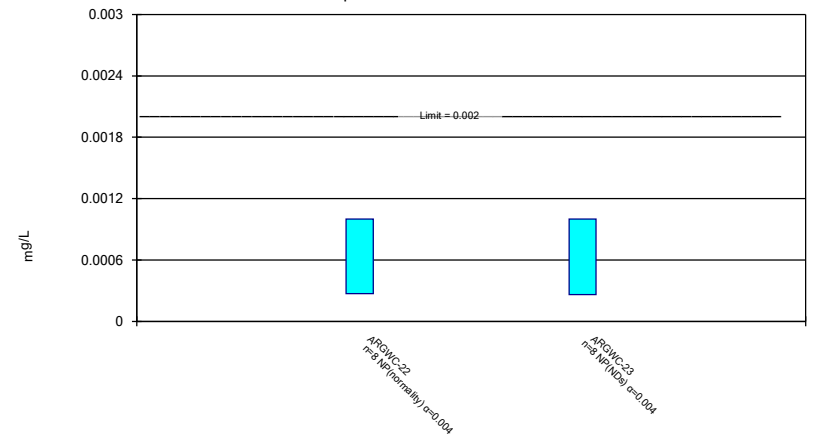
Compliance limit is exceeded.



Constituent: Silver Analysis Run 3/31/2021 5:04 PM View: Confidence Intervals  
Plant Arkwright Client: Southern Company Data: Arkwright No 2

### Non-Parametric Confidence Interval

Compliance Limit is not exceeded.



Constituent: Thallium Analysis Run 3/31/2021 5:04 PM View: Confidence Intervals  
Plant Arkwright Client: Southern Company Data: Arkwright No 2



# **APPENDIX D**

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## **SEMI-ANNUAL REMEDY SELECTION AND DESIGN PROGRESS REPORT**

# Semi-Annual Remedy Selection and Design Progress Report

**Georgia Power Company – Plant Arkwright**

Ash Pond 2 Dry Ash Stockpile

Macon, Georgia

Project No.: 6122201429

Prepared for:




Atlanta, Georgia

7/30/2021

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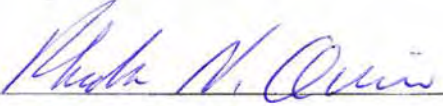
### CERTIFICATION STATEMENT

This *Semi-Annual Remedy Selection and Design Progress Report, Georgia Power Company – Plant Arkwright, Ash Pond 2 Dry Ash Stockpile (AP-2 DAS), Macon, Georgia*, has been prepared in accordance with the Georgia Environmental Protection Division Rules for Solid Waste Management 391-3-4-.10(6)(a).

  
\_\_\_\_\_  
Gregory J. Wienn, P.E.  
Project Manager



July 30, 2021  
Date

  
\_\_\_\_\_  
Rhonda N. Quinn, P.G.  
Senior Geologist

July 30, 2021  
Date



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## LIST OF ACROYMNS

ACM	Assessment of Corrective Measures
AP-2 DAS	Ash Pond 2 Dry Ash Stockpile
bgs	below ground surface
CCR	Coal Combustion Residuals
CFR	Code of Federal Regulations
cm/sec	centimeters per second
COC	Constituents of Concern
CSM	Conceptual Site Model
ft/day	feet per day
GA EPD	Georgia Environmental Protection Division
GWPS	Groundwater Protection Standard
ISCO	In-Situ Chemical Oxidation
ISCR	In-Situ Chemical Reduction
mg/L	milligrams per liter
MNA	Monitored Natural Attenuation
P.E.	Professional Engineer
P.G.	Professional Geologist
PRB	Permeable Reactive Barrier
SEP	Sequential Extraction Procedure
SSL	Statistically Significant Level
US EPA	United States Environmental Protection Agency

## 1.0 INTRODUCTION

### 1.1 Purpose

This *Semi-Annual Remedy Selection and Design Progress Report* (the semi-annual progress report) was prepared for Georgia Power Company (Georgia Power) Plant Arkwright Ash Pond 2 Dry Ash Stockpile (AP-2 DAS) (Site) in accordance with the Georgia Environmental Protection Division (GA EPD) Rules for Solid Waste Management 391-3-4-.10(6)(a). To specify groundwater monitoring requirements, GA EPD Rule 391-3-4-.10(6)(a) incorporates by reference the United States Environmental Protection Agency (US EPA) coal combustion residuals (CCR) Rule 40 Code of Federal Regulations (CFR) § 257 Subpart D. For ease of reference, the US EPA CCR rules are cited within this report. This semi-annual progress report describes the progress made during the first half of 2021 in selecting and designing a remedy and updates the 2020 semi-annual progress report submitted in February 2021 (Wood, 2021a).

Pursuant to 40 CFR § 257.96(b), Georgia Power initiated Assessment of Corrective Measures (ACM) for AP-2 DAS when a statistically significant level (SSL) of lithium in well ARGWC-21 was identified in the October 2019 semi-annual groundwater data. New background data obtained in April 2020 was used to update the lithium Groundwater Protection Standard (GWPS) and there was no longer a lithium SSL in well ARGWC-21. Statistical analysis of the April 2020 semi-annual groundwater data identified a cobalt SSL, exceeding the state GWPS, in well ARGWC-22. A Notice of ACM was submitted to the GA EPD July 9, 2020 following the identification of the cobalt SSL. Subsequently, Georgia Power completed an ACM Report on December 4, 2020 for the cobalt SSL in well ARGWC-22. Statistical analysis of the October 2020 and February 2021 semi-annual groundwater data identified a cobalt SSL in well ARGWC-22 along with lithium and molybdenum SSLs in well ARGWC-23. The SSLs for cobalt, lithium, and molybdenum are horizontally delineated by surface water samples from Beaverdam Creek. Vertical delineation of cobalt, lithium, and molybdenum will be assessed statistically following the collection of four samples from the delineation piezometers ARAMW-7 and ARAMW-8.

In addition to the assessment monitoring program at the Site, Georgia Power conducted a human health and ecological risk evaluation to evaluate cobalt SSLs in groundwater at AP-2 DAS. The evaluation provides one of many lines of evidence that will be evaluated and factored into the remedy selection process, which will be completed in accordance with § 257.97. Based on this risk evaluation, concentrations of cobalt detected in groundwater at AP-2 DAS between August 2016 and March 2020 are not expected to pose a risk to human health or the environment (Wood 2020a). Cobalt data collected since March 2020 are consistent with data used in the risk evaluation; therefore, the conclusion provided in the 2020 Risk Evaluation Report

are supported by current conditions. The risk evaluation will be updated to include lithium and molybdenum, and the results will be submitted with the Remedy Selection Report.

The purpose of this semi-annual progress report is to document the process of selecting corrective measure(s) for groundwater as provided in the *Assessment of Corrective Measures Report, Georgia Power Company – Plant Arkwright Ash Pond 2 Dry Ash Stockpile* (Wood, 2020a) (ACM Report) in December 2020. This process is typically iterative and may be composed of multiple steps to analyze the effectiveness of corrective measures to improve groundwater quality. Once potential corrective measures are identified, they are further evaluated using the criteria outlined in 40 CFR § 257.96(c). Additional details are provided within the ACM Report and the cited state and federal regulations. Pursuant to 40 CFR § 257.96(a), semi-annual progress reports will be included as an appendix to the routine semi-annual groundwater monitoring and corrective action reports to document the efforts of evaluating and progressing towards selecting a groundwater corrective measure.

As discussed in the last progress report, two of the six potential corrective measures were considered not suitable for further evaluation to treat the site-specific constituents in groundwater. These included the installation of a permeable reactive barrier (PRB) and a vertical barrier wall. The following corrective measures are potentially feasible for use at AP-2 DAS. A comparative screening of the corrective measures is provided in **Table 1: Evaluation of Remedial Technologies**.

1. Geochemical Manipulation (In-Situ Injection)
2. Hydraulic Containment (Pump and Treat)
3. Monitored Natural Attenuation (MNA)
4. Phytoremediation

Georgia Power proactively initiated adaptive site management as outlined in the ACM Report (Wood, 2020a) to support the groundwater remedy selection process and address potential changes in Site conditions as appropriate during the ash pond closure. The adaptive site management approach takes existing Site conditions, including natural attenuation mechanisms into account. Characterization activities to evaluate attenuation mechanisms at the Site include collection of data necessary to progressively evaluate the existing and long-term effectiveness of these processes in the aquifer and reduce uncertainty for decision making at each screening step as listed in the US EPA guidelines for MNA (US EPA 2007, 2015). In 2007, the US EPA issued MNA technical guidance specific to inorganic contaminants (USEPA, 2007) that contained four “tiers.” The 2015 MNA guidance retains these four “tiers,” but describes them as “phases” as



described below (US EPA, 2015). This 2015 MNA document for inorganic contaminants expands on and is designed to be a companion to the 1999 MNA guidance.

- Phase I: Demonstration that the groundwater plume is *not expanding*.
- Phase II: Determination that the *mechanism and rate* of the attenuation process are sufficient.
- Phase III: Determination that the *capacity* of the aquifer is sufficient to attenuate the mass of the constituent of interest within the plume and the *stability* of the immobilized constituent is sufficient to resist re-mobilization.
- Phase IV: Design of a *performance monitoring program* based on an understanding of the mechanism of the attenuation process, and establishment of contingency remedies tailored to site-specific characteristics.

Georgia Power will address Phase IV during the development of the future corrective action monitoring plan, after the final remedy selection report.

## 1.2 Site Background and Overview of Ash Pond Closure

Plant Arkwright is located in Bibb County, Georgia approximately 6 miles northwest of the city of Macon (**Figure 1: Site Location Map**). Arkwright Ash Pond 2 was in operation in the 1950s. Soil was placed over AP-2 DAS as a closure measure and was estimated to be closed in-place in the late 1970s to early 1980s. Georgia Power officially closed the AP-2 DAS by removing ash from the former AP-2, located directly east of AP-2 DAS, in 2010 with GA EPD's approval and in accordance with the solid waste landfill regulations specified by GA EPD Rule 391-3-4, in effect at the time of its closure. The coal combustion residual (CCR) unit referred to as AP-2 DAS is defined as an inactive CCR Landfill per GA EPD Rule 391-3-4-.10(2)(a)(3).

Georgia Power has elected to remove the CCR material from AP-2 DAS Landfill. The CCR will be excavated from the AP-2 DAS Landfill area and then transported and disposed of in a permitted facility that has been approved to accept CCR or sold to an ash marketer for beneficial reuse. The AP-2 DAS Landfill area will be regraded and vegetated after CCR removal. The closure of AP-2 DAS by the removal of CCR provides significant source control that reduces the potential for migration of CCR constituents to groundwater. Corrective measures discussed in this ACM are being evaluated to address constituents detected at SSLs in compliance monitoring network wells at the waste boundary.

### 1.3 Regulatory Program Status and Nature and Extent

Pursuant to 40 CFR § 257.96(b), Georgia Power initiated an ACM for the AP-2 DAS in July 2020 for an SSL of cobalt exceeding the state GWPS. The ACM Report was subsequently prepared for AP-2 DAS cobalt SSL in well ARGWC-22 and submitted to GA EPD in December 2020. The compliance monitoring well network is shown in **Figure 2: Monitoring Network Well Location Map**. Based on recent statistical analysis of the February 2021 groundwater data, the following compliance wells and constituent pairs exhibited SSLs:

- Cobalt: ARGWC-22
- Lithium: ARGWC-23
- Molybdenum: ARGWC-23

Four delineation/assessment wells (delineation piezometers [ARAMW-1, ARAMW-2, ARAMW-7, and ARAMW-8]) were installed to horizontally and vertically characterize the groundwater quality and to delineate SSLs. The locations of the additional piezometers are shown in **Figure 2** and well construction details are provided in **Table 2: Summary of Monitoring Network Well and Delineation/Assessment Well Construction and Groundwater Elevations**. Supporting details and documents (e.g., boring logs, well construction tables) have been previously submitted with the ACM Report or as separate well installation reports. A potentiometric surface map illustrating the February 2021 groundwater elevations collected during the February 2021 semi-annual groundwater monitoring event is provided on **Figure 3: Potentiometric Surface AP-2 DAS February 2021**.

The SSL of cobalt identified in compliance well ARGWC-22 is horizontally delineated to below the state GWPS (0.0025 milligrams per liter [mg/L]) by surface water samples collected on February 10, 2021 from Beaverdam Creek downstream of AP-2 DAS as depicted in **Figure 4: Isoconcentration Map for Cobalt February 2021**. Vertical delineation of cobalt is ongoing and will be statistically evaluated following the collection of the fourth sample from delineation piezometer ARAMW-7.

The SSL of lithium and molybdenum in compliance well ARGWC-23 is horizontally delineated to below the state GWPS of 0.013 mg/L and 0.015 mg/L, respectively by surface water samples collected on February 10, 2021 from Beaverdam Creek. The horizontal delineations for lithium and molybdenum are shown in **Figure 5: Isoconcentration Map for Lithium February 2021** and **Figure 6: Isoconcentration Map for Molybdenum February 2021**. Vertical delineation of molybdenum and lithium are ongoing and will be statistically evaluated following the collection of the fourth sample from delineation piezometer ARAMW-8.

Georgia Power continues to monitor the groundwater at AP-2 DAS in accordance with the assessment monitoring program while ACM efforts are implemented to evaluate potential corrective measures to address SSLs of cobalt, lithium, and molybdenum in select AP-2 DAS monitoring wells.

## 2.0 SUMMARY OF WORK COMPLETED

The following summarizes the field investigations and data evaluations completed since the issuance of the *Semi-Annual Remedy Selection and Design Progress Report – Georgia Power Company Plant Arkwright AP-2 Dry Ash Stockpile* in February 2021 (Wood, 2021b).

- *February 9-11, 2021:* Routine semi-annual groundwater samples were collected from the five compliance wells and the four delineation piezometers. In addition to routine sampling for Appendix III and IV constituents discussed in the *2021 Annual Groundwater Monitoring and Corrective Action Report*, (Wood, 2021c), major cations and anions were sampled and analyzed in the five compliance wells and the four piezometers in support of evaluating the geochemical composition of the groundwater in the overburden and bedrock for the purpose of evaluating potential attenuation mechanisms.
- *February 10, 2021:* Surface water samples were collected and analyzed for cobalt, lithium, and molybdenum from five locations in Beaverdam Creek near AP-2 DAS. **Figure 2** depicts the locations of the monitoring well network and surface water locations in Beaverdam Creek at AP-2 DAS.
- *March 29-30, 2021:* Hydraulic conductivity tests using solid slugs were conducted at six wells upgradient and downgradient of AP-2 DAS to refine the understanding of localized hydrogeologic conditions. This testing is discussed in more detail below, in Section 3.3 Hydraulic Conductivity Testing.
- *May 2021:* Assessment of constituent concentration stability was performed in support of Phase I of the US EPA Guidelines for MNA (US EPA, 2015). Constituent concentration stability for AP-2 DAS SSLs was performed through statistical evaluation of constituent trends on a site-wide and individual well basis.

### 3.0 SUMMARY OF RESULTS

The following presents the results of work outlined in Section 2.0.

#### 3.1 Groundwater Analysis

**Table 3: Analytical Data Summary** summarizes the analytical data referenced in Section 2.0 from the AP-2 DAS compliance wells and delineation piezometers and the November 2020 and February 2021 surface water samples from Beaverdam Creek. The laboratory reports for the August 2020, September/October 2020, November/December 2020, and February 2021 are provided in the *2021 Annual Groundwater Monitoring and Corrective Action Report*, dated July 30, 2021 (Wood, 2021c).

Major ion compositions of samples collected during the June 2020 sampling event were assessed using Stiff diagrams for groundwater characterization at the Site and evaluation of different corrective measures and are presented in the *Semi-Annual Remedy Selection and Design Progress Report* (Wood 2021b) submitted in February 2021. Conclusions from this geochemical assessment were:

- The upgradient wells indicate a calcium-bicarbonate type groundwater at AP-2 DAS.
- Downgradient wells for the AP-2 DAS area are mixed-type and include calcium-bicarbonate and calcium-sulfate water types.
- Delineation piezometers indicate a calcium-sulfate type groundwater.
- There are differences in groundwater geochemical composition between upgradient and downgradient groundwaters, suggesting variable underlying lithology and/or groundwater flow.

New data collected in February 2021 for this reporting period confirms the groundwater compositions evaluated in the previous sampling events of June 2020 for compliance wells and in November 2020 for delineation piezometers (**Table 3**). This analytical data will be used in evaluation of the effectiveness of corrective measures being considered at AP-2 DAS.

#### 3.2 Delineation Piezometer Groundwater Analysis

Vertical delineation piezometers ARAMW-7 and ARAMW-8 were sampled in November/December 2020 and February 2021 using low flow sampling methods. Vertical delineation effort for cobalt at ARGWC-22 and for molybdenum at ARGWC-23 will continue with additional sampling events to statistically evaluate the delineation data. Following the next two

semi-annual sampling events, statistical analysis of delineation data will be performed for ARAMW-7 and ARAMW-8 (after a minimum of 4 sampling events).

### 3.3 Summary of Hydraulic Conductivity Testing and Data Analyses

Hydraulic conductivity testing was conducted using the solid slug testing method at a total of six monitoring wells and piezometers to estimate the horizontal hydraulic conductivity (K) of the aquifer in the screened interval. Drawdown time graphs were generated by the AQTESOLV software for curve matching to applicable analytical solutions to generate an estimate of K. The AQTESOLV data plots are provided in **Appendix A: AQTESOLV Data Plots** and the results are +-summarized on **Table 4: Summary of Hydraulic Conductivity Testing Results**. The Bouwer-Rice (1976) model was used for curve matching, which is used for an unconfined aquifer that exhibits a smooth exponential recovery to static water levels during the test and assumes quasi steady-state conditions and ignores elastic storage in the aquifer.

The K values for the overburden (silty sand to sandy silt) ranged from  $8.32 \times 10^{-5}$  centimeters per second (cm/sec) (0.24 feet/day [ft/day]) to  $7.56 \times 10^{-4}$  cm/sec (2.14 ft/day) with a mean value of  $2.61 \times 10^{-4}$  cm/sec (0.74 ft/day).

The K values in the shallow fractured bedrock of biotite gneiss ranged from  $9.86 \times 10^{-6}$  cm/sec (0.03 ft/day) to  $5.34 \times 10^{-3}$  cm/sec (15.15 ft/day) with a mean value of  $2.71 \times 10^{-4}$  cm/sec (0.77 ft/day). The wide range of values is consistent with a high degree of anisotropy in the overburden and bedrock. The hydraulic conductivity of overburden soils and fractured metamorphic rock varies with the degree of fine and coarse-grained soils, weathering, and fracturing. However, the K values estimated for the soils and biotite gneiss using the slug testing method are consistent with literature values of Piedmont soils and rock.

The new hydraulic conductivity data will be used to update the understanding of aquifer properties and help support assessment of long-term stability of constituent concentrations for evaluation of groundwater corrective measures.

### 3.4 Site-Specific Constituent Concentration Stability Assessment

As a component of a remedial design for groundwater, the US EPA (2015) guidance recommends a demonstration of the stability of the dissolved constituents and removal through attenuation mechanisms in the aquifer media. Two methods of evaluating constituent concentration stability are through assessment of individual wells' concentration trends and site-wide concentration trends. These methods are described in **Appendix B: Constituent Concentration Stability Analysis**.

### 3.4.1 Individual Wells' Trends

Concentrations of cobalt, lithium, and molybdenum for compliance monitoring wells (ARGWA-19, ARGWA-20, ARGWC-21, ARGWC-22, and ARGWC-23) and delineation piezometers that have been sampled more than four times (ARAMW-1 and ARAMW-2) were assessed for significant concentration trends. **Table 5: Individual Well/Analyte Trend Results** presents a summary of the concentration trend analysis results of the 21 unique trends for well/analyte pairs. Results of individual wells' concentration trends indicate MNA is a potential option for evaluation as a corrective measure at AP-2 DAS.

### 3.4.2 Site-Wide Concentration Trends

Site-wide stability can also be assessed. The statistical examination of the combined trends of all the wells can determine if the overall trend of concentrations at the Site is significantly statistically different from random concentration variations in individual wells. One such test is the van Belle and Hughes (1984) method for testing homogeneity of trends between seasons which can also be applied to testing homogeneity of trends across a basin or group of sample points. Historical concentrations of cobalt, lithium, and molybdenum from AP-2 DAS compliance and assessment wells were analyzed using the van Belle and Hughes method in R Project statistical software. A summary of the results of the van Belle site-wide trend analysis is listed below.

- Cobalt: Significant Decreasing Trend
- Lithium: No significant Non-Zero Trend
- Molybdenum: Significant Decreasing Trend

The trend analysis method and analysis are presented in **Appendix B**. The site-wide trend analysis indicates there are no increasing trends in AP-2 DAS with cobalt and molybdenum having decreasing trends.

### 3.4.3 Summary of Constituent Concentration Stability Assessment

These initial results of the individual wells indicate that there are only three increasing trends of the 21 well/analyte pairs which does not preclude further investigation of MNA at AP-2DAS. Site-wide trends indicate there is no consistent evidence of increasing COC trends or the extent of the COCs increasing site-wide at AP-2 DAS. The current site-wide trend is decreasing to stable which makes MNA a viable corrective measure to evaluate. Further evaluations will be conducted of the mechanisms and rates of attenuation along with the capacity of the aquifer to sufficiently attenuate observed constituent concentrations at AP-2 DAS.

### 3.5 Updated Conceptual Site Model

Following the collection and evaluation of the additional data described in Sections 3.1 through 3.4, the conceptual site model for the AP-2 DAS unit has been updated accordingly. The update was to delineate SSLs identified during the October 2020 and February 2021 semi-annual events and to evaluate the geochemical profile to be used for evaluating the feasibility of potential corrective measures. The additional data collected during the first semi-annual period of 2021 indicates:

- Major ion composition of groundwater at the Site does not appear to vary greatly over time based on concentrations of groundwater samples collected in June and November/December 2020 and February 2021. This may also indicate that seasonal variations in groundwater geochemical compositions are relatively minor.
- Hydraulic conductivity values estimated from slug tests performed in March 2021 are consistent with hydraulic conductivity estimates for Piedmont soils and rock. Hydraulic conductivity values for wells screened in overburden (silty sand to sandy silt) range from  $8.32 \times 10^{-5}$  cm/sec to  $7.56 \times 10^{-4}$  cm/sec and wells screened in upper fractured bedrock range from  $9.86 \times 10^{-6}$  cm/sec to  $5.34 \times 10^{-3}$  cm/sec.
- Groundwater level monitoring data collected in 2020 and February 2021 from the Site monitoring wells and delineation piezometers show stable water level trends. The potentiometric surface maps reflect groundwater generally flowing across AP-2 DAS toward the south in the direction of Beaverdam Creek.
- Following the next two semi-annual sampling events, statistical analysis of delineation data will be performed for ARAMW-7 and ARAMW-8 to assess vertical delineation of the observed SSLs. Cobalt concentrations in surface water sample data collected from Beaverdam Creek in February 2021 were below the GWPS and below the reporting limit for cobalt (0.0025 mg/L). Lithium and molybdenum were not detected in the February 2021 surface water samples. The Beaverdam Creek February 2021 surface water sample data were used to horizontally delineate the cobalt, lithium, and molybdenum SSLs.
- As discussed in Section 3.1, heterogeneity exists in the geochemical profile of both upgradient and downgradient wells and piezometers. This may indicate different sources of the groundwater flowing through the water table aquifer.
- Results of the site-wide trends indicate there is no consistent evidence of increasing COC mass or the extent of the COCs increasing site-wide at AP-2 DAS. Individual well trends indicate that only three of the 21 analyte/well pairs are increasing. These initial results will be updated with additional data collected following the next semi-annual sampling event.



## 4.0 UPDATED EVALUATION OF CORRECTIVE MEASURES

As discussed during the last progress report, two of the six potential corrective measures were eliminated from further evaluation. These included the installation of a PRB and a subsurface vertical barrier wall. In situ stabilization was found to be infeasible in the December 2020 ACM Report (Wood, 2020a). The other four potential corrective measures were retained for further evaluation. Data collected during the past six months reported in the current progress report have not resulted in the elimination of additional corrective measures. Therefore, the following corrective measures will be retained for further evaluation.

- Geochemical Approaches (In-Situ Injection)
- Hydraulic Containment (Pump and Treat)
- Monitored Natural Attenuation
- Phytoremediation

### 4.1 Geochemical Approaches (In-Situ Injection)

In-situ injections of reagents are a remediation technology for inorganic constituents such as cobalt, lithium, and molybdenum. Cobalt and molybdenum can be precipitated and/or immobilized under different combinations of pH and redox conditions. Lithium, however, because of its low reactivity and high solubility is not amenable to precipitation or immobilization involving manipulation of pH and redox conditions, but lithium may be sorbed to aluminum and iron oxides as well as clay minerals. To understand the biogeochemical processes that would effectively immobilize target constituents in groundwater, site-specific bench-scale and pilot-scale treatability studies are needed to prepare an effective amendment to create the appropriate conditions for the precipitation and/or sorption of these constituents without mobilizing other naturally occurring constituents.

Air-sparging, in-situ chemical oxidation (ISCO) or in-situ chemical reduction (ISCR) can be used to chemically alter the redox environment in the subsurface to affect the mobility and/or toxicity of certain inorganic compounds. However, mixing and contact with the target constituents are necessary for these in-situ methods, and can be difficult in heterogeneous and fine-grained materials. In-situ injections may be considered a potentially viable corrective measure to address cobalt and other metals in groundwater at AP-2 DAS, especially in smaller, more localized areas. In-situ injection would likely need to be combined with an alternative technology to address lithium to provide a complete remedy for the former CCR Unit. This technology will be retained for further evaluation.

## 4.2 Hydraulic Containment (Pump and Treat)

Generally, hydraulic containment (or control) refers to the use of groundwater extraction to artificially induce a hydraulic gradient and capture or control the migration of impacted groundwater. Groundwater pump and treat is often considered to be a viable remedial technology at many sites (US EPA, 1996). This approach uses extraction wells or trenches to capture groundwater, which may subsequently require above-ground treatment and permitted discharge to a receiving water feature or sewer system, reinjection into the aquifer, or reuse at the Site. Groundwater pump and treat is often relatively slow as a means to restore groundwater quality over a long-term period, but can be effective as an interim measure, or combined with another measure, to provide hydraulic containment to limit constituent migration toward a potential receptor.

Groundwater extraction for hydraulic control can often effectively address the variety of inorganic constituents encountered at CCR sites, including cobalt, lithium, and molybdenum. Extraction technologies may be more efficient for conservative species, such as lithium, which are not readily attenuated by other mechanisms (e.g., precipitation, adsorption). Therefore, pump and treat is a potentially viable corrective measure for cobalt, lithium, and molybdenum in groundwater at AP-2 DAS and will be retained for further evaluation.

## 4.3 Monitored Natural Attenuation

The US EPA defines MNA as the reliance on natural attenuation processes (within the context of a carefully controlled and monitored site cleanup approach) to achieve site-specific remediation objectives within a time frame that is reasonable compared to that offered by other more active methods. The natural attenuation processes that are at work in such a remediation approach include a variety of physical, chemical, or biological processes that, under favorable conditions, act without human intervention to reduce the mass, toxicity, mobility, volume, or concentration of contaminants in soil or groundwater (US EPA, 2015).

Attenuation mechanisms for inorganic constituents, such as cobalt, lithium, molybdenum, are either physical (e.g., dilution, dispersion, flushing, and related processes) or chemical (e.g., sorption or oxidation reduction reactions). Both molybdenum and cobalt undergo sorption to iron and manganese oxides and depending on specific redox conditions. Thus, chemical attenuation mechanisms through sorption reactions, discussed in more detail below, may be viable as a corrective measure for cobalt and molybdenum. Other attenuation mechanisms may be appropriate as a polishing step.

The US EPA uses four phases to establish whether MNA can be successfully implemented at a given site. The phases (or steps) include:

1. Demonstration that SSLs in groundwater are delineated and stable or decreasing.
2. Evaluation of the mechanisms and rates of attenuation.
3. Assessment if the capacity of the aquifer is sufficient to attenuate the mass of constituents in groundwater and that the immobilized constituents are stable and will not remobilize.
4. Design of a performance monitoring program based on the mechanisms of attenuation and including a decision framework for consideration of a contingent remedy tailored to site-specific conditions should MNA not perform adequately.

A successful MNA approach requires a good understanding of hydrogeologic conditions and may require additional information and monitoring over an extended period of time.

Physical and chemical MNA mechanisms for cobalt, lithium, and molybdenum can be operational without the potential for additional mass of constituents migrating to downgradient groundwater. Therefore, MNA is a potentially viable corrective measure for cobalt, lithium, and molybdenum in groundwater at AP-2 DAS and will be retained for further evaluation.

#### **4.4 Phytoremediation**

Phytoremediation is the use of plants to degrade, immobilize, or contain constituents in soil, groundwater, surface water, and sediments. Phytotechnologies include a variety of applications ranging from constructed wetlands, alternative landfill covers, tree plantations for hydraulic control, use of plants for slope stabilization, planted (riparian) buffers for nutrient management and sediment control, and the classical applications of constituent uptake and degradation. Phytoremediation has emerged as a viable alternative to more active environmental cleanup technologies, especially for large areas with relatively low levels of constituents in shallow soils or groundwater.

The effectiveness of groundwater remediation using traditional phytoremediation approaches may be limited by compacted soil conditions that impede root penetration; or target groundwater that is too deep for root access. Given that downgradient groundwater wells at the Site that exhibited SSLs for cobalt, lithium, and molybdenum are screened to depths of up to 45 feet below ground surface (bgs), traditional plantings for phytoremediation are not expected to be successful. However, more recently, an engineered approach to phytoremediation, the

*TreeWell*® system (which is a proprietary system developed by Applied Natural Sciences), has been shown to overcome these constraints (e.g., Gatliff et al., 2016).

By installing a cased “well” for tree planting using large diameter auger technology, extraction of deeper groundwater zones (i.e., in excess of 50 feet bgs) can be achieved since the surface of the “well” is sealed and only groundwater from a targeted zone is allowed into the cased-off borehole. This type of system mirrors a traditional mechanical extraction system using the trees as pumps.

Also, the advantage of the system includes no above-ground water management needs and limited long-term operations and maintenance requirements following the establishment of the tree system.

