GROUNDWATER MONITORING PLAN

PLANT HAMMOND – ASH POND 2 (AP-2) 5 YEAR PERMIT REVIEW FLOYD COUNTY, GEORGIA

FOR



DECEMBER 2024 (REVISION 2)



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I. CERTIFICATION

This *Groundwater Monitoring Plan, Georgia Power Company - Plant Hammond Ash Pond 2 (AP-2)* has been prepared by a qualified groundwater scientist or engineer with Geosyntec Consultants, Inc. (Geosyntec) to meet the requirements contained in Chapter 391-3-4-.10 of the Georgia Environmental Protection Division Rules of Georgia, Solid Waste Management, Coal Combustion Residuals (i.e., State CCR Rule). References to the appropriate sections of the State CCR Rule are incorporated throughout this document.

I hereby certify that this Groundwater Monitoring Plan was prepared by, or under the direct supervision of, a "Qualified Groundwater Scientist," in accordance with the State of Georgia Rules of Solid Waste Management. According to 391-3-4-.01, a Qualified Groundwater Scientist is "a professional engineer or geologist registered to practice in Georgia who has received a baccalaureate or post-graduate degree in the natural sciences or engineering and has sufficient training and experience in groundwater hydrology and related fields that enable individuals to make sound professional judgments regarding groundwater monitoring, contaminant fate and transport, and corrective action." The design of the groundwater monitoring system was developed in compliance with Georgia Environmental Protection Division Rules of Solid Waste Management, Chapter 391-3-4.10(6).

Signature: While Blow

Date: <u>12/18/2024</u>



DEPARTMENT OF NATURAL RESOURCES

ENVIRONMENTAL PROTECTION DIVISION

Approved

Solid Waste Management Program

Approved By: _

Signature:

Date: 12/18/2024



1. INTRODUCTION

Groundwater monitoring is required by the Georgia Environmental Protection Division (EPD) to detect and quantify potential changes in groundwater chemistry. This Groundwater Monitoring Plan (plan) describes the groundwater monitoring program for Ash Pond 2 (AP-2 or Site) at Georgia Power Company's (Georgia Power's) Plant Hammond. This plan meets the requirements of EPD rules and uses EPD's *Manual for Ground Water Monitoring* dated September 1991 as a guide. Groundwater monitoring well locations are presented on **Figure A-1** of **Appendix A** and well construction details in **Table A-1** of **Appendix A**.

Groundwater monitoring will occur in accordance with 391-3-4-.10 of the Georgia Solid Waste Management Rules. If the monitoring requirements specified in this plan conflict with EPD rules (391-3-4), the EPD rules will take precedent.

In accordance with the United States Environmental Protection Agency (USEPA) Coal Combustion Residual (CCR) Rule (§257.90), which is incorporated by Georgia State CCR Rule by reference, a detection monitoring well network for AP-2 has been installed and certified by a qualified professional engineer. This certification has been placed in the facility's operating record and is included in Part B of the permit application. The existing monitoring wells were installed following the guidelines presented herein. Additionally, this plan documents the methods for future monitoring well installation and/or replacement, and procedures for well abandonment. As required by 391-3-4.10(6)(g), a minor modification will be submitted to the EPD prior to the unscheduled installation or abandonment of monitoring wells. Well installation and/or abandonment must be directed by a Qualified Groundwater Scientist.

2. GEOLOGIC AND HYDROGEOLOGIC CONDITIONS

The following section presents the geologic and hydrogeologic conditions for the Site as described in the "Hydrogeologic Assessment Report (Revision 1)" (HAR) (Geosyntec, 2019).

2.1 SITE GEOLOGY

AP-2 is located in the Valley and Ridge Physiographic Province of northwest Georgia, which is characterized by Paleozoic sedimentary rocks that have been folded and faulted into the ridges and valleys that gave this region its name. Geologic mapping performed at the Site by Petrologic Solutions, Inc. (Golder, 2017) indicates that the Site is underlain by the lower units of the Cambrian age Conasauga Formation, consisting of mostly calcareous shale. Based on review of subsurface investigations at the Site, the bedrock was identified as predominantly calcareous shale and fissile black shale. AP-2 is underlain primarily by five lithologic units; (i) terrace alluvium, (ii) colluvium, (iii) residuum, (iv) partially weathered shale bedrock, and (v) unweathered shale bedrock.

Based on subsurface investigations, the alluvial deposits generally grade from a silt and silty clay to a clayey sand and silty sand to a sand and gravelly sand at depth. The colluvium consists of silty sand, silty clay with angular and sub-rounded chert fragments, and dolomite, sandstone, and shale fragments. Residual or native soils have been derived from the in-place weathering of the shale bedrock. The residuum is generally described as brown to yellow brown firm clayey silt with weathered shale fragments. The partially weathered shale zone occurs as an intermediate weathering stage between the residuum and the unweathered shale bedrock. The weathered material is described as black to dark gray to dark red hard, fissile shale and claystone. Limited rock was encountered within 20 feet of the water table during previous investigations. The unweathered shale bedrock was not encountered or directly observed in the historical borings advanced at the Site. However, based on geologic conditions in the region, weathering, fracturing and jointing decreases with depth and the weathered rock material grades into competent bedrock.

2.2 SITE HYDROGEOLOGY

The uppermost aquifer at AP-2 is a regional groundwater aquifer that occurs primarily in the residuum and within the weathered and fractured bedrock. Under natural conditions the water table surface would be expected to be a subdued reflection of the topography. Recharge is by precipitation falling on bedrock outcrop areas and through alluvial, colluvial, and residual soils to the bedrock. Based on observations of residuum soil types and horizontal conductivity values, the movement of groundwater in the soil can be characterized as low-to moderate permeability, porous media flow. The groundwater flow in the shallow underlying bedrock is characterized as fracture flow, and due to the preponderance of shale beneath the Site, is expected to be very low permeability. The regional groundwater flow direction is expected to be from north to south; however, the local flow direction beneath the Site is predominantly east to west with an additional southerly component. The flow direction is shown on the potentiometric surface map (Figure A-2) in Appendix A. The potentiometric surface map represents data recorded in February 2024.

Horizontal hydraulic conductivity (K_h) measurements were calculated from slug test data collected in a subset of AP-2 wells and piezometers. Results were broadly grouped based on the lithology in which the wells or piezometers were screened. At AP-2, the K_h for wells and piezometers screened in the alluvium, colluvium, and residuum/partially weathered rock ranged from 9.7×10^{-5} centimeters per second (cm/sec)

to 1.5 x 10^{-3} cm/sec with a geometric mean K_h of 5.2 x 10^{-4} cm/sec (Geosyntec, 2019), presented in Table A-1 of Appendix A.

2.3 HYDRAULIC GRADIENT AND GROUNDWATER FLOW VELOCITY

The horizontal groundwater hydraulic gradients within the uppermost aquifer beneath AP-2 was calculated using the groundwater elevation data from the February 12, 2024, gauging event (Figure A-2). A horizontal hydraulic gradient is commonly calculated between two points along the groundwater flow path perpendicular to groundwater elevation contours. Ideally, this flow path originates and concludes with groundwater elevations reported for two wells, but this may not be feasible and still remain perpendicular to the contours. The horizontal hydraulic gradient in this report was calculated between upgradient and downgradient wells selected to provide the most accurate alignment possible relative to the interpreted groundwater flow path. The horizontal hydraulic gradient was calculated across the central portion of AP-2 between MW-18 and HGWC-17. The general trajectory of the flow path used in the calculations and associated potentiometric contour lines are shown on Figure A-2. The calculated hydraulic gradient along the westerly flow path line for the February 2024 data is 0.006 feet per foot (ft/ft).

The minimum, maximum, and average groundwater velocities were calculated using: the horizontal hydraulic conductivity (K_h) values derived from slug tests detailed in the HAR (Geosyntec, 2019); the hydraulic gradient between the well pair discussed above; and an estimated effective porosity of 0.15, based on review of literature (Kresic, 2007), observed site lithology, and professional judgement. Based on these parameters, Darcy's equation for flow velocity in a porous medium was used as follows:

$$V = linear\ velocity = \frac{K_h * i}{n_e}$$

where:

V = Groundwater flow velocity (ft/day) K_h = Horizontal Hydraulic Conductivity (ft/day) i = Horizontal hydraulic gradient (ft/ft) h_1 and h_2 = Groundwater elevation at location 1 and 2 L = Distance between location 1 and 2 n_e = Effective porosity

The supporting hydraulic gradient calculation and groundwater flow velocity calculations are presented in **Table A-2** of Appendix A.

3. **SELECTION OF WELL LOCATIONS**

Groundwater monitoring wells were installed to monitor the uppermost occurrence of groundwater beneath the Site. Locations were selected based on the AP-2 footprint and geologic and hydrogeologic considerations. Georgia Power follows the recommendation as stated in Chapter 2 of the *Manual for Groundwater Monitoring* (EPD, 1991) to establish well spacings based on site-specific conditions. The monitoring well network for AP-2 is depicted on Figure A-1 included in Appendix A, Monitoring System Details. A more detailed discussion of the hydrogeological investigation conducted in support of monitoring well placement is provided in the HAR (Geosyntec, 2019).

The groundwater detection monitoring well network locations were chosen to monitor upgradient (HGWA) and downgradient (HGWC) conditions at the Site based on groundwater flow direction determined by potentiometric evaluation. The potentiometric surface map, Figure A-2 in Appendix A, depicts the groundwater flow direction beneath AP-2, based on February 2024 conditions. Wells are positioned to provide adequate coverage to detect potential impacts from the CCR impoundment. The majority of the wells, both upgradient and downgradient of AP-2, are screened in the uppermost aquifer, in the alluvium, colluvium, residuum, and/or or partially weathered shale bedrock above the competent shale bedrock. A limited number of wells were installed within the bedrock to characterize both background and downgradient conditions within the bedrock proximal to the unit. Recorded groundwater level data indicate these wells screened within the bedrock are hydraulically connected with the surficial aquifer.

Monitoring wells are generally located outside of areas with frequent auto traffic (Figure A-1); however, wells may be installed in heavily trafficked areas when necessary to meet the groundwater monitoring objectives of the EPD rules. Appendix A includes Table A-1 which provides a tabulated list of location coordinates for the individual wells and piezometers. Additional well and piezometer construction details (i.e., top-of-casing elevation, well depths and screened intervals) are also provided on this table. Well survey data certified by a Georgia-registered professional surveyor are included in Appendix A.

4. MONITORING WELL DRILLING, CONSTRUCTION, ABANDONMENT AND REPORTING

The AP-2 monitoring well network described in this plan is already in place. The existing monitoring wells were installed in general accordance with the EPD *Manual for Groundwater Monitoring* (EPD, 1991) guidance document available at that time. Boring and well construction logs are provided in Appendix A for all wells and piezometers listed in Table A-1. Additional wells, if necessary, will be installed in accordance with USEPA Region 4 Science and Ecosystem Support Division (SESD) *Guidance for the Design and Installation of Monitoring Wells* (USEPA, SESDGUID-101-R2) or latest version as a general guide for best practices.

4.1 DRILLING

A variety of well drilling methods are available for the purpose of installing groundwater monitoring wells. Drilling methodologies include but are not limited to: hollow stem augers, direct push, air rotary, mud rotary, and rotosonic techniques. The drilling method will be selected to minimize the disturbance of subsurface materials and not cause impacts to groundwater. Borings will be advanced using an appropriate drilling technology capable of drilling and installing a well in the site-specific geology. Monitoring wells will be installed using the most current version of the USEPA SESDGUID-101-R# as a general guide for best practices. Also, drilling equipment will be decontaminated before use and between borehole locations using the procedures described in the most current version of USEPA LSASD's Operating Procedure for Field Equipment Cleaning and Decontamination (USEPA, LSASDPROC-205-R4). Well installation will be directed by a Qualified Groundwater Scientist.

Sampling and/or coring may be used to help determine the stratigraphy and geology at the well location. Samples and cores will be logged by a Qualified Groundwater Scientist. Screen depths will be chosen based on the target installation depth.

All drilling for any subsurface hydrologic investigation, or for installation or abandonment of groundwater monitoring wells, will be performed by a driller that has, at the time of installation, a performance bond on file with the Water Well Standards Advisory Council. Appendix A includes the performance bonds applicable to the wells and piezometers listed in Table A-1.

4.2 DESIGN AND CONSTRUCTION

Well construction materials will be sufficiently durable to resist chemical and physical degradation and will not interfere with the quality of groundwater samples.

WELL CASINGS AND SCREENS

American Society for Testing and Materials (ASTM), National Science Foundation (NSF) rated, Schedule 40, 2-inch diameter polyvinyl chloride (PVC) pipe with flush threaded connections will be used for the well riser and screens. Compounds that can cause PVC to deteriorate (e.g., organic compounds) are not expected at this facility. If conditions warrant, other USEPA-approved and appropriate materials may be used for construction.

WELL INTAKE DESIGN

Intake for groundwater monitoring wells will be designed and constructed to: (1) allow sufficient groundwater flow to the well for sampling; (2) minimize the passage of formation materials (turbidity) into the well; and (3) ensure sufficient structural integrity to prevent the collapse of the intake structure.

Each groundwater monitoring well will include a well screen designed to limit the amount of formation material passing into the well when it is purged and sampled. Screens with 0.010-inch slots have proven effective for the earth materials at the Site and will be used unless geologic conditions discovered at the time of installation dictate a different size. Screen length will not exceed 10 feet without justification as to why a longer screen is necessary (e.g., significant variation in groundwater level). If these specifications prove ineffective for developing a well with sufficient yield or acceptable turbidity, further steps will be taken to assure that the well screen is appropriately sized for the formation material. This may include performing sieve analysis of the formation material and determining well screen slot size based on the grain size distribution.

Pre-packed dual-wall well screens may be used for well construction. Pre-packed well screens combine a centralized inner well screen, a developed filter sand pack, and an outer conductor screen in one integrated unit composed of inert materials. If utilized, pre-packed well screens will be installed following general industry standards and using the current version of USEPA SESDGUID-101-R# as a general guide. If the dual-wall pre-packed-screened wells do not yield sufficient water or are excessively turbid after development, further steps will be taken to assure that the well screen is appropriately sized for the formation material. This may include performing sieve analysis of the formation material and determining well screen slot size based on the grain size distribution.

FILTER PACK AND ANNULAR SEAL

The materials used to construct the filter pack will be clean quartz sand of a size that is appropriate for the screened formation. Fabric filters will not be used as filter pack material. Sufficient filter material will be placed in the boring and measurements taken to ensure that no bridging occurs. Upon placement of the filter pack, the well may be pumped to assure settlement of the pack. If pumping is performed, the top elevation of filter pack depth will be monitored, and additional sand added if necessary. The filter pack will extend a minimum of two feet above the top of the well screen.

The materials used to seal the annular space in the boring above the well pack must prevent hydraulic communication between strata and prevent migration from overlying areas into the well screen interval. A minimum of two feet of bentonite (chips, pellets, or slurry) will be placed immediately above the filter pack. The bentonite seal will extend up to the base of any overlying confining zone or the top of the water-bearing zone to prevent cementitious grout from entering the water-bearing or screened zones. If dry bentonite is used, the bentonite must be hydrated with potable water prior to grouting the remaining annulus.

The annulus above the bentonite seal will be grouted with a cement and bentonite mixture (approximately 94 pounds cement / 3 to 5 pounds bentonite / 6.5 gallons of potable water) placed via tremie pipe from the top of the bentonite seal. During grouting, care will be taken to assure that the bentonite seal is not disturbed by locating the base of the tremie pipe approximately two feet above the bentonite seal and injecting grout at low pressure/velocity.

PROTECTIVE CASING AND WELL COMPLETION

After allowing the grout to settle, the well will be finished by installing a flush-mount or above-ground protective casing as appropriate, and building a surface cap. The use of flush-mount wells will generally be limited to paved surfaces unless Site operations warrant otherwise. The surface cap will extend from the top of the cementitious grout to ground surface, where it will become a concrete apron extending outward with a radius of at least 2 feet from the edge of the well casing and sloped to drain water away from the well.

Each well will be fitted with a cap that contains a hole or opening to allow the air pressure in the well to equalize with atmospheric pressure. In wells with above-ground protection, the space between the well casing and the protective casing will be filled with coarse sand or pea-gravel to within approximately 6 inches of the top of the well casing. A small weep hole will be drilled at the base of the metal casing for the drainage of moisture from the casing. Above ground protective covers will be locked.

Protective bollards will be installed around each above-grade groundwater monitoring well. Well construction in high traffic areas will generally be limited unless Site conditions warrant otherwise.

The groundwater monitoring well detail attached in **Appendix B**, Groundwater Monitoring Well Detail, illustrates the general design and construction details for a monitoring well.

WELL DEVELOPMENT

Well development will be conducted under supervision of a qualified groundwater scientist. After well construction is completed, wells will be developed by alternately purging and surging until relatively clear discharge water with little turbidity is observed. The goal will be to achieve a turbidity of less than 5 nephelometric turbidity units (NTUs); however, formation-specific conditions may not allow this target to be accomplished. Development can be discontinued once a minimum of 10 NTU is achieved. Additionally, the stabilization criteria contained in **Appendix C** should be met. A variety of techniques may be used to develop Site groundwater monitoring wells. The method used must create reversals or surges in flow to eliminate bridging by particles around the well screen. These reversals or surges can be created by using surge blocks, bailers, or pumps. The wells will be developed using a pump capable of inducing the stress necessary to achieve the development goals. All development equipment will be decontaminated prior to first use and between wells.

In low-yielding wells, potable water may be added to the well to facilitate surging of the well screen interval and removal of fine-grained sediment. If water is added, the volume will be documented and at minimum, an equal volume purged from the well.

Many geologic formations contain clay and silt particles that are small enough to work their way through a well's filter pack over time. Therefore, the turbidity of the groundwater from the monitoring wells may gradually increase over time after initial well development. As a result, monitoring wells may need to be redeveloped periodically to remove the silt and clay that has worked its way into the filter packs of the wells. Each monitoring well should be redeveloped when sample turbidity values have significantly increased since initial development or since prior redevelopment. The redevelopment should be performed as described above. Well development data will be included in the well installation report.

4.3 ABANDONMENT

Per Georgia Rule 391-3-4-.10(6)(g), monitoring wells require abandonment and replacement after two consecutive dry sampling events, unless an alternate schedule is approved by the EPD. Monitoring wells will be abandoned using industry-accepted practices and using the EPD Manual for Groundwater Monitoring (EPD, 1991) and Georgia's Well Water Standards Act of 1985 [Official Code of Georgia Annotated (O.C.G.A.) § 12-5-120, 1985] as guides. The wells will be abandoned under the direction of a Qualified Groundwater Scientist registered in Georgia. Neat Portland cement or bentonite will be used as appropriate to complete abandonment and seal the well borehole. A minor modification shall be submitted in accordance with Rule 391-3-4.02(3)(b)(6) prior to the installation or decommissioning of monitoring wells. Any piezometers or groundwater wells located within the footprint of AP-2 will be overdrilled prior to abandonment

4.4 **DOCUMENTATION**

Within 60 days of the construction, development, and survey, or abandonment of each new groundwater monitoring well completed under the direction of a Qualified Groundwater Scientist, a well installation/abandonment report will be submitted to the EPD. The following information will be documented in this report.

