

ELECTRIC SERVICE TARIFF:
SCHOOL SERVICE
SCHEDULE: "SCH-19"



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

All full use electric service to public or private academic institutions where regular elementary, middle, high school or college courses are conducted, provided that this service is supplied at a single delivery point through a single meter.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE - Energy Charge Including Demand Charge:

Basic Service Charge	\$38.00
All consumption (kWh) not greater than 200 hours times the billing demand:	
First 3,000 kWh.....	12.0069¢ per kWh
Next 7,000 kWh.....	10.9958¢ per kWh
Next 90,000 kWh.....	9.3343¢ per kWh
Over 100,000 kWh.....	6.8893¢ per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	1.1523¢ per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand	0.6789¢ per kWh
All consumption (kWh) in excess of 600 hours times the billing demand	0.5563¢ per kWh

Minimum Monthly Bill:

\$38.00 Basic Service Charge plus \$8.73 per kW of billing demand in excess of 30 kW, plus excess kVAR charges, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus Demand Side Management Commercial Schedule, plus Fuel Cost Recovery as applied to the current month kWh, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.30 per excess kVAR.

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ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the current month's actual demand. However, the Billing Demand for the summer months of June through September shall not be less than 5 kW.

For the billing months of **October** through **May**, the Billing Demand shall be the greatest of:

- (1) Ninety-Five percent (95%) of the highest actual demand occurring in previous applicable months of July or August, or
- (2) Eighty-Five percent (85%) of the highest actual demand occurring in previous applicable months of June or September, or
- (3) Forty percent (40%) of the highest actual demand occurring in previous applicable months of October through May (including the current month).

Customers who change from a time of use type tariff will have their minimum Billing Demands for October through May calculated during the first eleven (11) months on this tariff based on the greatest of:

- (1) 95% of the average of the highest actual demands in the prior July and August, or
- (2) 85% of the average of the highest actual demands in the prior June and September, or
- (3) 40% of the average of the highest actual demands in the previous winter months (October through May).

In no case shall the Billing Demand for the winter months of October through May be less than the greater of:

- (1) The contract minimum which is thirty percent (30%) of the total contract capacity, or
- (2) 5 kW.

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TERM OF CONTRACT:

One (1) year up to and including 500 kW maximum anticipated 30-minute kW, or five (5) years for over 500 kW maximum anticipated 30-minute kW.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.