With the exception of the *TreeWell*® technology, phytoremediation technologies are not likely feasible at the AP-2 DAS unit due to the depth of SSLs. Although the *TreeWell*® technology can access SSLs at depth, the groundwater extraction rate needed to limit SSL migration needs to be further evaluated to determine if the capacity of the *TreeWell*® technology is applicable at AP-2 DAS. The limited physical space for installation of a phytoremediation system between AP-2 DAS and the adjacent surface water body (Beaverdam Creek) may cause the technology to be eliminated from consideration. Thus, phytoremediation may be technically feasible as a remedial technology for cobalt, lithium, and molybdenum; however, there is not enough site information currently available to decide to eliminate this technology from further evaluation and this technology will be retained until data indicates it is not a feasible technology.

#### **4.5 Summary of Corrective Measures Evaluated**

Based on the data collected to date, four of the six potential corrective measures being evaluated for AP-2 DAS will be retained for further evaluation. These include geochemical approaches (in-situ injection), hydraulic containment (pump and treat), monitored natural attenuation, and phytoremediation. The corrective measures PRB and subsurface vertical barrier walls have been removed from further consideration due to site limitations.

Given that groundwater conditions and/or statistical results continue to change and are likely to also be affected by closure and construction activities at AP-2 DAS, an adaptive site management approach will continue to be used to address groundwater conditions as a consequence of closure activities. Continued groundwater monitoring and updates to the statistical analyses will further refine the conceptual site model (CSM) and allow for the continued evaluation of an appropriate groundwater corrective measure at the Site.

## 5.0 PLANNED ACTIVITIES & ANTICIPATED SCHEDULE

The proposed closure by removal approach provides a source control measure that reduces the potential for migration of CCR constituents to groundwater. During the pond closure by excavation and consolidation of CCR, temporary changes in site conditions may occur that must be considered as part of remedy selection. Georgia Power has initiated activities as outlined in the ACM Report (Wood, 2020a) to support the groundwater remedy selection process and address potential changes in site conditions as appropriate. The adaptive site management approach toward remedy selection may be adjusted over the Site's life cycle as new site information and technologies become available. To this end, Georgia Power will continue its data collection efforts as necessary in support of efforts to refine the CSM and to further evaluate the feasibility of the corrective measures retained for further evaluation such that an appropriate groundwater corrective measure may be selected.

Some of the data needed to refine the conceptual site model may be collected concurrent with routine groundwater monitoring events under the assessment monitoring program. Additional data collection and analysis outside of routine groundwater monitoring events may include geochemical modeling, material compatibility testing, bench scale studies, and pilot tests and may require an estimated one to two additional years to complete. Once sufficient data are available to arrive at a focused number of corrective measures or a combination of corrective measures that would provide an effective groundwater remedy, necessary steps will be taken to implement a remedy at the Site in accordance with 40 CFR § 257.97(a).

Supplementary data collection and evaluation activities proposed to be completed during the next semi-annual reporting period are presented in the **Table 6: Proposed ACM Supplementary Data Analyses and Collection Tasks for Second Semi-Annual Period 2021** and summarized below.

- Groundwater Sampling
  - Collect and analyze samples for major anions and cations for all compliance wells and delineation piezometers during semi-annual sampling events.
  - Statistical evaluation of analytical data at vertical delineation wells ARAMW-7 and ARAMW-8 upon completion of 4 sampling events.
- Aquifer Matrix Material Sampling, Sequential Extraction Process, and Soil Characterization
  - Conduct a series of specialized analyses on unconsolidated aquifer solids to further evaluate the attenuation capacity and attenuation rates of constituents of interest in the aquifer in support of evaluating MNA consistent with US EPA's four-phase approach.

- Collect and analyze soil/aquifer material samples using the Sequential Extraction Procedure (SEP) to assess how well constituents are bound to the solid materials of the aquifer.
- Characterize soils at the Site based on cation exchange capacity and grain size analysis.
- Determine Ionic Speciation of Constituents
  - Evaluate plausible ionic speciation of the constituents of interest by reviewing field parameters (pH, oxidation reduction potential, temperature, and specific conductance) collected during previous field events.

Georgia Power will continue to prepare semi-annual progress reports to document AP-2 DAS conditions, results associated with additional data collection, and the progress in selecting and designing a groundwater remedy in accordance with 40 CFR § 257.97(a). Georgia Power will include future semi-annual progress reports in routine groundwater monitoring and corrective action reports.

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Dry Ash Stockpile, July 30, 2021.



# **TABLES**

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**TABLE 1  
EVALUATION OF REMEDIAL TECHNOLOGIES  
Plant Arkwright  
Ash Pond 2 Dry Ash Stockpile  
Macon, GA**

Corrective Measure	Regulatory Citation for Criteria:	Georgia Rule 391-3-4-.10(6)(a)	
	Description	Performance	Reliability
<b>Geochemical Approaches (In-Situ Injection)</b>	Use of an injection well network, or other means of introducing reagents or air into the subsurface, to provide suitable reagents for either anaerobic or aerobic attenuation of Cobalt (Co) and molybdenum (Mo). Under anaerobic conditions, Co would be attenuated within sparingly soluble sulfide minerals; this approach might also increase the attenuation of Mo. Because Li does not readily adsorb or precipitate, in-situ injections are likely not an effective remedial technology for Li. Under aerobic conditions, soluble iron or manganese and oxygen (either via air sparging or through a chemical oxidant) would be injected to promote the formation of iron or manganese (oxy-) hydroxides for subsequent sorption of Co (and potentially, Mo) onto these mineral phases. If sufficient iron is present in groundwater, the use of air sparging alone may be considered to precipitate iron (oxy-) hydroxides for sorption. In-situ chemical oxidation (ISCO) or in-situ chemical reduction (ISCR) can be used to chemically alter the redox environment in the subsurface to affect the mobility of certain inorganic compounds, including Co. However, the main attenuation mechanism for Co and Mo is sorption, which is more dependent on pH than redox.	The effective immobilization of Co has been shown under aerobic and anaerobic conditions; however, the anaerobic approach (involving the injection of an electron donor together with iron or manganese and sulfur) requires careful study and testing. While aerobic approaches are somewhat less complex, additional aquifer characterization is needed to further evaluate these options. It is currently not well understood whether molybdenum can be efficiently attenuated using in-situ redox manipulations due to slow reaction kinetics. Mo attenuation under both aerobic and anaerobic conditions needs to be further evaluated but is expected to occur. Mo is more strongly sorbed to aluminum oxides than other metal oxides, and it is generally less sorptive and more mobile compared to Co. It is not thought that lithium can be efficiently attenuated using in-situ redox manipulations because of Lithium's low reactivity. Lithium is generally less sorptive and more mobile compared to Co.	Reliability dependent on permeability of the subsurface and the amount and distribution of secondary iron or manganese (oxy-) hydroxides (for aerobic approach), or electron donors and soluble iron or manganese and sulfur that can be consistently distributed (for anaerobic approach). Reliable technology if injected materials can be distributed throughout the impacted aquifer. Bench-and/or pilot-scale treatability testing programs are needed to understand the biogeochemical processes that would effectively reduce migration of Co and Mo in groundwater. In-Situ Injection would need to be used in conjunction with another technology to reduce migration of Lithium.
<b>Pump and Treat (Hydraulic Containment)</b>	Pump and Treat (P&T) refers to the use of groundwater extraction to induce a hydraulic gradient for hydraulic capture or control the migration of impacted groundwater. This approach uses extraction wells or trenches to capture groundwater, which may subsequently require above-ground treatment and permitted discharge to a receiving water feature, reinjection into the groundwater, or reuse (e.g., land application, CCR conditioning, etc.). It is applicable to a variable mix of inorganic constituents, including dissolved Co, Mo, and Li.	P&T is effective at providing hydraulic control, but it is unclear whether full groundwater remediation can be achieved without further understanding attenuation mechanisms at the Site. At the AP-2 Dry Ash Stockpile, implementation of the corrective measure is contingent on completing additional assessment activities (i.e., high-resolution site characterization, additional pump tests, flow modeling, and capture zone analysis). This is needed to refine the constituent distribution in the subsurface to target specific zones for pumping for improved mass recovery efficiency/ effectiveness and to further evaluate the potential remedy performance.	Generally reliable for hydraulic containment, but uncertainty exists whether groundwater remediation goals can be achieved within a reasonable time frame without further understanding attenuation mechanisms.
<b>Monitored Natural Attenuation (MNA)</b>	MNA relies on natural attenuation processes to achieve site-specific remediation objectives within a reasonable time frame relative to more active methods. Under certain conditions (e.g., through sorption, mineral precipitation, or oxidation-reduction reactions), MNA effectively reduces the dissolved concentrations of inorganic constituents in groundwater. Attenuation mechanisms for inorganic constituents at CCR sites, including cobalt (Co) molybdenum (Mo) and Lithium (Li) at AP-2 Dry Ash Stockpile, are either physical (e.g., dilution, dispersion, flushing, and related processes) or chemical (e.g., sorption or oxidation reduction reactions). The chemical attenuation processes include precipitation and sorption reactions such as adsorption on the surfaces of soil minerals, absorption into the matrix of soil minerals, or partitioning into organic matter. Further, oxidation-reduction (redox) reactions, via abiotic or biotic processes, can transform the valence states of some inorganic constituents to less soluble and thus less mobile forms. For Co and Mo, the main attenuation processes include sorption to iron and manganese oxides (Co and Mo), aluminum oxides (Mo), and formation of sparingly soluble sulfide minerals (Co). For Li, aluminum salts have shown promise for precipitating Li out of freshwater. Lithium's low reactivity and high solubility makes it difficult to chemically attenuate such that physical methods of dispersion and flushing are needed for attenuation.	Physical and chemical MNA mechanisms for Co, Mo, and Li, including dilution, dispersion, sorption, and oxidation reduction reactions can be effective at achieving groundwater protection standards (GWPS) within a reasonable time frame. Attenuation processes for Co and Mo may already be occurring at the site as evidenced by data from some wells. Source control will improve the mass balance such that the buffer capacity of the aquifer is unlikely to be exhausted, and the attenuation processes already at work for Cobalt at AP-2 Dry Ash Stockpile will further enhance ongoing MNA. Lithium's low reactivity and high solubility makes it difficult to chemically attenuate such that physical methods of dispersion and flushing are needed for attenuation.	Reliable as long as the aquifer conditions that result in Co, Mo, and Li attenuation remain favorable and/or are being enhanced and sufficient attenuation capacity is present. MNA is reliable and can either be used as a stand-alone corrective measure for groundwater impacted by dissolved Co, Mo, and/or Li, or in combination with a second technology, particularly for Li.
<b>Permeable Reactive Barrier</b>	Permeable reactive barrier (PRB) technology typically involves the installation of a permeable subsurface wall constructed with reactive media for the removal of constituents as groundwater passes through. Either ZVI-Carbon matrix or solid carbon (bio-barrier) are currently proposed for the concurrent removal of Co and Mo. The carbon could be composed of peat moss, mulch, or another carbon source. Exact placement of the PRB is contingent on finalization of the nature and extent characterization. PRB walls are typically keyed into the bedrock. While the relatively shallow groundwater in the residuum and fractured bedrock is connected to the groundwater in more competent bedrock, the higher permeability/conductivity of the PRB is not expected to impede groundwater flow. PRBs can also be constructed as "funnel and gate" systems, where a barrier wall directs groundwater to a smaller "treatment gate" filled with reactive media.	PRBs have been shown to effectively address Co and Mo in groundwater if the right mix of reactive materials (e.g., ZVI and carbon) is selected for concurrent removal/immobilization of these constituents. The approach is expected to achieve GWPS for Co and Mo as impacted groundwater passes through the reactive barrier. Mo redox kinetics may be slow and hence a thicker wall might be needed relative to solely treating for Co. Furthermore, additional testing is required to select the appropriate sorptive media mix, especially related to Mo. Due to its low reactivity, lithium may be more challenging to treat using PRBs. In laboratory studies, zeolites and clays such as bentonite and kaolin have been shown to exhibit lithium-sorbing characteristics. However, there have not been field testing of these material and generally PRBs are not recommended for Lithium remediation.	Reliable groundwater corrective measure, but loss of reactivity over time may require re-installation depending on the duration of the remedy. Additional data collection, including conducting a bench and/or pilot study, is needed to better characterize current attenuation mechanisms and/or select the appropriate reactive media mix for a PRB wall. A different media and a secondary technology may be needed to remediate Lithium.

**TABLE 1**  
**EVALUATION OF REMEDIAL TECHNOLOGIES**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, GA**

Corrective Measure	Regulatory Citation for Criteria:	Georgia Rule 391-3-4-.10(6)(a)	
	Description	Performance	Reliability
<b>Phytoremediation / TreeWell®</b>	Phytoremediation uses trees and other plants to degrade or immobilize constituents or achieve hydraulic control without the need for an above-ground water treatment system and infrastructure. Within the context of the AP-2 Dry Ash Stockpile, this corrective measure would likely use an engineered (proprietary) TreeWell® phytoremediation system along the point of compliance or downgradient edge of the impacted groundwater for hydraulic control. The system promotes root development to the targeted groundwater zone (depth), allowing for hydraulic control of impacted groundwater. In addition, immobilization of Co, Mo, and Li within the root zone as well as incidental uptake of dissolved Co, Mo, and Li with groundwater is expected to occur concurrent with hydraulic control.	Once established (typically at the end of the third growing season), a TreeWell® system is effective for providing hydraulic containment of groundwater, and potential reduction of Co concentrations through immobilization and/or uptake and sequestration in the tree biomass; however, the main purpose is to provide hydraulic control. Given the site-specific hydrogeology and reported Co, Mo, and Li groundwater concentrations surrounding the AP-2 Dry Ash Stockpile, the approach is currently considered to be applicable in this setting. However, additional aquifer testing and/or groundwater flow modeling may be needed to confirm suitability for the area downgradient of the AP-2 Dry Ash Stockpile.	Engineered phytoremediation is a proven technology where hydrogeologic factors are taken into account (e.g., hydraulic conductivity, flow velocity, depth to impacted groundwater zone, etc.). This is considered an active remedial approach through the use of trees as the "pumps" driving the system. Careful design will be needed to select the proper species, which will include consideration of groundwater chemistry, plant uptake of constituents, and groundwater flow modeling to evaluate the required number and placement of TreeWell® units.
<b>Subsurface Vertical Barrier Walls</b>	This approach involves placing a barrier to groundwater flow in the subsurface, frequently around a source area, to prevent future migration of dissolved constituents in groundwater from beneath the source to downgradient areas. In general, barrier walls are designed to provide containment; localized treatment achieved through the sorption or chemical precipitation reactions from construction of the walls are incidental to the design objective. Barrier walls can also be used in downgradient applications; to limit discharge to a surface water feature or to reduce aquifer recharge from an adjacent surface water feature when groundwater extraction wells are placed near one. A variety of barrier materials can be used, including cement and/or bentonite slurries, geomembrane composite materials, or driven materials such as steel or vinyl sheet pile. Groundwater extraction from upgradient of the barrier is required to avoid groundwater mounding behind the barrier.	Barrier walls are a proven technology for seepage control and/or groundwater cutoff at impoundments. Slurry walls are limited by the depth of installation, which is approximately 90 ft bgs. However, site-specific geologic and technology-specific considerations may limit this depth to shallower installations. Within the context of AP-2 Dry Ash Stockpile, a barrier wall might be used in conjunction with a "funnel and gate" system for a PRB rather than a stand-alone technology. As such, groundwater with Co, Mo, and Li above GWPS could either be directed to "treatment gates" for passive treatment (in a PRB) or migration of impacted groundwater could be minimized via barrier wall installation. Additional treatment technology, beyond treatment for Cobalt, would be needed to treat Lithium in either extracted groundwater or in-situ. Additional subsurface investigations, aquifer testing, and compatibility testing with site-specific groundwater will be needed.	Generally reliable as a barrier to groundwater flow; however, treatment of downgradient groundwater is incidental and not the primary objective.

**TABLE 1  
EVALUATION OF REMEDIAL TECHNOLOGIES  
Plant Arkwright  
Ash Pond 2 Dry Ash Stockpile  
Macon, GA**

Corrective Measure	Georgia Rule 391-3-4-.10(6)(a) Ease of Implementation	Georgia Rule 391-3-4-.10(6)(a) Potential Impacts	Georgia Rule 391-3-4-.10(6)(a) Time Requirement to Begin/Complete
<b>Geochemical Approaches (In-Situ Injection)</b>	Moderate. Installation of injection well network or other injection infrastructure would be required. Alternative installation approaches may be considered, such as along the downgradient edge of impacted groundwater, which would function similar to a PRB application. Potential for clogging of aquifer matrix and/or injection well infrastructure. Chemical distribution during injections (i.e., radius of influence) needs to be evaluated.	Minimal impacts are expected if remedy works as designed, based on a thorough pre-design investigation, geochemical modeling, and bench/pilot study results. Redox-altering processes have the potential to mobilize naturally-occurring constituents as an unintended consequence if not properly studied and implemented.	Installation of the injection network can be accomplished relatively quickly (1 to 2 months). However, a thorough pre-design investigation, geochemical modeling, and/or bench- and/or pilot-testing will be required to obtain design parameters prior to design and construction of the corrective measure, which may take up to 24 months. Once installed, the time required to achieve GWPS within the treatment area may be relatively quick but depends on the attenuation process kinetics of each targeted constituent. The time for complete distribution of the injected materials throughout the treatment area is also variable.
<b>Pump and Treat (Hydraulic Containment)</b>	Moderate. Proven approach, and supplemental installation of extraction wells/trenches is fairly straightforward. The extracted groundwater may potentially require an above-ground treatment system. A variety of sorption and precipitation approaches exist for ex-situ treatment of Co and Mo. Treatment of Lithium would require a different treatment technology than Co and Mo. Operation and maintenance (O&M) requirements are expected to include upkeep of infrastructure components (pumps, pipes, tanks, instrumentation and controls, above-ground treatment system) and handling of treatment residuals.	Moderate. The main potential impacts are related to the presence and operation of an on-site above-ground water treatment facility and related infrastructure to convey and treat extracted groundwater. Pumping activity may unintentionally alter the geochemistry within the hydraulic capture zone. Also, nearby surface water will need to be taken into account for hydraulic and geochemical impacts to pumping groundwater.	Installation of extraction wells and/or trenches can be accomplished relatively quickly (1 to 2 months). However, additional aquifer testing, system design and installation, and permit approval may be required, which may take up to 24 months. The initiation of the approach would be contingent on the start-up of the wastewater treatment infrastructure. Hydraulic containment can be achieved relatively quickly after startup of the extraction system, but uncertainty exists with respect to the time to achieve GWPS without additional data collection to better understand attenuation mechanisms for Co, Mo, and Li.
<b>Monitored Natural Attenuation (MNA)</b>	Reasonably implementable with respect to infrastructure, but moderate to complex with respect to documentation. Proven approach, but additional data are needed to show that the existing attenuation capacity is sufficient to meet site objectives within a reasonable timeframe. A monitoring well network already exists to implement future groundwater monitoring efforts.	None. MNA relies on the natural processes active in the aquifer matrix to reduce constituent concentrations without disturbing the surface or the subsurface.	The infrastructure to initiate MNA is already in place. Demonstrating attenuation mechanisms and capacity can be time-consuming and can take up to 24 months. MNA is expected to be successful within a reasonable time frame.
<b>Permeable Reactive Barrier</b>	Moderate to difficult. Trenching would be required to install a mix of reactive materials in the subsurface. Continuous trenching may be the most feasible construction method. Site-specific geology (i.e., partially weathered bedrock layer) poses a possible constructability challenge when attempting to key PRB material into competent bedrock. Installation methods and materials are readily available. Once installed, treatment will be passive and O&M requirements are minimal if replacement of the PRB is not necessary.	Minimal impacts are expected following the construction of the remedy. However, ZVI has the potential to create anaerobic conditions downgradient of the PRB wall that may mobilize redox-sensitive naturally-occurring constituents. These conditions need to be carefully monitored. Short-term impacts during the construction of the remedy can be mitigated through appropriate planning and health and safety measures.	Installation of a PRB can be accomplished relatively quickly (6 to 12 months), depending on the final location and configuration. However, bench- and/or pilot- testing would be required to obtain design parameters prior to design and construction of the remedy, which may take up to 24 months. Once installed, the time to achieve GWPS downgradient of the PRB is anticipated to be relatively quick.
<b>Phytoremediation / TreeWell®</b>	Reasonably implementable to moderate. Engineered approach has been proven effective, and specific depth zones can be targeted. Trees are installed as "tree wells" in a large diameter boring to get the roots deep enough to intercept impacted groundwater flow paths. Area must be clear of above- and below- ground structures (i.e., power lines). The system, once established (approximately three growing seasons), is a self-maintaining, sustainable remedial system that has no external energy requirements and little maintenance (i.e., efforts normally associated with landscaping).	Minimal impacts are expected. In fact, there are several positive impacts expected, including enhanced aesthetics, wildlife habitat, and limited energy consumption.	The design phase will require some groundwater modeling for optimal placement of the TreeWell® units, which may take up to 6 months. Depending on the number of required units, the installation effort is expected to last several weeks. Hydraulic capture/control is expected approximately three years after planting and system performance is expected to further improve over time.

**TABLE 1  
EVALUATION OF REMEDIAL TECHNOLOGIES  
Plant Arkwright  
Ash Pond 2 Dry Ash Stockpile  
Macon, GA**

<b>Corrective Measure</b>	<b>Georgia Rule 391-3-4-.10(6)(a) Ease of Implementation</b>	<b>Georgia Rule 391-3-4-.10(6)(a) Potential Impacts</b>	<b>Georgia Rule 391-3-4-.10(6)(a) Time Requirement to Begin/Complete</b>
<b>Subsurface Vertical Barrier Walls</b>	<p>Moderate to difficult. Trenching will be required to fill in the various slurry mixes; alternatively, sheet pile installations can be accomplished without excavation of trenches. The application of barrier walls is limited by the depth of installation, which similar to PRBs, should be keyed into a low permeability layer such as a thick clay layer or bedrock. Installation methods and materials are readily available. Once installed, above-ground infrastructure to pump and treat groundwater will be required. O&amp;M requirements are expected to include upkeep of infrastructure components (pumps, pipes, tanks, instrumentation and controls, above-ground treatment system) and handling of treatment residuals.</p>	<p>Minimal impacts are expected following the construction of the remedy. Short- term impacts during the construction of the remedy can be mitigated through appropriate planning and health and safety measures. Changes to groundwater flow patterns due to installation of the barrier wall are expected, which can affect other aspects of groundwater corrective action. Pumping activity may unintentionally alter the geochemistry within the hydraulic capture zone that may result in the mobilization of other constituents that may require treatment.</p>	<p>Installation of a barrier wall can be accomplished relatively quickly (6 to 12 months), depending on the final location and configuration. However, some design phase and additional aquifer and compatibility testing will be required, which may take up to 24 months. Once installed, preventing migration of constituents dissolved in groundwater is anticipated to be relatively quick. Since this approach does not treat the downgradient area of impacted groundwater but prevents migration from a source area, it will likely have to be maintained long- term and coupled with other approaches.</p>

**TABLE 1  
EVALUATION OF REMEDIAL TECHNOLOGIES  
Plant Arkwright  
Ash Pond 2 Dry Ash Stockpile  
Macon, GA**

Corrective Measure	Georgia Rule 391-3-4-.10(6)(a)		Relative Costs	Retention Evaluation
	Institutional Requirements	Other Environmental or Public Health Requirements		
<b>Geochemical Approaches (In-Situ Injection)</b>	Deed restrictions may be necessary until in-situ treatment has achieved GWPS. An underground injection control (UIC) permit (for in-situ injections) would be required to implement this corrective measure. No other institutional requirements are expected at this time.	None expected at this point. Potential mobilization of redox-sensitive constituents exists during implementation of an anaerobic attenuation approach. Following installation, the remedy is passive.	Medium (depending on expanse of injection network required and injectate volume required per derived design parameters)	Retained for further analysis; may be used as a stand-alone corrective measure or in conjunction with other potential groundwater corrective measures.
<b>Pump and Treat (Hydraulic Containment)</b>	Depending on the effluent management strategy, an NPDES permit may be required, or obtaining an underground injection control (UIC) permit may be needed if groundwater reinjection is chosen. In addition, deed restrictions may be required as long as groundwater conditions are above regulatory standards for unrestricted use.	Above-ground treatment components may need to be present for an extended period of time, generating residuals requiring management and disposal.	Medium to high (depending on remedy duration, complexity of above-ground treatment system, and volume of water processed)	Retained for further analysis; may be used as a stand-alone corrective measure or in conjunction with other potential groundwater corrective measures.
<b>Monitored Natural Attenuation (MNA)</b>	MNA may require the implementation of institutional controls, such as deed restrictions, to preclude potential exposure to groundwater within the footprint of impacted groundwater until GWPS are achieved.	Little to no physical disruption to remediation areas and no adverse construction-related impacts are expected on the surrounding community.	Low to medium	Retained for further analysis; may be used as a stand-alone corrective measure or in conjunction with other potential groundwater corrective measures.
<b>Permeable Reactive Barrier</b>	Deed restrictions may be necessary for groundwater areas upgradient of the PRB (if not installed along the waste boundary). No other institutional requirements are expected at this time.	None expected at this point. Following installation, the remedy is passive. However, certain treatment media (such as ZVI) have the potential to mobilize naturally-occurring constituents downgradient of the PRB.	Medium to high (for installation) - minimal O&M requirements if replacement is not necessary	Not retained for further analysis; limited space available downgradient of impacted wells; removal of the source material limits the use of PRBs as a remedial alternative.
<b>Phytoremediation / TreeWell®</b>	Deed restrictions may be necessary for groundwater areas upgradient of the TreeWell® system. No other institutional requirements are expected at this time.	None expected at this point. Innovative and green technology may be positively received by various stakeholders. Following installation, the remedy is passive and does not require external energy.	Medium (for installation) - minimal O&M requirements	Retained for further analysis; may be used as a stand-alone corrective measure or in conjunction with other potential groundwater corrective measures.
<b>Subsurface Vertical Barrier Walls</b>	Deed restrictions may be necessary for groundwater areas downgradient of the barrier wall until remedial goals are met. No other institutional requirements are expected at this time.	Due to the need for groundwater extraction associated with barrier walls, above-ground treatment components may need to be present for an extended period of time, generating residuals requiring management and disposal.	Medium to high (depending on length and depth of wall, remedy duration and complexity of above-ground treatment system)	Not retained for further analysis; limited space available downgradient of impacted wells; removal of the source material limits the use of subsurface vertical barrier walls as a remedial alternative.

**TABLE 2**  
**SUMMARY OF MONITORING NETWORK WELL AND DELINEATION/ASSESSMENT WELL CONSTRUCTION AND GROUNDWATER ELEVATIONS**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, GA**

Well	Installation Date	Northing <sup>(1)</sup>	Easting <sup>(1)</sup>	Top of Casing Elevation (feet NAVD88) <sup>(2)(3)</sup>	Ground Surface Elevation (feet NAVD88) <sup>(2)(3)</sup>	Top of Screen Elevation (feet NAVD88) <sup>(3)</sup>	Screen Bottom Elevation (feet NAVD88) <sup>(3)</sup>	Screen Length (feet)	Total Well Depth on Construction Log (feet below land surface)	Total Well Depth Measured February 2021 (feet below TOC) <sup>(4)</sup>	Groundwater Zone Screened	Location	Depth to Water	Groundwater Elevation
													(feet below TOC)	(feet NAVD88)
Monitoring Network Compliance Wells														
ARGWA-19	12/16/2008	1063774.45	2439488.71	343.30	339.86	300.18	290.18	10.00	49.98	52.74	Bedrock	Upgradient	28.01	315.29
ARGWA-20	12/4/2008	1063732.73	2439088.01	331.28	327.73	303.18	293.18	10.00	34.85	37.70	Overburden	Upgradient	15.01	316.27
ARGWC-21	12/2/2008	1062941.24	2439112.52	309.15	305.97	291.70	281.70	10.00	24.57	26.98	Overburden	Downgradient	13.81	295.34
ARGWC-22	11/19/2019	1063039.36	2438925.04	309.95	307.01	292.01	282.01	10.00	25.00	27.74	Overburden	Downgradient	13.81	296.14
ARGWC-23	11/20/2019	1062884.38	2439202.38	307.70	304.29	289.29	279.29	10.00	25.00	28.08	Overburden	Downgradient	11.73	295.97
Assessment/Delineation Well														
ARAMW-1	11/20/2019	1062938.38	2439120.01	308.51	305.07	271.07	261.07	10.00	44.00	45.32	Bedrock	Downgradient	13.07	295.44
ARAMW-2	11/20/2019	1062925.96	2439114.97	308.27	305.12	293.12	283.12	10.00	22.00	24.84	Overburden	Downgradient	13.24	295.03
ARAMW-7	11/14/2020	1063049.07	2438913.27	309.81	307.13	269.43	259.43	10.00	48.00	50.81	Bedrock	Downgradient	12.61	297.20
ARAMW-8	11/13/2020	1062895.98	2439197.40	307.36	304.53	267.83	257.83	10.00	47.00	49.61	Bedrock	Downgradient	11.21	296.15

Notes:

1. Horizontal locations referenced to Georgia State Plane West, North American Datum (NAD) of 1983 surveyed in June 2020.
2. Vertical elevations are feet referenced to North American Vertical Datum of 1988 (NAVD88)
3. Elevations updated with revised survey certified by Donaldson & Garrett Associates on 6/26/2020.
4. TOC indicates top of casing.
5. ARAMW-7 and ARAMW-8 were surveyed by Donaldson & Garrett Associates and certified on 12/18/2020.
6. Screen elevations calculated using Ground Surface Elevation.