- Well identification
- Name of drilling contractor and type of drill rig
- Documentation that the driller, at the time the monitoring wells were installed, had a bond on file with the Water Well Standards Advisory Council
- Narrative of drilling technique applied, well construction details, and well development procedures, including dates, drilling fluids used (if applicable), well casing and screen materials, screen slot size, and joint type
- Details of filter pack material/size, emplacement method (narrative), and volume
- Seal emplacement method and type/volume of sealant
- Borehole diameter and well casing diameter
- Type of protective well cap and sump dimensions
- Surface seal and volumes/mix of annular seal material
- Screen length and interval reported in feet below ground surface and elevation
- Well location given to within an accuracy of 0.5 feet based upon survey from acceptable survey point datum by a Georgia-registered professional surveyor
- Well depth given to within an accuracy of 0.01 feet based upon survey from acceptable survey point datum by a Georgia-registered professional surveyor
- Lithologic logs
- Documentation that water quality field parameters meet well development criteria (Section 4.2)
- Completed calibration field forms for the water quality instrumentation used during well development activities.
- Documentation of ground surface elevation (±0.01 feet)
- Documentation of top of casing elevation (±0.01 feet)
- Schematic of the well with dimensions for all components (e.g., casing, screen, sump, well pad)

In accordance with the Georgia Water Well Standards Act (O.C.G.A §12-5-134(5)(d)(vii)), at least once every five years, the owner of the property on which a monitoring well is constructed shall have the monitoring well(s) inspected by a Qualified Groundwater Scientist, who shall direct appropriate remedial corrective work to be performed if the well does not conform to standards. Well inspection records and records of remedial corrective work are subject to review by EPD. Additionally, the cost estimate based upon current year cost for the well inspections will be provided as part of the cost calculations for the groundwater monitoring period.

5. GROUNDWATER MONITORING PARAMETERS AND FREQUENCY

The following describes groundwater sampling requirements with respect to parameters for analysis, sampling frequency, sample preservation and shipment, and analytical methods. Groundwater samples used to provide compliance monitoring data will not be filtered prior to collection.

Table 1, Groundwater Monitoring Parameters and Frequency, presents the groundwater monitoring parameters and sampling frequency. A minimum of eight independent samples from existing detection monitoring wells were collected between May 2016 and May 2017, except for wells HGWA-42D, HGWA-43D, and HGWA-44D which were installed after 2017, and analyzed for 40 CFR 257, Subpart D, Appendix III and Appendix IV test parameters to establish a background statistical dataset. Subsequently, in accordance with 391-3-4-.10(6), the monitoring frequency for the Appendix III parameters will be at least semi-annually during the post-CCR removal monitoring period. Pursuant to 391-3-4-.10(6), an assessment monitoring program was initiated for AP-2 in January 2018 based on statistically significant increases documented in the *2017 Annual Groundwater Monitoring and Corrective Action Report* (dated January 31, 2018) (ERM, 2018). Georgia Power will conduct assessment monitoring in accordance with Chapter 391-3-4-.10(6).

When referenced throughout this plan, Appendix III and Appendix IV parameters refer to the parameters contained in Appendix III and Appendix IV of 40 CFR 257, Subpart D, 80 Fed. Reg. 21468 (April 17, 2015).

As shown on **Table 2**, Analytical Methods, the groundwater samples will be analyzed using methods specified in USEPA Manual SW-846, USEPA 600/4-79-020, Standard Methods for the Examination of Water and Wastewater (SM18-20), USEPA Methods for the Chemical Analysis of Water and Wastes (MCAWW), ASTM, or other suitable analytical methods approved by EPD. The method used will be able to reach a suitable practical quantification limit to detect natural background conditions at the facility. The groundwater samples will be analyzed by licensed and accredited laboratories through the National Environmental Laboratory Accreditation Conference (NELAC). Field instruments used to measure pH must be accurate and reproducible to within 0.1 Standard Units (S.U.).

TABLE 1
GROUNDWATER MONITORING PARAMETERS & FREQUENCY

		GROUNDWATER MONITORING					
MONIT	ORING PARAMETER	Background	Semi-Annual Events				
	Temperature	х	Х				
	рН	Х	Х				
Field Devementance	ORP	х	Х				
Field Parameters	Turbidity	х	Х				
	Specific Conductance	Х	Х				
	Dissolved Oxygen	Х	Х				
	Boron	х	Х				
	Calcium	Х	Х				
	Chloride	Х	Х				
Appendix III (Detection)	Fluoride	х	Х				
(Betection)	рН	Х	Х				
	Sulfate	х	Х				
	Total Dissolved Solids	х	Х				
	Antimony	Х					
	Arsenic	Х					
	Barium	Х					
	Beryllium	Х					
	Cadmium	Х					
	Chromium	X					
	Cobalt	Х	Assessment sampling frequency				
Appendix IV (Assessment)	Fluoride	Х	and parameter list determined in accordance with Georgia Chapter				
(,	Lead	Х	391-3-4.10(6).				
	Lithium	Х					
	Mercury	Х					
	Molybdenum	Х	_				
	Selenium	Х	_				
	Thallium	Х	_				
	Radium 226 & 228	Х					

TABLE 2 ANALYTICAL METHODS

Parameters	USEPA Method Number
Boron	6010D/6020B
Calcium	6010B/6020B
Chloride	300.0/300.1/9250/9251/9253/9056A
Fluoride	300.0/300.1/9214/9056A
рН	150.1 field
Sulfate	9035/9036/9038/300.0/300.1/9056A
Total Dissolved Solids (TDS)	160/2540C
Antimony	EPA 7040/7041/6010B/6020B
Arsenic	EPA 7060A/7061A/6010B/6020B
Barium	EPA 7080A/7081/6010B/6020B
Beryllium	EPA 7090/7091/6010B/6020B
Cadmium	EPA 7130/7131A/6020B
Chromium	EPA 7190/7191/6010B/6020B
Cobalt	EPA 7200/7201/6010B/6020B
Fluoride	300.0/300.1/9214/9056A
Lead	EPA 7420/7421/6010B/6020B
Lithium	6010/6020B
Mercury	7470A
Molybdenum	6010/6020B
Selenium	EPA 7740/7741A/6010B/6020B
Thallium	EPA 7840/7841/6010/6020B
Radium 226 and 228 combined	EPA 903/9320/9315

6. **SAMPLE COLLECTION**

During each sampling event, samples will be collected and handled in accordance with the procedures specified in **Appendix C**, Groundwater Sampling Procedure. Sampling procedures were developed using standard industry practice and USEPA Region 4 *Field Branches Quality System and Technical Procedures* as a guide. Low-flow sampling methodology will be utilized for sample collection. Alternative USEPA accepted sampling techniques may be used when appropriate. The applied groundwater purging and sampling methodologies will be discussed in the groundwater semi-annual monitoring reports submitted to EPD.

For groundwater sampling, positive gas displacement Teflon or stainless-steel bladder pumps will be used for purging. If dedicated bladder pumps are not used, portable bladder pumps or peristaltic pumps (with dedicated or disposable tubing) may be used. When non-dedicated equipment is used, it will be decontaminated prior to use and between wells.

Per Georgia Rule 391-3-4-.10(6)(g) monitoring wells require replacement after two consecutive dry sampling events. Well installation must be directed by a Qualified Groundwater Scientist. A minor modification shall be submitted in accordance with Rule 391-3-4-.02(3)(b)(6) prior to the installation or decommissioning of monitoring wells.

7. CHAIN-OF-CUSTODY

All samples will be handled under chain-of-custody (COC) procedures beginning in the field. The COC record will contain the following information:

- Sample identification numbers
- Signature of collector
- Date and time of collection
- Sample type
- Sample point identification
- Number of sample containers
- Signature of person(s) involved in the chain of possession
- Notated date(s) and time(s) of sample transfer between individuals

The samples will remain in the custody of assigned personnel, an assigned agent, or the laboratory. If the samples are transferred to other employees for delivery or transport, the sampler or possessor will relinquish possession and the samples must be received by the new owner, both documented on the COC.

If the samples are being shipped, a hard copy COC will be signed and enclosed within the shipping container.

Samplers will use COC forms provided by the analytical laboratory or use a COC form similarly formatted and containing the information listed above.

8. FIELD QUALITY ASSURANCE / QUALITY CONTROL

All field quality control samples will be prepared the same as compliance samples with regard to sample volume, containers, and preservation. The following quality control samples will be collected during each sampling event:

Field Equipment Rinsate Blanks - Where sampling equipment is not new or dedicated, an equipment rinsate blank will be collected at a rate of one blank per 10 samples using non-dedicated equipment.

Field Duplicates - Field duplicates are collected by filling additional containers at the same location, and the field duplicate is assigned a unique sample identification number. One blind field duplicate will be collected for every 20 samples.

Field Blanks - Field blanks are collected in the field using the same water source that is used for decontamination. The water is poured directly into the supplied sample containers in the field and submitted to the laboratory for analysis of target constituents. One field blank will be collected for every 20 samples.

The groundwater samples will be analyzed by licensed and accredited laboratories through the National Environmental Laboratory Accreditation Program (NELAP).

Calibration of field instruments will occur daily and follow the recommended (specific) instrument calibration procedures provided by the manufacturer and/or equipment manual specific to each instrument. Daily calibration will be documented on field forms and these field forms will be included in all groundwater monitoring reports. Instruments will be recalibrated as necessary (e.g., when calibration checks indicate significant variability), and all checks and recalibration steps will be documented on field calibration forms. Calibration of the instruments will also be checked if any readings during sampling activities are suspect. Replacement probes and meters will be obtained as a corrective action in the event that recalibration does not improve instrument function. Completed calibration field forms will be provided with the semi-annual groundwater monitoring reports.

9. **REPORTING RESULTS**

A semi-annual groundwater report that documents the results of sampling and analysis will be submitted to EPD. Semi-annual groundwater monitoring reports will be submitted to the EPD within 90 days of receipt and analysis of the groundwater analytical data from the laboratory. At a minimum, semi-annual reports will include:

- 1. A narrative describing sampling activities and findings including a summary of the number of samples collected, the dates the samples were collected and whether the samples were required by the detection or assessment monitoring programs.
- 2. A narrative of purging/sampling methodologies, which will include the type of sampling equipment used.
- 3. Discussion of results.
- 4. Recommendations for the future monitoring consistent with the Rules.
- 5. Potentiometric surface contour map for the aquifer(s) being monitored, signed and sealed by a Georgia-registered P.G. or P.E.
- 6. Table of as-built information for groundwater monitoring wells including top of casing elevations, ground elevations, screened elevations, current groundwater elevations and depth to water measurements.
- 7. Groundwater flow rate and direction calculations.
- 8. Identification of any groundwater wells that were installed or abandoned during the preceding year, along with a narrative description of why these actions were taken.
- A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels).
- 10. If applicable, semi-annual assessment monitoring results.
- 11. Any alternate source demonstration completed during the reported monitoring period, if applicable.
- 12. Laboratory Reports and associated data validation reports.
- 13. COC documentation.
- 14. Field sampling logs including field instrument calibration, indicator parameters and parameter stabilization data.

- 15. Field logs and forms will be kept for each sampling event, and will include the following, but not be limited to, well signage, well access, sampling and purging equipment condition, and any site conditions that may affect sampling
- 16. Documentation of non-functioning wells.
- 17. Table of current analytical results for each well, highlighting statistically significant increases and concentrations above maximum contaminant level (MCL).
- 18. Statistical analyses.
- 19. Certification by a Qualified Groundwater Scientist.
- 20. An iso-concentration map of each Appendix IV constituent identified at a statistically significant level (SSL) during the reporting period. The concentrations will be contoured to the current applicable groundwater protection standard. Inclusion of the map(s) is only applicable for a unit currently undergoing assessment of corrective measures and/or corrective action
- 21. Trend charts (only applicable for a unit currently undergoing assessment of corrective measures and/or corrective action)
- 22. Updated potable water well survey, annually (if applicable based on exceedance of groundwater protection standards)

10. STATISTICAL ANALYSIS

Groundwater quality data from each sampling event will be statistically evaluated to determine if there has been a statistically significant change in groundwater chemistry. Historical background data will be used to determine statistical limits. Statistical analysis techniques are consistent with the USEPA document *Statistical Analysis of Groundwater Data at RCRA Facilities Unified Guidance* (Unified Guidance) (USEPA, 2009).

According to EPD rules [391-3-4-.10(6)(a)], the Site must specify in the operating record the statistical methods to be used in evaluating groundwater monitoring data for each hazardous constituent. The statistical test chosen shall be conducted separately for each constituent in each well. As authorized by the rule, statistical tests that will be used include:

- 1. A prediction interval procedure in which an interval for each constituent is established from the distribution of the background data, and the level of each constituent in each compliance well is compared to the upper tolerance or prediction limit. [§257.93(f)(3)].
- 2. A control chart approach that gives control limits for each constituent. [§257.93(f)(4)].
- 3. Another statistical test method (such as prediction limits or control charts) that meets the performance standards of §257.93(g) [§257.93(f)(5)]. A justification for an alternative method will be placed in the operating record and the Director notified of the use of an alternative test. The justification will demonstrate that the alternative method meets the performance standards of §257.93(g).

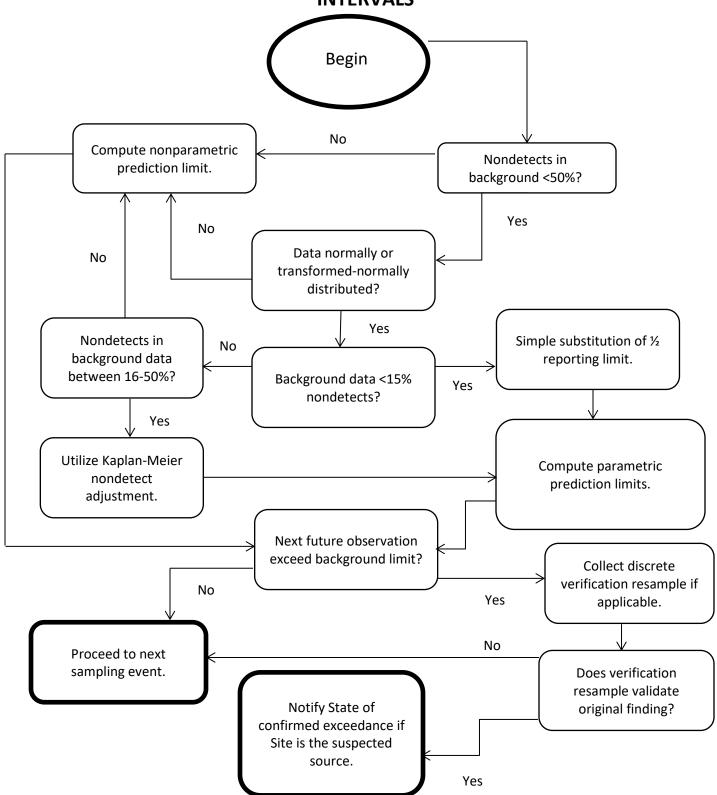
An interwell statistical method will be used to compare Appendix III groundwater monitoring data to background conditions. Confidence intervals will be constructed for each downgrardient well and used to compare Appendix IV groundwater monitoring data to groundwater protection standards.

A site-specific statistical analysis plan that provides details regarding the statistical methods to be used will be placed in the Site's operating record pursuant to 391-3-4-.10(6). **Figure 1**, *Statistical Analysis Plan Overview*, includes a flowchart that depicts the process that will be followed to develop the site-specific plan. **Figure 2**, Decision Logic for Computing Prediction Limits, presents the logic that will be used to calculate site-specific statistical limits and test compliance results against those limits.

FIGURE 1. STATISTICAL ANALYSIS PLAN OVERVIEW

SITE PERMIT Overview of regulatory requirements. Statistical Analysis Plan must meet current requirements per the Georgia Department of Natural Resources Environmental Protection Division Chapter 391-3-4 Solid Waste Management and the Disposal of Coal Combustion Residuals from Electric Utilities, 40 CFR Part 257, Subpart D. No Develop site-specific Plan meets Technical & Statistical Analysis Plan. Regulatory requirements? Yes Update Statistical Limits or Methods **OPERATING RECORD** Periodically evaluate Includes a detailed site-specific Statistical Analysis Plan that meets regulatory Statistical Analysis Plan (after requirements. Specifies statistical method, wells, background periods, verification a minimum of 4 new plan and statistical limits. observations)

FIGURE 2. DECISION LOGIC FOR COMPUTING PREDICTION INTERVALS



11. REFERENCES

- Environmental Resources Management (ERM), 2018. 2017 Annual Groundwater Monitoring and Corrective Action Report Plant Hammond Ash Ponds 1 & 2 (AP-1 and AP-2). January 2018.
- Georgia Environmental Protection Division (EPD), 1991. Manual for Groundwater Monitoring. (PP. 38).
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 https://www.georgiapower.com/company/environmental-compliance/ccr-rule-compliance-data/ccr-rule-compliance-plant-list/plant-hammond.html
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- Geosyntec Consultants, 2019. *Hydrogeologic Assessment Report Revision 01, Ash Pond 2 (AP-2), Plant Hammond, Floyd County, Georgia*. December 2019.
- Golder Associates, 2017. Conceptual Site Model and Groundwater Monitoring Plan Recommendations Georgia Power Plant Hammond Floyd County, Georgia.
- Golder Associates, 2017. Installation Report for Surface Impoundment Groundwater Piezometers Georgia Power Plant Hammond Coosa, Georgia.
- Kresic, Neven, 2007. Hydrogeology and Groundwater Modeling, Second Edition. CRC Press.
- Official Code of Georgia Annotated, 1985. O.C.G.A. § 12-5-120. Water Well Standards Act of 1985.
- United States Environmental Protection Agency, 2009. Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Unified Guidance. Office of Resource Conservation and Recovery Program Implementation and Information Division.
- United States Environmental Protection Agency, Region 4 Science and Ecosystem Support Division, 2013. *Operating Procedure for Design and Installation of Monitoring Wells*. SESDGUID-101-R1.
- United States Environmental Protection Agency, Region 4 Science and Ecosystem Support Division, 2018. *Operating Procedure for Design and Installation of Monitoring Wells*. SESDGUID-101-R2.
- United States Environmental Protection Agency, Region 4 Science and Ecosystem Support Division, 2020. *Operating Procedure for Field Equipment Cleaning and Decontamination*. LSASDPROC-205-R4.
- United States Environmental Protection Agency, Region 4 Science and Ecosystem Support Division, 2017. *Operating Procedure for Groundwater Sampling*. SESDPROC-304-R4.

United States Environmental Protection Agency, 2015. 40 CFR Parts 257 and 261. Hazardous and Solid Waste Management System, Disposal of Coal Combustion Residuals from Electric Utilities, Final Rule.

