

**ELECTRIC SERVICE TARIFF:**

**TIME OF USE – HIGH LOAD FACTOR  
SCHEDULE: “TOU-HLF-10”**



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**AVAILABILITY:**

Throughout the Company's service area from existing lines of adequate capacity.

**APPLICABILITY:**

Applicable to all electric service, at one standard voltage required by a Commercial customer whose primary usage is delivered at one point and metered at or compensated to that voltage.

Applicable to Commercial customers who initially place twenty (20) or more accounts on TOU-HLF. Each account must maintain an average monthly load factor over the prior twelve (12) months of sixty percent (60%) or greater including at least one (1) monthly peak actual demand of 526 kW or greater during the months of June through September.

**TYPE OF SERVICE:**

Firm service, single or three phase, 60 hertz, at a standard voltage.

**MONTHLY RATE:**

**Basic Service Charge:** ..... \$204.00 per month

**On-Peak Rate:**.....12.9222¢ per kWh

**Off-Peak Rate:** .....3.5483¢ per kWh

**Minimum Monthly Bill: \$204.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus Demand Side Management Commercial Schedule, plus Municipal Franchise Fee.**

**DETERMINATION OF REACTIVE DEMAND:**

Where there is a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.30 per excess kVAR.

**ENVIRONMENTAL COMPLIANCE COST RECOVERY:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

**NUCLEAR CONSTRUCTION COST RECOVERY:**

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

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## DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

## FUEL COST RECOVERY:

The amounts calculated at the above rates will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

## MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

## ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

## OFF-PEAK:

The Off-Peak period is defined as all hours of the year not included in the On-Peak Period, including all weekends and the calendar months of October through May (Winter Months).

## TERM OF CONTRACT:

One (1) year. The Customer is required to remain on the TOU-HLF tariff for a period of twelve (12) months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' notice to the Company prior to the anniversary date.

## GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.