**TABLE 3**  
**ANALYTICAL DATA SUMMARY**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, GA**

Substance	Well ID								
	ARGWA-19	ARGWA-19	ARGWA-19	ARGWA-19	ARGWA-20	ARGWA-20	ARGWA-20	ARGWA-20	
	6/25/2020	8/19/2020	9/29/2020	2/9/2021	6/25/2020	8/19/2020	9/30/2020	2/9/2021	
<b>APPENDIX III</b>	<b>Boron</b>	0.091	NA	<0.039	<0.039	0.081	NA	0.083	0.059 (J)
	<b>Calcium</b>	14	NA	12	9.7	9.6	NA	9.9	9.2
	<b>Chloride</b>	11	NA	10	8.6	5.1	NA	5.6	6.0
	<b>Fluoride</b>	0.030 (J)	<0.026	0.051 (J)	0.059 (J)	<0.026	<0.026	0.032 (J)	0.048 (J)
	<b>Sulfate</b>	9.8	NA	8.4	10	16	NA	15	16
	<b>TDS</b>	NA	NA	110	110	NA	NA	82	100
	<b>pH</b>	5.80	6.25	5.83	5.97	5.61	6.16	5.65	5.66
<b>APPENDIX IV</b>	<b>Antimony</b>	NA	<0.00038	NA	NA	NA	<0.00038	NA	NA
	<b>Arsenic</b>	NA	<0.00031	<0.00031	<0.00031	NA	<0.00031	<0.00031	<0.00031
	<b>Barium</b>	NA	0.044	0.040	0.032	NA	0.085	0.080	0.078
	<b>Beryllium</b>	NA	<0.00018	<0.00018	<0.00018	NA	0.00022 (J)	0.00019 (J)	<0.00018
	<b>Cadmium</b>	NA	<0.00022	<0.00022	<0.00022	NA	<0.00022	<0.00022	<0.00022
	<b>Chromium</b>	NA	<0.0015	<0.0015	0.0015 (J)	NA	0.0063	0.0057	0.0059
	<b>Cobalt</b>	<0.00013	<0.00013	<0.00013	0.00016 (J)	0.00015 (J)	0.00064 (J)	0.00031 (J)	0.00038 (J)
	<b>Lead</b>	NA	<0.00013	<0.00013	<0.00013	NA	0.00039 (J)	0.00022 (J)	0.00033 (J)
	<b>Lithium</b>	0.0053	0.0038 (J)	0.0041 (J)	0.0038 (J)	<0.0034	<0.0034	<0.0034	<0.0034
	<b>Mercury</b>	NA	<0.00013	NA	NA	NA	<0.00013	NA	NA
	<b>Molybdenum</b>	<0.00061	<0.00061	<0.00061	<0.00061	<0.00061	<0.00061	<0.00061	<0.00061
	<b>Radium</b>	NA	0.294 U	0.372 U	0.466 U	NA	0.940	0.679	-0.0396 U
	<b>Selenium</b>	NA	<0.0015	<0.0015	<0.0015	NA	0.0015 (J)	0.0016 (J)	0.0016 (J)
<b>Thallium</b>	NA	<0.00015	NA	NA	NA	<0.00015	NA	NA	
<b>GEOCHEMISTRY</b>	<b>Total Alkalinity</b>	33	NA	NA	38	39	NA	NA	40
	<b>Bicarbonate Alkalinity</b>	33	NA	NA	38	39	NA	NA	40
	<b>Carbonate Alkalinity</b>	<5.0	NA	NA	<5.0	<5.0	NA	NA	<5.0
	<b>Dissolved Iron</b>	<0.020	NA	NA	<0.020	<0.020	NA	NA	<0.020
	<b>Magnesium</b>	5.5	NA	NA	3.8	4.9	NA	NA	4.8
	<b>Dissolved Manganese</b>	0.00089 (J)	NA	NA	<0.00087	0.0028 (J)	NA	NA	0.0022 (J)
	<b>Nitrate as N</b>	6.7	NA	NA	3.0	0.46	NA	NA	0.48
	<b>Nitrite as N</b>	<0.029	NA	NA	<0.029	<0.029	NA	NA	<0.029
	<b>Potassium</b>	2.6	NA	NA	2.2	1.5	NA	NA	1.5
	<b>Sodium</b>	13	NA	NA	11	9.7	NA	NA	11
	<b>Sulfide</b>	<2.1	NA	NA	<2.1	<2.1	NA	NA	<2.1

Notes:

1. Results for constituents are reported in milligrams per liter (mg/L). Radium results are reported in picocuries per liter (pCi/L).
2. < indicates the constituent was not detected above the analytical method detection limit (MDL).
3. J indicates the constituent was detected at such low levels that the precision of the laboratory instrument could not produce a reliable value.  
Therefore, the value displayed (value J) is qualified by the laboratory as an estimated number.
4. TDS indicates total dissolved solids.
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6. NA indicates constituent was not analyzed



**TABLE 3**  
**ANALYTICAL DATA SUMMARY**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, GA**

Substance	Well ID								
	ARGWC-21	ARGWC-21	ARGWC-21	ARGWC-21	ARGWC-22	ARGWC-22	ARGWC-22	ARGWC-22	
	6/25/2020	8/21/2020	10/1/2020	2/10/2021	6/24/2020	8/19/2020	9/30/2020	2/10/2021	
<b>APPENDIX III</b>	<b>Boron</b>	0.82	NA	0.90	0.81	2.5	1.3	2.9	2.5
	<b>Calcium</b>	80	NA	79	76	180	220	200	200
	<b>Chloride</b>	3.7	NA	4.3	4.3	5.7	5.7	8.0	7.4
	<b>Fluoride</b>	0.041 (J)	0.084 (J)	0.098 (J)	0.14	0.048 (J)	<0.026	0.045 (J)	0.055 (J)
	<b>Sulfate</b>	210	NA	210	220	810	1000	650	750
	<b>TDS</b>	NA	NA	500	510	NA	1400	1200	1200
	<b>pH</b>	5.98	5.89	5.99	6.01	5.82	6.21	5.81	5.68
<b>APPENDIX IV</b>	<b>Antimony</b>	NA	<0.00038	NA	NA	NA	<0.00038	NA	NA
	<b>Arsenic</b>	NA	<0.00031	<0.00031	<0.00031	NA	<0.00031	<0.00031	<0.00031
	<b>Barium</b>	NA	0.054	0.051	0.044	NA	0.046	0.033	0.032
	<b>Beryllium</b>	NA	<0.00018	<0.00018	<0.00018	NA	<0.00018	<0.00018	<0.00018
	<b>Cadmium</b>	NA	<0.00022	<0.00022	<0.00022	NA	<0.00022	<0.00022	<0.00022
	<b>Chromium</b>	NA	<0.0015	<0.0015	<0.0015	NA	<0.0015	<0.0015	<0.0015
	<b>Cobalt</b>	0.00097 (J)	0.00066 (J)	0.00082 (J)	0.00063 (J)	0.0047	0.0032	0.0055	0.0015 (J)
	<b>Lead</b>	NA	<0.00013	<0.00013	<0.00013	NA	<0.00013	<0.00013	<0.00013
	<b>Lithium</b>	0.013	0.013	0.012	0.012	0.023	0.026	0.014	0.022
	<b>Mercury</b>	NA	<0.00013	NA	NA	NA	<0.00013	NA	NA
	<b>Molybdenum</b>	<0.00061	<0.00061	<0.00061	<0.00061	<0.00061	<0.00061	<0.00061	<0.00061
	<b>Radium</b>	NA	0.472	0.496 U	0.625	NA	0.587 U	0.602	0.233 U
	<b>Selenium</b>	NA	<0.0015	<0.0015	<0.0015	NA	<0.0015	<0.0015	<0.0015
<b>Thallium</b>	NA	<0.00015	NA	NA	NA	<0.00015	NA	NA	
<b>GEOCHEMISTRY</b>	<b>Total Alkalinity</b>	140	NA	NA	150	96	NA	NA	120
	<b>Bicarbonate Alkalinity</b>	140	NA	NA	150	96	NA	NA	120
	<b>Carbonate Alkalinity</b>	<5.0	NA	NA	<5.0	<5.0	NA	NA	<5.0
	<b>Dissolved Iron</b>	1.0	NA	NA	0.95	6.2	NA	NA	5.8
	<b>Magnesium</b>	37	NA	NA	35	87	NA	NA	80
	<b>Dissolved Manganese</b>	0.36	NA	NA	0.33	16	NA	NA	14
	<b>Nitrate as N</b>	<0.023	NA	NA	0.025 (J)	<0.023	NA	NA	<0.023
	<b>Nitrite as N</b>	<0.029	NA	NA	0.11	<0.029	NA	NA	0.032 (J)
	<b>Potassium</b>	6.1	NA	NA	5.6	4.6	NA	NA	4.4
	<b>Sodium</b>	19	NA	NA	19	26	NA	NA	26
	<b>Sulfide</b>	<2.1	NA	NA	<2.1	<2.1	NA	NA	<2.1

Notes:

1. Results for constituents are reported in milligrams per liter (mg/L). Radium results are reported in picocuries per liter (pCi/L).
2. < indicates the constituent was not detected above the analytical method detection limit (MDL).
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6. NA indicates constituent was not analyzed

**TABLE 3**  
**ANALYTICAL DATA SUMMARY**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, GA**

Substance	Well ID								
	ARGWC-23	ARGWC-23	ARGWC-23	ARGWC-23	ARAMW-1	ARAMW-1	ARAMW-1	ARAMW-1	
	6/25/2020	8/20/2020	10/1/2020	2/10/2021	6/24/2020	8/20/2020	9/30/2020	2/10/2021	
<b>APPENDIX III</b>	<b>Boron</b>	0.42	0.44	0.49	0.42	0.84	NA	0.98	0.94
	<b>Calcium</b>	72	69	73	67	81	NA	100	93
	<b>Chloride</b>	3.4	3.9	3.8	4.6	5.3	NA	5.2	5.3
	<b>Fluoride</b>	0.25	0.19	0.32	0.41	0.21	0.23	0.20	0.21
	<b>Sulfate</b>	77	69	64	67	250	NA	230	260
	<b>TDS</b>	NA	310	290	290	NA	NA	520	560
	<b>pH</b>	6.37	6.33	6.38	6.37	6.31	6.09	6.16	6.16
<b>APPENDIX IV</b>	<b>Antimony</b>	NA	<0.00038	NA	NA	NA	<0.00038	NA	NA
	<b>Arsenic</b>	NA	<0.00031	<0.00031	<0.00031	NA	<0.00031	<0.00031	<0.00031
	<b>Barium</b>	NA	0.16	0.17	0.13	NA	0.055	0.052	0.046
	<b>Beryllium</b>	NA	<0.00018	<0.00018	<0.00018	NA	<0.00018	<0.00018	<0.00018
	<b>Cadmium</b>	NA	<0.00022	<0.00022	<0.00022	NA	<0.00022	<0.00022	<0.00022
	<b>Chromium</b>	NA	<0.0015	<0.0015	<0.0015	NA	<0.0015	<0.0015	<0.0015
	<b>Cobalt</b>	0.0014 (J)	0.0023 (J)	0.0052	0.00072 (J)	0.00097 (J)	0.0010 (J)	0.0010 (J)	0.00082 (J)
	<b>Lead</b>	NA	<0.00013	<0.00013	<0.00013	NA	<0.00013	<0.00013	<0.00013
	<b>Lithium</b>	0.043	0.036	0.040	0.044	0.0084	0.0066	0.0091	0.0097
	<b>Mercury</b>	NA	<0.00013	<0.00013	NA	NA	<0.00013	NA	NA
	<b>Molybdenum</b>	0.055	0.061	0.064	0.063	0.0051 (J)	0.0076 (J)	0.0054 (J)	0.0043 (J)
	<b>Radium</b>	NA	0.242 U	0.749	0.0408 U	NA	0.527	0.249 U	0.949
	<b>Selenium</b>	NA	<0.0015	<0.0015	<0.0015	NA	<0.0015	<0.0015	<0.0015
<b>Thallium</b>	NA	<0.00015	NA	NA	NA	<0.00015	NA	NA	
<b>GEOCHEMISTRY</b>	<b>Total Alkalinity</b>	160	NA	NA	180	170	NA	NA	180
	<b>Bicarbonate Alkalinity</b>	160	NA	NA	180	170	NA	NA	180
	<b>Carbonate Alkalinity</b>	<5.0	NA	NA	<5.0	<5.0	NA	NA	<5.0
	<b>Dissolved Iron</b>	<0.020	NA	NA	<0.020	0.42	NA	NA	0.21
	<b>Magnesium</b>	13	NA	NA	12	34	NA	NA	38
	<b>Dissolved Manganese</b>	0.62	NA	NA	0.23	0.41	NA	NA	0.23
	<b>Nitrate as N</b>	1.8	NA	NA	1.6	<0.023	NA	NA	<0.023
	<b>Nitrite as N</b>	0.11	NA	NA	0.12	0.042 (J)	NA	NA	0.098
	<b>Potassium</b>	2.4	NA	NA	2.0	5.5	NA	NA	5.4
	<b>Sodium</b>	14	NA	NA	14	21	NA	NA	22
	<b>Sulfide</b>	<2.1	NA	NA	<2.1	<2.1	NA	NA	<2.1

Notes:

1. Results for constituents are reported in milligrams per liter (mg/L). Radium results are reported in picocuries per liter (pCi/L).
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6. NA indicates constituent was not analyzed

**TABLE 3  
ANALYTICAL DATA SUMMARY  
Plant Arkwright  
Ash Pond 2 Dry Ash Stockpile  
Macon, GA**

Substance	Well ID								
	ARAMW-2	ARAMW-2	ARAMW-2	ARAMW-2	ARAMW-7	ARAMW-7	ARAMW-8	ARAMW-8	
	6/24/2020	8/20/2020	10/1/2020	2/11/2021	11/30/2020	2/11/2021	12/1/2020	2/11/2021	
<b>APPENDIX III</b>	<b>Boron</b>	0.89	NA	0.95	0.98	2.1	2.4	0.40	0.53
	<b>Calcium</b>	89	NA	91	100	260	290	81	75
	<b>Chloride</b>	4.3	NA	4.2	4.4	6.3	5.9	12	12
	<b>Fluoride</b>	0.11	<0.026	0.098 (J)	0.12	0.044 (J)	0.054 (J)	0.14	0.24
	<b>Sulfate</b>	290	NA	270	290	990	980	120	110
	<b>TDS</b>	NA	NA	530	590	1600	1600	420	380
	<b>pH</b>	6.19	5.99	5.96	6.00	6.00	5.67	7.05	6.95
<b>APPENDIX IV</b>	<b>Antimony</b>	NA	<0.00038	NA	NA	NA	NA	NA	NA
	<b>Arsenic</b>	NA	0.084	0.0085	0.015	NA	0.00075 (J)	NA	0.00046 (J)
	<b>Barium</b>	NA	0.14	0.075	0.090	NA	0.037	NA	0.092
	<b>Beryllium</b>	NA	<0.00018	<0.00018	<0.00018	NA	<0.00018	NA	<0.00018
	<b>Cadmium</b>	NA	<0.00022	<0.00022	<0.00022	NA	<0.00022	NA	<0.00022
	<b>Chromium</b>	NA	<0.0015	<0.0015	<0.0015	NA	<0.0015	NA	<0.0015
	<b>Cobalt</b>	0.0027	0.0022 (J)	0.0036	0.0028	0.028	0.017	0.0054	0.0061
	<b>Lead</b>	NA	<0.00013	<0.00013	<0.00013	NA	0.00013 (J)	NA	<0.00013
	<b>Lithium</b>	0.018	0.036	0.019	0.021	0.061	0.061	0.0044 (J)	0.0055
	<b>Mercury</b>	NA	<0.00013	NA	NA	NA	NA	NA	NA
	<b>Molybdenum</b>	<0.00061	0.0013 (J)	<0.00061	<0.00061	0.0012 (J)	<0.00061	0.056	0.038
	<b>Radium</b>	NA	4.13	2.86	2.09	NA	5.10	NA	0.285 U
	<b>Selenium</b>	NA	<0.0015	<0.0015	<0.0015	NA	<0.0015	NA	<0.0015
<b>Thallium</b>	NA	<0.00015	NA	NA	NA	NA	NA	NA	
<b>GEOCHEMISTRY</b>	<b>Total Alkalinity</b>	130	NA	NA	150	120	87	220	220
	<b>Bicarbonate Alkalinity</b>	130	NA	NA	150	120	87	220	220
	<b>Carbonate Alkalinity</b>	<5.0	NA	NA	<5.0	<5.0	<5.0	<5.0	<5.0
	<b>Dissolved Iron</b>	9.7	NA	NA	12	17	11	1.8	10
	<b>Magnesium</b>	36	NA	NA	41	74	78	25	26
	<b>Dissolved Manganese</b>	1.0	NA	NA	1.1	11	9.5	2.9	2.0
	<b>Nitrate as N</b>	<0.023	NA	NA	<0.023	<0.023	<0.023	<0.023	<0.023
	<b>Nitrite as N</b>	0.033 (J)	NA	NA	<0.029	<0.029	<0.029	0.28	<0.029
	<b>Potassium</b>	6.9	NA	NA	7.4	13	11	7.0	7.1
	<b>Sodium</b>	20	NA	NA	20	27	30	22	22
	<b>Sulfide</b>	<2.1	NA	NA	<2.1	<2.1	<2.1	<2.1	<2.1

Notes:

- Results for constituents are reported in milligrams per liter (mg/L). Radium results are reported in picocuries per liter (pCi/L).
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- NA indicates constituent was not analyzed

**TABLE 3**  
**ANALYTICAL DATA SUMMARY**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, GA**

Substance	Surface Water Sample Location								
	BC-0.8	BC-0.8	BC-0.5.7	BC-0.5.6	BC-0.5.5	BC-0.5.5	BC-BR	BC-BR	
	11/3/2020	2/10/2021	2/10/2021	2/10/2021	11/3/2020	2/10/2021	11/3/2020	2/10/2021	
<b>APPENDIX III</b>	<b>Boron</b>	NA	0.27	0.047 (J)	<0.039	NA	<0.039	NA	<0.039
	<b>Calcium</b>	NA	15	8.4	8.7	NA	8.1	NA	9.0
	<b>Chloride</b>	9.5	8.0	8.5	8.6	9.2	8.7	9.3	8.6
	<b>Fluoride</b>	0.066 (J)	0.050 (J)	0.055 (J)	0.055 (J)	0.050 (J)	0.062 (J)	<0.044	0.056 (J)
	<b>Sulfate</b>	3.8	32	6.4	6.7	6.1	6.8	6.2	6.7
	<b>TDS</b>	84	130	85	96	88	76	85	88
	<b>pH</b>	7.6	7.2	7.3	7.4	7.4	7.4	7.4	7.4
<b>APPENDIX IV</b>	<b>Antimony</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Arsenic</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Barium</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Beryllium</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Cadmium</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Chromium</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Cobalt</b>	0.00042 (J)	0.0019 (J)	0.00056 (J)	0.00057 (J)	0.00047 (J)	0.00050 (J)	0.00048 (J)	0.00052 (J)
	<b>Lead</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Lithium</b>	NA	<0.0034	<0.0034	<0.0034	NA	<0.0034	NA	<0.0034
	<b>Mercury</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Molybdenum</b>	NA	<0.00061	<0.00061	<0.00061	NA	<0.00061	NA	<0.00061
	<b>Radium</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Selenium</b>	NA	NA	NA	NA	NA	NA	NA	NA
<b>Thallium</b>	NA	NA	NA	NA	NA	NA	NA	NA	
<b>GEOCHEMISTRY</b>	<b>Total Alkalinity</b>	55	43	44	43	55	44	55	43
	<b>Bicarbonate Alkalinity</b>	55	43	44	43	55	44	55	43
	<b>Carbonate Alkalinity</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Dissolved Iron</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Magnesium</b>	NA	8.0	4.2	4.3	NA	4.2	NA	4.4
	<b>Dissolved Manganese</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Nitrate as N</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Nitrite as N</b>	NA	NA	NA	NA	NA	NA	NA	NA
	<b>Potassium</b>	NA	1.6	1.9	1.9	NA	1.8	NA	1.9
	<b>Sodium</b>	NA	9.3	8.2	8.4	NA	8.1	NA	8.6
<b>Sulfide</b>	NA	NA	NA	NA	NA	NA	NA	NA	

Notes:

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6. NA indicates constituent was not analyzed

**TABLE 4**  
**SUMMARY OF HYDRAULIC CONDUCTIVITY TESTING RESULTS**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, GA**

Well Name	ARAMW-7	ARAMW-7	ARAMW-8	ARAMW-8	ARGWA-19	ARGWA-19	ARGWA-20	ARGWA-20	ARGWC-22	ARGWC-22	ARGWC-23	ARGWC-23
<b>Screen Zone Material</b>	Bedrock: Fractured Biotite Gneiss		Bedrock: Fractured Biotite Gneiss		Bedrock: Fractured Biotite Gneiss		Overburden: Silty Sand to Sandy Silt		Overburden: Silty Coarse Sand to Coarse Sand		Overburden: Silty Sand to Coarse Sand	
Test Type	<i>Slug In</i>	<i>Slug Out</i>	<i>Slug In</i>	<i>Slug Out</i>	<i>Slug In</i>	<i>Slug Out</i>	<i>Slug In</i>	<i>Slug Out</i>	<i>Slug In</i>	<i>Slug Out</i>	<i>Slug In</i>	<i>Slug Out</i>
Hydraulic Conductivity (K) (ft/day)	1.038	1.108	0.04277	0.01313	15.57	14.72	1.256	0.3546	2.555	1.729	0.2342	0.2373
Average K (ft/day)	1.07		0.03		15.15		0.81		2.14		0.24	
Hydraulic Conductivity (K) (cm/sec)	3.66E-04	3.91E-04	1.51E-05	4.63E-06	5.49E-03	5.19E-03	4.43E-04	1.25E-04	9.01E-04	6.10E-04	8.26E-05	8.37E-05
Average K (cm/sec)	3.79E-04		9.86E-06		5.34E-03		2.84E-04		7.56E-04		8.32E-05	

Minimum/Maximum/Mean	Minimum (ft/day)	Maximum (ft/day)	Geometric Mean (ft/day)	Minimum (cm/sec)	Maximum (cm/sec)	Geometric Mean (cm/sec)
Bedrock Hydraulic Conductivity	0.03	15.15	0.77	9.86E-06	5.34E-03	2.71E-04
Overburden Hydraulic Conductivity	0.24	2.14	0.74	8.32E-05	7.56E-04	2.61E-04

Notes:

- K Horizontal hydraulic conductivity
- K values obtained from a single well slug testing represent the aquifer characteristics in the near vicinity of the well.
- These methods assume a homogenous aquifer and are sensitive to well bore effects and well inefficiencies.

ft/day Feet per Day

cm/sec Centimeter per Second

**TABLE 5  
INDIVIDUAL WELL/ANALYTE TREND RESULTS  
Plant Arkwright  
Ash Pond 2 Dry Ash Stockpile  
Macon, GA**

Summary Results											Non Parametric Mann-Kendal Slope Test			Linear Regression Slope Test			
Location	Parameter	Minimum	Maximum	Mean	Median	Standard Deviation	Hits Count	BDLs Count	Percent BDLs	Total Samples Count	MK score	p of non-zero MK score	Sen's Slope	Slope	p of non-zero slope	r-square	Trend
ARAMW-1	Lithium	0.0066	0.0097	0.00856	0.009	0.001188697	5	0	0.0%	5	4	0.462	0.0002625	0.000592	0.753	<0.001	None
ARAMW-2	Lithium	0.018	0.086	0.036	0.021	0.028887714	5	0	0.0%	5	-2	0.806	-0.011875	-0.05853	0.106	0.514	None
ARGWA-19	Lithium	0.0034	0.05	0.008153333	0.0048	0.011799568	14	1	6.7%	15	-14	0.518	-8.00E-05	-0.00241	0.234	0.038	None
ARGWA-20	Lithium	0.0018	0.05	0.006817647	0.005	0.011195436	3	14	82.4%	17	-48	0.039	-0.00012308	-0.00258	0.153	0.073	None
ARGWC-21	Lithium	0.0071	0.015	0.01052	0.01	0.00229882	15	0	0.0%	15	63	0.002	0.00037692	0.001127	0.001	0.588	Increasing
ARGWC-22	Lithium	0.012	0.034	0.021	0.0215	0.006912147	10	0	0.0%	10	-10	0.419	-0.00075	-0.00823	0.237	0.066	None
ARGWC-23	Lithium	0.02	0.044	0.035818182	0.039	0.0080724	11	0	0.0%	11	32	0.015	0.002	0.020568	0.001	0.711	Increasing
ARAMW-1	Cobalt	0.00082	0.001	0.0009475	0.000985	8.62E-05	4	0	0.0%	4	-1	1.000	-2.50E-05	-0.00027	0.161	0.557	None
ARAMW-2	Cobalt	0.0022	0.0036	0.002825	0.00275	0.000579511	4	0	0.0%	4	2	0.734	0.00016667	0.000441	0.794	<0.001	None
ARGWA-19	Cobalt	0.00011	0.01	0.00191	0.0025	0.002525207	4	11	73.3%	15	-52	0.007	-0.000237	-0.00112	0.003	0.465	Decreasing
ARGWA-20	Cobalt	7.50E-05	0.01	0.001815	0.00076	0.002364167	7	10	58.8%	17	-66	0.005	-0.00017625	-0.00095	0.007	0.358	Decreasing
ARGWC-21	Cobalt	0.00063	0.0023	0.001534375	0.0018	0.000546125	16	0	0.0%	16	-51	0.023	-7.52E-05	-0.00024	0.004	0.417	Decreasing
ARGWC-22	Cobalt	0.0015	0.018	0.00662	0.0057	0.004687762	10	0	0.0%	10	-25	0.032	-0.00083333	-0.00973	0.019	0.454	Decreasing
ARGWC-23	Cobalt	0.00072	0.0052	0.002574545	0.0023	0.001420819	11	0	0.0%	11	9	0.531	0.000175	0.0004	0.781	<0.001	None
ARAMW-1	Molybdenum	0.0043	0.0076	0.0056	0.00525	0.001411855	4	0	0.0%	4	-2	0.734	-0.00068333	-0.0026	0.505	<0.001	None
ARAMW-2	Molybdenum	0.00061	0.0013	0.0007825	0.00061	0.000345	1	3	75.0%	4	-1	1.000	0	-0.00035	0.730	<0.001	None
ARGWA-19	Molybdenum	0.00061	0.015	0.007786429	0.0075	0.006955814	1	13	92.9%	14	-50	0.004	-0.00111111	-0.0036	0.000	0.664	Decreasing
ARGWA-20	Molybdenum	0.00061	0.015	0.009203333	0.015	0.006847003	0	15	100.0%	15	-51	0.006	-0.00102786	-0.00379	0.000	0.774	Decreasing
ARGWC-21	Molybdenum	0.00061	0.015	0.008789286	0.0125	0.006907849	0	14	100.0%	14	-46	0.006	-0.00111111	-0.00379	0.000	0.760	Decreasing
ARGWC-22	Molybdenum	0.00061	0.0018	0.000807778	0.00061	0.000420142	2	7	77.8%	9	-15	0.043	0	-0.00093	0.012	0.564	Decreasing
ARGWC-23	Molybdenum	0.025	0.064	0.0518	0.055	0.013373274	10	0	0.0%	10	34	0.003	0.0035	0.035532	0.000	0.821	Increasing

Trend Analysis Results	Number	Percent
Analyte/Well Pairs	21	--
No Trend	10	48%
Significant Increasing	3	14%
Significant Decreasing	8	38%

Notes:  
- BDL: Below Detectible Limits  
- MK: Mann-Kendall

**TABLE 6**  
**PROPOSED ACM SUPPLEMENTARY DATA ANALYSES AND COLLECTION TASKS**  
**FOR SECOND SEMI-ANNUAL PERIOD 2021**  
**Plant Arkwright**  
**Ash Pond 2 Dry Ash Stockpile**  
**Macon, Georgia**

<b>Data Collection Event</b>	<b>Applicable CMs (1)</b>	<b>Applicability/Rationale</b>	<b>Field Component</b>	<b>Parameters of Interest (POI)</b>	<b>Analytical Lab Performing Analysis</b>
Groundwater Sampling	1, 3, 4	Evaluation of: (i) attenuation mechanisms and rates and aquifer capacity for attenuation (ii) in-situ conditions to establish phytoremediation measures downgradient of the unit	Collect groundwater samples from existing well network currently sampled under the assessment monitoring program	<u>In addition to routine App III/IV parameters:</u> major cations (i.e., calcium, magnesium, sodium, and potassium) and anions (i.e., chloride, nitrate, nitrite, sulfate, and bicarbonate), sulfide, iron, manganese.	TestAmerica Laboratories, Inc. (Eurofins) of Pittsburgh, Pennsylvania
Aquifer Matrix Material Sampling, Sequential Extraction Process, and Soil Characterization	1, 3, 4	Evaluation of aquifer matrix for: (i) attenuation mechanisms and rates, and aquifer capacity for attenuation; and (ii) mineralogical characterization (iii) grain size analysis	Collect unconsolidated aquifer solid material from the overburden and/or weathered and fractured rock using a drilling rig (3-4 locations downgradient and 1-2 upgradient locations). Anticipate aquifer matrix samples collected and submitted to the lab in August-September 2021.	Total sulfur, sulfide; organic carbon content; total concentrations of Cobalt, Lithium, Molybdenum, Iron, Aluminum, Magnesium, Manganese. X-Ray Diffraction, Scanning Electron Microscopy (SEM) and energy dispersive x-ray analysis (EDXA); cation/anion exchange capacity; and sequential extraction of Cobalt, Lithium, and Molybdenum.	SiREM and subcontracted labs
Determine Ionic Speciation of Constituents	1 and 3	Evaluate field parameters (pH, ORP, temperature) to determine plausible ionic speciation of the constituents, and evaluation ionic strength to guide assessment of adsorption potential.	Not Applicable (Desktop Study)	Mechanism and rate of attenuation	No lab data required

Note:

(1) Corrective Measure (CM) Codes:

1 – Geochemical Manipulation (In-Situ Injection)

2 – Hydraulic Containment and Dewatering (Pump and Treat)