APPENDIX

- A. MONITORING SYSTEM DETAILS
- B. GROUNDWATER MONITORING WELL DETAIL
- C. GROUNDWATER SAMPLING PROCEDURE

A. MONITORING SYSTEM DETAILS

FIGURE A-1	GROUNDWATER	MONITORING	NETWORK MAP
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FIGURE A-2 POTENTIOMETRIC SURFACE CONTOUR MAP – FEBRUARY 2024

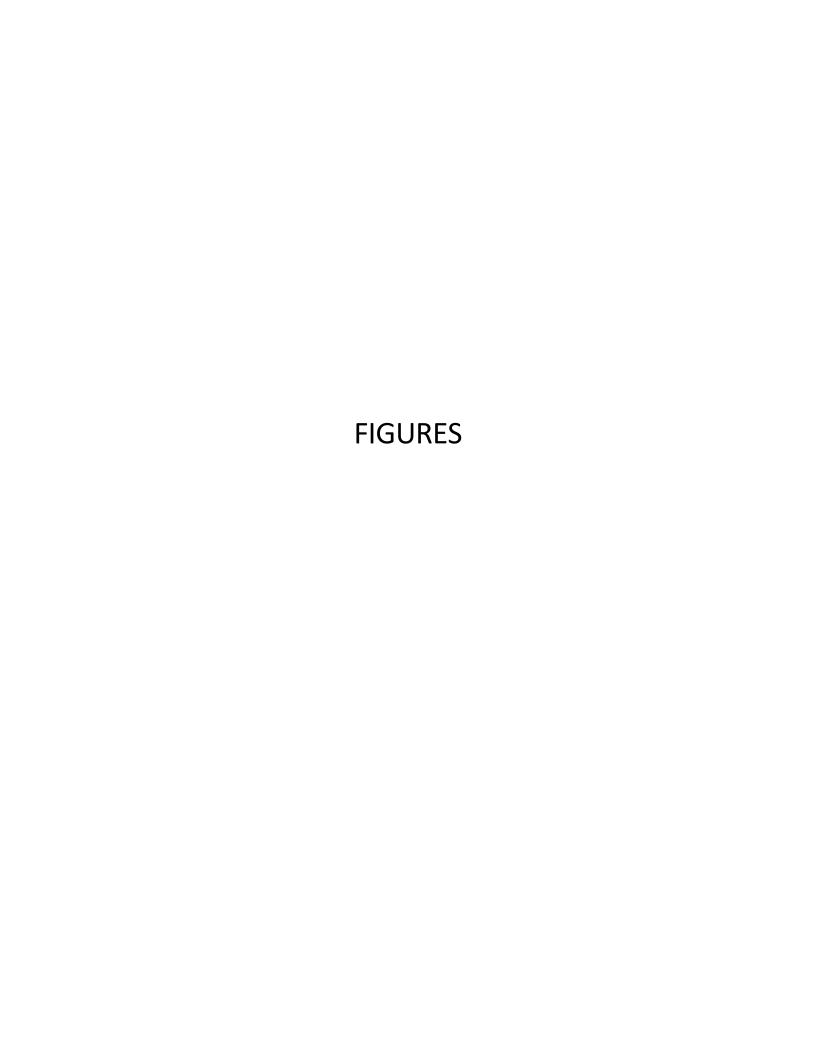
TABLE A-1 AP-2 WELL AND PIEZOMETER NETWORK DETAILS

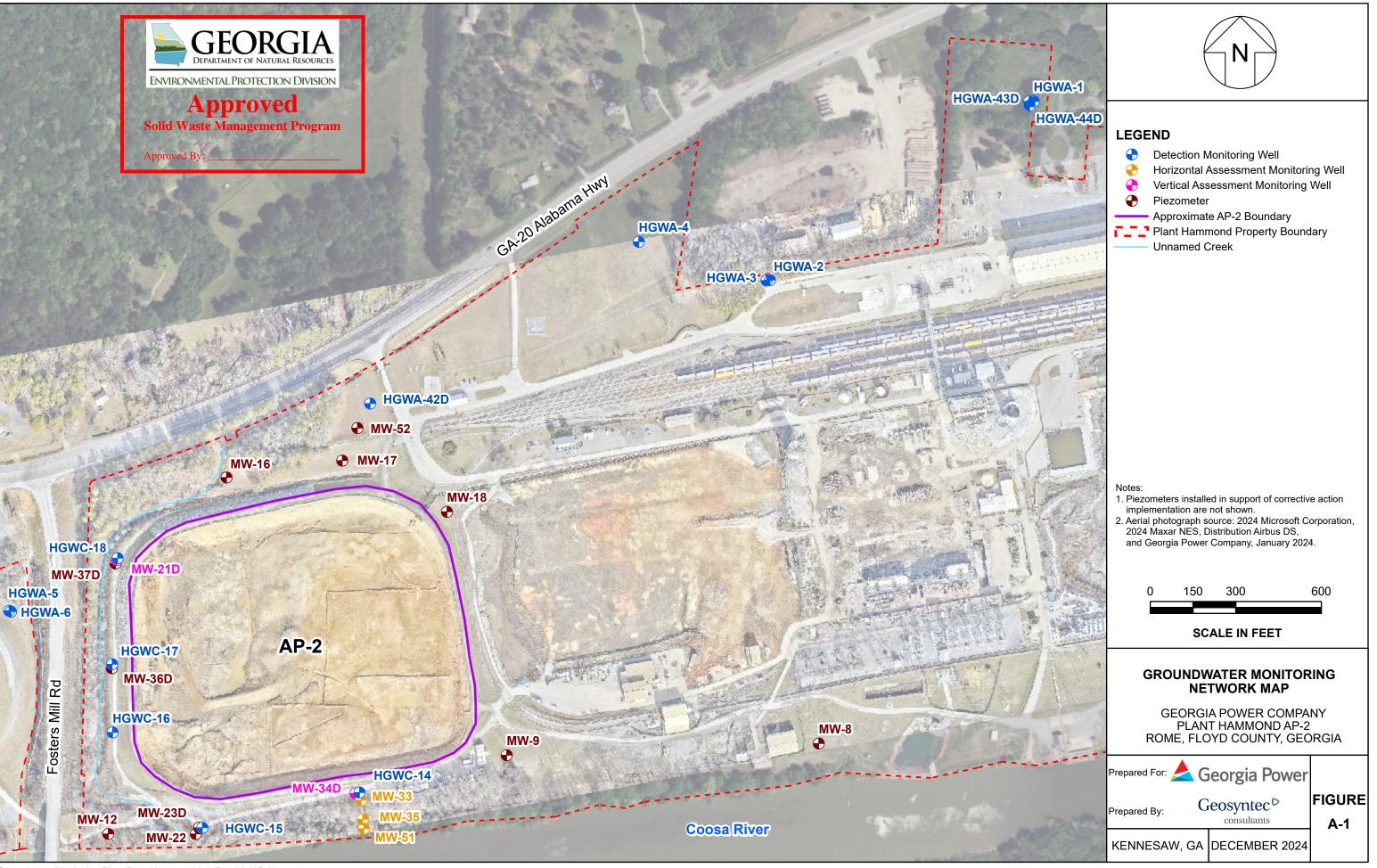
TABLE A-2 HORIZONTAL GROUNDWATER GRADIENT AND FLOW VELOCITY CALCULATIONS

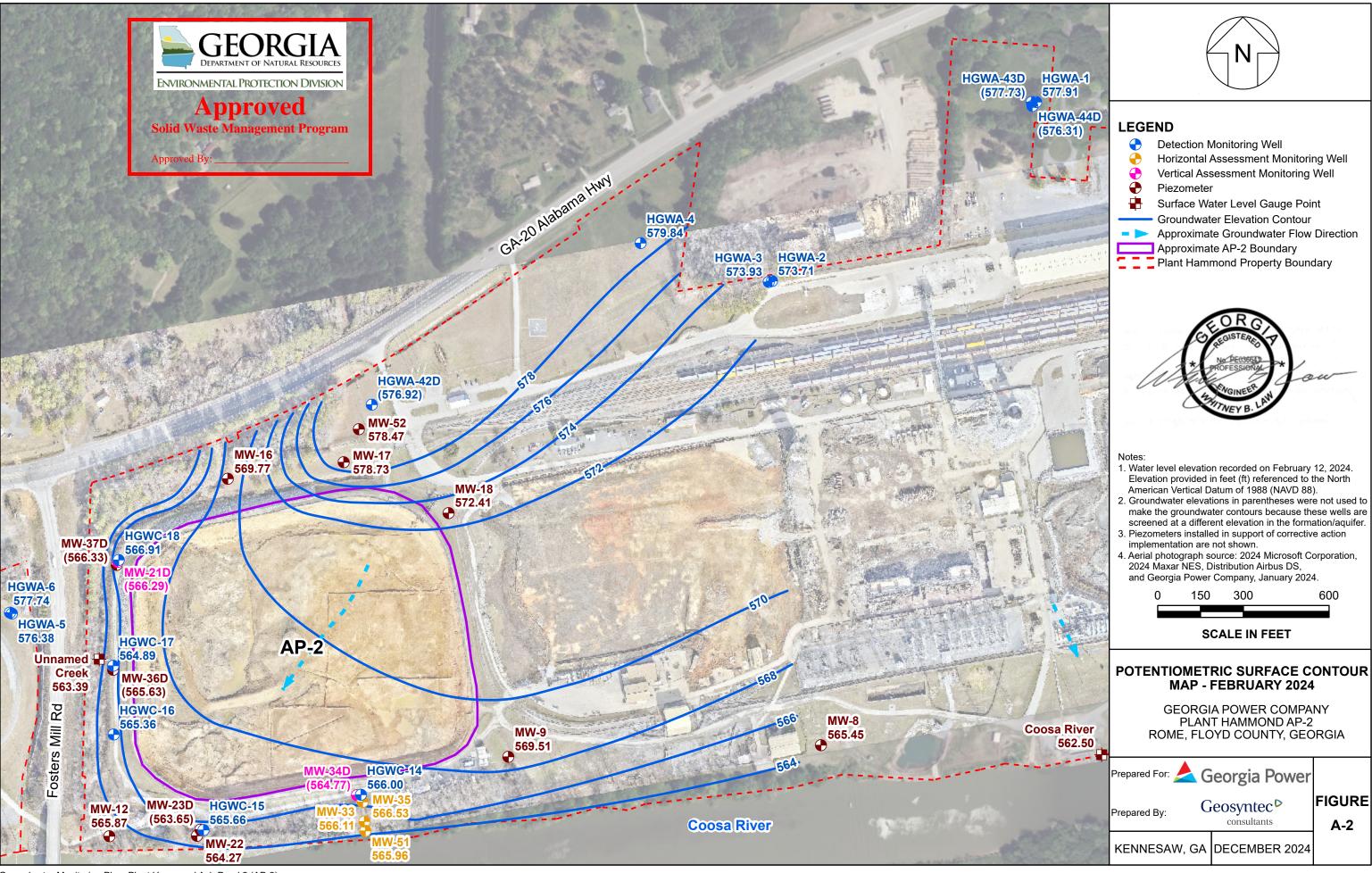
BORING AND WELL CONSTRUCTION LOGS

CERTIFIED WELL NETWORK SURVEY DATA

PERFORMANCE BOND FOR DRILLERS







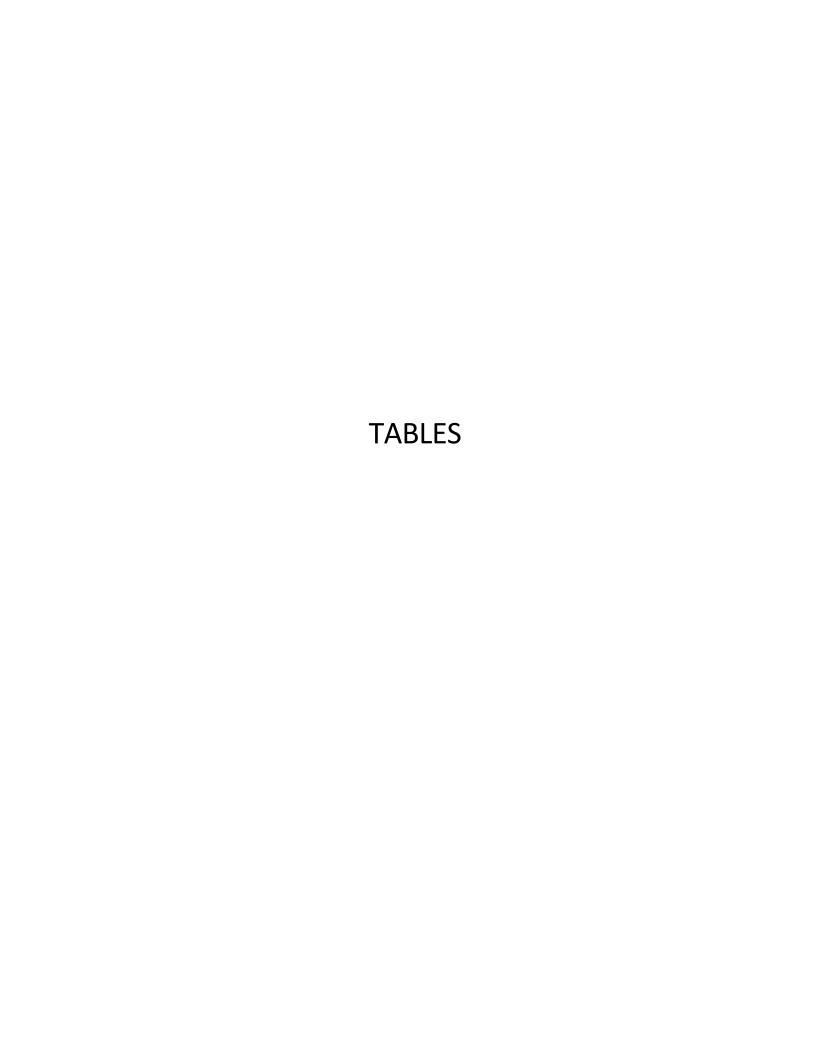


Table A-1 AP-1 Well and Piezometer Network Details Plant Hammond, Floyd County, Georgia

											T	
Well ID	Installation Date	Northing (1)	Easting (1)	Ground Surface Elevation (2) (ft)	Top of Casing Elevation ⁽²⁾ (ft)	Top of Screen Elevation ⁽²⁾ (ft)	Bottom of Screen Elevation (2) (ft)	Well Depth (3) (ft BTOC)	Mean Kh, ⁽⁴⁾ (cm/sec)	Mean Kv, (4) (cm/sec)	Screened Media	
Detection Monitoring Well												
HGWA-1	12/3/2014	1550423.32	1940770.00	592.32	595.21	573.12	563.12	32.49	1.41E-03		Highly weathered shaley limestone, Competent shaley limestone	
HGWA-2	12/2/2015	1549796.87	1939845.15	585.29	587.92	570.29	560.29	27.95			Terrace alluvium	
HGWA-3	12/2/2015	1549794.41	1939833.39	585.23	587.74	553.23	543.23	44.51			Highly weathered shaley limestone	
HGWA-43D	8/26/2020	1550422.85	1940753.81	592.08	595.08	544.08	534.08	61.25		-	Shaley, dolomitic limestone	
HGWA-44D	8/25/2020	1550409.13	1940756.19	592.01	594.79	491.76	481.76	113.50			Shaley, dolomitic limestone	
HGWC-7	12/3/2015	1549520.67	1942319.75	576.55	579.18	561.55	551.55	27.96	5.40E-04		Residuum, Highly weathered shaley limestone	
HGWC-8	12/8/2015	1549114.61	1942392.56	577.14	579.82	564.64	554.64	25.51	4.30E-03	6.40E-08	Terrace alluvium	
HGWC-9	12/9/2015	1548693.30	1942215.03	577.72	580.36	543.72	533.72	46.97	2.30E-03	1.50E-08	Terrace alluvium, Residuum, Highly weathered shaley limestone, Competent shaley limestone	
HGWC-10	12/8/2015	1548469.25	1941644.43	576.76	579.37	566.76	556.76	22.94			Residuum, Highly weathered shaley limestone	
HGWC-11	12/15/2015	1548477.91	1941146.79	578.12	580.67	565.19	555.19	25.78		6.10E-08	Residuum, Highly weathered shaley limestone	
HGWC-12	12/9/2015	1548476.53	1941152.34	578.14	580.73	555.64	545.64	35.42	8.00E-03		Residuum, Highly weathered shaley limestone, Competent shaley limestone	
HGWC-13	12/10/2015	1548628.03	1940900.60	592.94	595.76	560.94	550.94	45.15	7.40E-04		Terrace alluvium, Residuum	
Assessment Well	Assessment Well											
MW-19	9/26/2018	1548422.94	1940943.01	577.46	580.65	561.45	551.45	29.53	5.60E-04		Alluvium, Poorly-graded sand, Clay	
MW-20	9/27/2018	1549029.68	1942736.85	575.96	579.00	554.96	544.96	34.37			Clay, Sandy clay, Partially weathered rock	
MW-24D	11/7/2018	1548638.80	1940900.37	592.91	595.68	532.91	522.91	72.77			Limestone	
MW-27D	11/8/2018	1549103.57	1942390.80	576.84	579.70	526.84	516.84	63.19			Limestone	
Piezometer							ı				T	
AP1A-1	12/15/2015	1550080.01	1941614.12	584.78	587.44	575.84	565.84	21.93			Residuum, Silty, clayey sand	
MW-1	12/2/2014	1549938.24	1941589.06	585.63	588.66	567.93	557.93	31.06	2.68E-03	3.62E-07	Shaley limestone	
MW-5	11/4/2014	1548436.02	1942448.85	578.00	581.14	560.70	550.70	30.84	1.84E-03	1.74E-07	Alluvium, Clayey sand to fat clay	
MW-6	11/4/2014	1548383.12	1941689.01	579.18	581.84	559.28	549.28	32.96	1.14E-02	1.22E-07	Alluvium, Fat clay, Shaley limestone	
MW-7	10/30/2014	1548230.47	1941087.44	574.94	577.73	561.24	551.24	26.89	2.35E-02		Alluvium, Fat clay	
MW-8	10/29/2014	1548171.86	1940016.70	584.25	586.93	565.05	555.05	32.72	8.26E-04		Alluvium, Well-graded sand, Fat clay	
MW-25D	11/6/2018	1548473.00	1941162.20	577.71	580.59	527.71	517.71	63.21	6.60E-05		Limestone	
MW-26D	11/14/2018	1548699.91	1942222.36	577.63	580.41	512.63	502.63	78.11			Limestone	
MW-28D	11/13/2018	1549510.90	1942321.14	576.20	579.08	531.20	521.20	58.21			Limestone	
MW-29	11/13/2018	1549437.67	1942633.60	572.14	575.06	557.14	547.14	28.25			Clayey gravel, Partially weathered rock	
MW-30D	6/19/2019	1549530.00	1942318.45	576.20	578.59	481.20	471.20	107.72			Limestone	
MW-40D	4/29/2020	1549542.29	1942316.55	576.41	578.92	450.41	440.41	138.84			Limestone	

1 of 1

Notes

--= not available cm/sec = centimeters per second ft = feet

ft BTOC = feet below top of casing

- Kh = Horizontal Hydraulic Conductivity
 Kv = Vertical Hydraulic conductivity
 (1) Coordinates in North American Datum (NAD) 1983, State Plane, Georgia-West, feet.

- (1) Coordinates in North American Datum (NAD) 1983, State Plane, Georgia-west, ree.
 (2) Vertical elevations are in North American Vertical Datum (NAVD) 1988.
 (3) Total well depth accounts for sump if data provided on well construction logs.
 (4) Source: Hydrogeologic Assessment Report, Revision 01 (Geosyntec, 2019); Semiannual Remedy Selection and Design Progress Report Plant Hammond Ash Pond 1 (Geosyntec, 2020)
 (5) Survey completed by GEL Solutions on the dates presented in Appendix A of the Groundwater Monitoring Plan.
- (6) Piezometers INW-03 through INW-05, MW-53, MW-54, and PT-07 through PT-15 shown on Figures A-1 and A-2 were installed in support of an Assessment of Corrective Measures (ACM) geochemical injections pilot study and are not included in the routine semiannual sampling of the monitoring well network. Therefore these wells are omitted from this well network summary table.