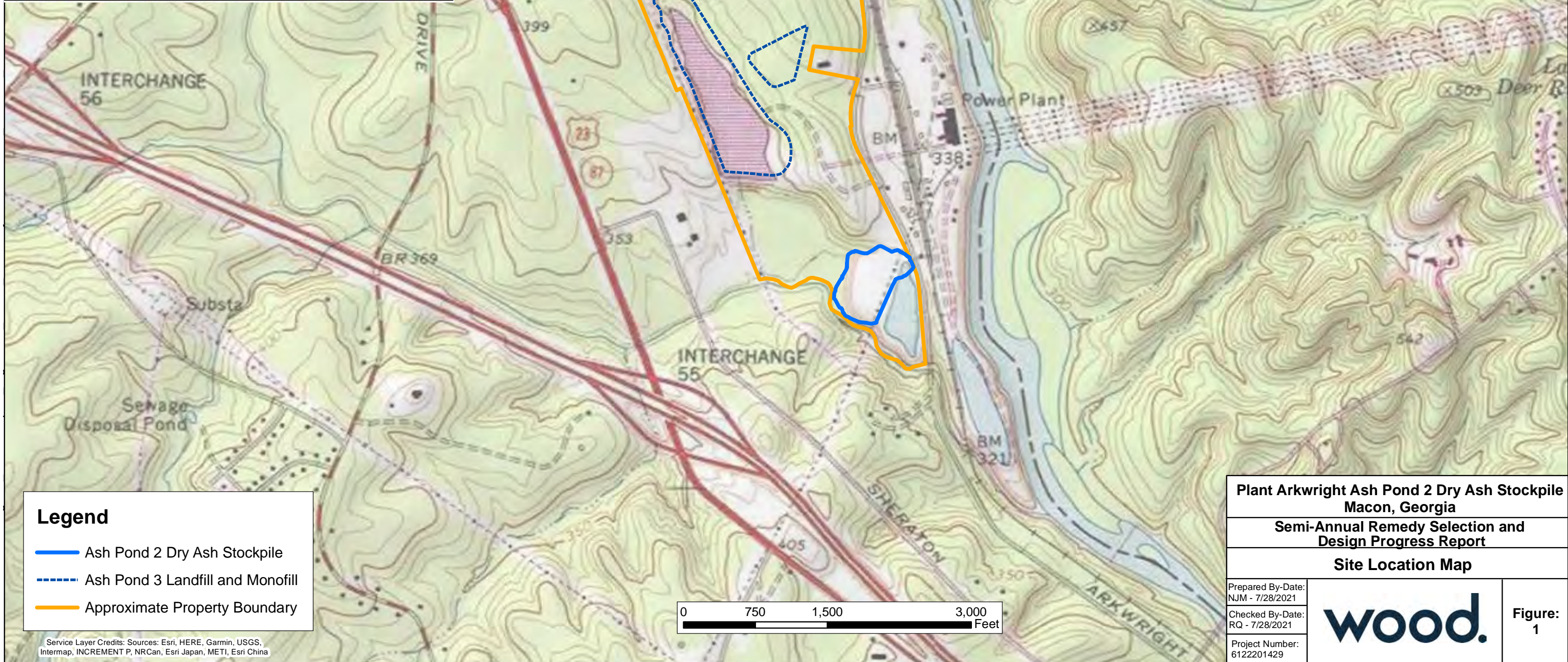
3 – Monitored Natural Attenuation (MNA)

4 – Phytoremediation (TreeWells®)

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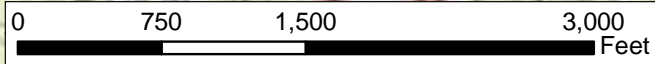
# FIGURES





**Legend**

- Ash Pond 2 Dry Ash Stockpile
- - - - Ash Pond 3 Landfill and Monofill
- Approximate Property Boundary



**Plant Arkwright Ash Pond 2 Dry Ash Stockpile  
Macon, Georgia**

**Semi-Annual Remedy Selection and  
Design Progress Report**

**Site Location Map**

Prepared By-Date:  
NJM - 7/28/2021

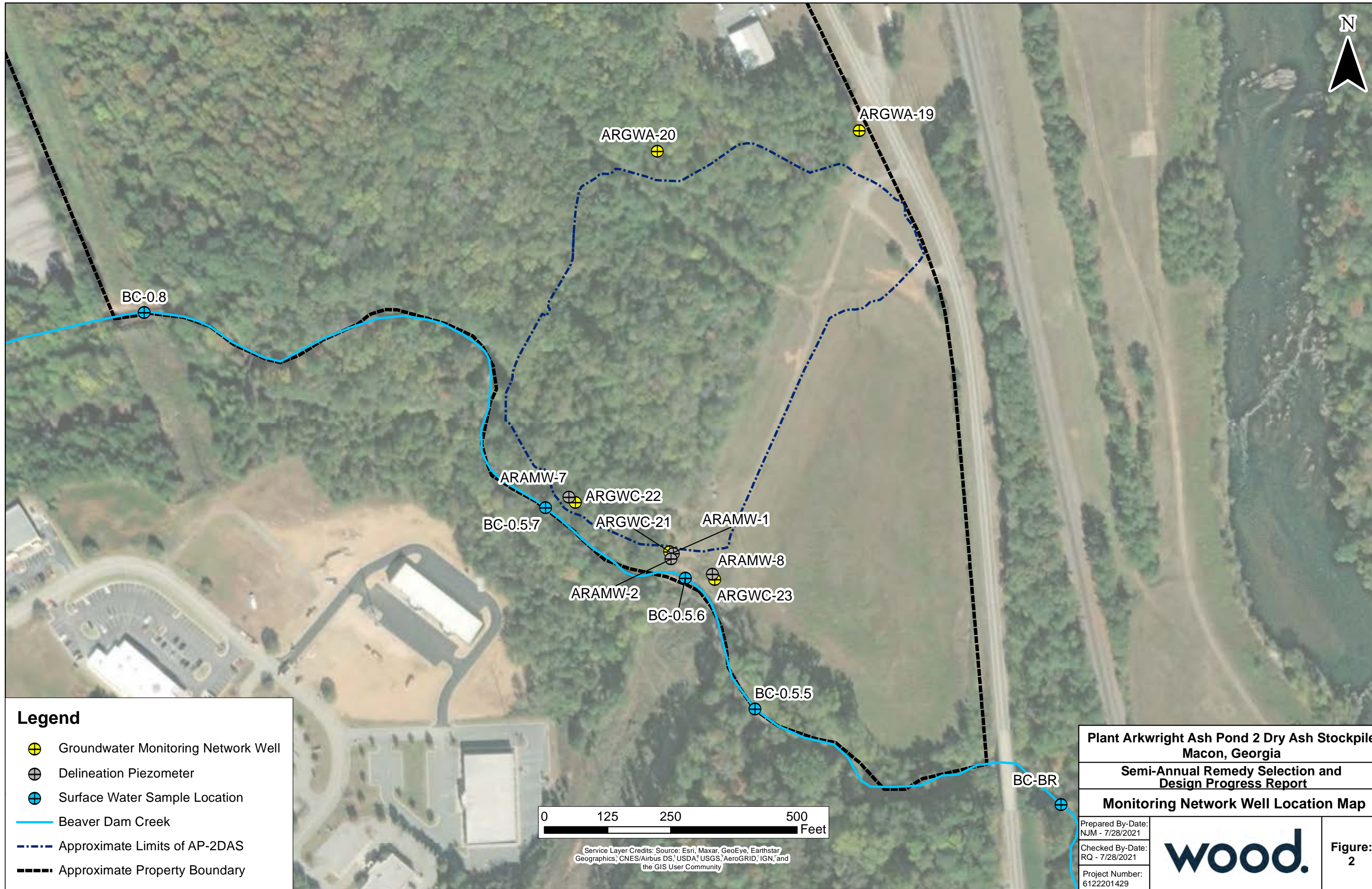
Checked By-Date:  
RQ - 7/28/2021

Project Number:  
6122201429



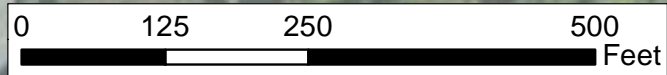
**Figure:  
1**

Service Layer Credits: Sources: Esri, HERE, Garmin, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China



**Legend**

- ⊕ Groundwater Monitoring Network Well
- ⊕ Delineation Piezometer
- ⊕ Surface Water Sample Location
- Beaver Dam Creek
- - - Approximate Limits of AP-2DAS
- - - - Approximate Property Boundary



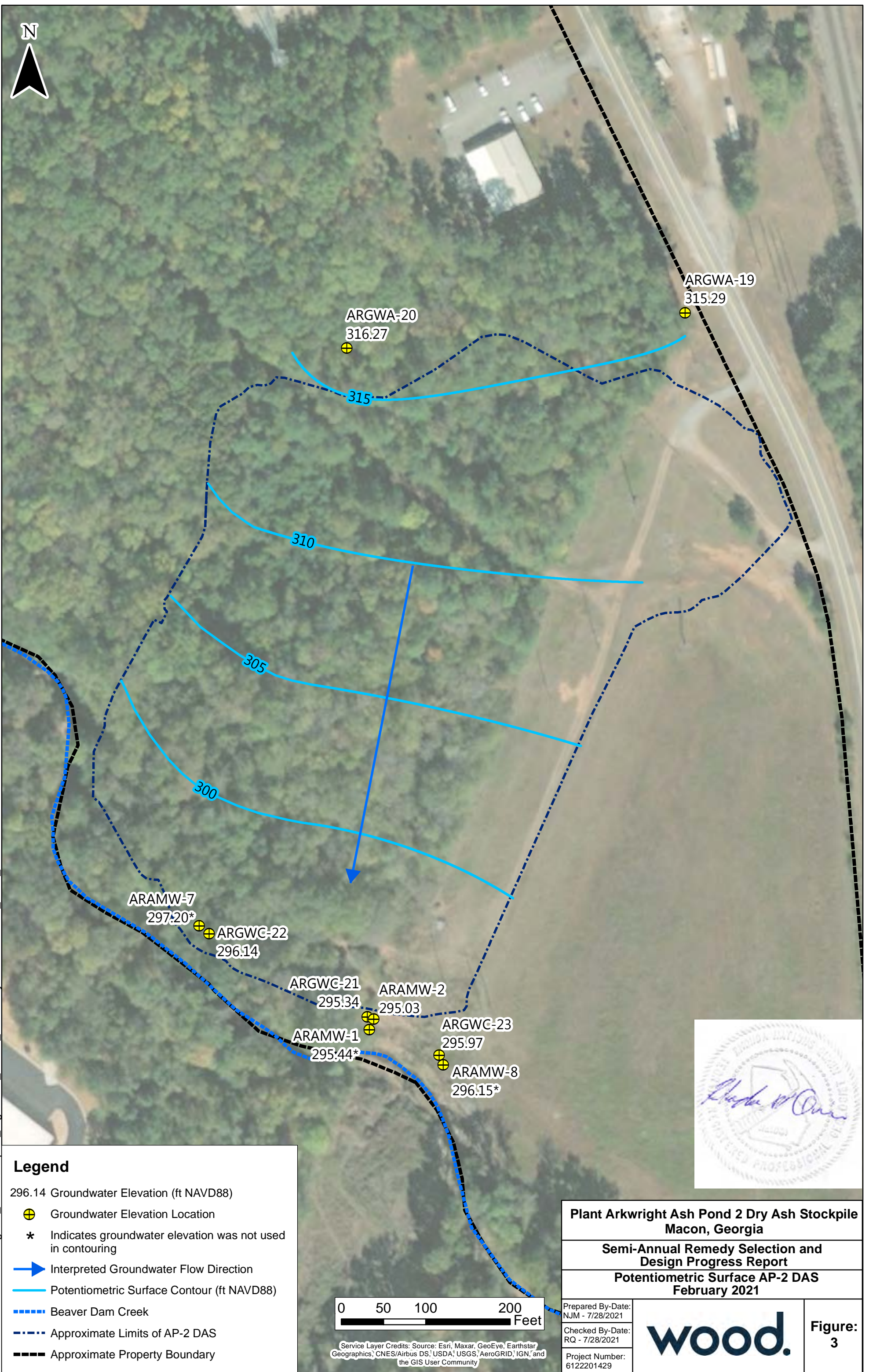
Service Layer Credits: Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

**Plant Arkwright Ash Pond 2 Dry Ash Stockpile  
Macon, Georgia**  
**Semi-Annual Remedy Selection and  
Design Progress Report**  
**Monitoring Network Well Location Map**

Prepared By-Date:  
NJM - 7/28/2021  
 Checked By-Date:  
RQ - 7/28/2021  
 Project Number:  
6122201429

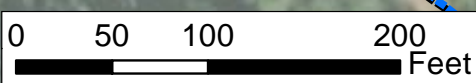


**Figure:  
2**



**Legend**

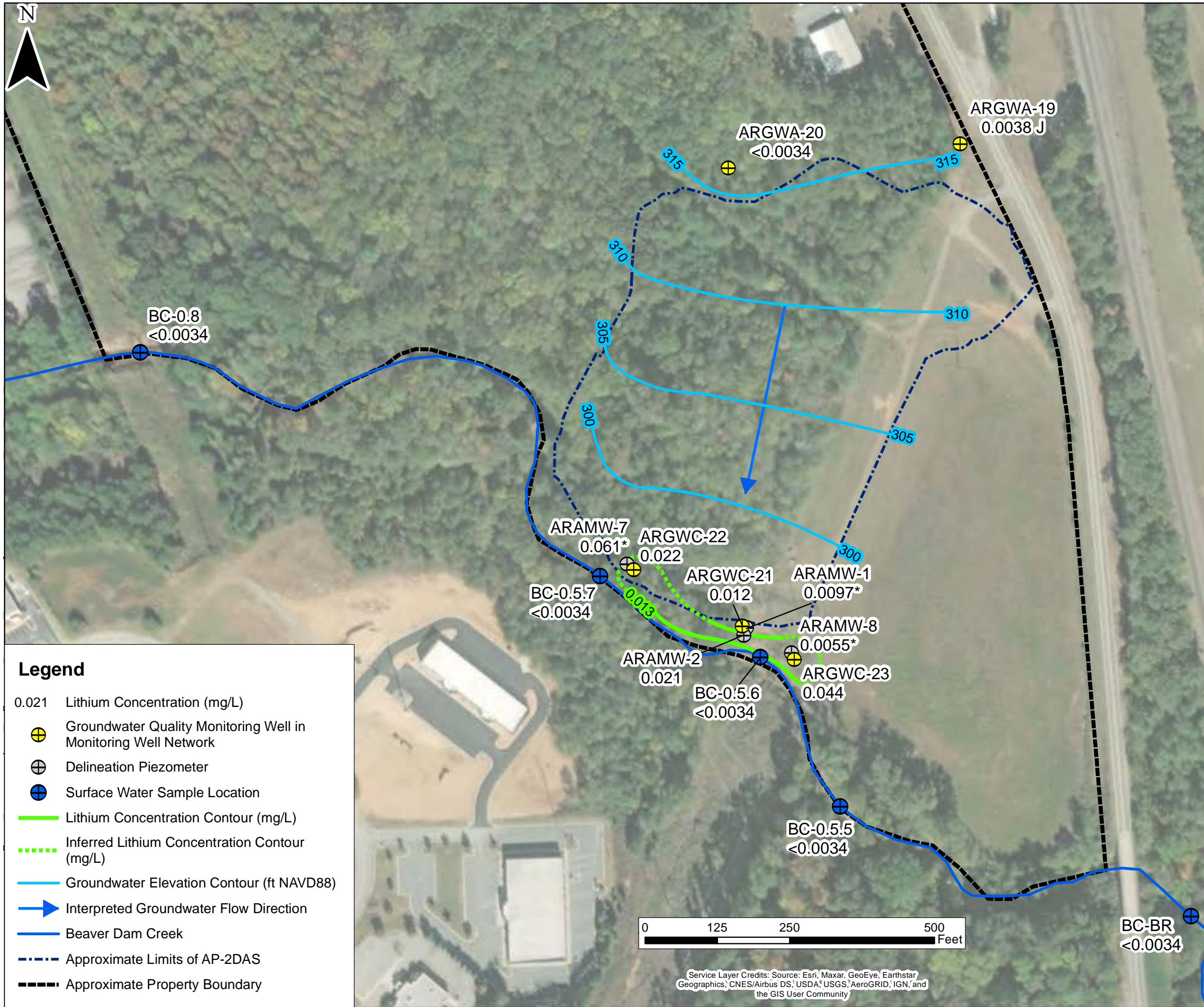
- 296.14 Groundwater Elevation (ft NAVD88)
- Groundwater Elevation Location
- Indicates groundwater elevation was not used in contouring
- Interpreted Groundwater Flow Direction
- Potentiometric Surface Contour (ft NAVD88)
- Beaver Dam Creek
- Approximate Limits of AP-2 DAS
- Approximate Property Boundary



Service Layer Credits: Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

<b>Plant Arkwright Ash Pond 2 Dry Ash Stockpile Macon, Georgia</b>		
<b>Semi-Annual Remedy Selection and Design Progress Report</b>		
<b>Potentiometric Surface AP-2 DAS February 2021</b>		
Prepared By-Date: NJM - 7/28/2021		<b>Figure: 3</b>
Checked By-Date: RQ - 7/28/2021		
Project Number: 6122201429		





**Notes:**

Groundwater lithium concentrations data from groundwater samples collected during the February 2021 semiannual monitoring event.

Surface water lithium concentrations data from surface water samples were collected on February 10, 2021.

J indicates the constituent was detected between the analytical method detection limit and the laboratory reporting limit. The value followed by J is qualified by the laboratory as estimated.

\* ARAMW-1, ARAMW-7, and ARAMW-8 are vertical delineation piezometer and concentrations were not used in contouring.

Lithium concentrations are reported in mg/L.

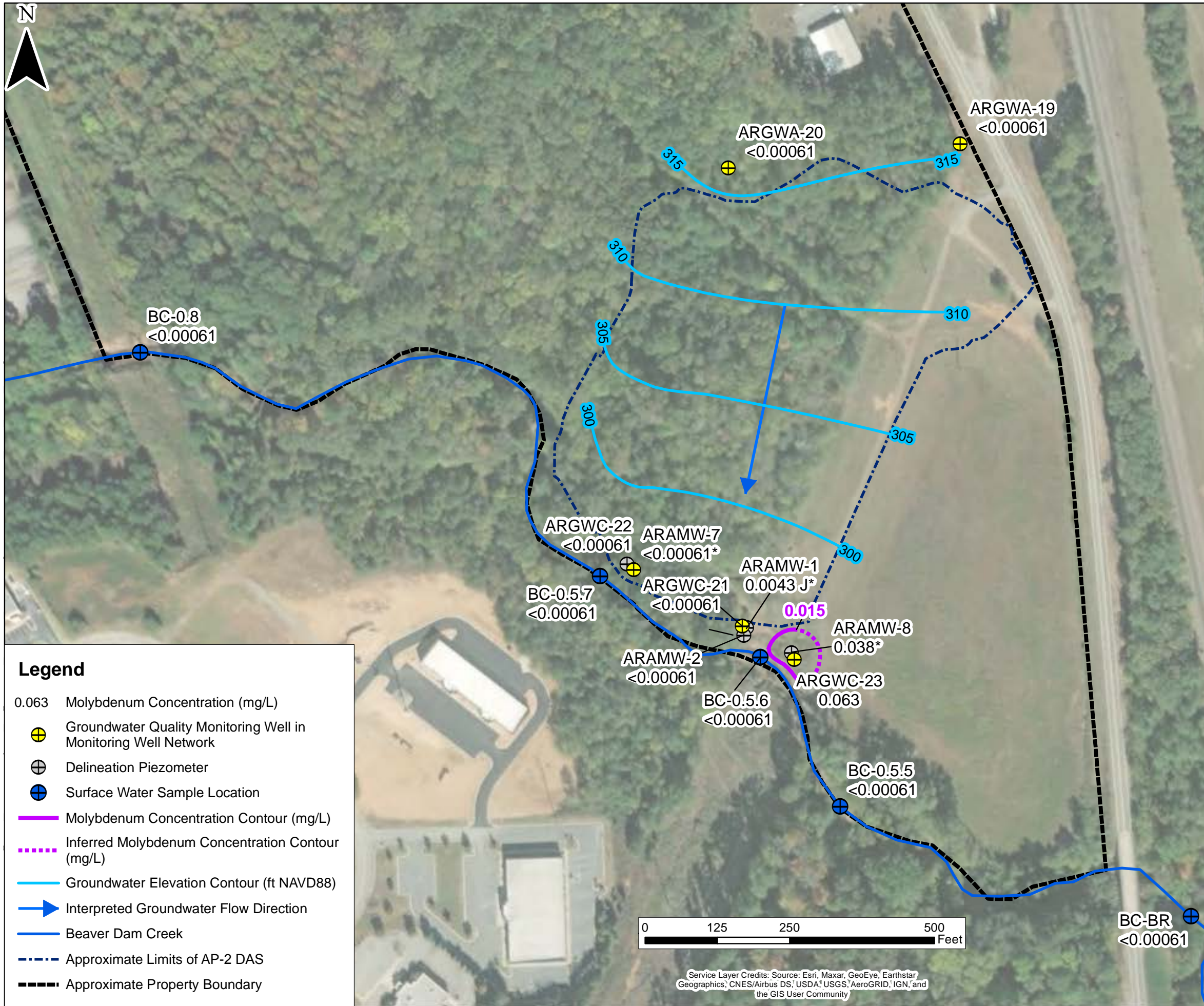
Analyte	Units	GWPS
Lithium	mg/L	0.013

**Plant Arkwright Ash Pond 2 Dry Ash Stockpile - Macon, Georgia**

**Semi-Annual Remedy Selection and Design Progress Report**

**Isoconcentration Map for Lithium February 2021**

Prepared By-Date: NJM - 7/28/2021		<b>Figure: 5</b>
Checked By-Date: RQ - 7/28/2021		
Project Number: 6122201429		



**Notes:**

Groundwater molybdenum concentrations data from groundwater samples collected during the February 2021 semiannual monitoring event.

Surface water molybdenum concentrations data from surface water samples were collected on February 10, 2021.

J indicates the constituent was detected between the analytical method detection limit and the laboratory reporting limit. The value followed by J is qualified by the laboratory as estimated.

\* ARAMW-1, ARAMW-7, and ARAMW-8 are vertical delineation piezometer and concentrations were not used in contouring.

Molybdenum concentrations are reported in mg/L.

Analyte	Units	GWPS
Molybdenum	mg/L	0.015

- Legend**
- 0.063 Molybdenum Concentration (mg/L)
  - ⊕ Groundwater Quality Monitoring Well in Monitoring Well Network
  - ⊕ Delineation Piezometer
  - ⊕ Surface Water Sample Location
  - Molybdenum Concentration Contour (mg/L)
  - - - - Inferred Molybdenum Concentration Contour (mg/L)
  - Groundwater Elevation Contour (ft NAVD88)
  - ➔ Interpreted Groundwater Flow Direction
  - Beaver Dam Creek
  - - - - Approximate Limits of AP-2 DAS
  - Approximate Property Boundary

**Plant Arkwright Ash Pond 2 Dry Ash Stockpile - Macon, Georgia**

**Semi-Annual Remedy Selection and Design Progress Report**

**Isoconcentration Map for Molybdenum February 2021**

Prepared By-Date: NJM - 7/28/2021		<b>Figure: 6</b>
Checked By-Date: RQ - 7/28/2021		
Project Number: 6122201429		

Service Layer Credits: Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

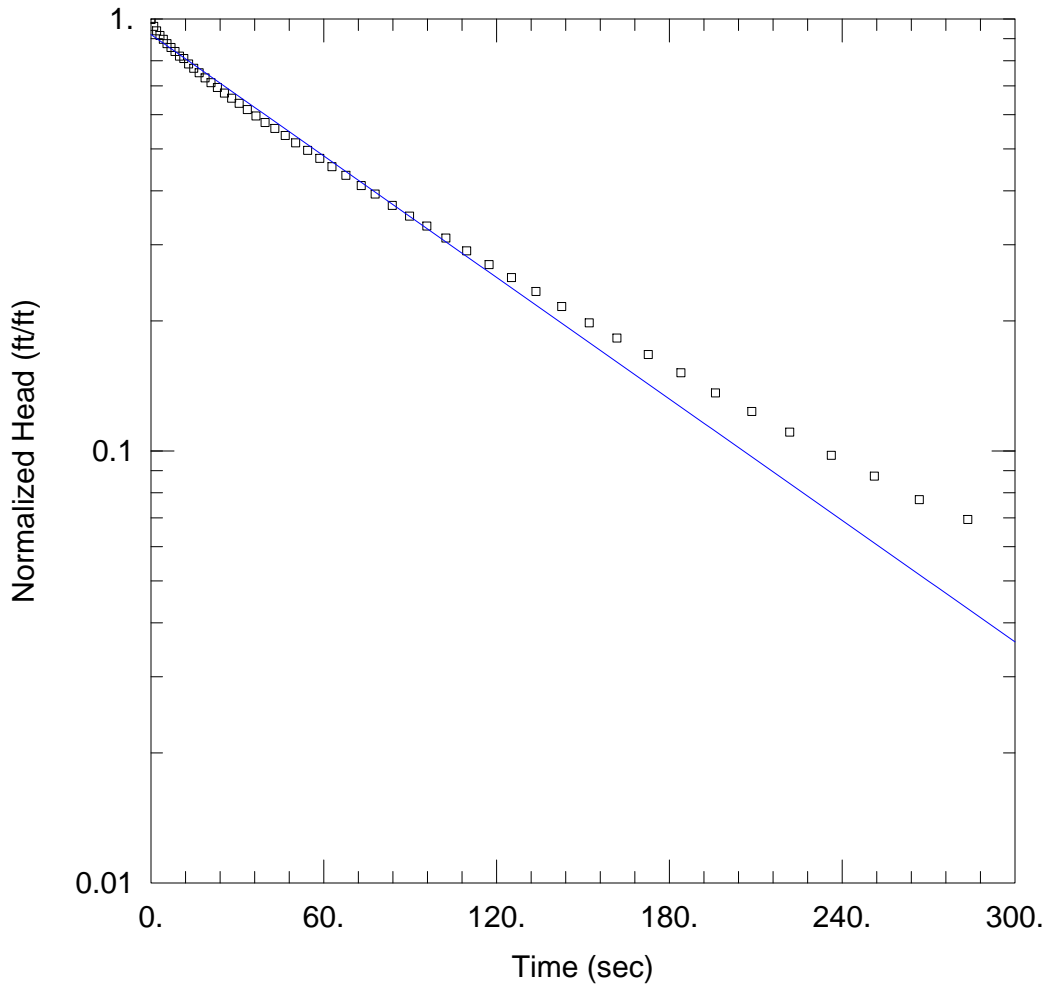
# **APPENDIX A**

---

## **AQTESOLV DATA PLOTS**







### SLUG OUT

Data Set: P:\...\ARAMW-7\_Slug Out.aqt  
 Date: 05/27/21

Time: 18:28:45

### PROJECT INFORMATION

Company: Wood E&IS  
 Client: GA Power  
 Project: 6122201429  
 Location: Plant Arkwright AP-2  
 Test Well: ARAMW-7  
 Test Date: 3-29-2021

### AQUIFER DATA

Saturated Thickness: 38.45 ft

Anisotropy Ratio (Kz/Kr): 1.

### WELL DATA (ARAMW-7)

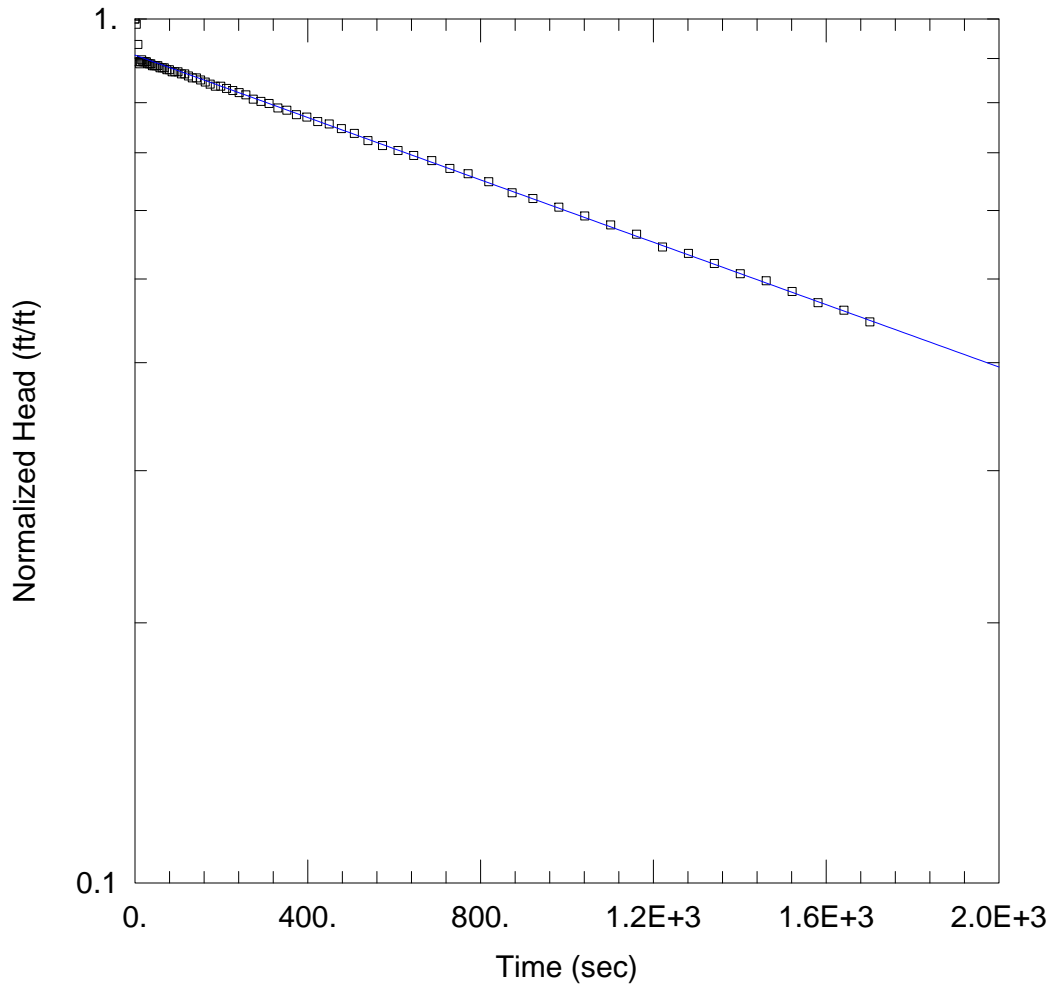
Initial Displacement: 3.89 ft  
 Total Well Penetration Depth: 38.15 ft  
 Casing Radius: 0.083 ft

Static Water Column Height: 38.59 ft  
 Screen Length: 10. ft  
 Well Radius: 0.25 ft

### SOLUTION

Aquifer Model: Unconfined  
 K = 1.108 ft/day

Solution Method: Bower-Rice  
 y0 = 3.58 ft



SLUG IN

Data Set: P:\...\ARAMW-8\_Slug In.aqt  
 Date: 05/27/21

Time: 18:29:07

PROJECT INFORMATION

Company: Wood E&IS  
 Client: GA Power  
 Project: 6122201429  
 Location: Plant Arkwright AP-2  
 Test Well: ARAMW-8  
 Test Date: 3-30-2021

AQUIFER DATA

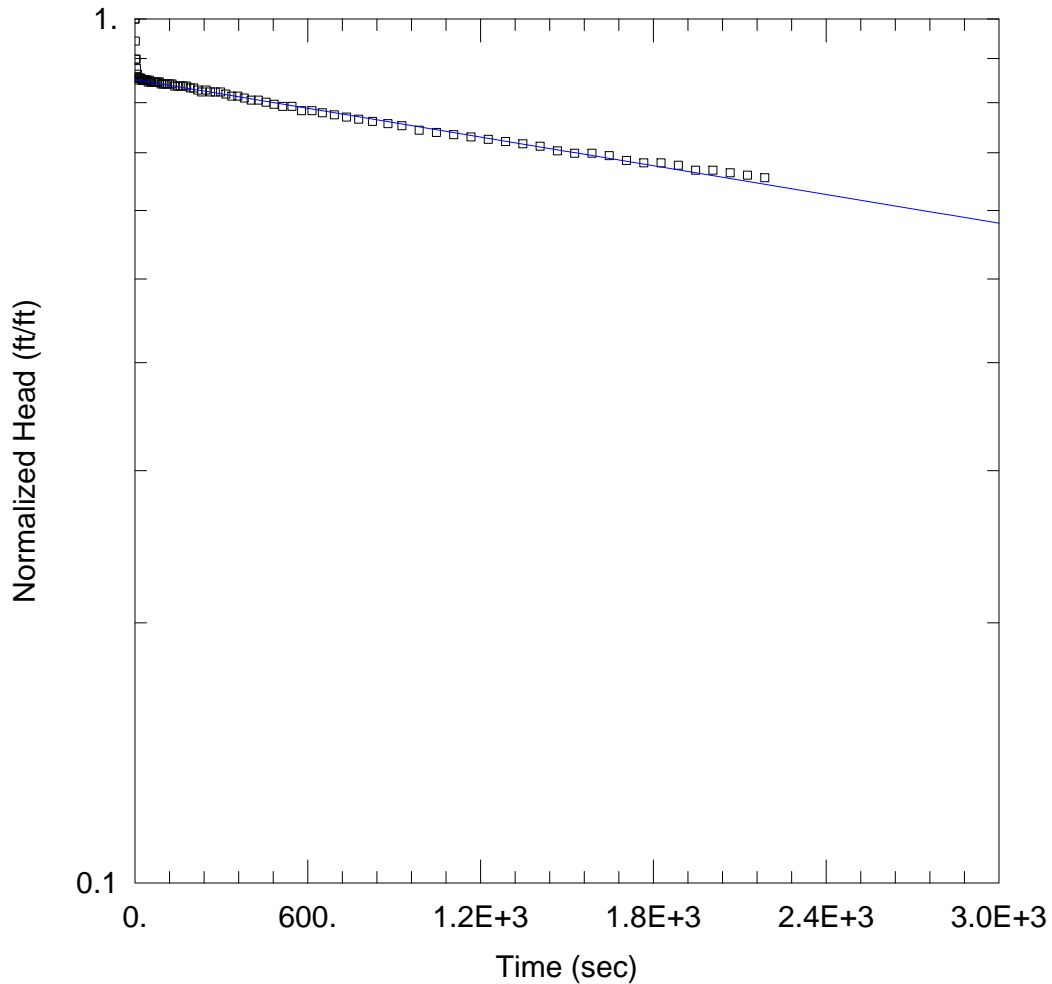
Saturated Thickness: 39.01 ft                      Anisotropy Ratio (Kz/Kr): 1.