December 2024

Table A-2 Horizontal Groundwater Gradient and Flow Velocity Calculations

Plant Hammond AP-2, Floyd County, Georgia

	February 12, 2024				
Flow Path Direction (1)	h ₁ (ft)	h ₂ (ft)	L (ft)	i (ft/ft)	
Westerly Flow Path (MW-18 to HGWC-17)	572.41	564.90	1,350	0.006	

Flow Path Direction (1)	K _h (ft/d) (2)		=				=		=		=						=		==		=				n _e	i (ft/ft)	(ft/	V d) ⁽³⁾
	Min	0.27	0.15	0.006	Min	0.010																						
Westerly Flow Path (MW-18 to HGWC-17)	Max	4.28			Max	0.159																						
	Avg	1.47			Avg	0.055																						

Notes:

ft = feet

ft/day = feet per day

ft/ft = feet per foot

 h_1 and h_2 = groundwater elevation at location 1 and 2

 $i = h_1 - h_2/L = horizontal hydraulic gradient$

K_h = horizontal hydraulic conductivity

L = distance between location 1 and 2 along the flow path

 n_e = effective porosity

V = groundwater flow velocity

- (1) Flow path direction relative to the orientation of AP-2 and illustrated on Figures A-2 of associated report.
- (2) Source of the K_h values Hydrogeologic Assessment Report (Revision 1) (Geosyntec, 2019).
- (3) Groundwater flow velocity equation: $V = [K_h * i] / n_e$



1 of 1 December 2024

BORING AND WELL CONSTRUCTION LOGS



2012 GEOTECH ENGINEERING LOGS - ESEE2012DATABASE.GDT - 7/13/15 10:24 - S./WORKGROUPS/APC GENERAL SERVICE COMPLEX/CIVIL TECH SUPPORTUDRILLING/PROJECTS/GA-HAMMOND/HAMMOND ASH POND PIEZUPDATED HAMMOND PZ BORING LI

BORING HGWA-1

SOU	COMPANY	LOG OF	EST BORING PA							
SOUTH	HERN COMPANY SERVICES, IN	NC.	PRO	JECT A	sh Pond	Piezometers	ECS37736			
EARTH	EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING LOCATION Plant Hammond									
DATE STA	ARTED 12/3/2014 COMPL	ETED 12/3/2014 SURF	F. ELEV	'. 592.3	2	COORDINAT	FES: N:1550423.32 E:1940770.00			
	DATE STARTED 12/3/2014 COMPLETED 12/3/2014 SURF. ELEV. 592.32 COORDINATES: N:1550423.32 E:1940770.00 CONTRACTOR SCS Field Services EQUIPMENT CME 550 METHOD Hollow Stem Auger; HQ Rock Core									
DRILLED	DRILLED BY T. Milam LOGGED BY W. Shaughnessy CHECKED BY L. Millet ANGLE BEARING									
	BORING DEPTH 29.7 ft. GROUND WATER DEPTH: DURING COMP DELAYED _17.1 ft. after 24 hrs.									
NOTES _	NOTES Well installed. Refer to well data sheet.									
€ ∪				YPE 3	SAMPLE DEPTH (ft.)	BLOW COUNTS				
DEPTH (ft) GRAPHIC LOG	STRATA DESC	RIPTION		LE T	E DE	(N-VALUE)	COMMENTS			
GR/				SAMPLE TYPE NUMBER	MPL)	PERCENT RECOVERY				
	0 1/00		ELEV.	٥)	SA	(RQD)				
	Clayey Gravel (GC)									
1	- brown and light brown, dry, de	ense		SS -1	3.5-5.0	7-13-18 (31)				
			586.32			, ,				
	Silty Clay (CL)									
	- pale gray-brown, dry, very stiff	f, with red and yellow-	•	SS	8.5-	7-10-12				
2	brown mottling			-2	10.0	(22)				
12	- brown, dry, stiff, with gray mot	itling		SS -3	13.5- 15.0	6-6-6 (12)				
7	•									
	-		573.82)							
	SHALEY LIMESTONE		070.02				Auger refusal at 18.5 ft.			
8										
				DC	40.7	05				
	- gray and dark gray, not to high			RC -1	18.7- 25.2	95 (23)				
	seams less than 1/2 inch, shea near vertical bedding, water sta									
52										
				P.C	25.2	0.9				
				RC -2	25.2- 29.7	98 (9)				
			562.62							
	Bottom of borehole	-	.02.02		I		Easting and Northing in NAD 1983. Elevations in NAVD 1988.			

2012 WELL CONSTRUCTION RCRD (NO COM) - ESEE DATABASE (GDT - 7/8/15 13:11 - S:WORKGROUPS/APC GENERAL SERVICE COMPLEXICIVIL TECH SUPPORT/DRILLING/PROJECTS/GA-HAMMOND/HAMMOND ASH POND PIEZ/UPDATED HAMMOND PZ BORIN

WELL: HGWA-1 RECORD OF SOUTHERN PAGE 1 OF 1 WELL CONSTRUCTION ECS37736 **PROJECT** Ash Pond Piezometers SOUTHERN COMPANY SERVICES, INC. EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING **LOCATION** Plant Hammond **DATE STARTED** 12/3/2014 **COMPLETED** 12/3/2014 **SURF. ELEV.** 592.32 **COORDINATES:** N:1550423.32 E:1940770.00 CONTRACTOR SCS Field Services **EQUIPMENT** CME 550 **METHOD** Hollow Stem Auger; HQ Rock Core **DRILLED BY** T. Milam LOGGED BY W. Shaughnessy CHECKED BY L. Millet **BEARING** BORING DEPTH 29.7 ft. GROUND WATER DEPTH: DURING _____ COMP. ____ DELAYED 17.1 ft. after 24 hrs. NOTES Well installed. Refer to well data sheet. **BOREHOLE COMMENTS WELL DATA** € Top of casing Elev: 595.21 DATA DEPTH Surface: protective aluminum cover with bollards; 4-foot square concrete pad ELEV Strata Surface Seal: concrete 590.32 [2.0] Well: 2" OD PVC (SCH 40) <u>5</u>86.<u>32</u> -Annular Fill: Cement-Bentonite Grout (2 - 94lbs. bags, 22 gal.) 582.42 [9.9] Annular Seal: 3/8 bentonite pellets (1 - 50lbs. bucket) 577.72 [14.6] Filter: #1A silica filter sand (2 - 50lbs. bags) <u>5</u>73.<u>82</u> 573.12 [19.2] -Screen: 10 ft. 0.010" slot pre-pack 563.12 562.62 562.72 Sump:0.40 ft. Easting and Northing in NAD 1983. Elevation in NAVD 1988. Backfill: Silica Sand

PROJECT: SCS Hammond PROJECT NUMBER: 1545812 DRILLED DEPTH: 27.00 ft LOCATION: Rome, GA

RECORD OF BOREHOLE HGWA-2

DRILL RIG: Pro Sonic 150

DATE STARTED: 12/2/15

DATE COMPLETED: 12/2/15

DATE COMPLETED: 12/2/15

DATE COMPLETED: 12/2/15 NORTHING: 1,549,796.87 EASTING: 1,939,845.15 GS ELEVATION: 585.29 ft TOC ELEVATION: 587.92 ft

SHEET 1 of 1 DEPTH W.L.:8.19 DATE W.L.:12/2/15 TIME W.L.:11:10

	z	SOIL PROFILE				Si	AMPLE	:5		
(#) (#)	ELEVATION (ft)	DESCRIPTION	nscs	GRAPHIC LOG	ELEV.	SAMPLE NO.	TYPE	REC	MONITORING WELL/ PIEZOMETER DIAGRAM and NOTES	WELL CONSTRUCTION DETAILS
0 —	— 585	0.00 - 3.00	٥	8	DEPTH (ft)	SAM	-			
-	_	CLAY; light brown/grey silty clay, trace organic material, soft	CL						Portland Type I/ Type – II/ Gel mix	WELL CASING Interval: -3'-15' Material: Schedule 40 P Diameter: 6"
-	_	3.00 - 7.00			582.29 3.00				II/ Gel mix	Joint Type: Screw/Flush SURFACE CASING
5 —	_ 580	SILTY CLAY; grey/orange/light brown silty clay, mottled, stiff to very stiff, some black streaking from 3'-4', moist	CL						_	Interval: N/A Material: N/A Diameter: N/A
-	-	7.00 - 8.00	CL		578.29 7.00				Portland Type I/ Type — II/ Gel mix	WELL SCREEN Interval: 15'-25' Material: Schedule 40 P Diameter: 2'
-	_	CLAY; light brown/orange/grey sandy, gravelly clay, mottled, moist 8.00 - 12.00	OL.	600	8.00				- Fellets	Slot Size: 0.010" End Cap: Schedule 40 F
10 — -	— 575	SANDY GRAVEL; orange/light brown sandy gravel, coarse grained, sub-angular gravel,	GP	000					_	FILTER PACK Interval: 12.5'-25' Type: #1 sand/ Prepack Filter
-	_	12.00 - 17.00 light brown/orange sandy gravel, coarse grain, loosely compacted,			573.29 12.00				_	FILTER PACK SEAL Interval: 3'-12.5'
-	-	moist								Type: 3/8" Bentonite Pe ANNULUS SEAL Interval: 0'-3'
15 — -	- 570 -			000	500.00					Type: Portland Type I/T II/Gel Mix
-		17.00 - 18.00 GRAVELLY CLAY; orange/light brown gravelly clay, sub-angular gravel, moist	CLG		568.29 17.00 567.29 18.00	[567.23)		#1 sand	WELL COMPLETION Pad: 4'x4'x4" Protective Casing: Anocontinum
- 20 —	-	18.00 - 24.00 SANDY GRAVEL; orange/light brown sandy gravel, coarse grained, trace clay lenses, wet		000]				0.010" slot _	DRILLING METHODS Soil Drill: 6-inch diamete Sonic
-	— 565 –		GP						screen	Rock Drill: 6-inch diamet Sonic
_	_				561.29					
25 —	_ _ 560	24.00 - 26.00 SILT; orange/light brown layered silt, soft, wet	ML		24.00 559.29					
-	-	26.00 - 27.00 grey silt with trace limestone shale and clay, foliated, soft, wet			26.00 558.29				BACKFILL	
-	-								_	
30 -	 555								_	
-	_								=	
-	_								_	
35 - -	- 550 -								_	
-	-								- -	
40 —	_ — 545								= =	
-	 - -								- -	
-	_								_	
45 —	Γ								_	

LOG SCALE: 1 in = 5.5 ftDRILLING COMPANY: Cascade DRILLER: Tom Ardito

Elevations in NAVD 1988.

GA INSPECTOR: James Mullooly CHECKED BY: Rachel P. Kirkman, P.G.



RECORD OF BOREHOLE HGWA-3

PROJECT: SCS Hammond PROJECT NUMBER: 1545812 DRILLED DEPTH: 42.00 ft LOCATION: Rome, GA

DRILL RIG: Pro Sonic 150 DATE STARTED: 12/1/15 DATE COMPLETED: 12/2/15 NORTHING: 1,549,794.41 EASTING: 1,939,833.39 GS ELEVATION: 585.23 ff TOC ELEVATION: 587.74 ft DEPTH W.L.:2.68 DATE W.L.:12/2/15 TIME W.L.:07:30

SHEET 1 of 1

	2	SOIL PROFILE					AMPLE	:S		
(tt)	ELEVATION (ft)	DESCRIPTION	SOSO	GRAPHIC LOG	ELEV.	SAMPLE NO.	TYPE	REC	MONITORING WELL/ PIEZOMETER DIAGRAM and NOTES	WELL CONSTRUCTION DETAILS
0 —				GR	DEPTH (ft)	SAM				
-	585 - -	0.00 - 5.00 SANDY CLAY; grey/brown/orange mottled sandy clay, fine grained, medium density, stiff, moist	CLS							WELL CASING Interval: Material: Schedule 40 PV Diameter: 6" Joint Type: Screw/Flush
- 5 —	- - 580	5.00 - 13.00		Ø > 1	580.23 5.00				***	SURFACE CASING Interval: N/A Material: N/A Diameter: N/A
-	- - -	CLAYEY GRAVEL; orange/brown clayey gravel with some sand, poorly sorted and angular pieces, gravel becomes more rounded at 9 feet, medium density compaction								WELL SCREEN Interval: 32'-42' Material: Schedule 40 P\ Diameter: 2' Slot Size: 0.010"
- 0 —	- 575		GC							End Cap: Schedule 40 P FILTER PACK Interval: 29'-42' Type: #1 sand/ Prepack Filter
-	- -	13.00 - 14.00 wet around 13.5 feet	GC		572.23 13.00 571.23 (571 10			Portland & &	FILTER PACK SEAL Interval: 27'-29' Type: 3/8" Bentonite Pel
5 — -	- 570 -	wet around 13.5 feet 14.00 - 17.00 SANDY GRAVEL; brown/grey poorly sorted, well rounded sandy gravel, wet	GP		14.00	9			Type I/Type – II/ Gel mix	ANNULUS SEAL Interval: 0'-27' Type: Portland Type I/Ty II/Gel Mix
	-	17.00 - 25.00 orange/brown sandy gravel, well rounded, poorly sorted, wet			17.00					WELL COMPLETION Pad: 4'x4'x4" Protective Casing: Anod Aluminum DRILLING METHODS
0 - -	565 								Portland Type I/ Type - II/ Gel mix 3/8" Bentonite - Pellets	Soil Drill: 6-inch diameter Sonic Rock Drill: 6-inch diameter Sonic
5 —	- 560	25.00 - 26.00 some larger rock fragments and coarse grained sand			25.00 559.23					
	-	26.00 - 31.00 CLAY; brown/grey sandy gravel, changes to grey weathered limestone and clay, medium density, firm, moist	CL		26.00				3/8" Bentonite – Pellets	
0 	555 	31.00 - 37.00			554.23 31.00					_
	- - -	PARTIALLY WEATHERED ROCK; partially weathered limestone and trace clay, angular rock fragments, clay is mottled light and dark grey, wet	PWR							
5 —	— 550 –				548.23				#1 sand	
_	- -	37.00 - 42.00 partially weathered dark grey shaly limestone, poorly sorted and angular, some gravel, bottom 3 inches are solid limestone, wet (saturated)			37.00				screen	_
0 —	545 	Boring completed at 42.00 ft			543.23					-
-	-	Bonny completed at 42.00 It								-
_	.									1

LOG SCALE: 1 in = 5.5 ft
DRILLING COMPANY: Cascade
DRILLER: Tom Ardito

Easting and Northing in NAD 1983. Elevations in NAVD 1988. GA INSPECTOR: James Mullooly CHECKED BY: Rachel P. Kirkman, P.G.



	SO	UTHERN A LOG OF TE	C T	- p/	JDIN	C	BORING HGV
		COMPANY LOG OF TE	ا د	D(ZKIN	G	PAGE 1
	SOUT						
	EART	TH SCIENCE AND ENVIRONMENTAL ENGINEERING LOC	ATI	ON _F	Plant Ha	mmond	
		TARTED 12/3/2014 COMPLETED 12/3/2014 SURF. ELEV			_		
		ACTOR SCS Field Services EQUIPMENT CME 550					
		D BY _T. MilamLOGGED BY _W. Shaughnessy _ CHEC D DEPTH _24 ft GROUND WATER DEPTH: DURING15 ft.					
		Well installed. Refer to well data sheet.					
			ļ	л	王	BLOW	
DEPTH (#)	GRAPHIC LOG	STRATA DESCRIPTION	ĺ	SAMPLE IYPE NUMBER	DEPTH (COUNTS (N-VALUE)	COMMENTS
EPT	3RAF LO			M N N N	SAMPLE I	PERCENT RECOVERY	
		ELEV		§ 	SAN	(RQD)	
		Lean Clay (CL)					
		- pale brown-gray, damp, stiff, with red and yellow-brown	V	SS		4-6-9	
2		▼ mottling	Å	-1	3.5-5.0	(15)	
		- pale brown-gray, damp, stiff, sandy, with red and	V	SS	8.5-	4-5-6	
9		yellow-brown mottling	À	-2	10.0	(11)	
		572.94					
		Silty Gravel (GM)					
		- yellow-brown, wet, medium dense, sandy, coarse well- rounded quartz gravel, some clay	V	SS	13.5-	7-12-14	
12	90 C	- Contact quality graves, some day		-3	15.0	(26)	
	1 O C						
	7 4 K	- yellow-brown, wet, very loose, sandy, coarse well- rounded quartz gravel, some clay	Y	ss	18.5-	2-2-2	
20		, , , , , , , , , , , , , , , , , , , ,		-4	20.0	(4)	
		562.94 Clayey Sand (SC)	1				
		- pale brown, wet, very dense, some partially weathered					
r		bedrock (angular gravel)560.94	1	SS -5	23.5- 23.6	50/1" (100+)	Auger refusal at 24 ft.



2012 WELL CONSTRUCTION RCRD (NO COM) - ESEE DATABASE. GDT - 7/8/15 13:11 - S:WORKGROUPSAPC GENERAL SERVICE COMPLEXICIVIL TECH SUPPORTURING/PROJECTS/GA-HAMMOND/HAMMOND ASH POND PIEZUPDATED HAMMOND PZ BORINI

WELL: HGWA-4

RECORD OF PAGE 1 OF 1 WELL CONSTRUCTION ECS37736 **PROJECT** Ash Pond Piezometers SOUTHERN COMPANY SERVICES, INC. EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING **LOCATION** Plant Hammond **DATE STARTED** 12/3/2014 **COMPLETED** 12/3/2014 **SURF. ELEV.** 584.94 COORDINATES: N: 1549930.45 E:1939385.45 **EQUIPMENT** CME 550 METHOD Hollow Stem Auger; Hollow Stem Auger CONTRACTOR SCS Field Services **DRILLED BY** T. Milam LOGGED BY W. Shaughnessy CHECKED BY L. Millet ANGLE BORING DEPTH 24 ft. GROUND WATER DEPTH: DURING 15 ft. COMP. DELAYED 4.5 ft. after 24 hrs. NOTES Well installed. Refer to well data sheet. **BOREHOLE COMMENTS WELL DATA** Œ Top of casing Elev: 587.60 DATA DEPTH Surface: protective aluminum cover with bollards; 4-foot square concrete pad ELEV. Strata Surface Seal: concrete 582.94 [2.0] Well: 2" OD PVC (SCH 40) -Annular Fill: Cement-Bentonite Grout (2 - 94lbs. bags, 22 gal.) 576.04 ([8.9]-Annular Seal: 3/8 bentonite pellets (1 - 50lbs. bucket) 573.94 [11.0] 572.94 -Filter: #1A silica filter sand (5 - 50lbs. bags) 572.24 [12.7] -Screen: 10 ft. 0.010" slot pre-pack 562.94 562.24 Sump:0.40 ft. [22.7] 560.94 Backfill:caved material 561.84 [23.1] Easting and Northing in NAD 1983. Elevations in NAVD 1988.

RECORD OF BOREHOLE HGWA-5

PROJECT: SCS Hammond PROJECT NUMBER: 1545812 DRILLED DEPTH: 26.00 ft LOCATION: Rome, GA DRILL RIG: Pro Sonic 150 DATE STARTED: 12/10/15 DATE COMPLETED: 12/10/15 NORTHING: 1,548,633.33 EASTING: 1,937,184.17 GS ELEVATION: 580.52 ft TOC ELEVATION: 583.24 ft SHEET 1 of 1 DEPTH W.L.:2.3' DATE W.L.:12/10/15 TIME W.L.:13:05

	z -	SOIL PROFILE				Si	AMPLE	S		
(#)	ELEVATION (ft)	DESCRIPTION	nscs	GRAPHIC LOG	ELEV. DEPTH (ft)	SAMPLE NO.	TYPE	REC	MONITORING WELL/ PIEZOMETER DIAGRAM and NOTES	WELL CONSTRUCTION DETAILS
0	580 	0.00 - 2.00 CLAY; dark brown/grey clay with some fine to medium sand, trace organic material, trace gravel, non-plastic, very soft, moist W>PL 2.00 - 7.00 yellow orangish red clay, trace fine sand, moderate plasticity, soft to firm, moist, W=PL	CL		578.52	S				WELL CASING Interval: -3'-15' Material: Schedule 40 PV Diameter: 6" Joint Type: Screw/Flush
	- - 575 -				573.52				Portland Type I/ Type — III/ Gel mix Salar Bentonite — Pellets	SURFACE CASING Interval: N/A Material: N/A Diameter: N/A WELL SCREEN Interval: 14.8'-24.8' Material: Schedule 40 PV
-	- - - - 570	7.00 - 16.50 reddish orange and blue grey mottled clay with trace fine sand and gravel, non to low plasticity, very stiff to hard, dry to moist			7.00				3/8" Bentonite –	Diameter: 2' Slot Size: 0.010" End Cap: Schedule 40 P FILTER PACK Interval: 11.5'-26' Type: #1 sand/ Prepack
-	- - -								Pellets -	Filter FILTER PACK SEAL Interval: 9.5'-11.5' Type: 3/8" Bentonite Pelle
5 — - - -	- - 565 -	16.50 - 17.00	SM		563.52					ANNULUS SEAL Interval: 0'-9.5' Type: Portland Type I/Ty II/Gel Mix WELL COMPLETION
- - - - - - - -	- - - - 560	SILTY SAND; orange brown silty sand, sandy silt, non-plastic, loose, soft, uniform grading, moist 17.00 - 19.00 SILTY CLAY; orange/yellow/dark grey silt and clay, trace gravel, non-plastic, very soft, wet, WS-PL SHELBY TUBE: 17'-19' 19.00 - 22.50 SAND; alluvium, dark grey sand with some pebbles and cobbles, rounded to sub-rounded, loose, soft, moist to wet	CL-ML		17.00 561.52 19.00		SH	<u>2.00</u> 2.00	#1 sand	Pad: 4'x4'x4" Protective Casing: Anodi Aluminum DRILLING METHODS Soil Drill: 6-inch diameter Sonic Rock Drill: 6-inch diameter Sonic
5-	- - - - 555	22.50 - 23.00 CLAY; hard, dark grey clay, non-plastic, dry to moist, W <pl -="" 23.00="" 26.00="" at="" black="" boring="" completed="" contain="" dark="" dry,="" fine="" fragments="" ft<="" grey="" hard,="" pyrite,="" rock="" sand,="" shale="" silt;="" stiff="" td="" to="" trace="" very="" w<pl="" with=""><td>CL ML</td><td></td><td>557.52 23.00 554.52</td><td></td><td></td><td></td><td></td><td></td></pl>	CL ML		557.52 23.00 554.52					
- - - - - - -	- - - - 550								- - -	
-	-								- - - -	
,	- 545 - -								- - -	
- - - - - - -	- 540 - -								- - -	
1	-								-	

LOG SCALE: 1 in = 5.5 ft
DRILLING COMPANY: Cascade

DRILLER: Tom Ardito

Easting and Northing in NAD 1983. Elevations in NAVD 1988.