WELL DATA (ARAMW-8)

Initial Displacement: 2.13 ft                      Static Water Column Height: 38.75 ft  
 Total Well Penetration Depth: 38.71 ft              Screen Length: 10. ft  
 Casing Radius: 0.083 ft                              Well Radius: 0.25 ft

SOLUTION

Aquifer Model: Unconfined                      Solution Method: Bower-Rice  
 K = 0.04277 ft/day                                  y0 = 1.934 ft



SLUG OUT

Data Set: P:\...\ARAMW-8\_Slug Out.aqt  
 Date: 05/27/21

Time: 18:29:31

PROJECT INFORMATION

Company: Wood E&IS  
 Client: GA Power  
 Project: 6122201429  
 Location: Plant Arkwright AP-2  
 Test Well: ARAMW-8  
 Test Date: 3-30-2021

AQUIFER DATA

Saturated Thickness: 39.01 ft

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA (ARAMW-8)

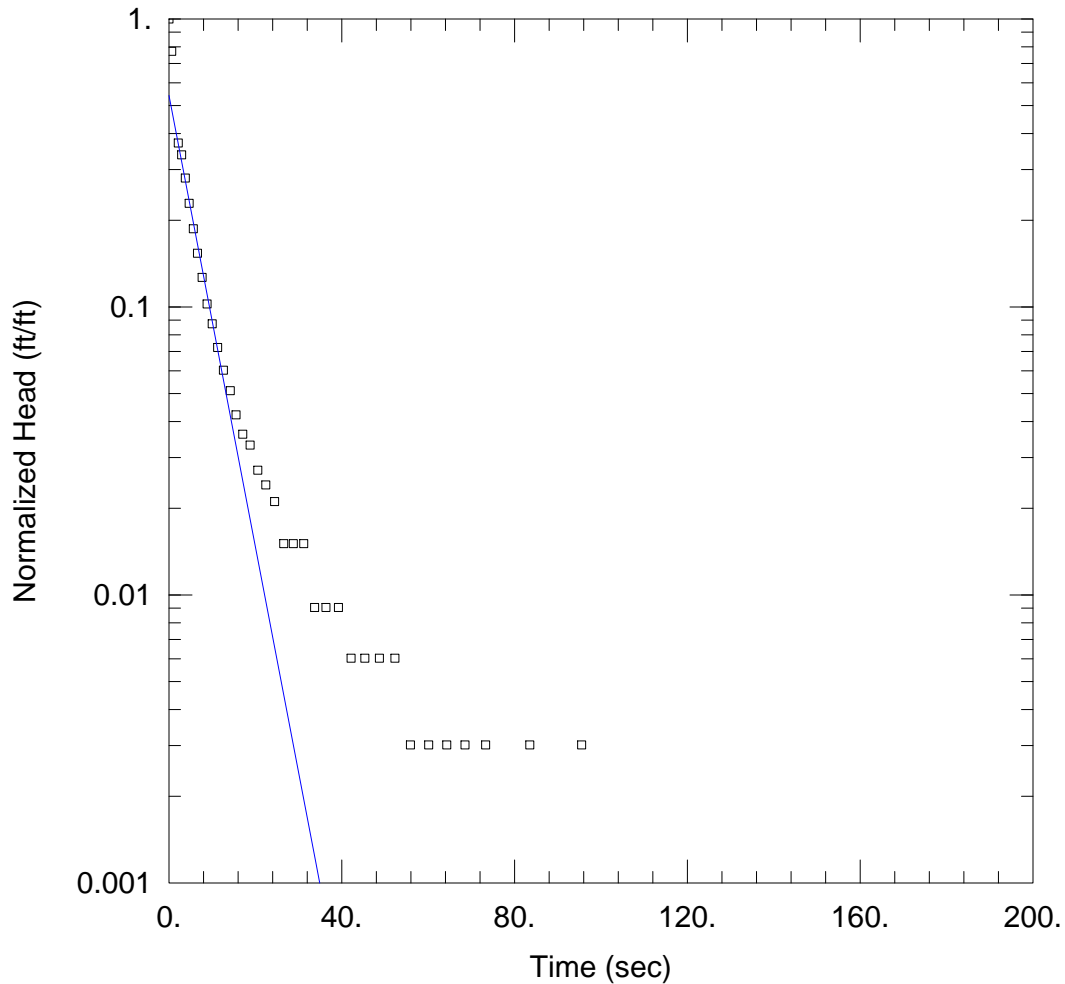
Initial Displacement: 2.26 ft  
 Total Well Penetration Depth: 38.71 ft  
 Casing Radius: 0.083 ft

Static Water Column Height: 38.75 ft  
 Screen Length: 10. ft  
 Well Radius: 0.25 ft

SOLUTION

Aquifer Model: Unconfined  
 K = 0.01313 ft/day

Solution Method: Bouwer-Rice  
 y0 = 1.923 ft



SLUG IN

Data Set: P:\...\ARGWA-19\_Slug In.aqt  
 Date: 05/27/21

Time: 18:33:09

PROJECT INFORMATION

Company: Wood E&IS  
 Client: GA Power  
 Project: 6122201429  
 Location: Plant Arkwright AP-2  
 Test Well: ARGWA-19  
 Test Date: 3-30-2021

AQUIFER DATA

Saturated Thickness: 26.42 ft

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA (ARGWA-19)

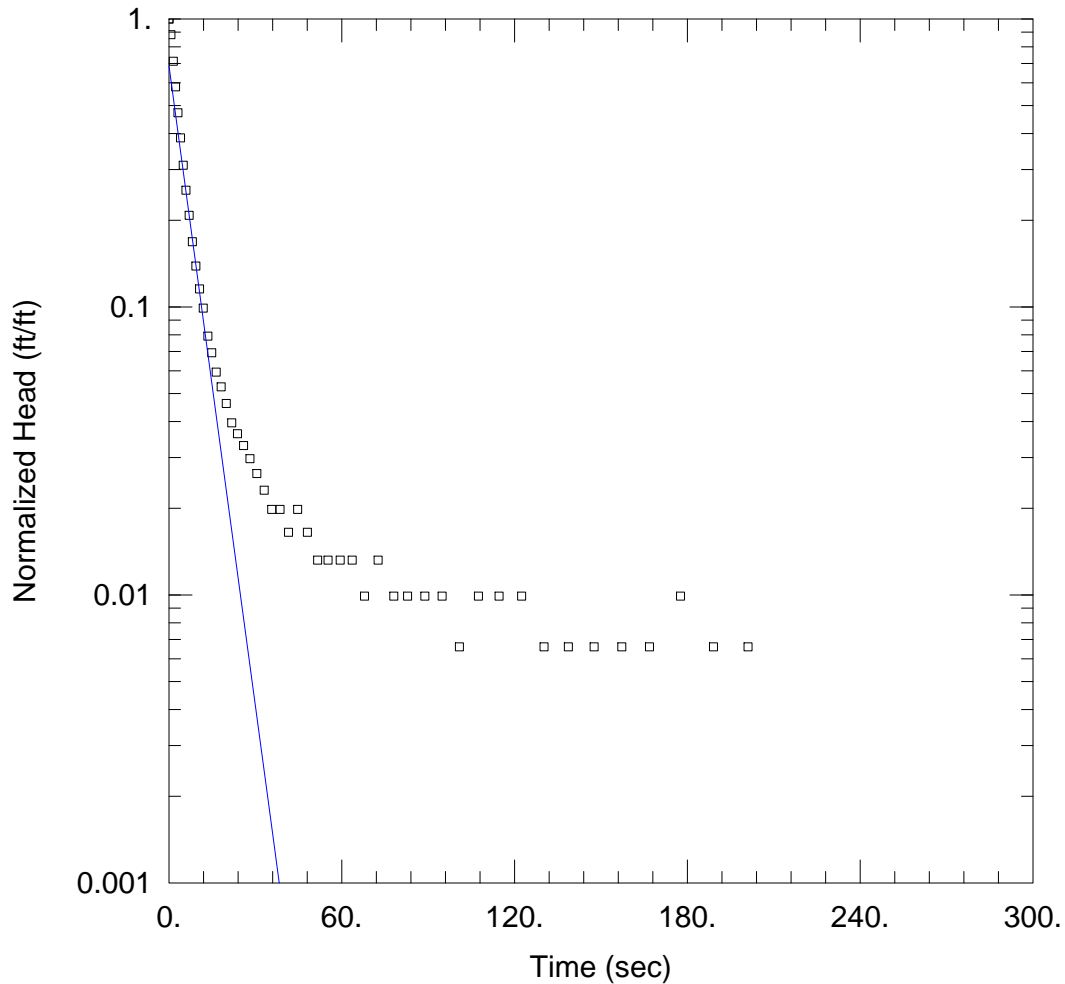
Initial Displacement: 3.319 ft  
 Total Well Penetration Depth: 26.1 ft  
 Casing Radius: 0.083 ft

Static Water Column Height: 25.81 ft  
 Screen Length: 10. ft  
 Well Radius: 0.375 ft

SOLUTION

Aquifer Model: Unconfined  
 K = 15.57 ft/day

Solution Method: Bouwer-Rice  
 y0 = 1.799 ft



SLUG OUT

Data Set: P:\...\ARGWA-19\_Slug Out.aqt  
 Date: 05/27/21

Time: 18:33:43

PROJECT INFORMATION

Company: Wood E&IS  
 Client: GA Power  
 Project: 6122201429  
 Location: Plant Arkwright AP-2  
 Test Well: ARGWA-19  
 Test Date: 3-30-2021

AQUIFER DATA

Saturated Thickness: 26.42 ft

Anisotropy Ratio (Kz/Kr): 1.

WELL DATA (ARGWA-19)

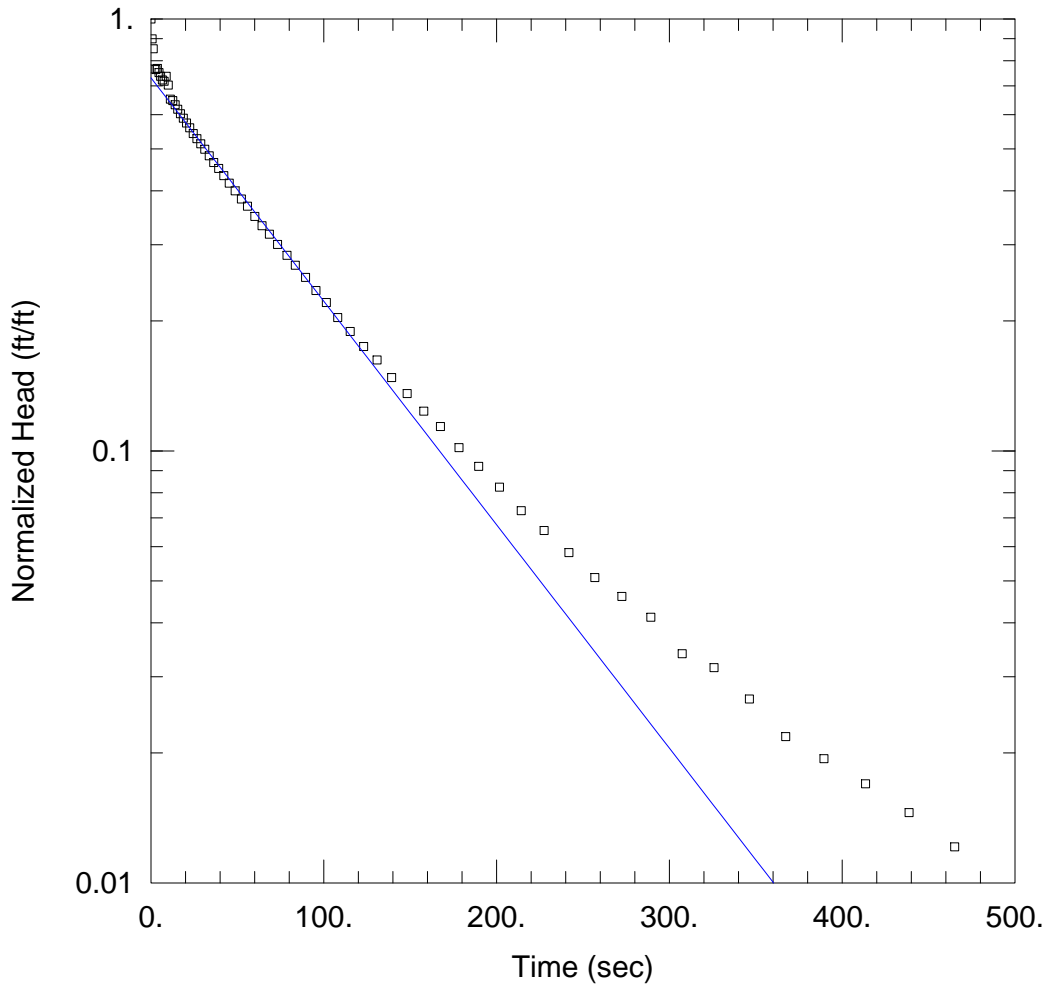
Initial Displacement: 3.03 ft  
 Total Well Penetration Depth: 26.1 ft  
 Casing Radius: 0.083 ft

Static Water Column Height: 25.81 ft  
 Screen Length: 10. ft  
 Well Radius: 0.375 ft

SOLUTION

Aquifer Model: Unconfined  
 K = 14.72 ft/day

Solution Method: Bouwer-Rice  
 y0 = 2.082 ft



SLUG IN

Data Set: P:\...\ARGWA-20\_Slug In.aqt  
 Date: 05/27/21

Time: 18:34:05

PROJECT INFORMATION

Company: Wood E&IS  
 Client: GA Power  
 Project: 6122201429  
 Location: Plant Arkwright AP-2  
 Test Well: ARGWA-20  
 Test Date: 3-30-2021

AQUIFER DATA

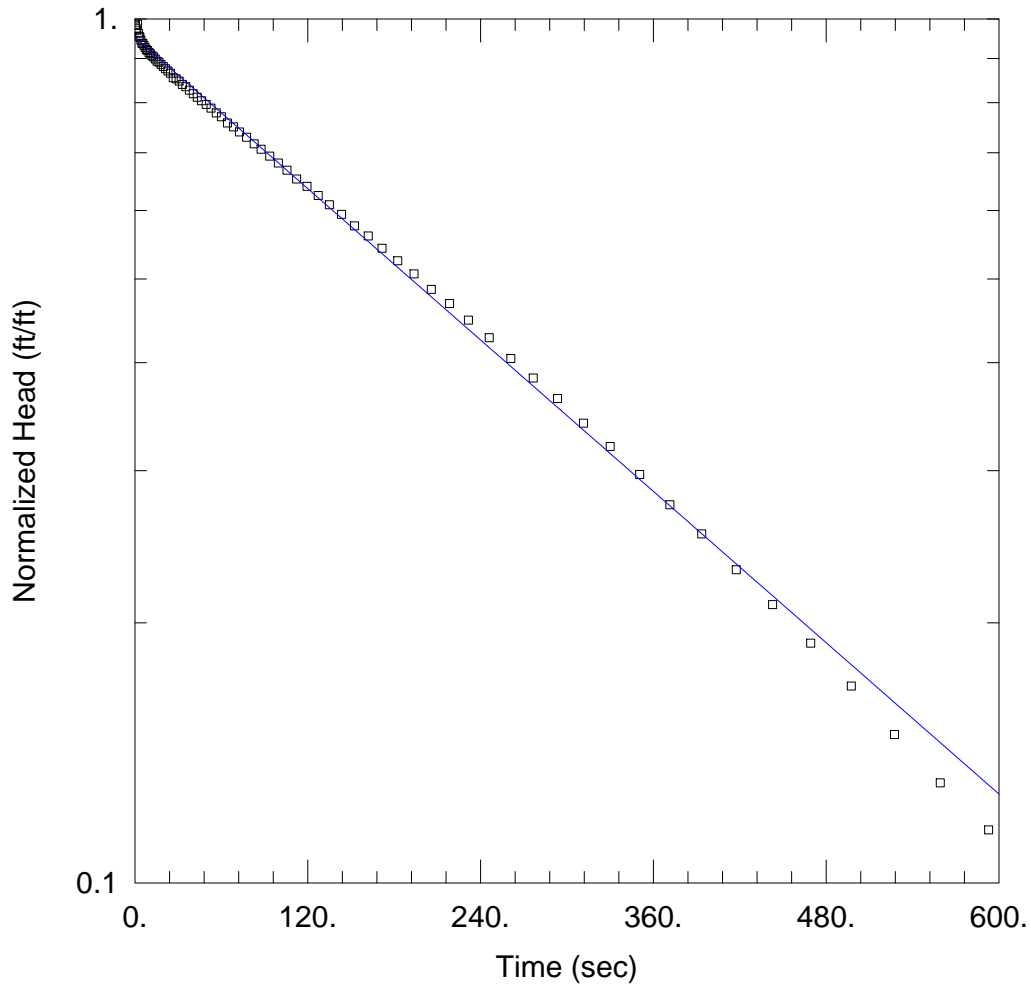
Saturated Thickness: 24.58 ft                      Anisotropy Ratio (Kz/Kr): 0.2

WELL DATA (ARGWA-20)

Initial Displacement: 4.126 ft                      Static Water Column Height: 23.97 ft  
 Total Well Penetration Depth: 24.3 ft                      Screen Length: 10. ft  
 Casing Radius: 0.083 ft                      Well Radius: 0.375 ft

SOLUTION

Aquifer Model: Unconfined                      Solution Method: Bouwer-Rice  
 K = 1.256 ft/day                      y0 = 3.014 ft



### SLUG OUT

Data Set: P:\...\ARGWA-20\_Slug Out.aqt  
Date: 05/27/21

Time: 18:34:25

### PROJECT INFORMATION

Company: Wood E&IS  
Client: GA Power  
Project: 6122201429  
Location: Plant Arkwright AP-2  
Test Well: ARGWA-20  
Test Date: 3-30-2021

### AQUIFER DATA

Saturated Thickness: 24.58 ft

Anisotropy Ratio (Kz/Kr): 0.2

### WELL DATA (ARGWA-20)

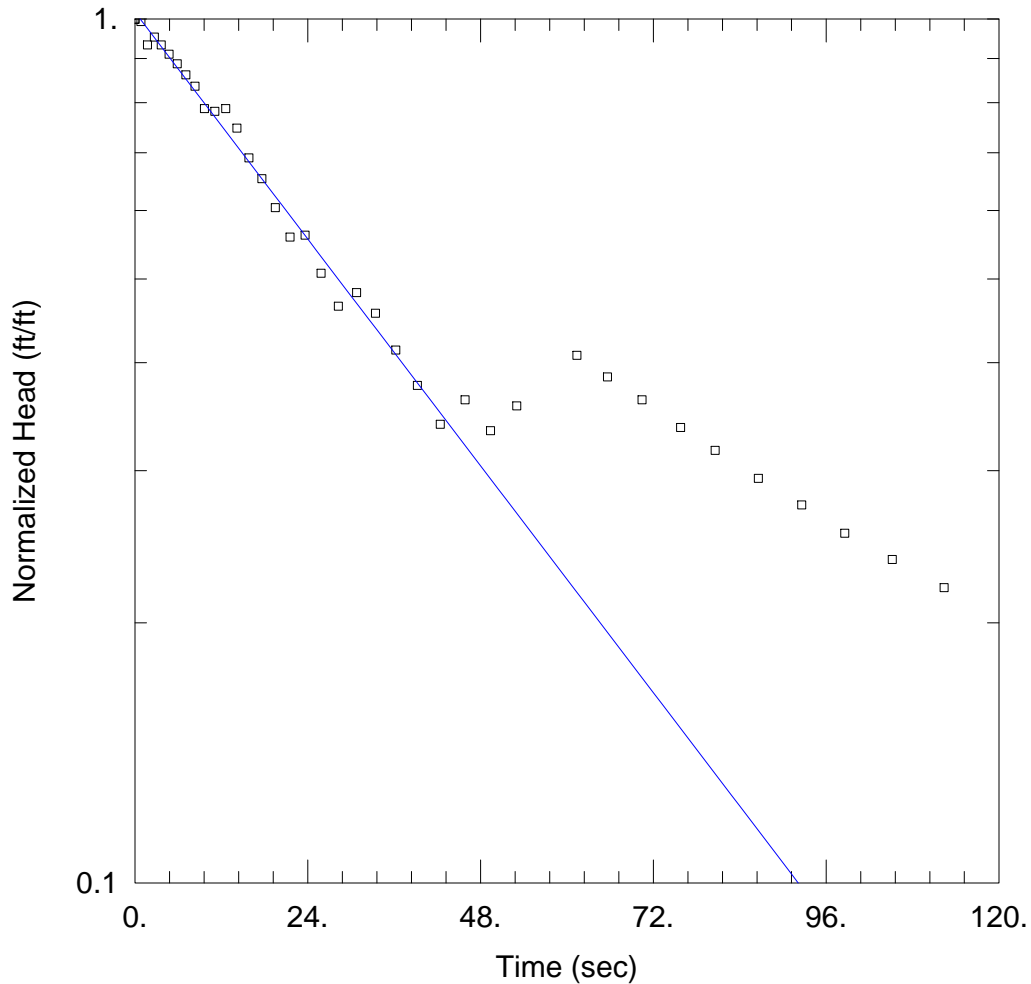
Initial Displacement: 3.906 ft  
Total Well Penetration Depth: 24.3 ft  
Casing Radius: 0.083 ft

Static Water Column Height: 23.97 ft  
Screen Length: 10. ft  
Well Radius: 0.375 ft

### SOLUTION

Aquifer Model: Unconfined  
K = 0.3546 ft/day

Solution Method: Bower-Rice  
y0 = 3.719 ft



### SLUG IN

Data Set: P:\...\ARGWC-22\_Slug In.aqt

Date: 05/27/21

Time: 18:41:19

### PROJECT INFORMATION

Company: Wood E&IS

Client: GA Power

Project: 6122201429

Location: Plant Arkwright AP-2

Test Well: ARGWC-22

Test Date: 3-29-2021

### AQUIFER DATA

Saturated Thickness: 14.86 ft

Anisotropy Ratio (Kz/Kr): 0.3

### WELL DATA (ARGWC-22)

Initial Displacement: 3.505 ft

Static Water Column Height: 14.34 ft

Total Well Penetration Depth: 14.56 ft

Screen Length: 10. ft

Casing Radius: 0.083 ft

Well Radius: 0.25 ft

### SOLUTION

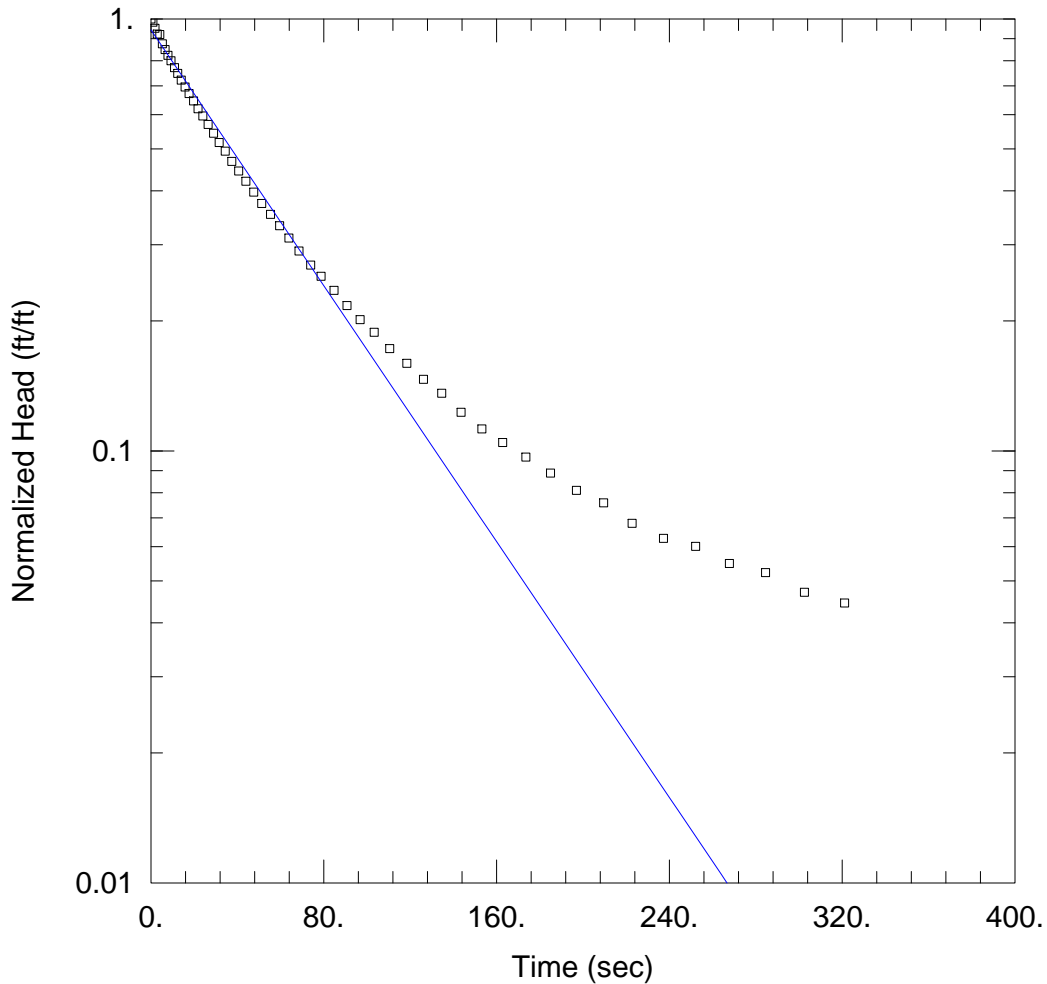
Aquifer Model: Unconfined

Solution Method: Bower-Rice

K = 2.555 ft/day

y0 = 3.569 ft





SLUG OUT

Data Set: P:\...\ARGWC-22\_Slug Out.aqt  
 Date: 05/27/21

Time: 18:40:02

PROJECT INFORMATION

Company: Wood E&IS  
 Client: GA Power  
 Project: 6122201429  
 Location: Plant Arkwright AP-2  
 Test Well: ARGWC-22  
 Test Date: 3-29-2021

AQUIFER DATA

Saturated Thickness: 14.86 ft

Anisotropy Ratio (Kz/Kr): 0.3

WELL DATA (ARGWC-22)