GA INSPECTOR: Michael Boatman CHECKED BY: Rachel P. Kirkman, P.G.



PROJECT: SCS Hammond PROJECT NUMBER: 1545812 DRILLED DEPTH: 47.30 ft LOCATION: Rome, GA

RECORD OF BOREHOLE HGWA-6

DRILL RIG: Pro Sonic 150
DATE STARTED: 12/10/15
DATE COMPLETED: 12/11/15

DATE COMPLETED: 12/11/15

DATE COMPLETED: 12/11/15

ROPEHOLE HGWA-6

NORTHING: 1,548,636.35
EASTING: 1,937,177.73
GS ELEVATION: 580.72 ft
TOC ELEVATION: 583.38 ft

SHEET 1 of 2 DEPTH W.L.:3.10' DATE W.L.:12/11/15 TIME W.L.:07:50

		SOIL PROFILE				S	AMPLE	s		
	NOIL	OOIL I NOTIEE		O	ELEV.				MONITORING WELL/	WELL
(#)	ELEVATION (ft)	DESCRIPTION	nscs	GRAPHIC LOG	DEPTH (ft)	SAMPLE NO.	TYPE	REC	PIEZOMETER DIAGRAM and NOTES	CONSTRUCTION DETAILS
0 —	— 580	0.00 - 2.00 CLAY; dark brown/grey clay wwith some fine to medium sand, trace organic material, trace gravel, very soft, non-plastic, moist,	CL		578.72				Portland	WELL CASING Interval: -3'-37' Material: Schedule 40 P\
-		W>PL 2.00 - 7.00 yellow/orange/red clay, trace fine sand, moderate plasticity, soft to			2.00				Portland Type I/ Type – II/ Gel mix	Diameter: 6" Joint Type: Screw/Flush
_	-	firm, moist, W=PL							Portland Type I/ Type — II/ Gel mix	SURFACE CASING Interval: N/A Material: N/A
5 —	 575				573.72				_	Diameter: N/A WELL SCREEN
-	_	7.00 - 16.50 reddish orange and blue grey mottled clay, trace fine sand and			7.00				_	Interval: 37.3'-47.3' Material: Schedule 40 P' Diameter: 2' Slot Size: 0.010"
_	_	gravel, non to low plasticity, very stiff to hard, dry to moist, W <pl< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>_</td><td>End Cap: Schedule 40 F</td></pl<>							_	End Cap: Schedule 40 F
10 — –	— 570									Interval: 34'-47.3' Type: #1 sand/ Prepack Filter
-	-								_	FILTER PACK SEAL Interval: 32'-34'
_	-								_	Type: 3/8" Bentonite Pe ANNULUS SEAL
5 —	- 565								_	Interval: 0'-3' Type: Portland Type I/Ty II/Gel Mix
_	_	16.50 - 17.00 SILTY SAND; orange brown silty sand, non-plastic, loose soft,	SM		563.72 563.5 17.00				3/8" Bentonite – – – Pellets	WELL COMPLETION Pad: 4'x4'x4"
-		uniform grading, moist 17:00 - 19:00 SAND and CLAY: orange/yellow/dark grey sand and clay trace	CLS		561.72				Pellets –	Protective Casing: Anoc Aluminum
20 —	- 560	gravel, non plastic, very soft, wet, W>PL 19.00 - 22.50 SANDY GRAVEL; alluvium, dark grey sand with some pebbles		600	19.00				_	DRILLING METHODS Soil Drill: 6-inch diamete Sonic
-	-	and cobbles, rounded to sub-rounded, loose, soft, moist to wet	GPS	000						Rock Drill: 6-inch diamet Sonic
-	-	22.50 - 23.00 CLAY; dark grey clay, hard, dry to moist, W <pl< td=""><td>CL</td><td></td><td>557.72 23.00</td><td></td><td></td><td></td><td>_</td><td></td></pl<>	CL		557.72 23.00				_	
- 25 —	-	23.00 - 27.00 SILT and GRAVEL; dark grey to black silt with trace fine sand and gravel, some shale, very stiff to hard, contains rock fragments with	GP-GN	1000						
-	— 555 –	pyrite, dry, W <pl< td=""><td></td><td>500</td><td>553.72</td><td></td><td></td><td></td><td>_</td><td></td></pl<>		500	553.72				_	
_	_	27.00 - 31.00 PARTIALLY WEATHERED ROCK; broken shale, dark grey to black silt with trace fine sand, dry, non-plastic, loose, W <pl< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>_</td><td></td></pl<>							_	
- 30 —	_		PWR							
_	— 550 –	31.00 - 37.00			549.72 31.00				_	
_	=	broken shale, dark grey to black silt with trace fine sand, dry, non-plastic, loose, W <pl< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>3/8" — Bentonite —</td><td></td></pl<>							3/8" — Bentonite —	
-	-								Pellets	
35 — -	 545									
-		37.00 - 47.00 broken shale, dark grey to black silt with trace fine sand, more			543.72 37.00					
_	_	rock fragments (30-40%), dry, non-plastic, loose, W <pl< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></pl<>								
40 — –	— 540								#1 sand - -	
-	-								0.010" slot	
-	-									
45 —	-	Log continued on next page								

LOG SCALE: 1 in = 5.5 ft DRILLING COMPANY: Cascade DRILLER: Tom Ardito

GA INSPECTOR: Michael Boatman CHECKED BY: Rachel P. Kirkman, P.G.



PROJECT: SCS Hammond PROJECT NUMBER: 1545812 DRILLED DEPTH: 47.30 ft LOCATION: Rome, GA

RECORD OF BOREHOLE HGWA-6

DRILL RIG: Pro Sonic 150
DATE STARTED: 12/10/15
DATE COMPLETED: 12/11/15

DATE COMPLETED: 12/11/15

DATE COMPLETED: 12/11/15

DATE COMPLETED: 12/11/15

SHEET 2 of 2 DEPTH W.L.:3.10' DATE W.L.:12/11/15 TIME W.L.:07:50

	Z	SOIL PROFILE					AMPLE	S		
(tt)	ELEVATION (ft)	DESCRIPTION	nscs	GRAPHIC LOG	ELEV.	SAMPLE NO.	TYPE	REC	MONITORING WELL/ PIEZOMETER DIAGRAM and NOTES	WELL CONSTRUCTION DETAILS
45 — –	— 535 —	37.00 - 47.00 broken shale, dark grey to black silt with trace fine sand, more rock fragments (30-40%), dry, non-plastic, loose, W <pl (continued)="" 47.30="" at="" boring="" completed="" ft<="" td=""><td></td><td></td><td>(ft) 533.72 47.00</td><td>SA</td><td></td><td></td><td></td><td>WELL CASING Interval: -3'-37' Material: Schedule 40 P\ Diameter: 6" Joint Type: Screw/Flush</td></pl>			(ft) 533.72 47.00	SA				WELL CASING Interval: -3'-37' Material: Schedule 40 P\ Diameter: 6" Joint Type: Screw/Flush
- - 50 -	-	Joing completed at 11.00 it							- -	SURFACE CASING Interval: N/A Material: N/A Diameter: N/A
-	530 								- - -	WELL SCREEN Interval: 37.3'-47.3' Material: Schedule 40 P' Diameter: 2' Slot Size: 0.010" End Cap: Schedule 40 F
55 — –	- 525								_ _ _	FILTER PACK Interval: 34'-47.3' Type: #1 sand/ Prepack Filter
-	- -								-	FILTER PACK SEAL Interval: 32'-34' Type: 3/8" Bentonite Pel
60 —	- 520								- - -	ANNULUS SEAL Interval: 0'-3' Type: Portland Type I/T II/Gel Mix
-	-								_	WELL COMPLETION Pad: 4'x4'x4" Protective Casing: Anocaluminum
- 65 	- 515								- -	DRILLING METHODS Soil Drill: 6-inch diamete Sonic Rock Drill: 6-inch diamet
-	-								_ _ _	Sonic
- 70 —	- - 510								_	
-	- - -								-	
- 75 —	-								- - -	
-	— 505 –								<u> </u>	
-	-								- -	
80 - -									- - -	
- - 85 —	-								- - -	
_	— 495 – –								- -	
-	- -								- -	

LOG SCALE: 1 in = 5.5 ftDRILLING COMPANY: Cascade DRILLER: Tom Ardito

GA INSPECTOR: Michael Boatman Elevations in NAVD 1988. CHECKED BY: Rachel P. Kirkman, P.G.



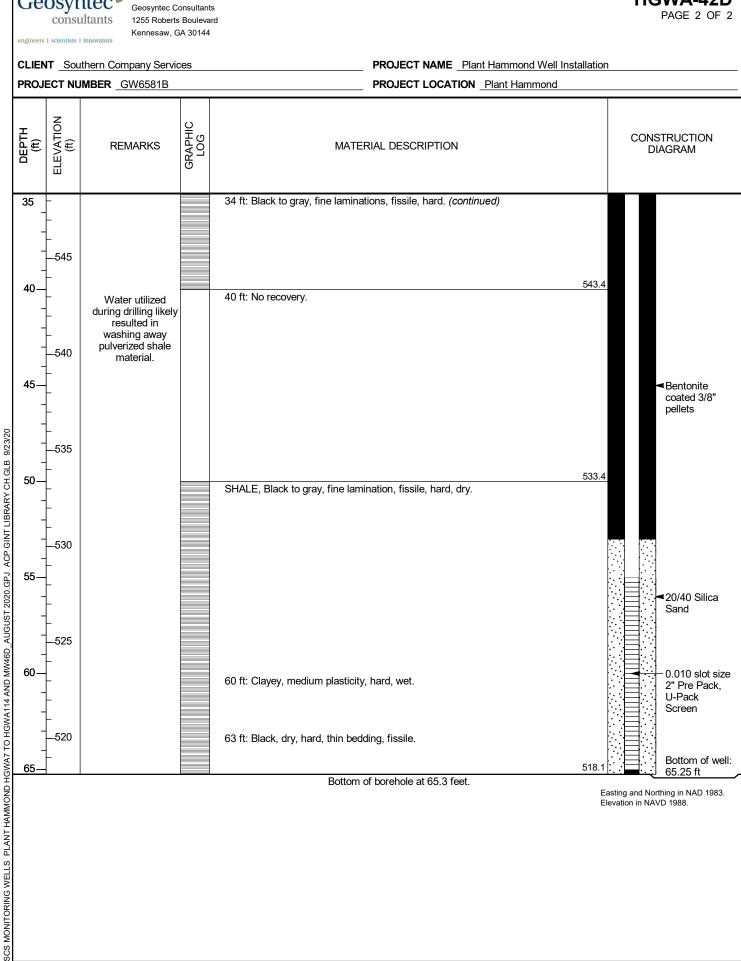
SCS MONITORING WELLS PLANT HAMMOND HGWA7 TO HGWA114 AND MW46D, AUGUST 2020.GPJ ACP GINT LIBRARY CH.GLB 923/20

60

65

-520

HGWA-42D



Bottom of borehole at 65.3 feet.

60 ft: Clayey, medium plasticity, hard, wet.

63 ft: Black, dry, hard, thin bedding, fissile.

Easting and Northing in NAD 1983. Elevation in NAVD 1988.

0.010 slot size

Bottom of well:

65.25 ft

2" Pre Pack, U-Pack Screen

SCS MONITORING WELLS PLANT HAMMOND HGWA7 TO HGWA114 AND MW46D AUGUST 2020.GPJ ACP GINT LIBRARY CH.GLB 9/23/20

engineers | scientists | innovators

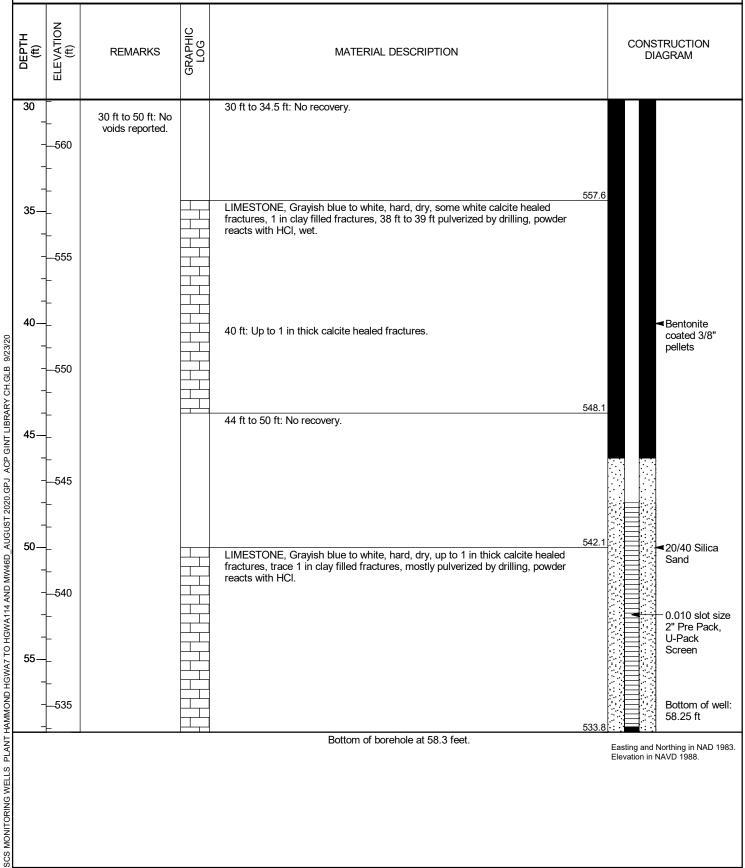
Elevation in NAVD 1988.

PAGE 2 OF 2

CLIENT Southern Company Services

PROJECT NAME Plant Hammond Well Installation

PROJECT NUMBER GW6581B **PROJECT LOCATION** Plant Hammond



SCS MONITORING WELLS PLANT HAMMOND HGWA7 TO HGWA114 AND MW46D AUGUST 2020.GPJ ACP GINT LIBRARY CH.GLB 9/23/20

SCS MONITORING WELLS PLANT HAMMOND HGWA7 TO HGWA114 AND MW46D, AUGUST 2020.GPJ ACP GINT LIBRARY CH.GLB 923/20

65

70

520

HGWA-44D

Elevation in NAVD 1988.

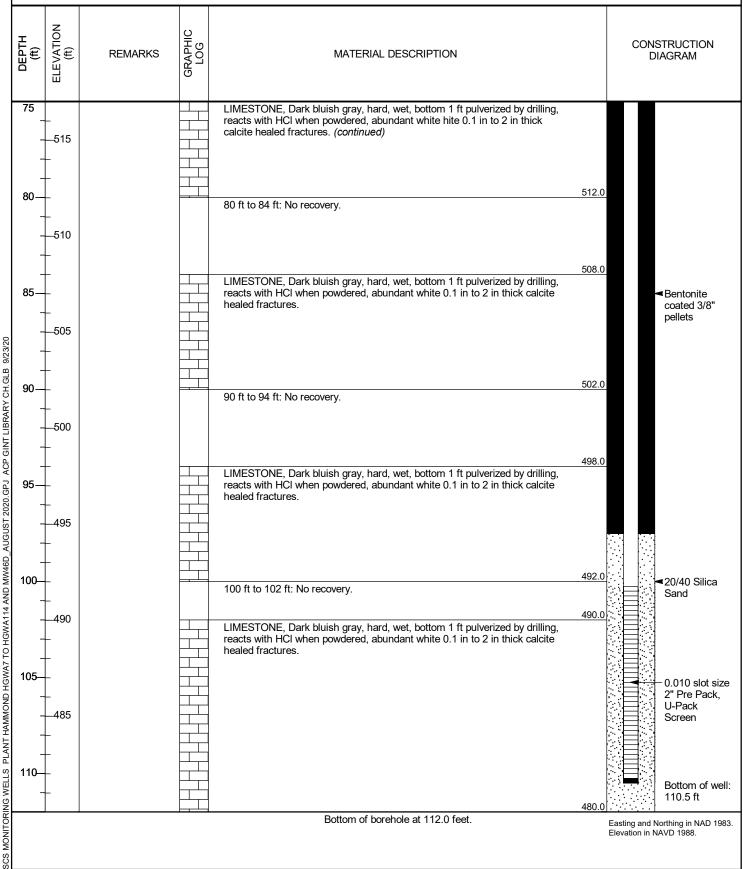
PAGE 3 OF 3

CLIENT Southern Company Services

engineers | scientists | innovators

PROJECT NAME Plant Hammond Well Installation

PROJECT NUMBER GW6581B **PROJECT LOCATION** Plant Hammond



2012 GEOTECH ENGINEERING LOGS - ESEE2012DATABASE.GDT - 7/13/15 10:23 - S./WORKGROUPS/APC GENERAL SERVICE COMPLEX/CIVIL TECH SUPPORTUBRILLING/PROJECTS/GA-HAMMOND/HAMMOND ASH POND PIEZUPDATED HAMMOND PZ BORING LI

BORING HGWC-14

SO	UTHERN LOG O	F TES	ST BO	ORIN	G	PAGE 1 OF 2 ECS37736
SOUT	THERN COMPANY SERVICES, INC. H SCIENCE AND ENVIRONMENTAL ENGINEERING					
	TARTED10/16/2014COMPLETED10/16/2014SL ACTORSCS Field Services					
	D BY _T. MilamLOGGED BY _W. Shaughnessy					
	B DEPTH 40.4 ft. GROUND WATER DEPTH: DURIN	G 30 ft.	c	OMP.	DE	ELAYED 23.2 ft. after 96 hrs.
NOTES	Well installed. Refer to well data sheet.					_
DEPTH (ft) GRAPHIC LOG	STRATA DESCRIPTION		SAMPLE TYPE NUMBER	SAMPLE DEPTH (ft.)	BLOW COUNTS (N-VALUE) PERCENT RECOVERY	COMMENTS
	Fill (CL)	ELEV	. 0)	· σ	(RQD)	
2	- dark brown and brown, dry, hard, clay and gravel		SS -1	3.5-5.0	2-13-21 (34)	
10	- dry, stiff, gravel, low recovery		SS -2	8.5-10.0	7-6-8 (14)	
15	- brown, very moist, very hard, clay with gravel, some sand		SS -3	13.5- 14.6	42-50 (100+)	
	Silt (ML)	577.67	_			
20	- dark green and gray, damp, stiff, clayey, with black mottles		SS -4	18.5- 20.0	6-5-7 (12)	
	Fat Clay (CH)	572.67	_			
25	▼ - brown, damp, medium stiff, medium to high plasticity, some silt		SS -5	23.5- 25.0	3-3-5 (8)	



2012 GEOTECH ENGINEERING LOGS - ESEE2012DATABASE.GDT - 7/13/15 10:23 - S.WORKGROUPS/APC GENERAL SERVICE COMPLEXICIVIL TECH SUPPORT/DRILLING/PROJECTS/GA-HAMMOND/HAMMOND ASH POND PIEZU/PDATED HAMMOND PZ BORING LI

LOG OF TEST BORING

BORING HGWC-14

PAGE 2 OF 2 ECS37736

SOUTHERN COMPANY SERVICES, INC. EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING

PROJECT Ash Pond Piezometers

LOCATION Plant Hammond

ξL							
SH FOIND FIEZOFI	DEPTH (ft) GRAPHIC LOG	STRATA DESCRIPTION		SAMPLE TYPE NUMBER	SAMPLE DEPTH (ft.)	BLOW COUNTS (N-VALUE) PERCENT	COMMENTS
INCIND ASI	8 0		ELEV.	SAN	SAMI	RECOVERY (RQD)	
3		Fat Clay (CH)(Con't)					
NIVIONIN	% %	- brown, wet, very stiff, medium to high plasticity, some silt, free water present		SS -6	28.5- 30.0	10-15-13 (28)	
G/PROJECT S/GA-HAP							
I ECH SUFFUR I DRILLIN	32	- brown-yellow, wet, stiff, with pale gray-brown mottles, free water present		SS -7	33.5- 35.0	3-4-5 (9)	
LE COMPLEANOIVIL	40	- brown-yellow, very moist, very stiff, pale gray-brown mottles Clayey Sand (SC) - gray, very moist to wet, fine grain	555.67 554.27	SS -8	38.5- 40.0	4-7-10 (17)	
2		Bottom of borehole at 40.4 feet.	•				Easting and Northing in NAD 1983. Elevations in NAVD 1988.



RECORD OF WELL CONSTRUCTION

WELL: HGWC-14

PAGE 1 OF 1

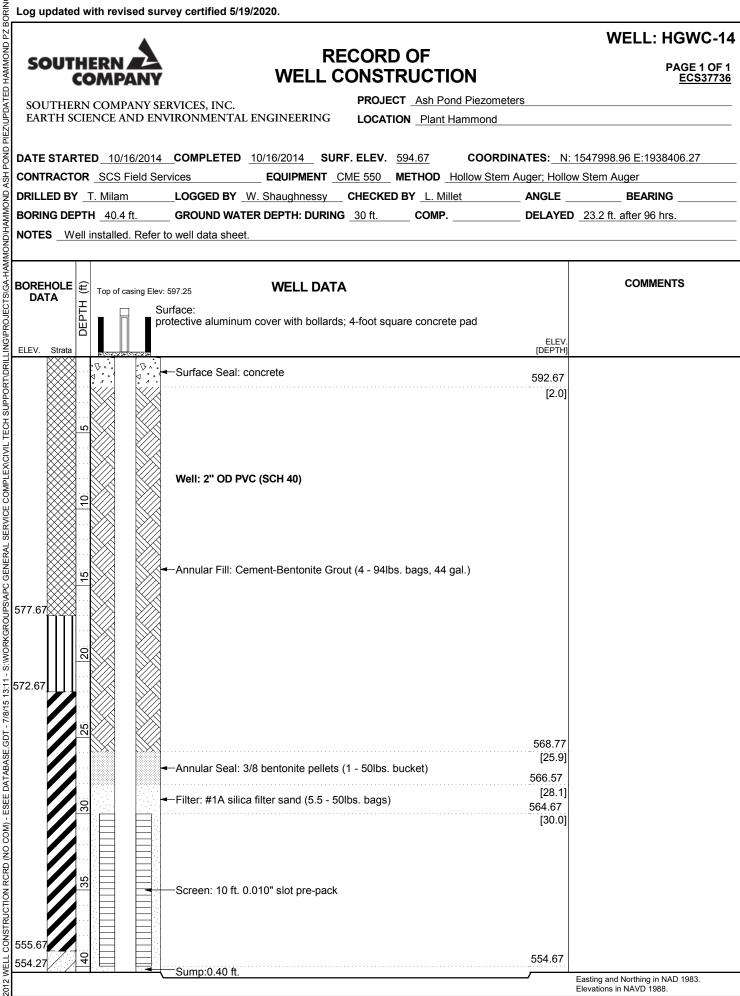
ECS37736

SOUTHERN COMPANY SERVICES, INC. EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING

PROJECT Ash Pond Piezometers

LOCATION Plant Hammond

DATE STARTED 10/16/2014 COMPL	LETED <u>10/16/2014</u> SURF. ELEV. <u>594.6</u>	COORDINATES: N: 1547998.96 E:193840	06.27
CONTRACTOR SCS Field Services	EQUIPMENT CME 550 METH	HOD _Hollow Stem Auger; Hollow Stem Auger	
DRILLED BY T. Milam LOGGE	ED BY W. Shaughnessy CHECKED BY	L. Millet ANGLE BEARING	
BORING DEPTH 40.4 ft. GROUN	ND WATER DEPTH: DURING 30 ft. C	COMP. DELAYED 23.2 ft. after 96 hrs.	
NOTES Well installed. Refer to well dat	ta sheet.		



SOUTHERN

2012 GEOTECH ENGINEERING LOGS - ESEE2012DATABASE GDT - 7/13/15 10:23 - S.WORKGROUPS/APC GENERAL SERVICE COMPLEXICIVIL TECH SUPPORT/DRILLING/PROJECTS/GA-HAMMOND ASH POND PIEZUPDATED HAMMOND PZ BORING LI

BORING HGWC-15

Elevations in NAVD 1988.

LOG OF TEST BORING PAGE 1 OF 1 COMPANY ECS37736 **PROJECT** Ash Pond Piezometers SOUTHERN COMPANY SERVICES, INC. EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING **LOCATION** Plant Hammond DATE STARTED 10/20/2014 COMPLETED 10/20/2014 SURF. ELEV. 578.73 COORDINATES: N:1547875.33 E:1937854.92 **CONTRACTOR** SCS Field **EQUIPMENT** CME 550 **METHOD** Hollow Stem Auger; Hollow Stem Auger Services DRILLED BY T. MilamLOGGED BY W. Shaughnessy CHECKED BY L. Millet **ANGLE BEARING BORING DEPTH** 35.2 ft. GROUND WATER DEPTH: DURING 15 ft. COMP. **DELAYED** 14 ft. after 24 NOTES Well installed. Refer to well data sheet. hrs. SAMPLE DEPTH (ft.) **BLOW** SAMPLE TYPE NUMBER GRAPHIC LOG COUNTS £ (N-VALUE) STRATA DESCRIPTION DEPTH COMMENTS **PERCENT RECOVERY** (RQD) ELE\ Silty Clay (CL) - brown, dry, stiff 3-5-7 3.5-5.0 (12)- brown, dry, medium stiff SS 8.5-3-4-4 10.0 (8)🛂 - brown, very moist, soft 13.5-2-2-2 SS 15.0 (4) 562.73 Fat Clay (CH) - brown, very moist, stiff, medium to high plasticity, silty SS 18.5-2-5-5 20.0 (10)- brown, wet, medium stiff, medium to high plasticity, 1-2-3 SS 23.5silty, free water present 25.0 (5) - brown, very moist to wet, medium stiff, medium to high SS 28.5-2-3-3 plasticity -6 30.0 (6) 546.73 Elastic Silt (MH) gray, wet, medium stiff, medium to high plasticity, SS 33.5-WH-4-4 35 35.0 clayey (8) 543.53 Bottom of borehole at 35.2 feet. Easting and Northing in NAD 1983.



		A			WELL: HGWC-
SOUTHE	COMP RN COMI	ANY PANY SERVICES,	RECORD OF WELL CONSTRUCTION Plant Hammo ENTAL ENGINEERING LOCATION Plant Hammo		PAGE 1 O ECS377
ATE STAE					7875 33 E·103785/ 02
ONTRACT			EQUIPMENT CME 550 METHOD Hollows		
RILLED BY	T. Milan	nLOGGE	D BY _W. Shaughnessy _ CHECKED BY _L. Millet	ANGLE	BEARING
ORING DE	PTH _35.2	ft. GROUN	D WATER DEPTH: DURING 15 ft. COMP.	DELAYED _14	ft. after 24 hrs.
IOTES W	ell installed	d. Refer to well dat	a sheet.		
OREHOLE DATA		casing Elev: 581.49	WELL DATA		COMMENTS
	DEPTH	Surface: protective a	uminum cover with bollards; 4-foot square concrete pad		
ELEV. Strata				ELEV. [DEPTH]	
	.₽	Surface	Seal: concrete	576.73	
				[2.0]	
	2				
		Well: 2'	OD PVC (SCH 40)		
	2				
		Annular	Fill: Cement-Bentonite Grout (3 - 94lbs. bags, 33 gal.)		
	15				
2.73					
				550.00	
	N	X 4		558.93 [19.8]	
	1	 Annular	Seal: 3/8 bentonite pellets (1 - 50lbs. bucket)	556.83	
				[21.9]	
		Filter: #	1A silica filter sand (5.5 - 50lbs. bags)		
	72			553.93	
				[24.8]	
		Screen:	10 ft. 0.010" slot pre-pack		
6.73					
13.53	35	Sump:0	40 ft	543.93	
		Sump:0	.TU IL.		sting and Northing in NAD 1983.
				Ele	vations in NAVD 1988.

Bottom of borehole at 35.0 feet.

2012 GEOTECH ENGINEERING LOGS - ESEE2012DATABASE GDT - 7/13/15 10:23 - S.WORKGROUPS/APC GENERAL SERVICE COMPLEXICIVIL TECH SUPPORT/DRILLING/PROJECTS/GA-HAMMOND ASH POND PIEZUPDATED HAMMOND PZ BORING LI

BORING HGWC-16 SOUTHERN LOG OF TEST BORING PAGE 1 of 1 ECS37736 **PROJECT** Ash Pond Piezometers SOUTHERN COMPANY SERVICES, INC. EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING **LOCATION** Plant Hammond COORDINATES: N:1548209.83 E:1937540.33 DATE STARTED 10/21/2014 COMPLETED 10/21/2014 SURF. ELEV. 577.36 **CONTRACTOR** SCS Field EQUIPMENT CME 550 METHOD Hollow Stem Auger; Hollow Stem Auger Services DRILLED BY T. MilamLOGGED BY W. Shaughnessy CHECKED BY L. Millet ANGLE BEARING BORING DEPTH 35 ft. GROUND WATER DEPTH: DURING 15 ft. COMP. DELAYED 7.7 ft. after 24 hrs. Well installed. Refer to well data sheet. SAMPLE DEPTH (ft.) **BLOW** SAMPLE TYPE NUMBER COUNTS Œ GRAPHIC (N-VALUE) LOG STRATA DESCRIPTION COMMENTS DEPTH **PERCENT RECOVERY** (RQD) ELE\ Fill (CL) - red-brown, damp, medium stiff, with pale brown 2-2-3 3.5-5.0 mottles, some gravel (5) - red-brown, damp, soft, with pale brown mottles, some SS 8.5-2-2-2 gravel, low recovery -2 10.0 (4) 565.36 Clayey Sand (SC) WH-1-1 - brown-gray, very moist, very loose, fine to coarse SS 13.5-5 grain, sticky 15.0 (2) 559.36 Lean Clay (CL) SS 18.5-3 - 3 - 5- gray, damp, medium stiff, low to medium plasticity 20.0 (8) gray-brown, damp, stiff, interbedded with clayey SAND SS 23.5-5-6-4 (SC), wet, fine to coarse grained, some well rounded 25.0 (10)fine gravel 549.36 Elastic Silt (MH) SS 28.5-9-6-14 - dark gray to black, wet, very stiff, clayey, weathered 30 30.0 (20)shale (boulder), dry, gray, strong HCl reaction (carbonate) at bottom of sample 544.36 Clayey Gravel (GC) 17-50/4' 33.5-SS - dark brown and gray, very moist to wet, very dense, 542.36 34.3 (100+)with sand and gravel (well rounded), strong HCl reaction (carbonate gravel) Easting and Northing in NAD 1983.

Elevations in NAVD 1988.



RECORD OF WELL CONSTRUCTION

•		WELL: HGWC-1
SOUTHERN RECORD OF WELL CONSTRUCTION		PAGE 1 OF 1 ECS37736
PRO IFCT Ash Pond Piezome	ters	<u> </u>
SOUTHERN COMPANY SERVICES, INC. EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING LOCATION Plant Hammond		
DATE STARTED 10/21/2014 COMPLETED 10/21/2014 SURF. ELEV. 577.36 COORD		
CONTRACTOR SCS Field Services EQUIPMENT CME 550 METHOD Hollow Stem		
DRILLED BY _T. MilamLOGGED BY _W. Shaughnessy _ CHECKED BY _L. Millet BORING DEPTH _35 ft GROUND WATER DEPTH: DURING _15 ft COMP		
NOTES Well installed. Refer to well data sheet.	DELATED	7 7.7 IL ditci 24 IIIS.
BOREHOLE & WELL DATA		COMMENTS
DATA Top of casing Elev: 580.02 Surface:		
Surface: protective aluminum cover with bollards; 4-foot square concrete pad		
ELEV. Strata	ELEV. [DEPTH]	
Surface Seal: concrete	575.36	
	[2.0]	
Well: 2" OD PVC (SCH 40)		
Annular Fill: Cement-Bentonite Grout (2 - 94lbs. bags, 22 gal.)		
Armular Fill. Cernent-Bernorine Grout (2 - 94ibs. bays, 22 gal.)		
65.36		
	561.86	
Annular Seal: 3/8 bentonite pellets (1 - 50lbs. bucket)	[15.5]	
59.36	559.76 [17.6]	
Filter: #1A silica filter sand (6 - 50lbs. bags)	557.36	
	[20.0]	
52.36 Screen: 10 ft. 0.010" slot pre-pack		
Section 1 to the state of the place.		
49.36		
Sump:0.40 ft.	547.36 [30.0]	
	546.96 [30.4]	
14.36 Backfill:caved material	[66.4]	
42.36		
Annular Seal: 3/8 bentonite pellets (1 - 50lbs. bucket) Filter: #1A silica filter sand (6 - 50lbs. bags) Screen: 10 ft. 0.010" slot pre-pack Sump:0.40 ft. Backfill:caved material		Easting and Northing in NAD 1983.
		Elevations in NAVD 1988.

Bottom of borehole at 25.0 feet.

2012 GEOTECH ENGINEERING LOGS - ESEE2012DATABASE GDT - 7/13/15 10:23 - S.WORKGROUPS/APC GENERAL SERVICE COMPLEX/CIVIL TECH SUPPORT/DRILLING/PROJECTS/GA-HAMMOND/HAMMOND ASH POND PIEZUPDATED HAMMOND PZ BORING LI

BORING HGWC-17

SOUTHERN LOG OF TEST BORING PAGE 1 OF 1 ECS37736 **PROJECT** Ash Pond Piezometers SOUTHERN COMPANY SERVICES, INC. EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING **LOCATION** Plant Hammond DATE STARTED 10/22/2014 COMPLETED 10/22/2014 SURF. ELEV. 581.51 COORDINATES: N:1548449.71 E: 1937538.98 **EQUIPMENT** CME 550 **METHOD** Hollow Stem Auger; Hollow Stem Auger CONTRACTOR SCS Field Services DRILLED BY T. Milam LOGGED BY _W. Shaughnessy CHECKED BY _L. Millet **ANGLE BEARING** BORING DEPTH 25 ft. **GROUND WATER DEPTH: DURING** 15 ft. COMP. DELAYED 13.9 ft. after 24 hrs. NOTES Well installed. Refer to well data sheet. SAMPLE DEPTH (ft.) **BLOW** SAMPLE TYPE NUMBER COUNTS Œ GRAPHIC (N-VALUE) LOG STRATA DESCRIPTION COMMENTS DEPTH **PERCENT RECOVERY** (RQD) ELE\ Lean Clay (CL) - pale gray-brown, dry, stiff, with red and yellow-brown SS 5-6-9 mottling (fill) 3.5-5.0 (15)- red-yellow, dry, stiff, low to medium plasticity, with SS 3-5-8 8 5distinct gray mottling -2 10.0 (13)9 570.51 Clayey Sand (SC) - pale brown, very moist to wet, medium dense, fine 13.5-3-5-5 grain, with gray mottling 15.0 (10)2 - pale brown, wet, medium dense, with red-yellow SS 6-10-13 18.5mottling 20.0 (23)20 557.58 23.5-17-50/4" - pale brown, wet, very dense, fine to coarse grain, with red-yellow mottling, coarse well-rounded gravel 24.3 (100+)556.51 Partially Weathered Rock (PWR) dark gray and dark red, claystone and shale, no HCl Easting and Northing in NAD 1983. Elevations in NAVD 1988. reaction, possible boulder



RECORD OF WELL CONSTRUCTION

WELL: HGWC-17

PAGE 1 OF 1

ECS37736

SOUTHERN COMPANY SERVICES, INC.
EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING

Sump: 0.40 ft

PROJECT Ash Pond Piezometers

EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING **LOCATION** Plant Hammond **DATE STARTED** 10/22/2014 **COMPLETED** 10/22/2014 **SURF. ELEV.** 581.51 COORDINATES: N: 1548449.71 E:1937538.98 **EQUIPMENT** CME 550 METHOD Hollow Stem Auger; Hollow Stem Auger CONTRACTOR SCS Field Services **DRILLED BY** T. Milam LOGGED BY W. Shaughnessy CHECKED BY L. Millet ANGLE BORING DEPTH 25 ft. GROUND WATER DEPTH: DURING 15 ft. COMP. DELAYED 13.9 ft. after 24 hrs. NOTES Well installed. Refer to well data sheet. **BOREHOLE COMMENTS WELL DATA** Œ Top of casing Elev: 584.30 DATA DEPTH Surface: protective aluminum cover with bollards; 4-foot square concrete pad ELEV. Strata Surface Seal: concrete 579.51 [2.0] Well: 2" OD PVC (SCH 40) -Annular Fill: Cement-Bentonite Grout (2 - 94lbs. bags, 22 gal.) 572.51 [9.0] 570.51 -Annular Seal: 3/8 bentonite pellets (1 - 50lbs. bucket) 569.41 [12.1] Filter: #1A silica filter sand (6 - 50lbs. bags) 566.91 [14.6] -Screen: 10 ft. 0.010" slot pre-pack

556.51

2012 WELL CONSTRUCTION RCRD (NO COM) - ESEE DATABASE.GDT - 7/8/15 13:11 - S.;WORKGROUPS/APC GENERAL SERVICE COMPLEXICIVIL TECH SUPPORTIDRILLING/PROJECTS/GA-HAMMOND/HAMMOND ASH POND PIEZ/UPDATED HAMMOND PZ BORINI

Easting and Northing in NAD 1983. Elevations in NAVD 1988.