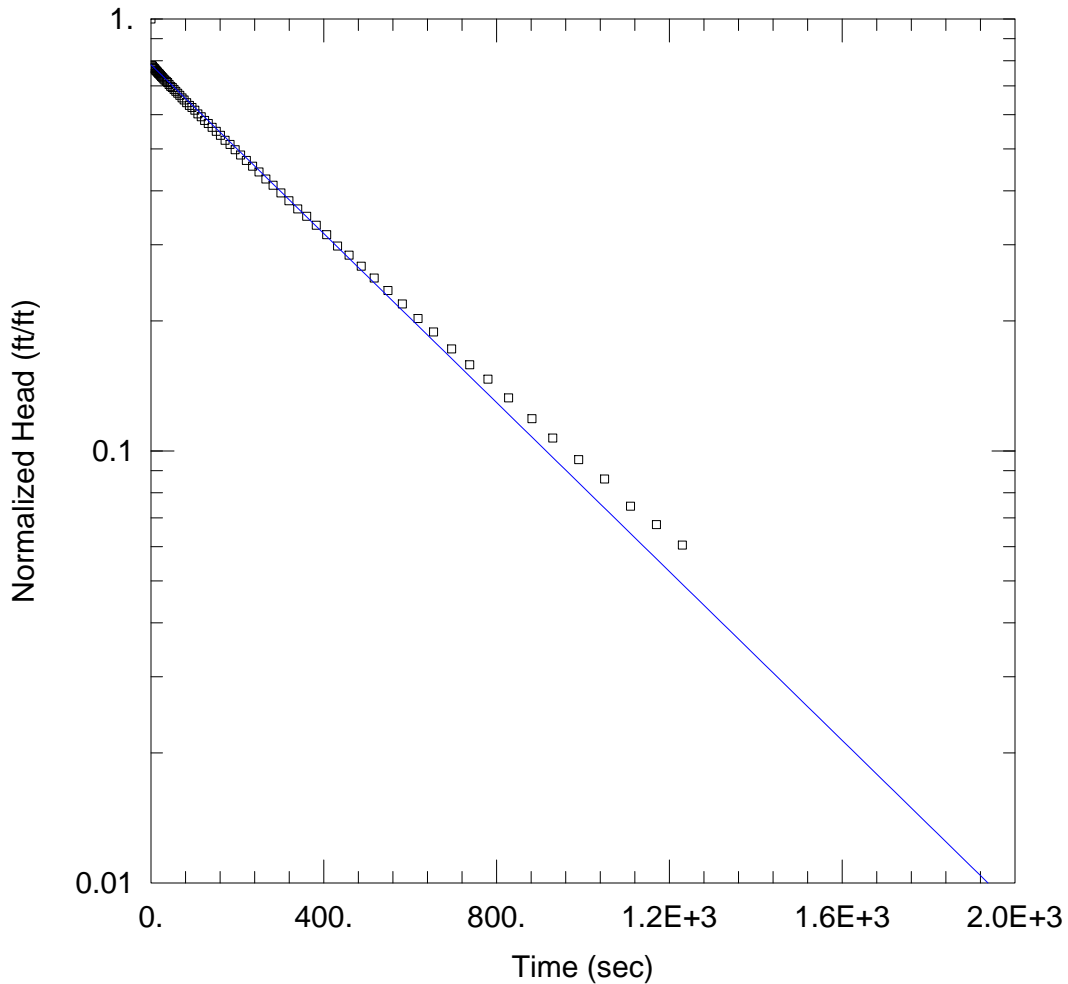
Initial Displacement: 3.825 ft  
 Total Well Penetration Depth: 14.56 ft  
 Casing Radius: 0.083 ft

Static Water Column Height: 14.32 ft  
 Screen Length: 10. ft  
 Well Radius: 0.25 ft

SOLUTION

Aquifer Model: Unconfined  
 K = 1.729 ft/day

Solution Method: Bouwer-Rice  
 y0 = 3.607 ft



### SLUG IN

Data Set: P:\...\ARGWC-23\_Slug In.aqt

Date: 05/27/21

Time: 18:41:56

### PROJECT INFORMATION

Company: Wood E&IS

Client: GA Power

Project: 6122201429

Location: Plant Arkwright AP-2

Test Well: ARGWC-23

Test Date: 3-30-2021

### AQUIFER DATA

Saturated Thickness: 17.23 ft

Anisotropy Ratio (Kz/Kr): 0.3

### WELL DATA (ARGWC-23)

Initial Displacement: 4.296 ft

Static Water Column Height: 16.58 ft

Total Well Penetration Depth: 16.93 ft

Screen Length: 10. ft

Casing Radius: 0.083 ft

Well Radius: 0.25 ft

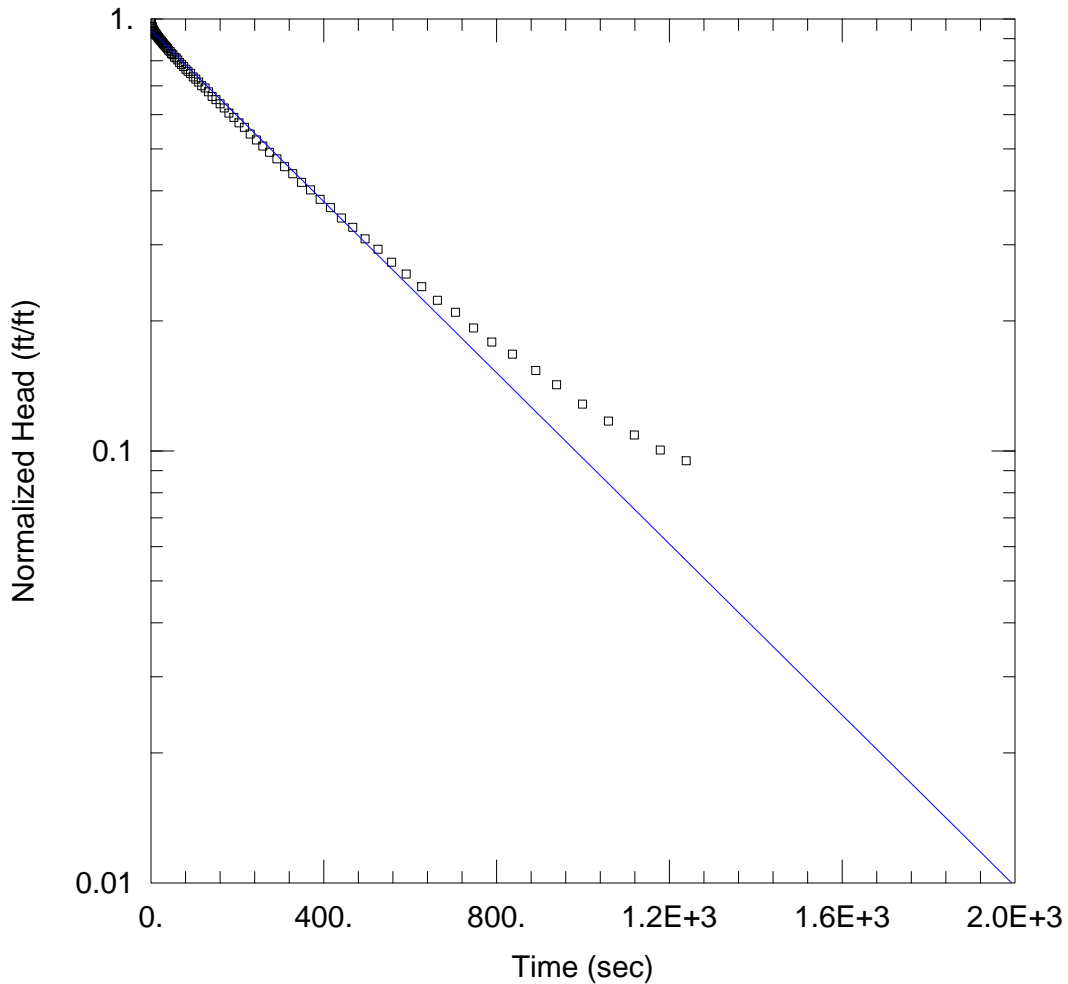
### SOLUTION

Aquifer Model: Unconfined

Solution Method: Bouwer-Rice

K = 0.2342 ft/day

y0 = 3.366 ft



SLUG OUT

Data Set: P:\...\ARGWC-23\_Slug Out.aqt  
 Date: 05/27/21

Time: 18:40:23

PROJECT INFORMATION

Company: Wood E&IS  
 Client: GA Power  
 Project: 6122201429  
 Location: Plant Arkwright AP-2  
 Test Well: ARGWC-23  
 Test Date: 3-30-2021

AQUIFER DATA

Saturated Thickness: 17.23 ft

Anisotropy Ratio (Kz/Kr): 0.3

WELL DATA (ARGWC-23)

Initial Displacement: 3.583 ft  
 Total Well Penetration Depth: 16.93 ft  
 Casing Radius: 0.083 ft

Static Water Column Height: 16.66 ft  
 Screen Length: 10. ft  
 Well Radius: 0.25 ft

SOLUTION

Aquifer Model: Unconfined  
 K = 0.2373 ft/day

Solution Method: Bouwer-Rice  
 y0 = 3.369 ft

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# **APPENDIX B**

## **CONSTITUENT CONCENTRATION STABILITY ANALYSIS**

## **METHODOLOGY OF CONSTITUENT CONCENTRATION STABILITY ANALYSIS**

## **Methodology of Constituent Concentration Stability Assessment**

A prerequisite for considering monitored natural attenuation (MNA) as a component of a remedial design for groundwater is the stability of the dissolved contaminant's concentration distribution. Expansion contaminant concentrations precludes MNA as a remedial option (OSWER Directive 9200.4-17P). Because only samples collected at various sample points are available, giving an incomplete picture of concentrations, an estimate of the extents and concentrations through time have to be made to be able to assess constituent concentration stability. Two methods of evaluating constituent concentration stability are through assessment of individual wells' concentration trends and site-wide concentration trends.

### **Individual Wells' Concentration Trends**

It is possible to summarize individual wells' concentration trends as a measure of constituent concentration stability. If most of the wells with elevated constituent concentrations are not increasing in concentration (and any increasing trend wells are not near the edge of the area of elevated concentrations), it can be reasoned that the area of elevated constituent concentrations as a whole is not appreciably growing and MNA may be investigated as a possible remediation choice. This reasoning can only be made if virtually all wells are not increasing but can be persuasive if there are almost no increasing trends, as long as the constituent concentrations have been well-characterized and delineated. Individual wells' concentration trend plots are provided below.

### **Site-Wide Concentration Trends**

In addition to individual wells' concentration trends, yet another way to assess constituent concentration stability is to statistically examine the combined trends of all the wells and determine if the overall trend is significantly statistically different from a random change combination of trends. One such test was originated by van Belle and Hughes (1984) and was originally proposed as a test for homogeneity of trends between seasons. Gilbert (1987) in section 16.4.4, describes an application of this method for testing homogeneity of trends across a "basin" or group of related sample points.

In this method, MK scores from all wells' trend tests are combined in such a way that the results can be partitioned into two parts: the actual trend and the remaining variation. This second part (remaining variation) is a measure of the homogeneity (sameness) of the group. Through a statistical method of chi-squares, these two quantities are estimated for the group of wells and a test of homogeneity is calculated using a standard chi-square table and (number of sample locations – 1) degrees of freedom. If the homogeneity chi-square value is greater than the listed critical value the specified certainty (alpha) and degrees of freedom, then no statement can be

made about a site-wide trend. There is no site-wide trend apparent, just the expected variation of a random group. If this is the case, no further analysis of the site-wide trend is possible.

On the other hand, if the homogeneity chi-square value is less than the tabulated value, then homogeneity of the group is assumed, and the existence of a site-wide trend can be examined. The chi-square value of the trend can be compared to the table value for a certain alpha and one degree of freedom to test for a non-zero site-wide trend. If the trend chi-square exceeds the tabulated value for one degree of freedom, then we must assume there is a trend present in addition to any expected variation from a group this size. The direction of the trend can be determined from the result. An increasing trend would suggest MNA is not appropriate for a remediation method. Site-wide concentration trend analysis results for AP-2 DAS are presented in Table 1 below.

**Table 1: Summary of Site-Wide Concentration Trend Results**

Constituent	Cobalt	Lithium	Molybdenum
<b>Final Combined Score</b>	-184	25	-131
<b>ChisqTotal</b>	25.32	21.33	36.41
<b>ChisqTrend</b>	11.41	0.87	8.65
<b>ChisqHomog</b>	13.91	20.45	27.77
<b>Homogeneity Chi Square Critical Value</b>	12.59	12.59	12.59
<b>Result</b>	Significant Non-zero trend - decreasing	No significant Non-zero trend	Significant Non-zero trend - decreasing

**References:**

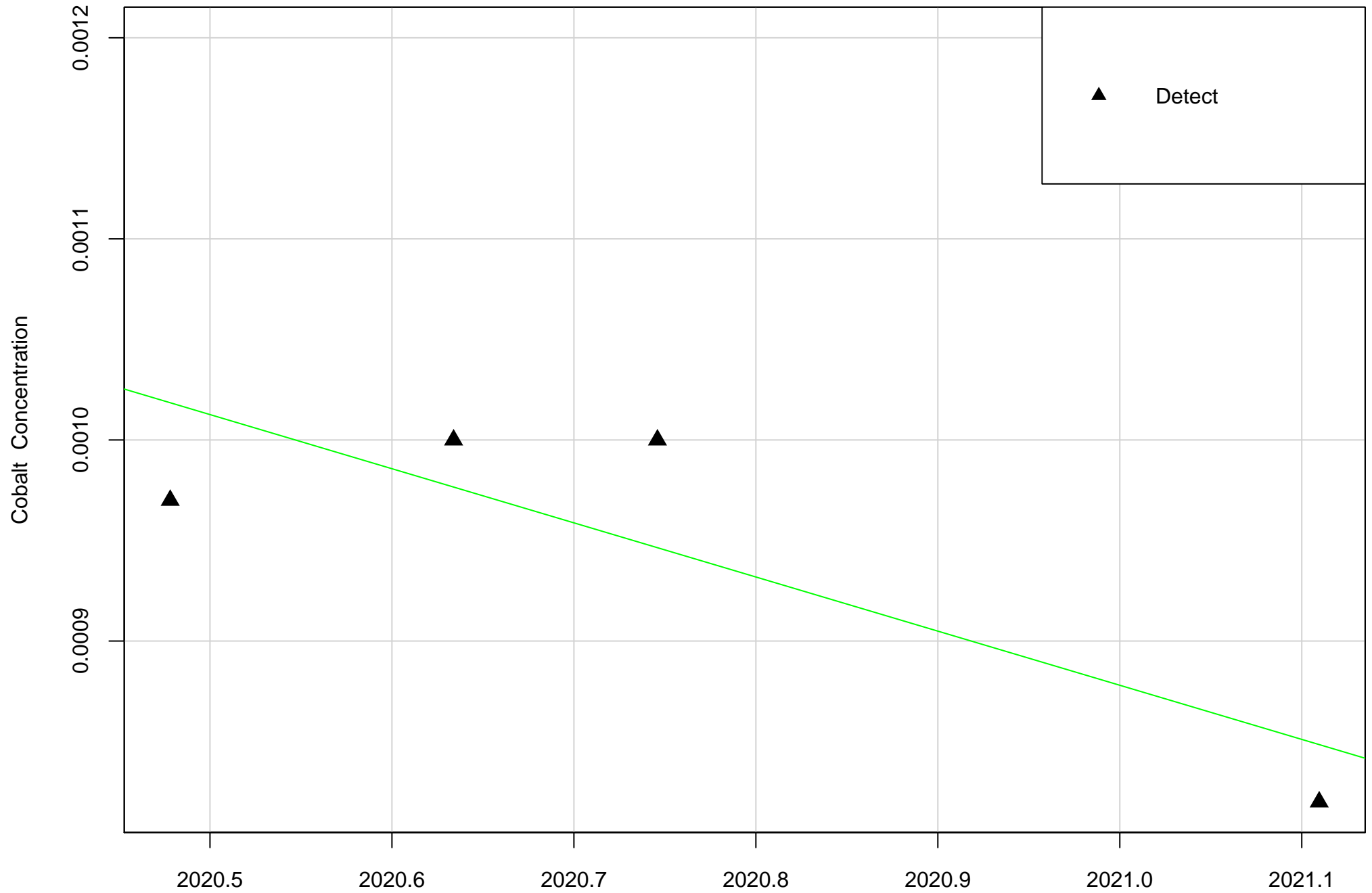
Gilbert, R. O. 1987. *Statistical Methods for Environmental Pollution Monitoring* Van Nostrand Reinhold, New York.

van Belle, G. and Hughes, J.P., 1984. Nonparametric Tests for Trend in Water Quality. *Water Resources Research*, 20, 127-136.

## **INDIVIDUAL WELLS' TREND ANALYSIS**

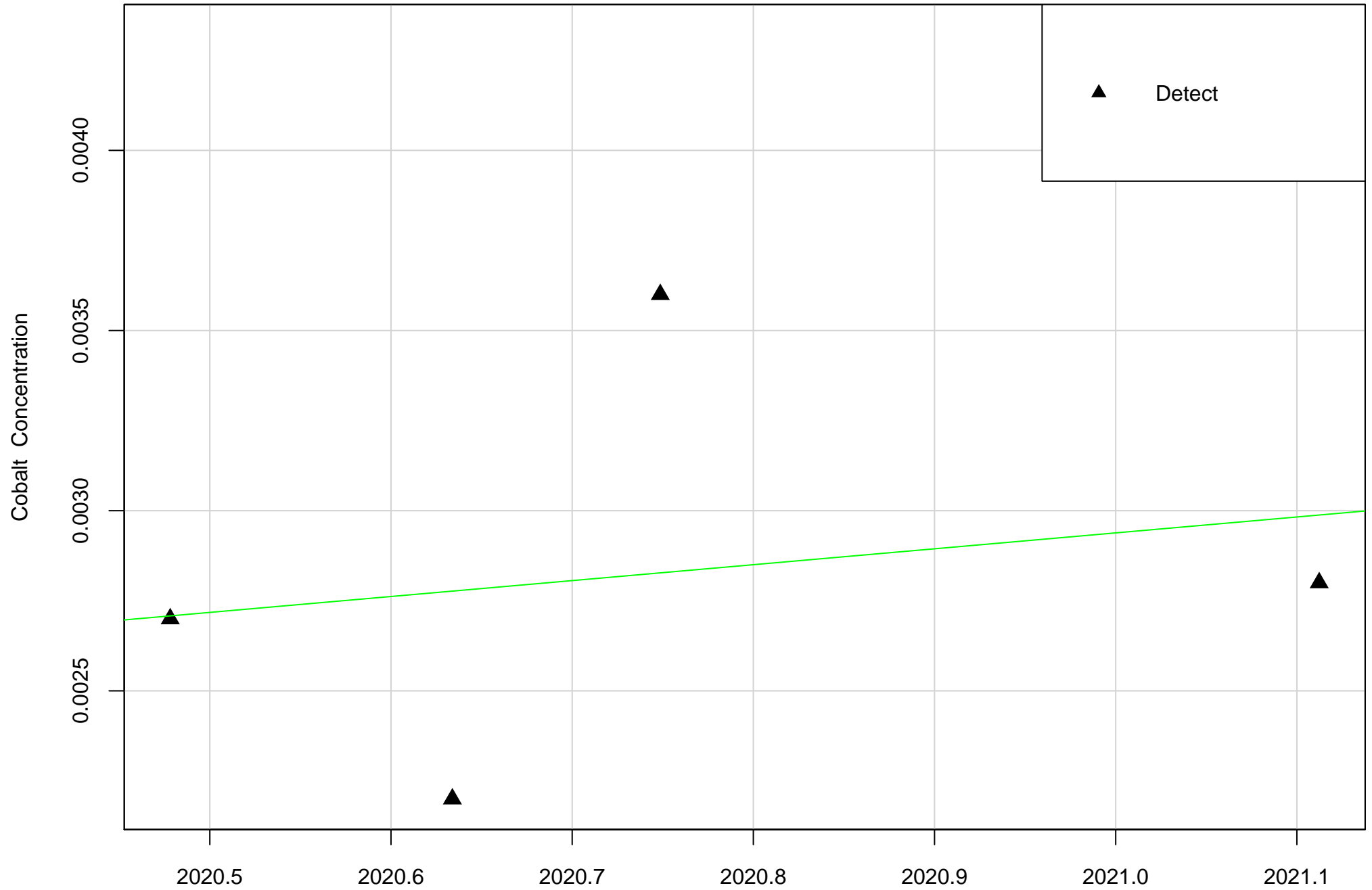


# ARAMW-1 Cobalt



$y = -3e-04 * x + 0.545$   
adj. r<sup>2</sup> = 0.557 p (slope) = 0.161

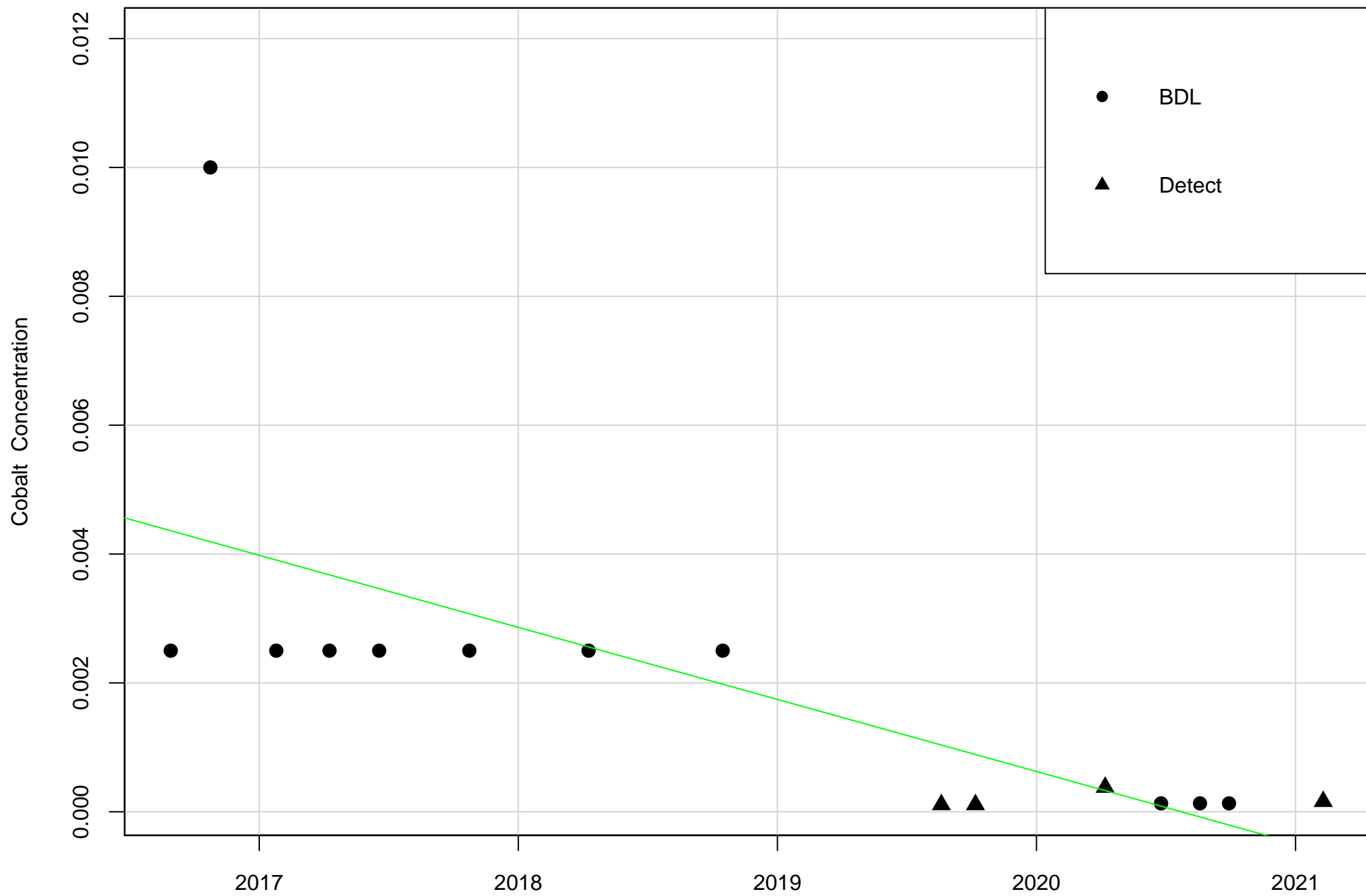
# ARAMW-2 Cobalt



$$y = 4e-04 * x + -0.8891$$

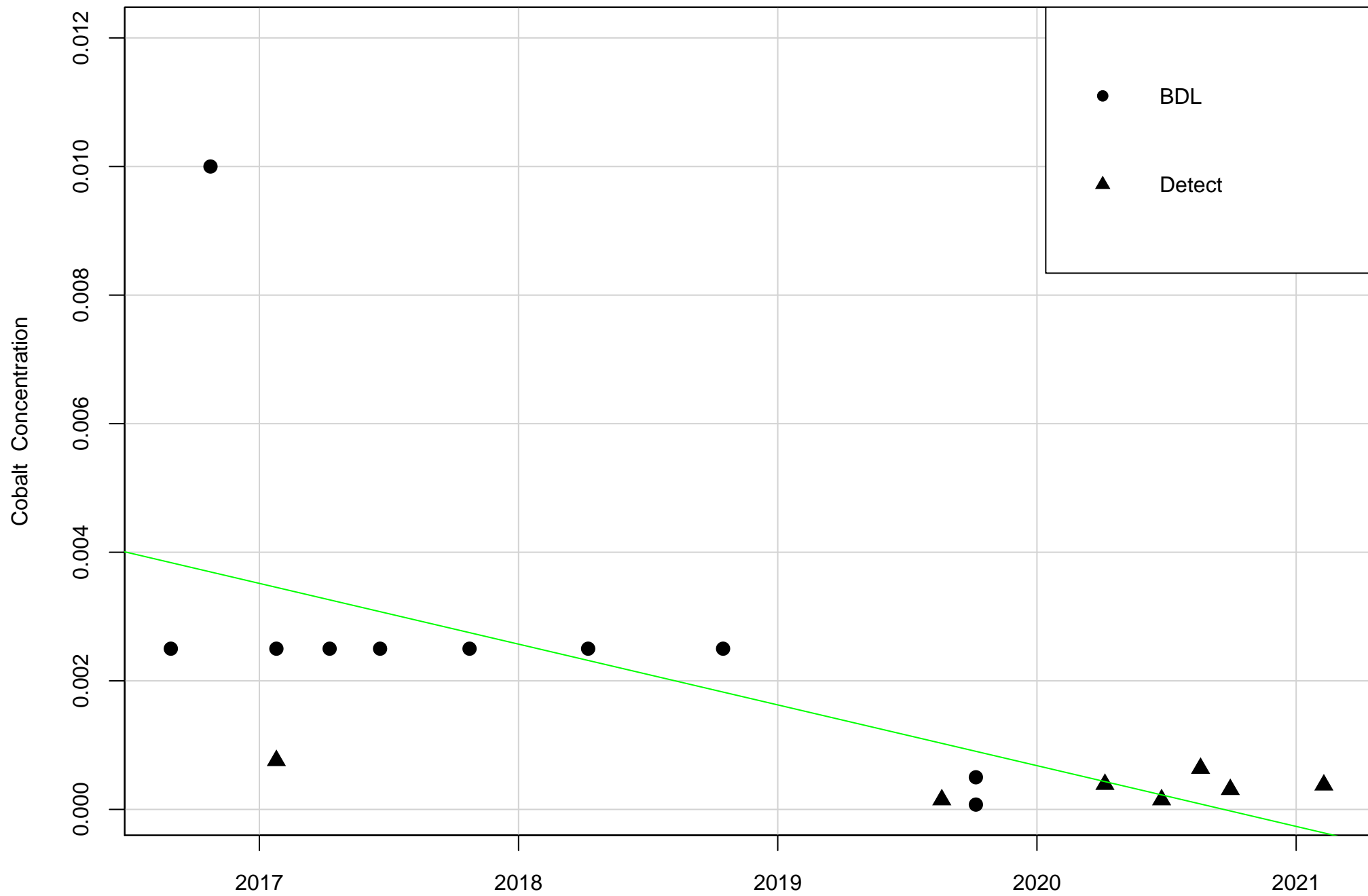
adj. r<sup>2</sup> = <0.001 p (slope) = 0.794

# ARGWA-19 Cobalt



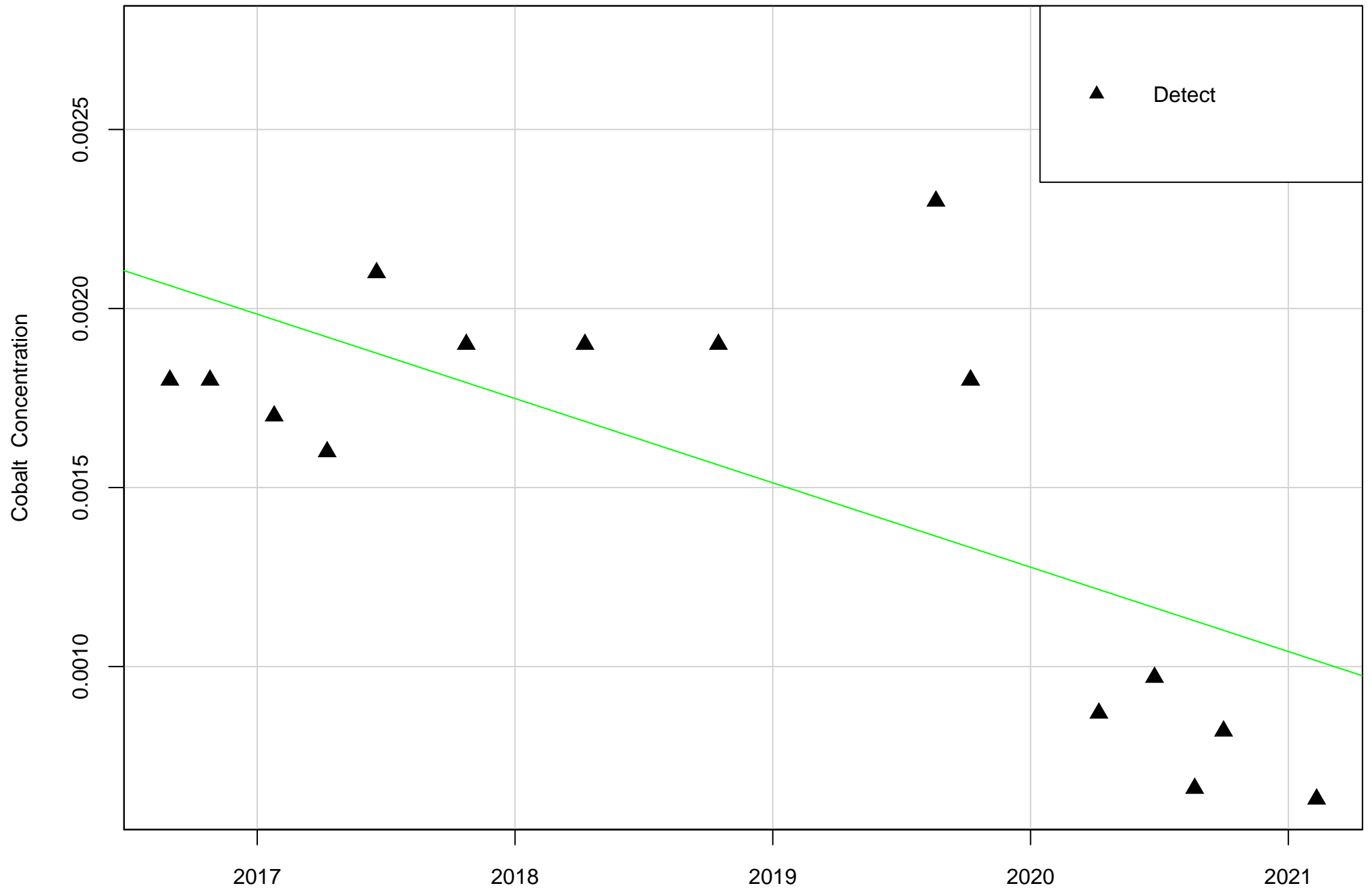
Year  
 $y = -0.0011 * x + 2.2597$   
adj. r<sup>2</sup> = 0.465 p (slope) = <0.05