556.91

SOUTHERN

LOG OF TEST BORING

		A					BORING HGWC
	SO	UTHERN LOG OF TI	ES	ST BO	ORIN	G	PAGE 1 0 <u>ECS37</u>
,	רווחפ		RO.	JECT A	sh Pond	Piezometers	
]	EART	THERN COMPANY SERVICES, INC. TH SCIENCE AND ENVIRONMENTAL ENGINEERING					
		TARTER 40/00/0044				00000000475	:0 . N.4540004 07 F. 4007550 00
		STARTED 10/22/2014 COMPLETED 10/22/2014 SURF. E ACTOR SCS Field Services EQUIPMENT CME 5					
		D BY _T. Milam LOGGED BY _W. Shaughnessy CHE					
		G DEPTH 25 ft. GROUND WATER DEPTH: DURING 15					
10	DTES	Well installed. Refer to well data sheet.					
				Э Е	Ŧ	BLOW	
<u>-</u>	RAPHIC LOG	STRATA DESCRIPTION		SAMPLE TYPE NUMBER	SAMPLE DEPTH (ft.)	COUNTS (N-VALUE)	COMMENTS
֡֝֝֟֝֜֜֜֓֓֓֓֓֓֓֓֓֜֜֜֜֓֓֓֓֜֜֜֓֓֓֜֜֜֜֓֓֓֜֜֜֜֓֡֓֜֡֓֜	P. P			APLE JUMB	PLE (ft.	PERCENT	
ונ	Ō			SAN	SAM	RECOVERY (RQD)	
1	///	Gravelly Lean Clay (CL)	EV.				
	1 K) 1 / Z						
	689	- yellow-brown, dry, stiff, with red mottling		SS	3.5-5.0	4-5-5	
2				-1		(10)	
	// Z						
		573.	36				
		Silt (ML) - yellow-brown, dry, hard, low recovery		V ss	8.5-	13-19-31	
2				-2	10.0	(50)	
		570.	36				
		▼ Well-graded Gravelly Sand (SW)					
		- yellow-brown, very moist, dense, fine to coarse grain,					
,		with red-yellow mottling, coarse well-rounded gravel		SS -3	13.5- 15.0	14-19-19 (38)	
-		 <u>Y</u> 				•	
			20				
	0.4.0.4 0.0.4	563. Partially Weathered Rock (PWR)	3 6				
	00.0.	black to dark gray, very hard, shale, fissle, irregular and inclined bedding, no HCl reaction		SS	18.5-	23-41-43	
2	∆∇ ₄ ♥ ;	3 ,		-4	20.0	(84)	
	ž 4 √. ∠						
	0 0 0 0 0 0 0 0 0 0 0 0						
	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
	7	- black to dark gray, very hard, shale, fissle, irregular		▼ ss	23.5-	19-31-54/4"	
3	⊃ ∇ 4 · 7	and inclined bedding, no HCl reaction 556.	36	-5	24.8	(100+)	
_		Bottom of borehole at 25.0 feet.					Easting and Northing in NAD 1983.

2012 WELL CONSTRUCTION RCRD (NO COM) - ESEE DATABASE (GDT - 7/8/15 13:11 - S:WORKGROUPS/APC GENERAL SERVICE COMPLEXICIVIL TECH SUPPORT/DRILLING/PROJECTS/GA-HAMMOND ASH POND PIEZ/UPDATED HAMMOND PZ BORIN

WELL: HGWC-18 RECORD OF SOUTHERN PAGE 1 OF 1 WELL CONSTRUCTION ECS37736 **PROJECT** Ash Pond Piezometers SOUTHERN COMPANY SERVICES, INC. EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING **LOCATION** Plant Hammond **DATE STARTED** 10/22/2014 **COMPLETED** 10/22/2014 **SURF. ELEV.** 581.36 COORDINATES: N: 1548821.27 E:1937558.32 CONTRACTOR SCS Field Services **EQUIPMENT** CME 550 METHOD Hollow Stem Auger; Hollow Stem Auger **DRILLED BY** T. Milam LOGGED BY W. Shaughnessy CHECKED BY L. Millet ANGLE BORING DEPTH 25 ft. GROUND WATER DEPTH: DURING 15 ft. COMP. DELAYED 11.5 ft. after 24 hrs. NOTES Well installed. Refer to well data sheet. **BOREHOLE COMMENTS WELL DATA** Œ Top of casing Elev: 584.18 DATA DEPTH Surface: protective aluminum cover with bollards; 4-foot square concrete pad ELEV. Strata Surface Seal: concrete 579.36 (580.5) Well: 2" OD PVC (SCH 40) -Annular Fill: Cement-Bentonite Grout (3 - 94lbs. bags, 33 gal.) 573.36 571.06 570.36 [10.3] Annular Seal: 3/8 bentonite pellets (1 - 50lbs. bucket) 568.9 6[12.4] Filter: #1A silica filter sand (5.5 - 50lbs. bags) 566.86 [14.5] 563.36 2 -Screen: 10 ft. 0.010" slot pre-pack 556.86 556.36 Sump:0.40 ft. 556.46 Backfill:Silica Sand Easting and Northing in NAD 1983. Elevations in NAVD 1988.



BORING MW08 PAGE 1 OF 1

2012 GEOTECH ENGINEERING LOGS - ESEE2012DATABASE. GDT - 7/13/15 10:24 - S.:WORKGROUPS/APC GENERAL SERVICE COMPLEXICIVIL TECH SUPPORT/DRILLING/PROJECTS/GA-HAMMONDIHAMMOND ASH POND PIEZ/UPDATED HAMMOND PZ BORING L SOUTHERN ECS37736 LOG OF TEST BORING **PROJECT** Ash Pond Piezometers SOUTHERN COMPANY SERVICES, INC. EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING **LOCATION** Plant Hammond DATE STARTED 10/29/2014 COMPLETED 10/29/2014 SURF. ELEV. 584.25 COORDINATES: N:1548171.86 E: 1940016.70 EQUIPMENT CME 550 METHOD Hollow Stem Auger; Hollow Stem Auger **CONTRACTOR** SCS Field Services DRILLED BY T. Milam LOGGED BY W. Shaughnessy CHECKED BY L. Millet **ANGLE** BEARING **GROUND WATER DEPTH: DURING** 20 ft. BORING DEPTH 30 ft. COMP. DELAYED 10.8 ft. after 200 hrs NOTES Well installed. Refer to well data sheet SAMPLE DEPTH (ft.) **BLOW** SAMPLE TYPE NUMBER COUNTS Œ GRAPHIC (N-VALUE) LOG STRATA DESCRIPTION COMMENTS DEPTH **PERCENT RECOVERY** (RQD) Fill (CL) gray-brown, dry, stiff, with yellow-red mottling, some SS 4-6-9 3.5-5.0 (15)578.25 Clayey Sand (SC) - yellow-brown, dry, medium dense, with red-yellow SS 8 5-4-9-11 10.0 -2 (20)573.25 Poorly-graded Sand (SP) - yellow-brown, dry, loose, fine grain, with yellow-red SS 13.5-4-5-4 mottling, some silt and fine well-rounded gravel, trace -3 15.0 (9) mica 567.25 Well-graded Sand (SW) - red-yellow, wet, loose, fine to coarse grain, some fine SS 4-5-4 18.5well-rounded gravel -4 20.0 (9) - red-yellow, wet, very loose, fine to coarse grain, coarse well-rounded gravel 560.25 SS 23.5-8-2-1 Fat Clay (CH) -5 25.0 (3) - yellow-brown, wet, soft, high plasticity, some coarse sánd - gray-brown, wet, very stiff, medium to high plasticity, gravelly 28.5-6-8-11 (19) 30.0 554 25



RECORD OF

								\A/E \A\A/A
SOUT	HERN COMP				ECORI	D OF TRUCTION	1	WELL: MW0 PAGE 1 OF ECS377
			RVICES, INC.		PROJE	CT Ash Pond Pi	ezometers	
				L ENGINEERING	LOCAT	FION Plant Hamn	nond	
								1548171.86 E: 1940016.70
							w Stem Auger; Hollov	
								BEARING
			_ GROUND WA		NG _20 II.	COIVIP	DELATED	10.8 ft. after 200 hrs.
10120 <u>111</u>	on motanes	u. recici t	to well data offer	<u> </u>				
OREHOLE	t)			WELL DAT	ΓΛ			COMMENTS
		casing Elev:		WLLL DA				
	DEPTH		urface: otective aluminu	um cover with bollar	ds; 4-foot so	luare concrete pac	ı	
ELEV. Strata							ELEV. (DEPTH)	
	. ₽ ∨ •]	· \$ \cdot \c	—Surface Seal:	concrete				
			·····				582.25 (2.0)	
							(2.0)	
	2		Well: 2" OD F	PVC (SCH 40)				
78.25								
			←Annular Fill: (Cement-Bentonite G	rout (2 - 9411	bs. bags, 22 gal.)		
					•			
	= (()							
73.25								
							571.25	
	15		- Annular Coal	2/9 hantanita nallat	o (1 E0lbo	buokat)	(13.0)	
			Allifulai Seal.	: 3/8 bentonite pellet	s (1 - 50lbs.	bucket)	568.25	
67.25	***************************************						(16.0)	
******			Filter: #1A sili	ica filter sand (5 - 50	lbs. bags)		505.05	
	28						565.05 (19.2)	
00000							(1312)	
59.25								
	72		—Screen: 10 ft.	0.010" slot pre-pack	k			
							555.05	
54.25	8		Sump:0.40 ft. Backfill:Silica				(29.2)	
		·	Baokiii.Oilloa	Caria				Easting and Northing in NAD 1983. Elevations in NAVD 1988.

Log updated with revised survey certified 5/19/2020.

SOUTHERN COMPANY SERVICES INC.

LOG OF TEST BORING

BORING AP02-MW09 PAGE 1 OF 1 ECS37736

SOUTHERN COMPANY SERVICES, INC. EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING LOCATION Plant Hammond PROJECT Ash Pond Piezometers LOCATION Plant Hammond								
	TARTED 10/29/2014 COMPLETED 10/29/2014 SUR ACTOR SCS Field Services EQUIPMENT C					FES: N:1548131.38 E:1938922.16 er; Hollow Stem Auger		
DRILLED BY _T. Milam LOGGED BY _W. Shaughnessy _ CHECKED BY _L. Millet ANGLE BEARING								
	G DEPTH 30 ft. GROUND WATER DEPTH: DURING							
Well installed. Refer to well data sheet.								
GRAPHIC LOG	STRATA DESCRIPTION		SAMPLE TYPE NUMBER	SAMPLE DEPTH (ft.)	BLOW COUNTS (N-VALUE) PERCENT RECOVERY	COMMENTS		
		ELEV.	S	γ	(RQD)			
	Fill (CL)							
	- red-brown and yellow-brown, dry, stiff, with black mottles, some fine gravel		SS -1	3.5-5.0	6-6-8 (14)			
	- red-brown and yellow-red, very moist, medium stiff, with black mottles, some fine gravel	576.42	SS -2	8.5- 10.0	3-4-3 (7)			
	TF Fat Clay (CH)							
	- gray-brown and dark gray, very moist, very soft, medium to high plasticity, sticky		SS -3	13.5- 15.0	0-0-2 (2)			
	- gray-brown and dark gray, very moist to wet, stiff, medium to high plasticity, sticky, trace gravel		SS -4	18.5- 20.0	4-5-8 (13)			
	- yellow-brown, very moist, stiff, medium to high plasticity, silty, with yellow-red mottling		SS -5	23.5- 25.0	4-5-9 (14)			
	- pale gray-brown, very moist, stiff, sandy, some fine sub-rounded gravel		▼ ss	28.5-	3-3-6			
		558.42	▲ -6	30.0	(9)			



2012 WELL CONSTRUCTION RCRD (NO COM) - ESEE DATABASE.GDT - 7/8/15 13:11 - S:WORKGROUPS/APC GENERAL SERVICE COMPLEXICIVIL TECH SUPPORT/DRILLING/PROJECTS/GA-HAMMOND/HAMMOND ASH POND PIEZ/UPDATED HAMMOND PZ BORINI

WELL: AP02-MW09

RECORD OF SOUTHERN WELL CONSTRUCTION **PROJECT** Ash Pond Piezometers SOUTHERN COMPANY SERVICES, INC. EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING **LOCATION** Plant Hammond **DATE STARTED** 10/29/2014 **COMPLETED** 10/29/2014 **SURF. ELEV.** 588.42 **COORDINATES:** N:1548131.38 E:1938922.16 **EQUIPMENT** CME 550 **METHOD** Hollow Stem Auger; Hollow Stem Auger CONTRACTOR SCS Field Services **DRILLED BY** T. Milam LOGGED BY W. Shaughnessy CHECKED BY L. Millet ANGLE BORING DEPTH 30 ft. GROUND WATER DEPTH: DURING 15 ft. COMP. DELAYED 12.9 ft. after 24 hrs. NOTES Well installed. Refer to well data sheet. **BOREHOLE COMMENTS WELL DATA** Œ Top of casing Elev: 591.67 DATA DEPTH Surface: protective aluminum cover with bollards; 4-foot square concrete pad ELEV. Strata -Surface Seal: concrete 586.42 (2.0)Well: 2" OD PVC (SCH 40) Annular Fill: Cement-Bentonite Grout (3 - 94lbs. bags, 33 gal.) 576.42 573.42 (15.0) -Annular Seal: 3/8 bentonite pellets (1 - 50lbs. bucket) 571.42 (17.0)-Filter: #1A silica filter sand (6 - 50lbs. bags) 569.12 (19.3)-Screen: 10 ft. 0.010" slot pre-pack 559.12 (29.3)Sump: 0.40 ft. Backfill:Silica Sand 558.42 Easting and Northing in NAD 1983. Elevations in NAVD 1988.

	SO	UTHERN A LOG OF	TEST	Г D <i>/</i>	ואוםר	G	BORING AP02-MV PAGE 1 ECS3
	30	COMPANY LOG OF	ı = 3	ו ס(JKIN	G	<u> </u>
;	sou'						
]	EAR7	TH SCIENCE AND ENVIRONMENTAL ENGINEERING	LOCAT	ION _	Plant Ha	mmond	
D/	ATE S	STARTED 10/21/2014 COMPLETED 10/21/2014 SURF	. ELEV.	580.	59	COORDINATE	ES: N:1547853.78 E:1937525.4
		RACTOR SCS Field Services EQUIPMENT CM					Hollow Stem Auger
DF	RILLE	ED BY T. Milam LOGGED BY W. Shaughnessy C	HECKE	D BY	L. Millet	ANG	GLE BEARING
		G DEPTH 35.2 ft. GROUND WATER DEPTH: DURING	20 ft.	c	OMP.	DEL	AYED 16.4 ft. after 24 hrs.
NC	OTES	Well installed. Refer to well data sheet.					
£	()			P H	PTH	BLOW COUNTS	
E E	PH SG	STRATA DESCRIPTION		吊开	E DE	(N-VALUE)	COMMENTS
DEPIH (#)	GRAPHIC LOG			SAMPLE TYPE NUMBER	SAMPLE DEPTH (ft.)	PERCENT RECOVERY (RQD)	
	ПП	Silt (ML)	ELEV.		0,		
2		- brown and dark brown, dry, very stiff, clayey	X	SS -1	3.5-5.0	5-7-8 (15)	
						(-)	
10		- brown and dark brown, dry, medium stiff, clayey	X	SS -2	8.5- 10.0	3-4-4 (8)	
		- brown and brown-yellow, damp, medium stiff, mica	•	SS	13.5-	3-2-3	
15		3.5 aa 3.5 y 5, 5p, 15 5, 1	Ă	-3	15.0	(5)	
		$ar{oldsymbol{\Lambda}}$					
		- brown and brown-yellow, very moist to wet, medium	V	SS	18.5-	2-4-4	
20		∑ stiff, some very fine grained sand		-4	20.0	(8)	
		5	58.59				
		Sandy Silt (ML)	2.00				
25		- brown, wet, soft, mica	X	SS -5	23.5- 25.0	2-2-2 (4)	
, 7			54.59	N -		(7)	
		Silty Sand (SM)					
						_	
99		- brown, wet, loose, fine grain, trace coarse grained sand		SS -6	28.5- 30.0	2-4-3 (7)	
		- brown, wet, medium dense, fine grain, trace coarse grained sand 5	46.59	00	22.5	700	
32		Well-graded Sand (SW)	5.39	SS -7	33.5- 35.0	7-9-9 (18)	
_		Bottom of borehole at 35.2 feet.		_	_		Easting and Northing in NAD 1983.



2012 WELL CONSTRUCTION RCRD (NO COM) - ESEE DATABASE.GDT - 7/8/15 13:11 - S:WORKGROUPS/APC GENERAL SERVICE COMPLEXICIVIL TECH SUPPORT/DRILLING/PROJECTS/GA-HAMMOND/HAMMOND ASH POND PIEZ/UPDATED HAMMOND PZ BORINI

RECORD OF

WELL: AP02-MW12

WELL CONSTRUCTION **PROJECT** Ash Pond Piezometers SOUTHERN COMPANY SERVICES, INC. EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING **LOCATION** Plant Hammond **DATE STARTED** 10/21/2014 **COMPLETED** 10/21/2014 **SURF. ELEV.** 580.59 COORDINATES: N: 1547853.78 E:1937525.46 **EQUIPMENT** CME 550 METHOD Hollow Stem Auger; Hollow Stem Auger CONTRACTOR SCS Field Services **DRILLED BY** T. Milam LOGGED BY W. Shaughnessy CHECKED BY L. Millet ANGLE BORING DEPTH 35.2 ft. GROUND WATER DEPTH: DURING 20 ft. COMP. DELAYED 16.4 ft. after 24 hrs. NOTES Well installed. Refer to well data sheet. **BOREHOLE COMMENTS WELL DATA** Œ Top of casing Elev: 584.33 DATA DEPTH Surface: protective aluminum cover with bollards; 4-foot square concrete pad ELEV. Strata -Surface Seal: concrete 578.59 [2.0] Well: 2" OD PVC (SCH 40) -Annular Fill: Cement-Bentonite Grout (3 - 94lbs. bags, 33 gal.) 561.59 [19.0] -Annular Seal: 3/8 bentonite pellets (1 - 50lbs. bucket) 559.7 557.59 [23.0] -Filter: #1A silica filter sand (6 - 50lbs. bags) 555.79 [24.8] <u>555.7</u> -Screen: 10 ft. 0.010" slot pre-pack 546.59 545.79 Sump: 0.40 ft Easting and Northing in NAD 1983. Elevations in NAVD 1988.

		ITHERN A		 .	_	PAGE 1
2	500	JTHERN (A) LOG OF TE	STB	ORIN	G	ECS3
SO	OUT		JECT _	Ash Pond	l Piezometers	
E	ARTI	H SCIENCE AND ENVIRONMENTAL ENGINEERING LOC	ATION	Plant Ha	mmond	
ΠΔΊ	TF ST	TARTED 10/23/2014 COMPLETED 10/27/2014 SURF. EL	EV 571	70	COORDINA	TFS: N: 1549104 17 F:1937940 06
		ACTOR SCS Field Services EQUIPMENT CME 55				
		DBY _T. MilamLOGGED BY _W. Shaughnessy CHEC				
		DEPTH 19.9 ft. GROUND WATER DEPTH: DURING 10 ft	· '	COMP.	D	ELAYED 3.6 ft. after 24 hrs.
NO	IES .	Well installed. Refer to well data sheet.		T_		T
€ <u>'</u>	ی		Y PE	EPTH	BLOW COUNTS	
	GKAPHIC LOG	STRATA DESCRIPTION		SAMPLE DE (ft.)	(N-VALUE)	COMMENTS
DEPIH	5]		SAMPLE TYPE NUMBER	MMPI	PERCENT RECOVERY	
1	77	Sandy Lean Clay (CL)	<i>/</i> .	<i>\</i> S	(RQD)	
		Salidy Lean Glay (SE)				
		_				
		- yellow-brown and brown, damp, stiff, some fine to	V ss		6-8-4	-
ر ا		coarse gravel	-1	3.5-5.0	(12)	
						-
		564.70)			
0	A . 4	Partially Weathered Rock (PWR)				
۵	0.0	- dark brown to black, dry to very moist, very hard, shale				_
0 0	A 4 4	- dark blown to black, dry to very moist, very hard, shale	SS -2	8.5- 10.0	9-16-37 (53)	
2 _{4,}	0 0 0 0 0 0	$ar{\Sigma}$		10.0	(33)	_
	V 4.7	560.80				Auger refusal at 10.9 ft.
-		Shale				Auger relusar at 10.3 it.
-		 black, steep bedding dip, fissle, low-angle fold, few thin white veins 	11_			
			RC -1	10.9-	98 (90)	
5-						
_		 black, steep bedding dip, fissle, low-angle fold, few thin white veins 				
··F	_					
				140	400	
			RC -2		102 (30)	
<u></u>						
		551.8 Bottom of borehole at 19.9 feet.	0			Easting and northing in NAD 1983.
		2010 0. 20.0 01 10.0 1001.				Elevations in NAVD 1988.