# ARGWA-20 Cobalt



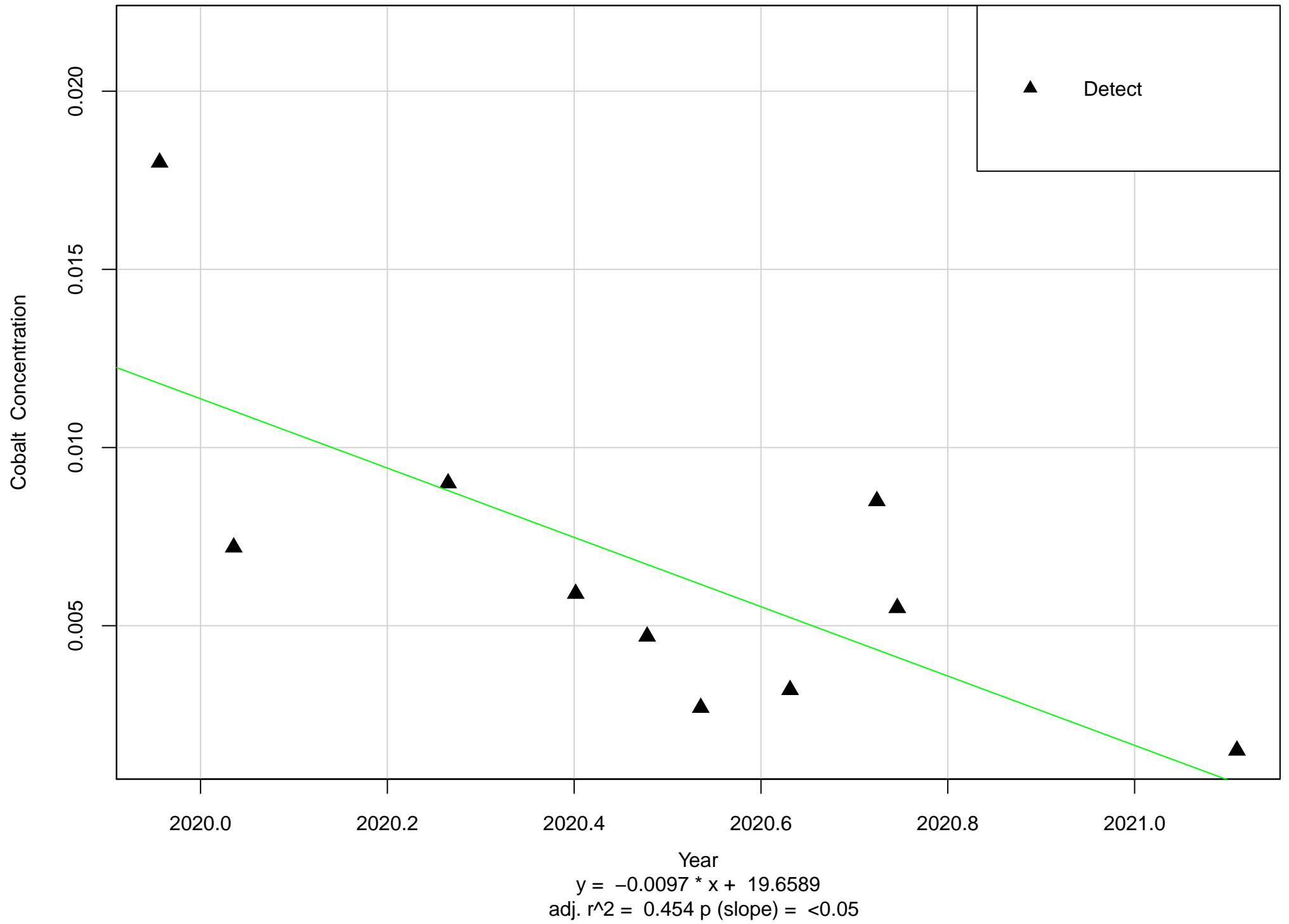
Year  
 $y = -9e-04 * x + 1.9096$   
adj. r<sup>2</sup> = 0.358 p (slope) = <0.05

# ARGWC-21 Cobalt

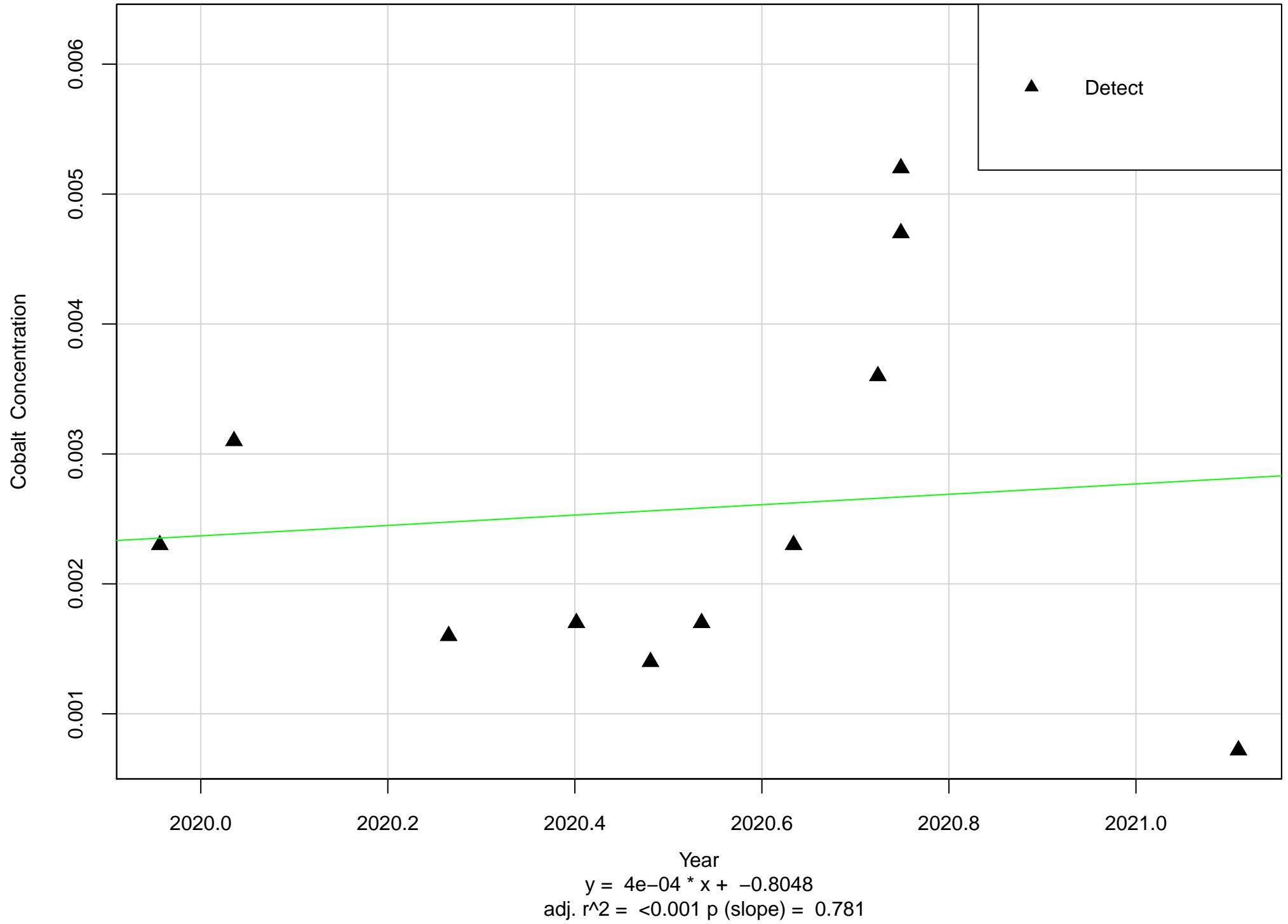


Year  
 $y = -2e-04 * x + 0.4771$   
adj. r<sup>2</sup> = 0.417 p (slope) = <0.05

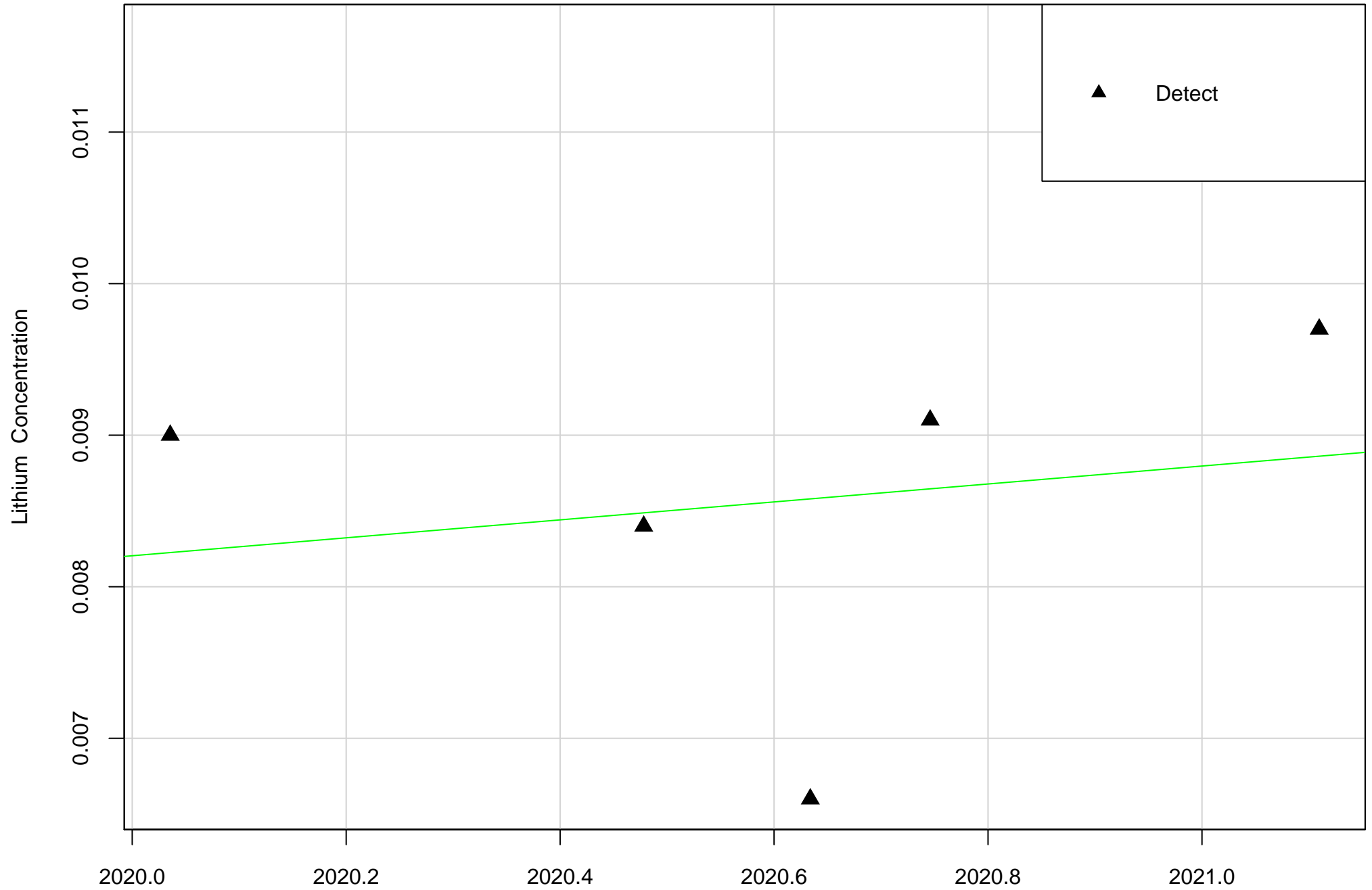
# ARGWC-22 Cobalt



# ARGWC-23 Cobalt



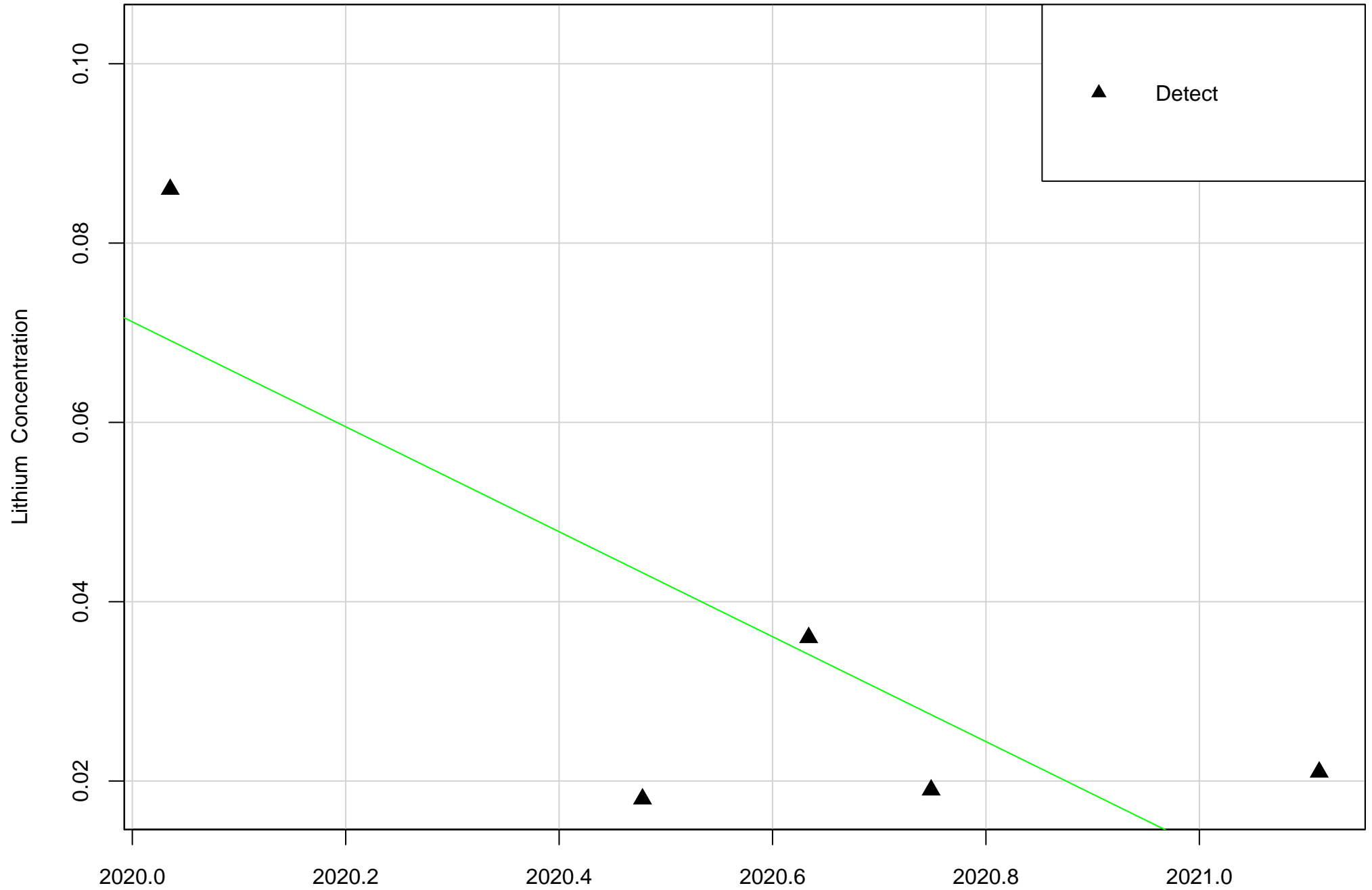
# ARAMW-1 Lithium



Year  
 $y = 6e-04 * x + -1.1876$   
 $adj. r^2 = <0.001$  p (slope) = 0.753

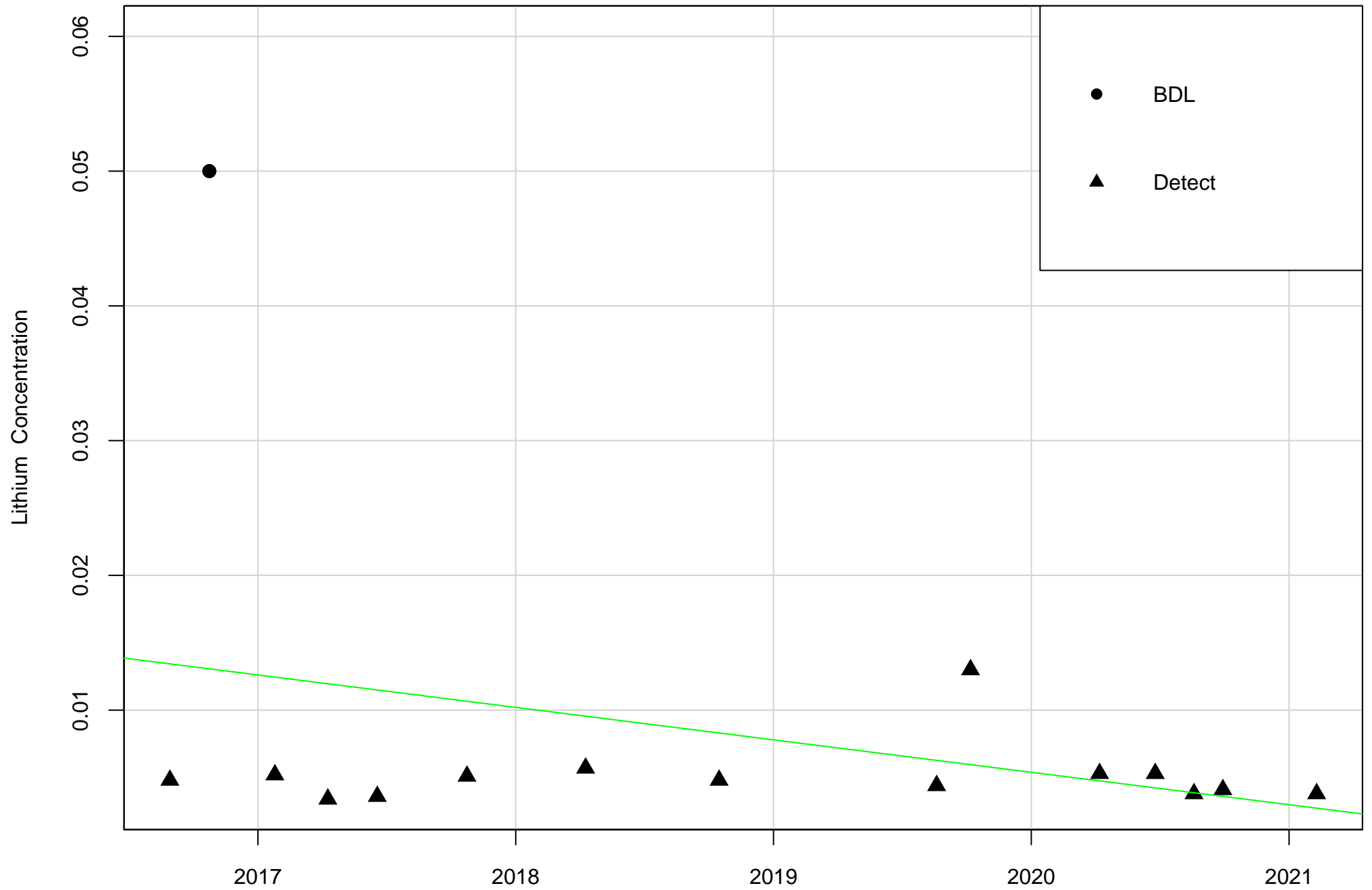


# ARAMW-2 Lithium



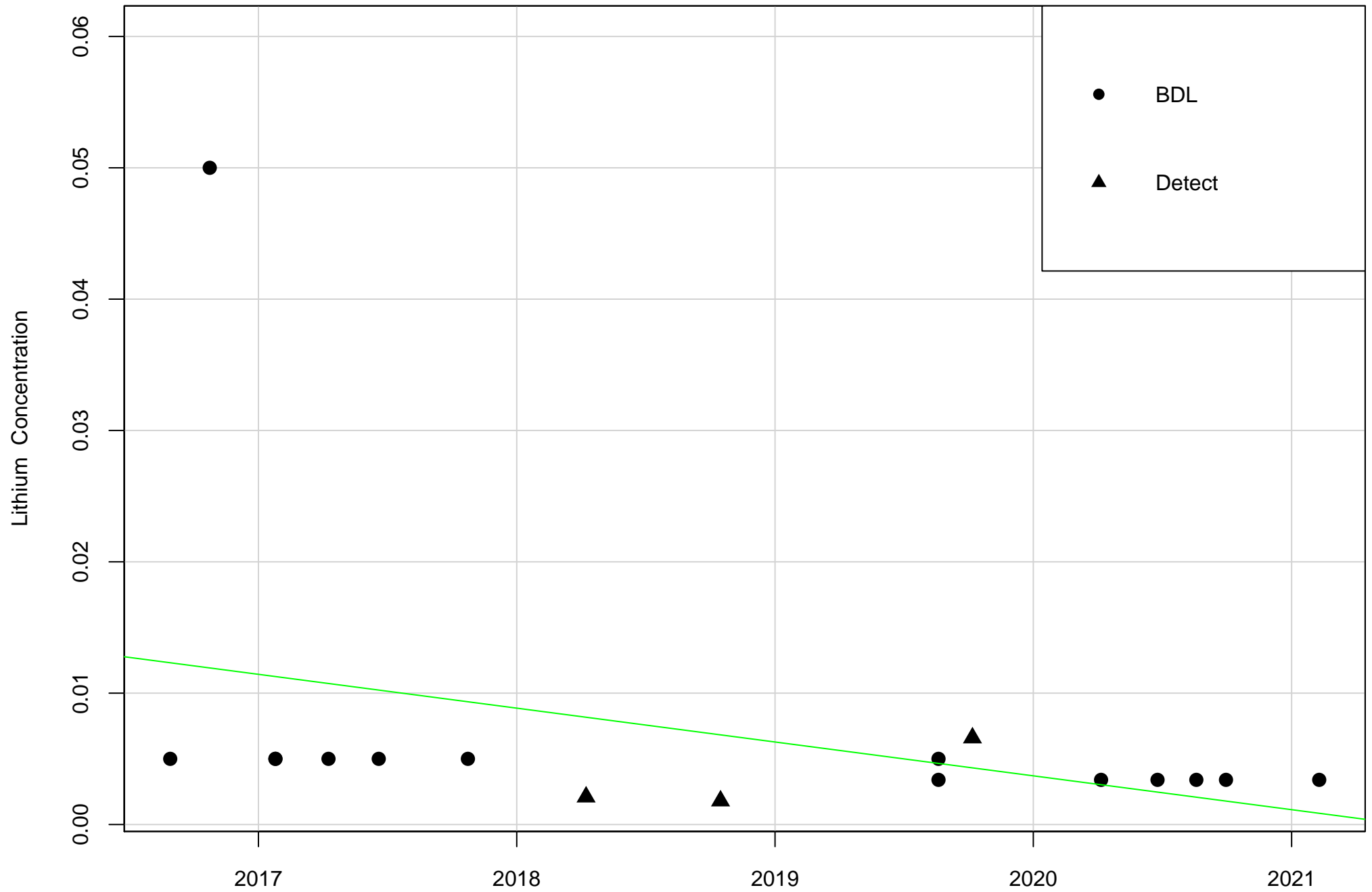
$y = -0.0585 * x + 118.3047$   
adj.  $r^2 = 0.514$  p (slope) = 0.106

# ARGWA-19 Lithium



Year  
 $y = -0.0024 * x + 4.8686$   
adj. r<sup>2</sup> = 0.038 p (slope) = 0.234

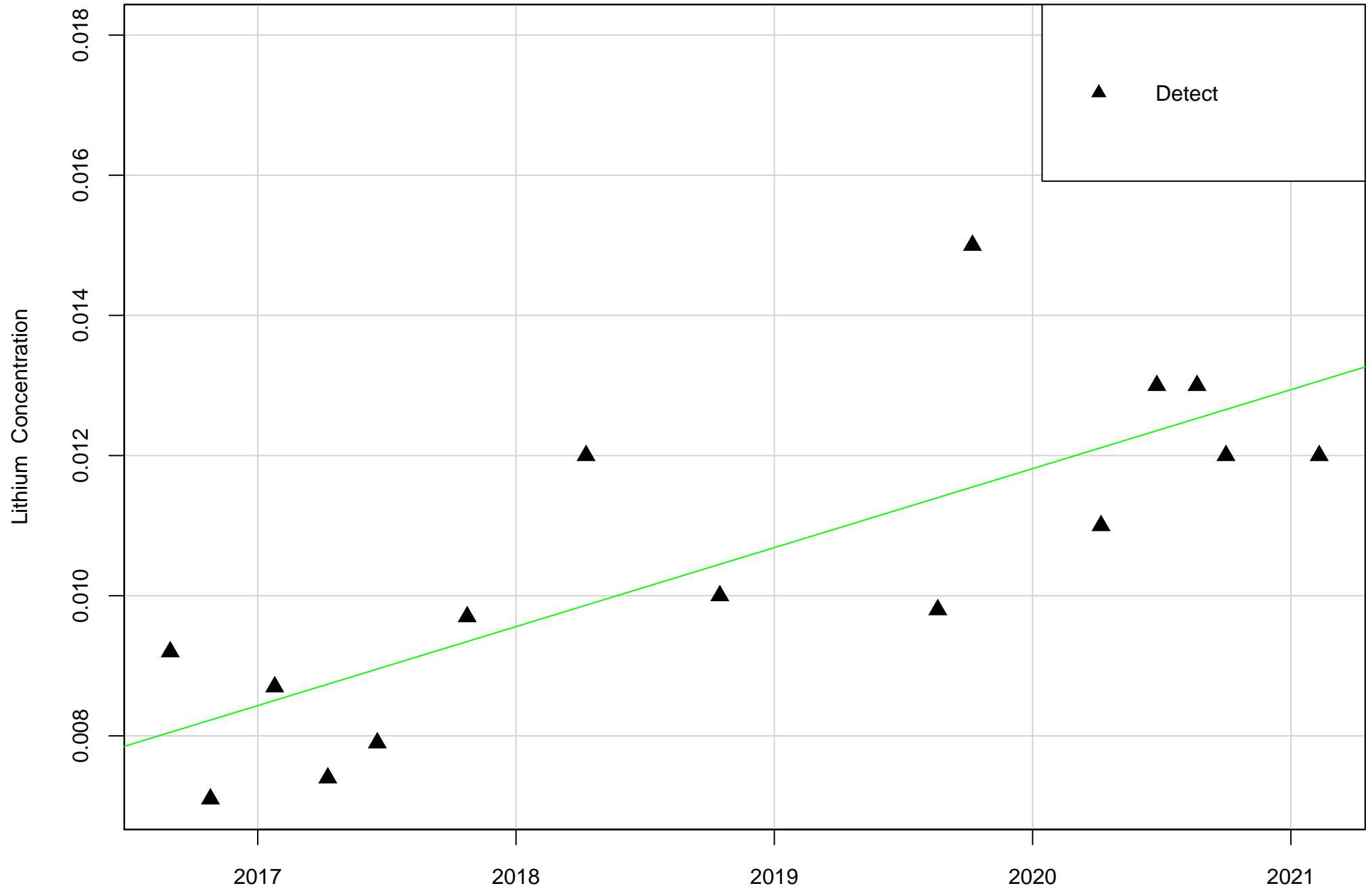
# ARGWA-20 Lithium



$$y = -0.0026 * x + 5.2078$$

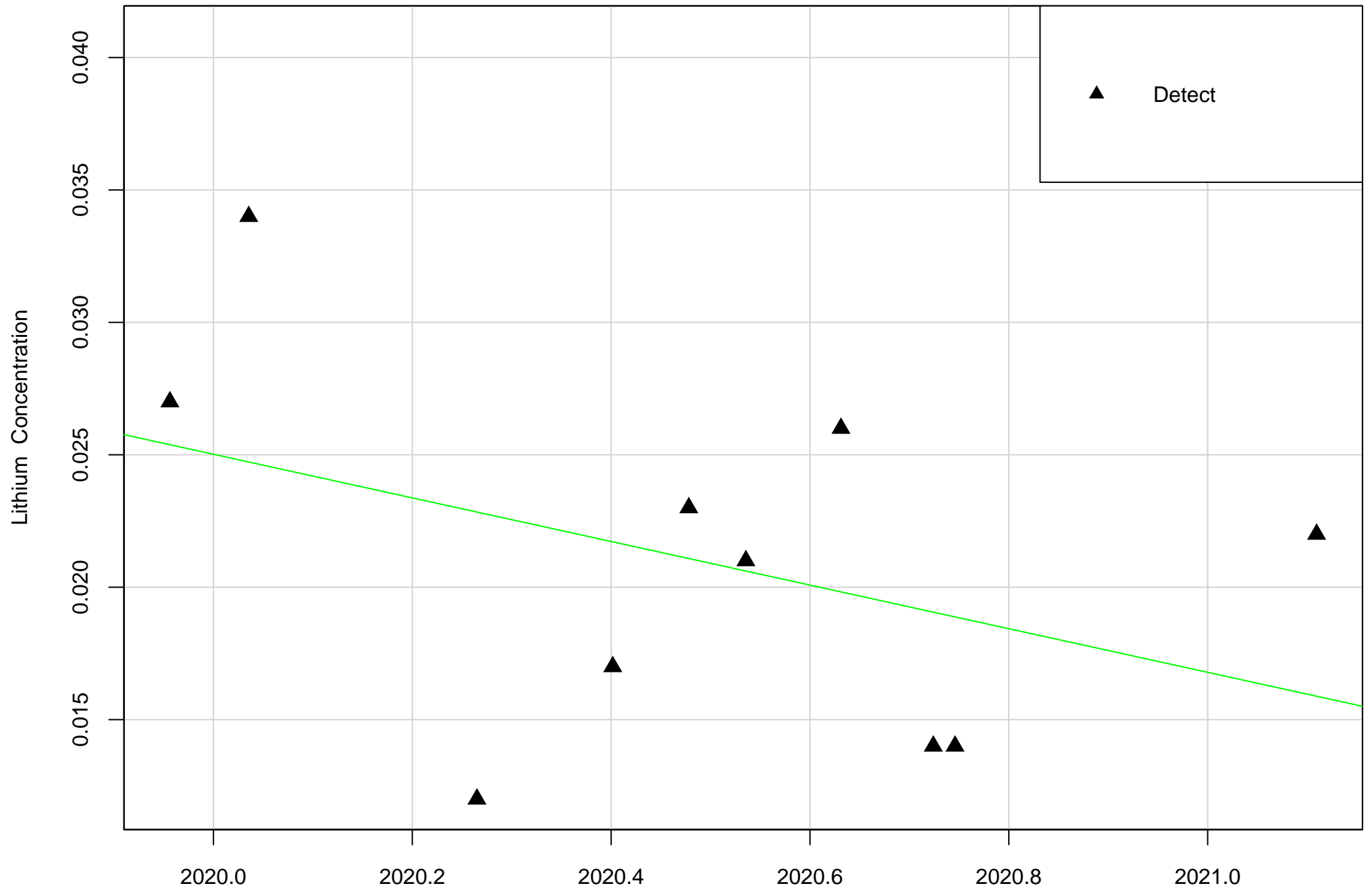
adj. r<sup>2</sup> = 0.073 p (slope) = 0.153

# ARGWC-21 Lithium



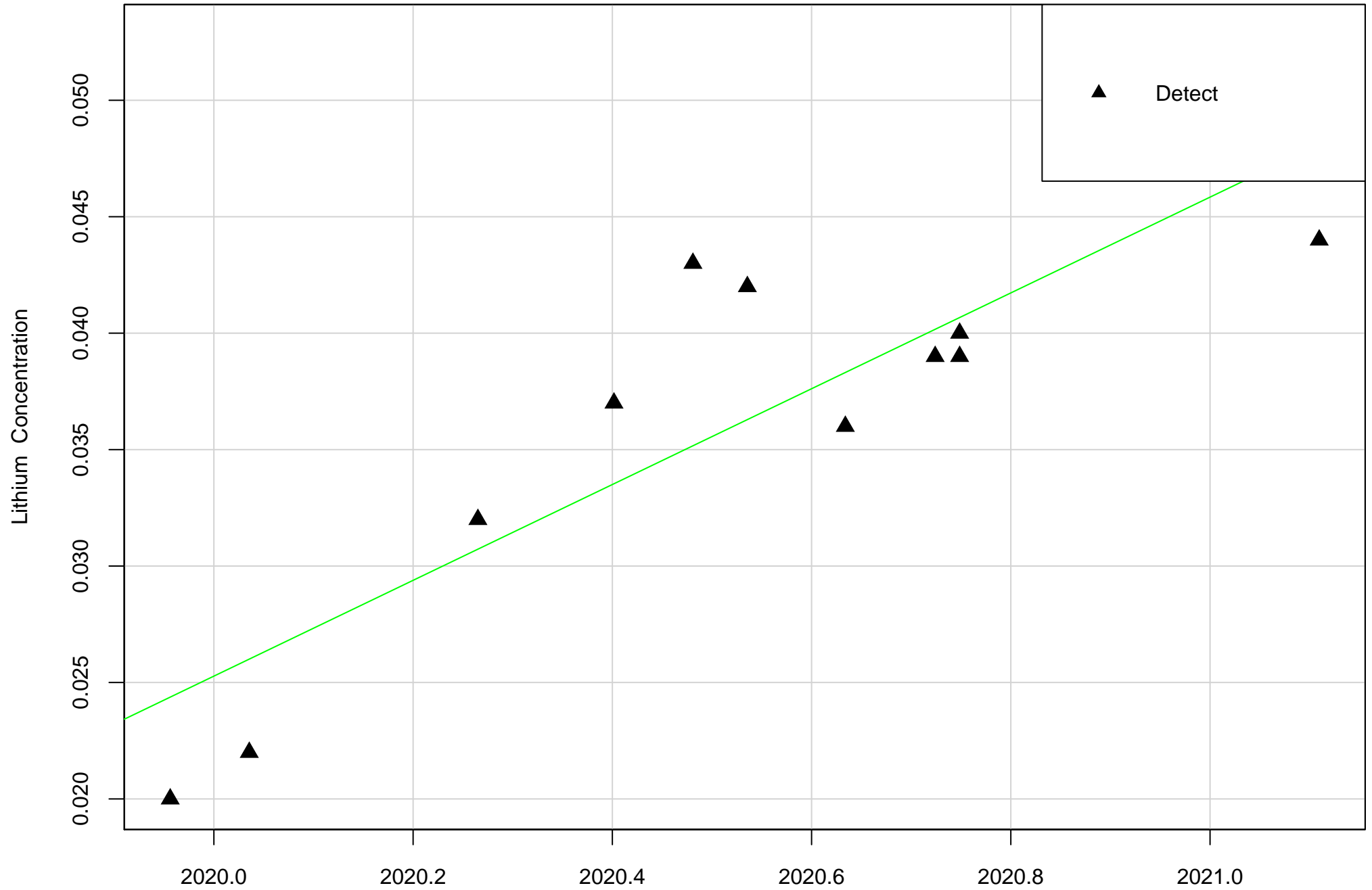
Year  
 $y = 0.0011 * x + -2.2649$   
adj. r<sup>2</sup> = 0.588 p (slope) = <0.05

# ARGWC-22 Lithium



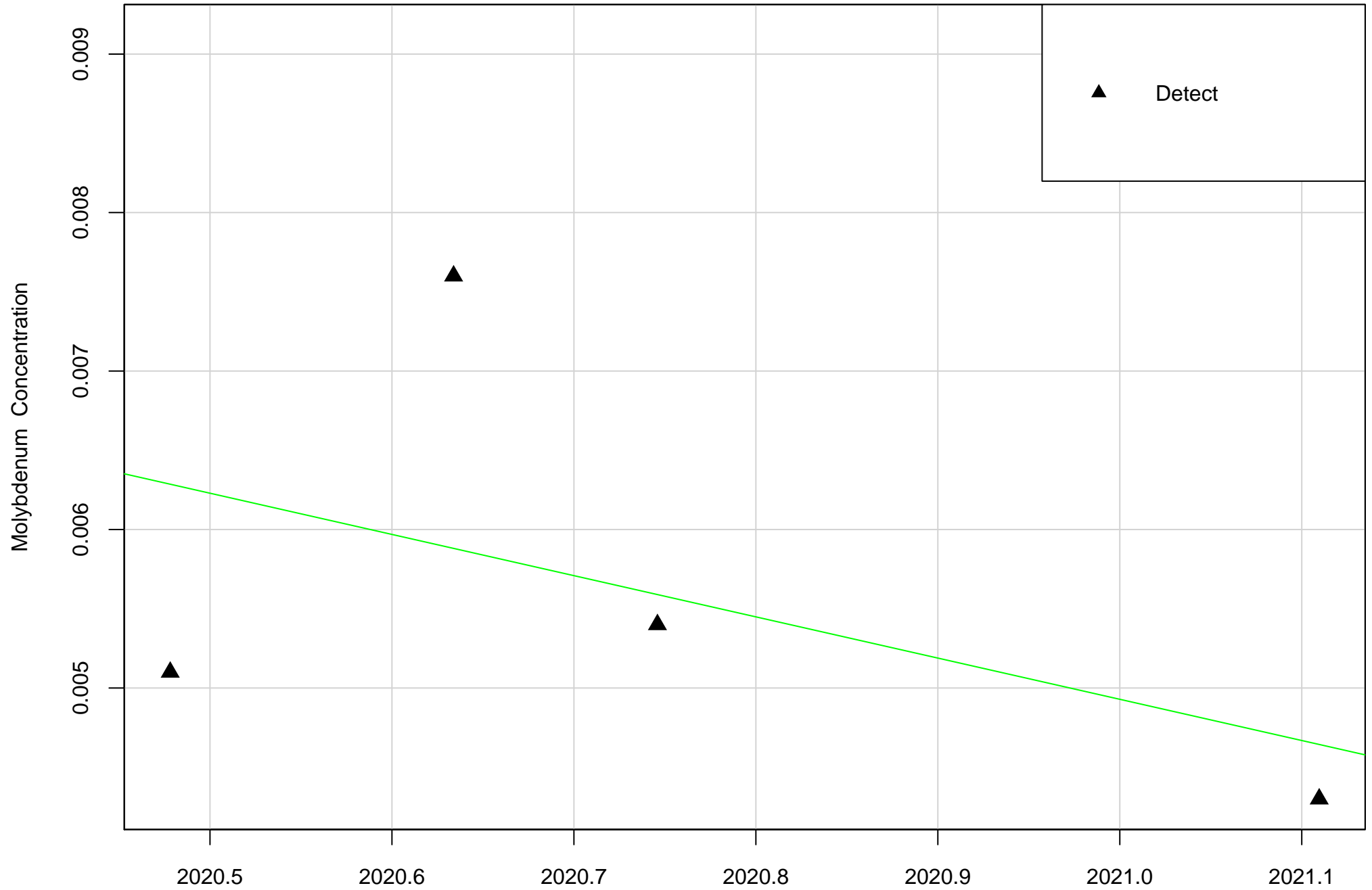
Year  
 $y = -0.0082 * x + 16.6569$   
adj.  $r^2 = 0.066$  p (slope) = 0.237

# ARGWC-23 Lithium



Year  
 $y = 0.0206 * x + -41.5225$   
adj. r<sup>2</sup> = 0.711 p (slope) = <0.05

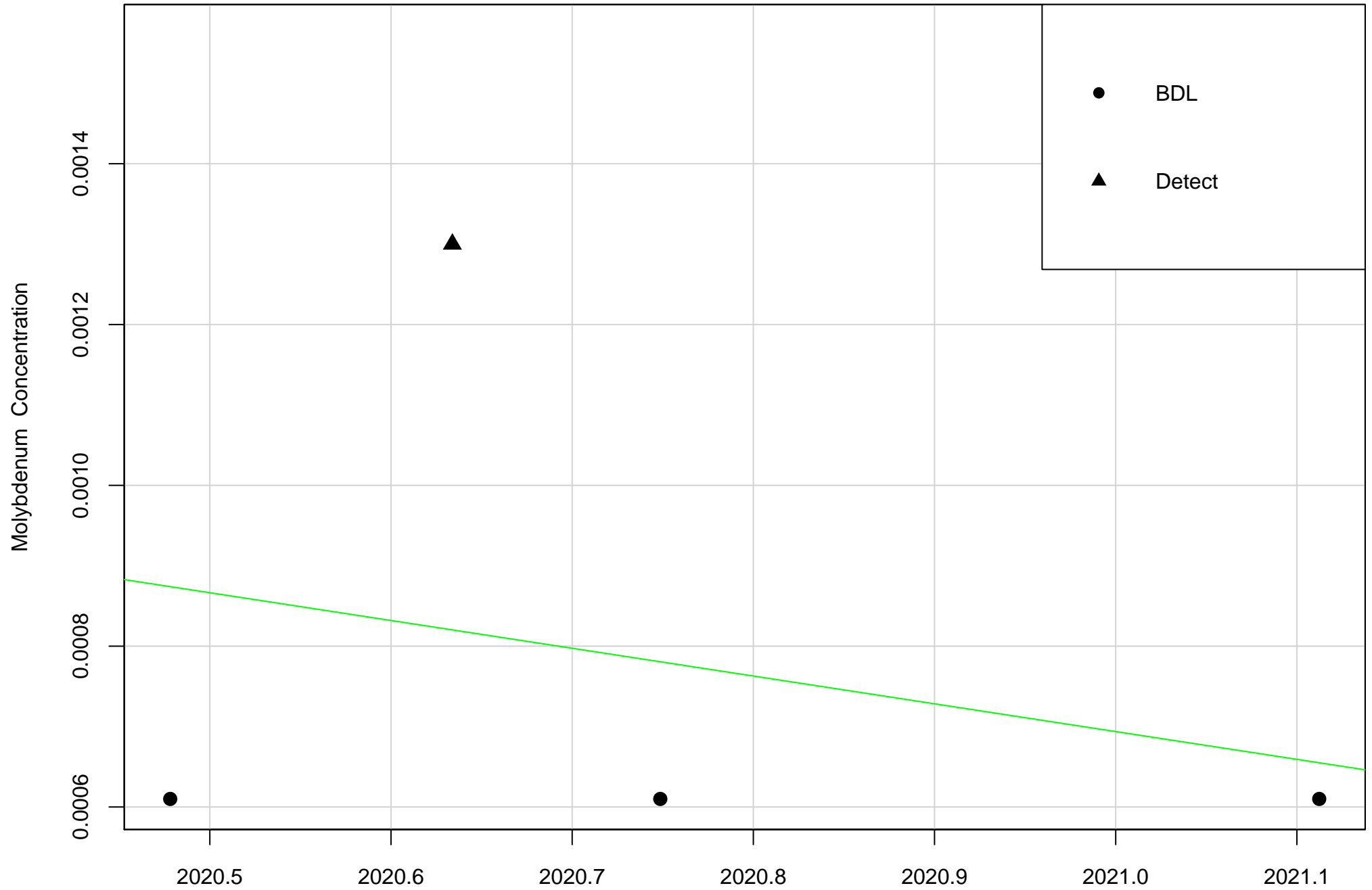
# ARAMW-1 Molybdenum



$$y = -0.0026 * x + 5.2613$$

adj. r<sup>2</sup> = <0.001 p (slope) = 0.505

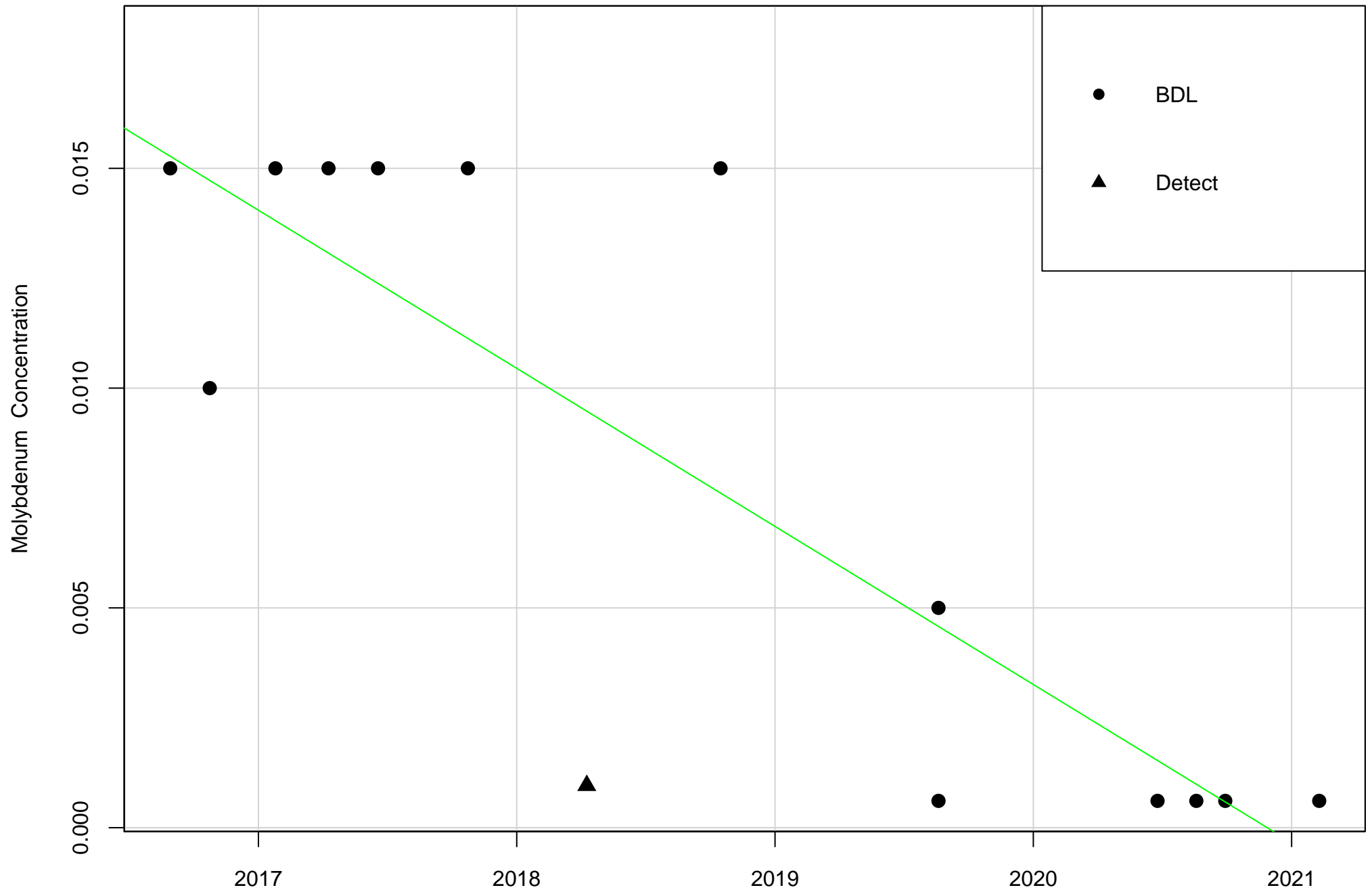
# ARAMW-2 Molybdenum



$y = -3e-04 * x + 0.6987$   
 $\text{adj. } r^2 = <0.001 \text{ p (slope) } = 0.73$



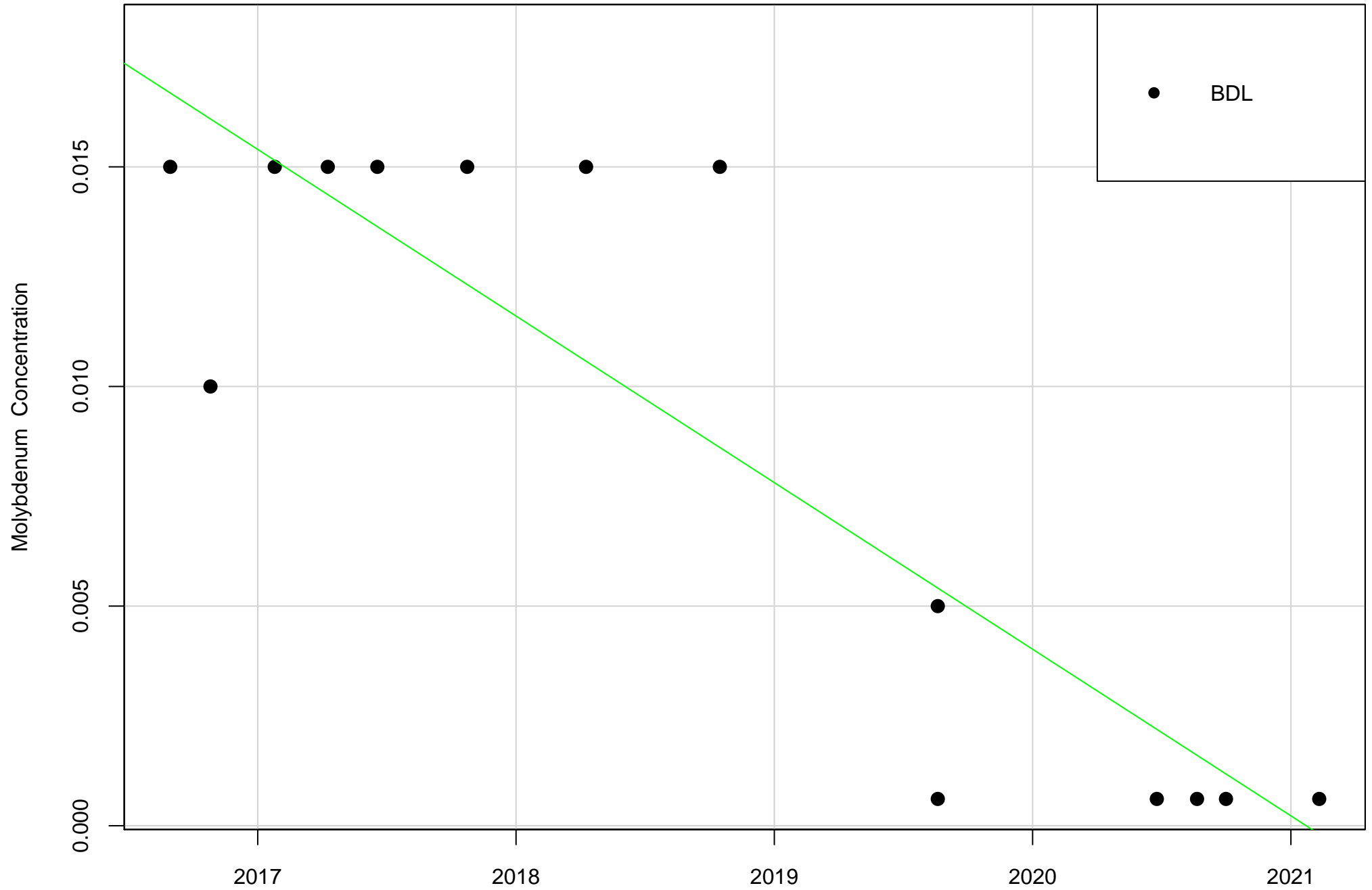
# ARGWA-19 Molybdenum



Year  
 $y = -0.0036 * x + 7.2679$   
adj. r<sup>2</sup> = 0.664 p (slope) = <0.05

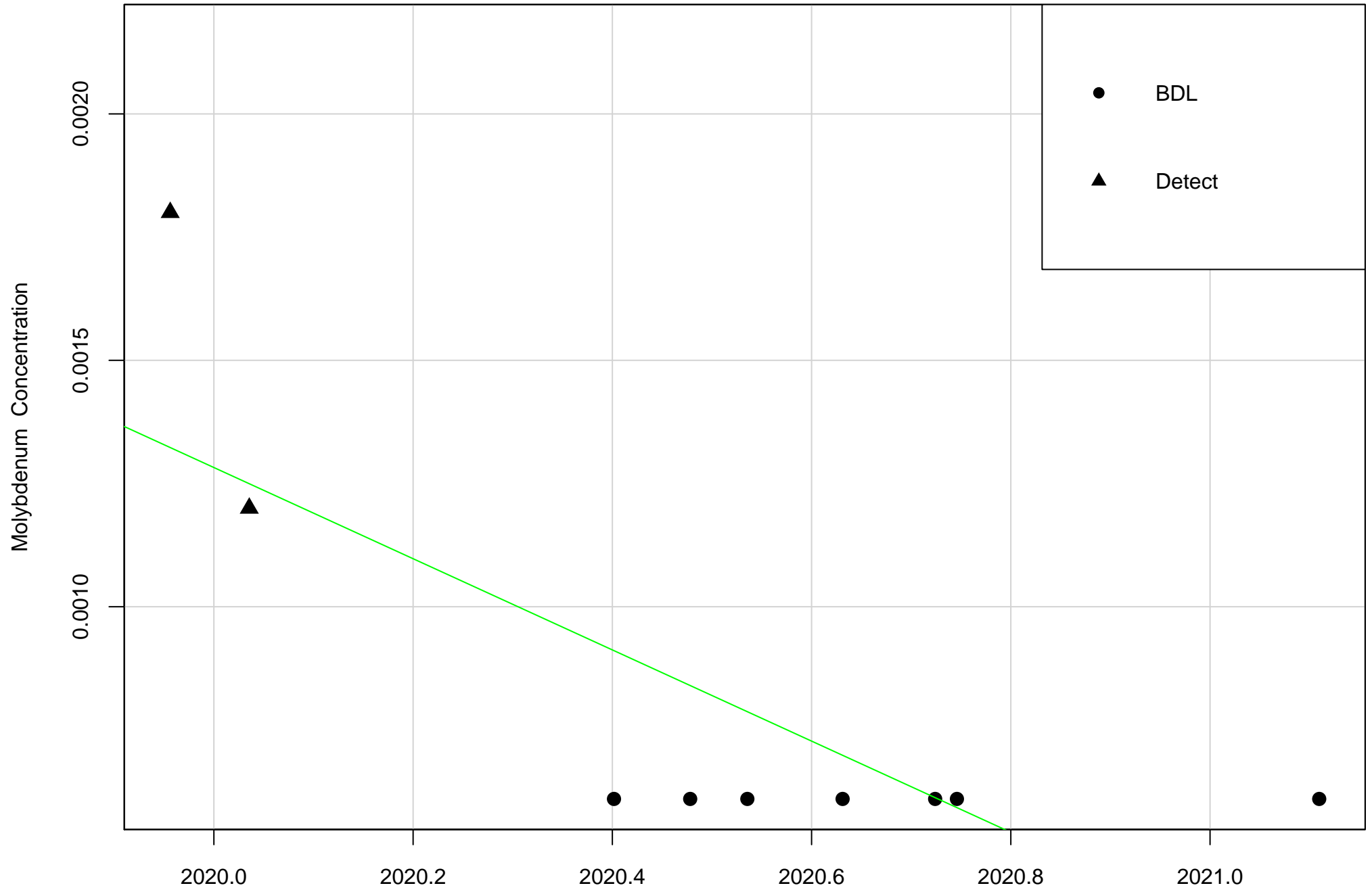


# ARGWC-21 Molybdenum



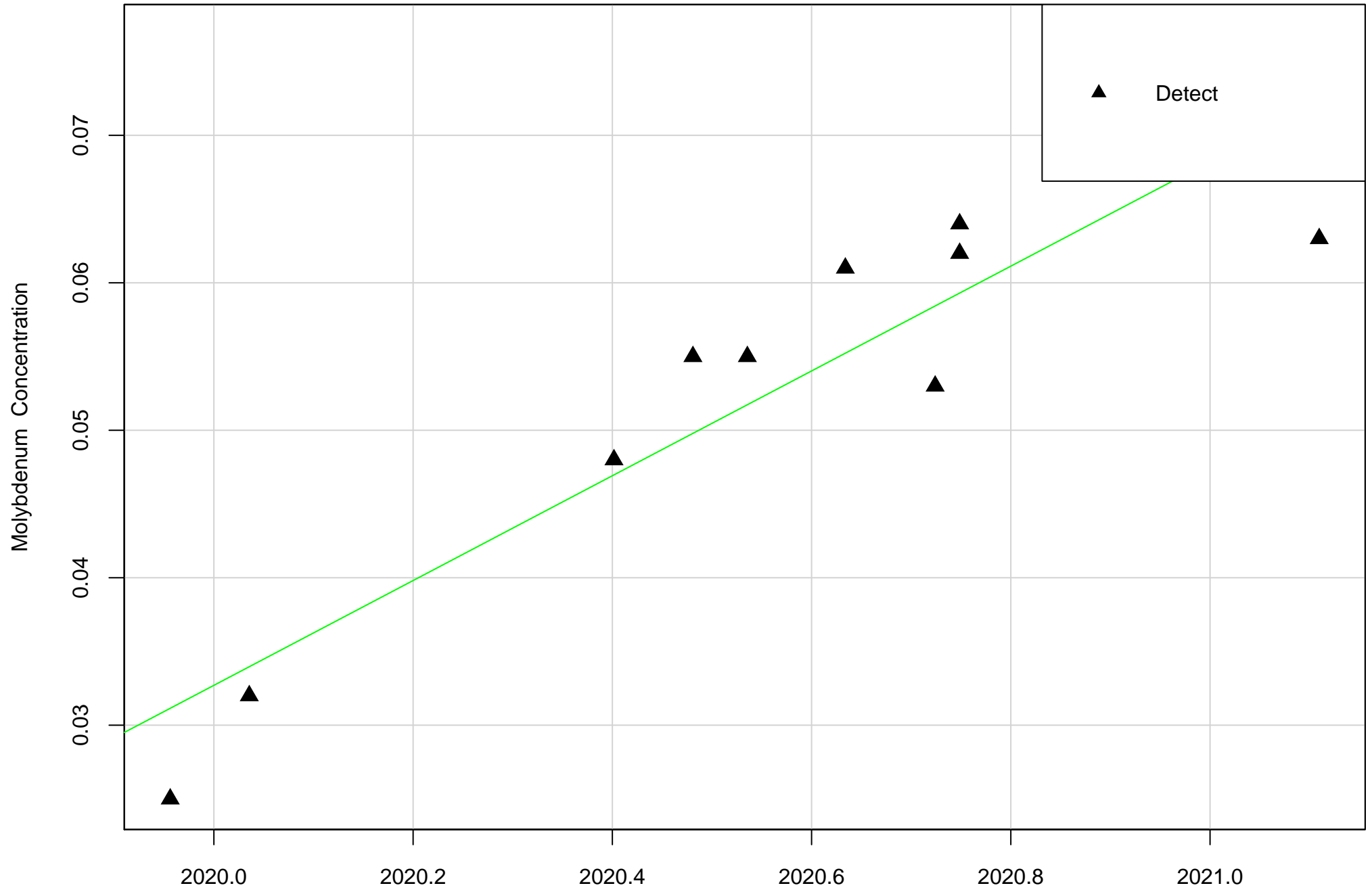
$y = -0.0038 * x + 7.6655$   
adj. r<sup>2</sup> = 0.76 p (slope) = <0.05

# ARGWC-22 Molybdenum



Year  
 $y = -9e-04 * x + 1.8702$   
adj. r<sup>2</sup> = 0.564 p (slope) = <0.05

# ARGWC-23 Molybdenum



Year  
 $y = 0.0355 * x + -71.7421$   
 $adj. r^2 = 0.821$   $p (slope) = <0.05$