2012 WELL CONSTRUCTION RCRD (NO COM) - ESEE DATABASE.GDT - 7/8/15 13:11 - S:WORKGROUPS/APC GENERAL SERVICE COMPLEXICIVIL TECH SUPPORT/DRILLING/PROJECTS/GA-HAMMOND/HAMMOND ASH POND PIEZ/UPDATED HAMMOND PZ BORINI

RECORD OF WELL CONSTRUCTION

WELL: AP02-MW16
PAGE 1 OF 1
FCS37736

SOUTHERN COMPANY SERVICES, INC. EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING

Sump:0.40 ft.

PROJECT Ash Pond Piezometers

LOCATION Plant Hammond

DATE STARTED 10/23/2014 **COMPLETED** 10/27/2014 **SURF. ELEV.** 571.70 **COORDINATES:** N:1549104.17 E:1937940.06 CONTRACTOR SCS Field Services **EQUIPMENT** CME 550 **METHOD** Hollow Stem Auger; HQ Rock Core **DRILLED BY** T. Milam LOGGED BY W. Shaughnessy CHECKED BY L. Millet ANGLE **BEARING** BORING DEPTH 19.9 ft. GROUND WATER DEPTH: DURING 10 ft. COMP. DELAYED 3.6 ft. after 24 hrs. NOTES Well installed. Refer to well data sheet. **BOREHOLE COMMENTS WELL DATA** Œ Top of casing Elev: 575.22 DATA DEPTH Surface: protective aluminum cover with bollards; 4-foot square concrete pad ELEV. Strata -Surface Seal: concrete 569.50 [2.2] ← Annular Seal: 3/8 bentonite pellets (1 - 50lbs. bucket) 566.50 [5.2] 564.70 ←Filter: #1A silica filter sand (1.5 - 50lbs. bags) 562.2 [9.5] 560.70 -Screen: 10 ft. 0.010" slot pre-pack 552.20 551.80

Easting and northing in NAD 1983. Elevations in NAVD 1988.

SOUTHERN A COMPANY

2012 GEOTECH ENGINEERING LOGS - ESEE2012DATABASE.GDT - 7/13/15 10:23 - S.:WORKGROUPS/APC GENERAL SERVICE COMPLEXICIVIL TECH SUPPORTDRILLING/PROJECTS/GA-HAMMOND ASH POND PIEZUPDATED HAMMOND PZ BORING LI

LOG OF TEST BORING

BORING AP02-MW17
PAGE 1 OF 1
ECS37736

SOUTHERN COMPANY SERVICES, INC.	PROJECT Ash Pond Piezometers
EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING	LOCATION Plant Hammond
ATT 071 DTTD	COORDINATES, N.4540462 20 5.4020245 04

DATE STARTED 10/28/2014 COMPLETED 10/28/2014 SURF. ELEV. 583.68 COORDINATES: N:1549163.28 E:1938345.81

CONTRACTOR SCS Field Services EQUIPMENT CME 550 METHOD Hollow Stem Auger; Hollow Stem Auger

DRILLED BY T. Millam LOGGED BY W. Shaughnessy CHECKED BY L. Millet ANGLE BEARING

BORING DEPTH 25.1 ft. GROUND WATER DEPTH: DURING 20 ft. COMP. DELAYED 6.9 ft. after 24 hrs.

NOTES Well installed. Refer to well data sheet.

NOTES Well installed. Refer to well data sheet. SAMPLE DEPTH (ft.) **BLOW** SAMPLE TYPE NUMBER COUNTS £ GRAPHIC (N-VALUE) STRATA DESCRIPTION LOG COMMENTS DEPTH **PERCENT RECOVERY** (RQD) ELE\ Lean Clay (CL) - pale gray-brown, dry, stiff, low to medium plasticity, SS 5-5-8 silty, with yellow-red mottling 3.5-5.0 (13)pale brown, dry, very stiff, low to medium plasticity, SS 5-8-10 8.5with brown yellow mottling, coarse sub-rounded to well-10.0 -2 (18) 9 rounded gravel - yellow-brown, dry, very hard, silty, low recovery SS 13.5-5-18-35 15.0 (53)566.68 Silty Gravel (GM) - dark gray to black, very moist to wet, very dense, SS 18.5-33-41-40 0 partially weathered shale 20.0 (81)8Poj g Bit. SS 23.5-21-50/2' - dark gray to black, dry to very moist, very dense, 24.2 (100+)partially weathered shale 558.58

Bottom of borehole at 25.1 feet.

Easting and Northing in NAD 1983. Elevations in NAVD 1988.



2012 WELL CONSTRUCTION RCRD (NO COM) - ESEE DATABASE.GDT - 7/8/15 13:11 - S.:WORKGROUPS!APC GENERAL SERVICE COMPLEXICIVIL TECH SUPPORTIDRILLING!PROJECTSIGA-HAMMOND!HAMMOND ASH POND PIEZUPDATED HAMMOND PZ BORINI

RECORD OF WELL CONSTRUCTION

WELL: AP02-MW17
PAGE 1 OF 1
ECS37736

SOUTHERN COMPANY SERVICES, INC. EARTH SCIENCE AND ENVIRONMENTAL ENGINEERING

PROJECT Ash Pond Piezometers

LOCATION Plant Hammond

	2014 COMPLETED 10/28/2014 SURF. ELEV. 583.68 COOF		
	d Services EQUIPMENT CME 550 METHOD Hollow Ste		
RILLED BY T. Milam	LOGGED BY _W. Shaughnessy CHECKED BY _L. Millet	ANGLE	BEARING
ORING DEPTH 25.1 ft.	GROUND WATER DEPTH: DURING 20 ft. COMP.	DELAYED _6.	9 ft. after 24 hrs.
OTES Well installed. R	Refer to well data sheet.		
OREHOLE E Top of casir	ng Elev: 587.67 WELL DATA		COMMENTS
DATA E	Surface:		
PEPTH □	protective aluminum cover with bollards; 4-foot square concrete pad		
LEV. Strata		ELEV. [DEPTH]	
1///	Surface Seal: concrete		
	7 Surface Seal. Concrete	581.68	
		[2.0]	
	Well: 2" OD PVC (SCH 40)		
	Annular Fill: Cement-Bentonite Grout (2 - 94lbs. bags, 22 gal.)		
	X	574.58 [9.1]	
	Annular Seal: 3/8 bentonite pellets (1 - 50lbs. bucket)	[5.1]	
	Annual cear. So bentonite policie (1 colbs. basicet)	571.48	
	작님	[12.2]	
2	Filter: #1A silica filter sand (5.5 - 50lbs. bags)	568.98	
		[14.7]	
6.68			
a . o . o .			
20 2	Screen: 10 ft. 0.010" slot pre-pack		
6.44.4 6.44.4			
\$ 5.0.4 \$ 5.0.4 \$ 5.0.4			
8.58	Sump:0.40 ft.	558.98	
	Jump.o.+o It.		

Easting and Northing in NAD 1983. Elevations in NAVD 1988.

Log upd	dated with revised survey certified 5/19/2020.					
SO	UTHERN LOG OF	TES	ST BO	ORIN	G	BORING AP02-MW18 PAGE 1 OF 1 ECS37736
SOUT	CHERN COMPANY SERVICES, INC.	PRO	JECT A	sh Pond	Piezometers	
	H SCIENCE AND ENVIRONMENTAL ENGINEERING	LOC	ATION _F	Plant Hai	mmond	
	TARTED 10/28/2014 COMPLETED 10/29/2014 SUR ACTOR SCS Field Services EQUIPMENT CN					
	D BY T. Milam LOGGED BY W. Shaughnessy					
	G DEPTH _29.2 ft. GROUND WATER DEPTH: DURING Well installed. Refer to well data sheet.	_10 ft.	C	OMP	DE	LAYED 9.6 ft. after 24 hrs.
PHIC 36	STRATA DESCRIPTION		E TYPE IBER	E DEPTH t.)	BLOW COUNTS (N-VALUE)	COMMENTS
GRAPHI LOG		ELEV	SAMPLE TYF NUMBER	SAMPLE DE (ft.)	PERCENT RECOVERY (RQD)	
9	Fill (SC) - olive brown, dry, medium dense, with black mottling, coal sand		SS -1	3.5-5.0	5-7-12 (19)	
10	- dark olive brown to black, very moist to wet, very loose, some gravel, fine coal or ash	577.75	SS -2	8.5- 10.0	1-1-3 (4)	
	Lean Clay (CL)	311.13	-			
15	 yellow-brown, damp, very stiff, with gray and yellow-red mottling, some fine well-rounded gravel 		SS -3	13.5- 15.0	5-7-12 (19)	
		570.75		18.5-	25-50/1"	
20	Silty Gravel (GM) - black, wet		4	19.1	(100+)	
	- black, wet, very dense, angular gravel, weathered shale		X SS -5	23.5- 24.2	32-50/2" (100+)	
	- black, dry to very moist, very dense, sandy, angular gravel, sheared (irregular) fabric, weathered shale	560.55		28.5-	37-50/2"	
	Bottom of borehole at 29.2 feet.		6	29.2	(100+)	Easting and northing in NAD 1983. Elevations in NAVD 1988.



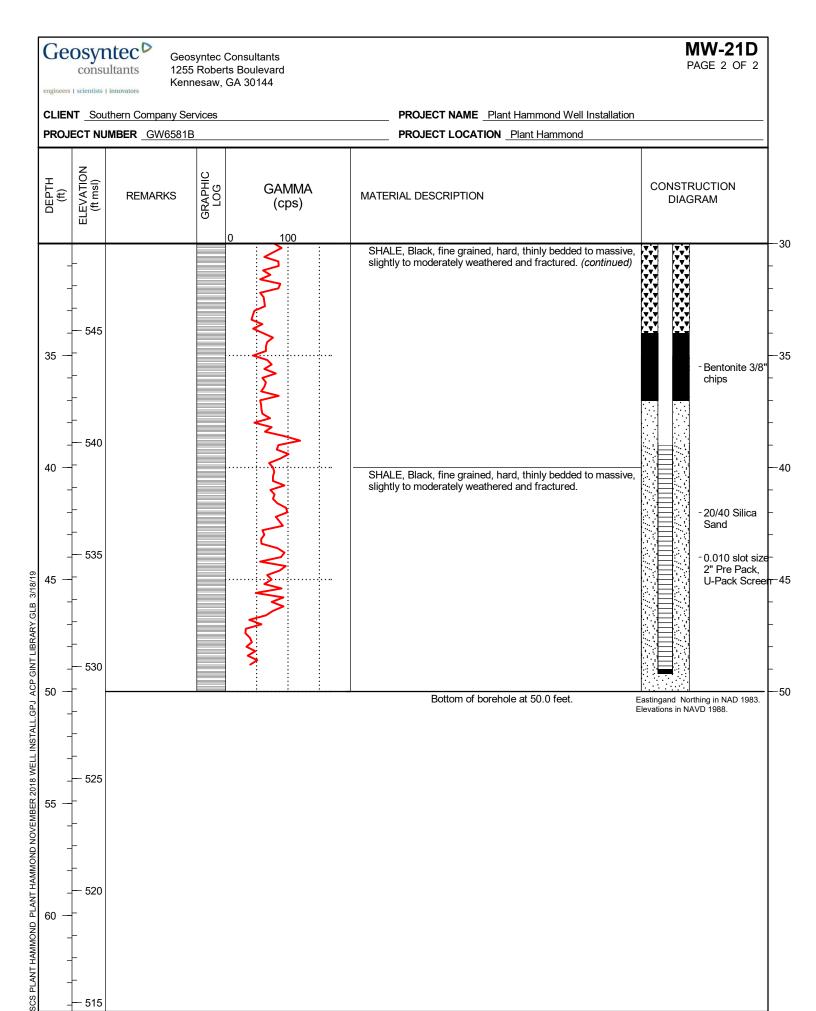
2012 WELL CONSTRUCTION RCRD (NO COM) - ESEE DATABASE.GDT - 7/8/15 13:11 - S.:WORKGROUPSAPC GENERAL SERVICE COMPLEXICIVIL TECH SUPPORTIDRILLING/PROJECTSIGA-HAMMOND/HAMMOND ASH POND PIEZIUPDATED HAMMOND PZ BORINI

RECORD OF WELL CONSTRUCTION

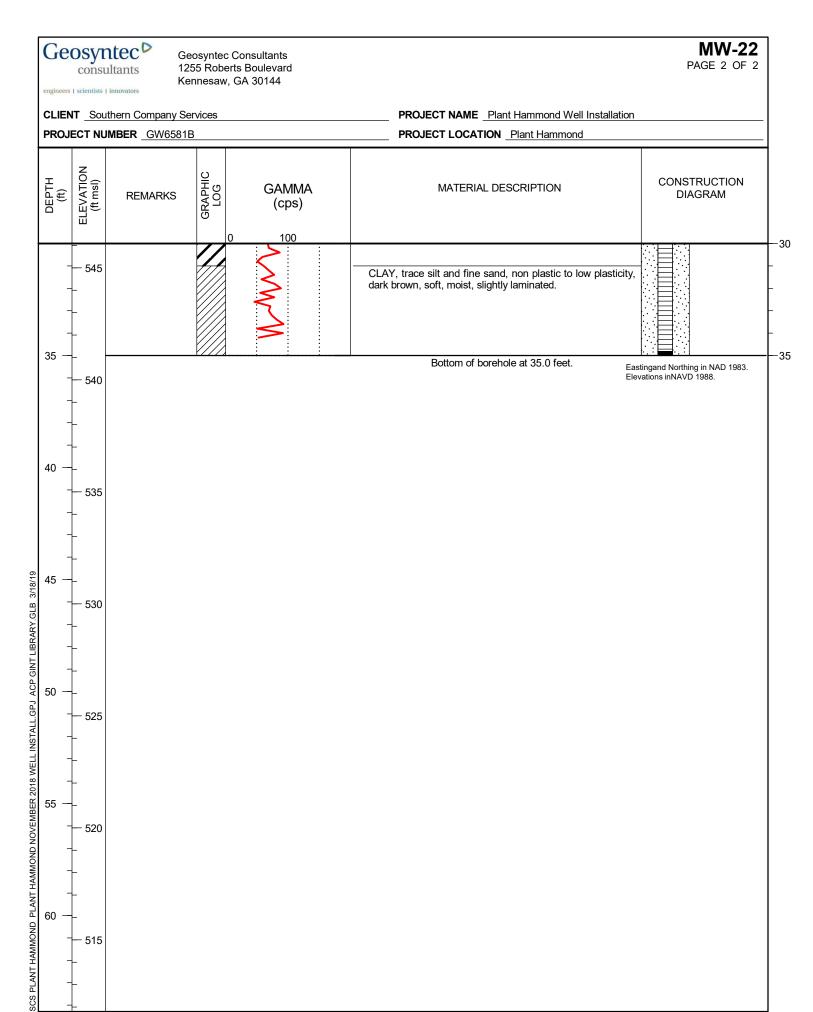
WELL: AP02-MW18 PAGE 1 OF 1 ECS37736

COMPANY	VVELL	ONSTRUCT	ON	
OUTHERN COMPANY SERVICES, INC.	I ENGINEEDING	PROJECT Ash Po		
ARTH SCIENCE AND ENVIRONMENTA	L ENGINEERING	LOCATION Plant	Hammond	
TE STARTED 10/28/2014 COMPLETED				N:1548984.15 E: 1938712.73 ow Stem Auger
ILLED BY T. Milam LOGGED BY	W. Shaughnessy	CHECKED BY L. Mi	llet ANGLE	BEARING
RING DEPTH 29.2 ft. GROUND WA	TER DEPTH: DURING	10 ft. COMP.	DELAYE	9.6 ft. after 24 hrs.
TES Well installed. Refer to well data shee	<u>et.</u>			
REHOLE Top of casing Elev: 593.07	WELL DATA			COMMENTS
Surface: protective aluminu	um cover with bollards	; 4-foot square concre		
V. Strata			ELEV. [DEPTH]	
Surface Seal:			587.75	
			[2.0]	
Well: 2" OD F	VC (SCH 40)			
Annular Fill: C	Cement-Bentonite Gro	ut (3 - 94lbs. bags, 33	gal.)	
75				
			574.95	
			[14.8]	
Annular Seal:	3/8 bentonite pellets ((1 - 50lbs. bucket)	572.75	
-Filter: #1A sili	ca filter sand (5 - 50lb	s. bags)	[17.0]	
75			571.05 [18.7]	
[30, 4] A 000				
	0.010" slot pre-pack			
52 50 60 60 60 60				
.55 5 5 4 7 Sump:0.40 ft.			561.05 <u>560.65</u>	
Backfill:Silica	Sand		300.03	Easting and Northing in NAD 1983.
				Elevations in NAVD 1988.

	CONSU	ıltants 125 Kei	55 Roberts	Consultants s Boulevard GA 30144					MW-21D PAGE 1 OF 2	
CLIE	NT Sou	thern Company Se	ervices			PROJECT NAME Plant Hammond Well	Installation			
PRO.	JECT NU	MBER <u>GW6581</u>	В			PROJECT LOCATION Plant Hammond				
DATI	E START	ED 11/19/18		COMPLETED _11/19/18		NORTHING 1548814.86 ft	EASTII	NG 193755	55.78 ft	
		ascade Drilling				GROUND ELEVATION 581.16 ft	BORIN	G DIAME	TER 6 in	
		_				TOP OF CASING ELEVATION 583.84	4 ft			
		Sonic Sonic								
SAM	PLING M	IETHOD 4" core	6" overide	:		GEOPHYSICAL CONTRACTOR Geo				
RIG 1	TYPE _G	eoprobe 8140LC			ī	LOGGED BY N.Tilahun	CHECKE	D BYJ.	vanowski	
DEPTH (ft)	ELEVATION (ft msl)	REMARKS	GRAPHIC LOG	GAMMA (cps)		MATERIAL DESCRIPTION			STRUCTION IAGRAM	
TLIBRARY.GLB 3/18/19 0 C	575 575 570 565				10-1 GRA fine	ro excavation (0-10') - No sample 1': No recovery AVELLY SAND, Yellowish brown, trace sil to coarse sand, well graded, some subded gravel, loose, wet.	t and clay, pangular to		- Bentonite grout	- 0 5
3 WELL INSTALL.GPJ ACP GIN	 560				PAR bedo	RTIALLY WEATHERED ROCK (PWR), B ded shale rock fragments, hard, moist.	lack, thinly		- Schedule 40 PVC 2"	15 - - -
SCS PLANT HAMMOND PLANT HAMMOND NOVEMBER 2018 WELL INSTALL.GPJ ACP GINT LIBRARY.GLB 3/18/19 C C C C C C C C C C C C C C C C C C C	 555				SHA sligh	LE, Black, fine grained, hard, thinly bedded atly to moderately weathered and fractured.	to massive,		- Bentonite uncoated 3/8" chips	20 - - - 25
SCS PLANT HAMMOND PL	 550			J. W. J. W. J.						- - -



PLANT HAMMOND PLANT HAMMOND NOVEMBER 2018 WELL INSTALL.GPJ ACP GINT LIBRARY.GLB 3/18/19





Geosyntec Consultants 1255 Roberts Boulevard Kennesaw, GA 30144

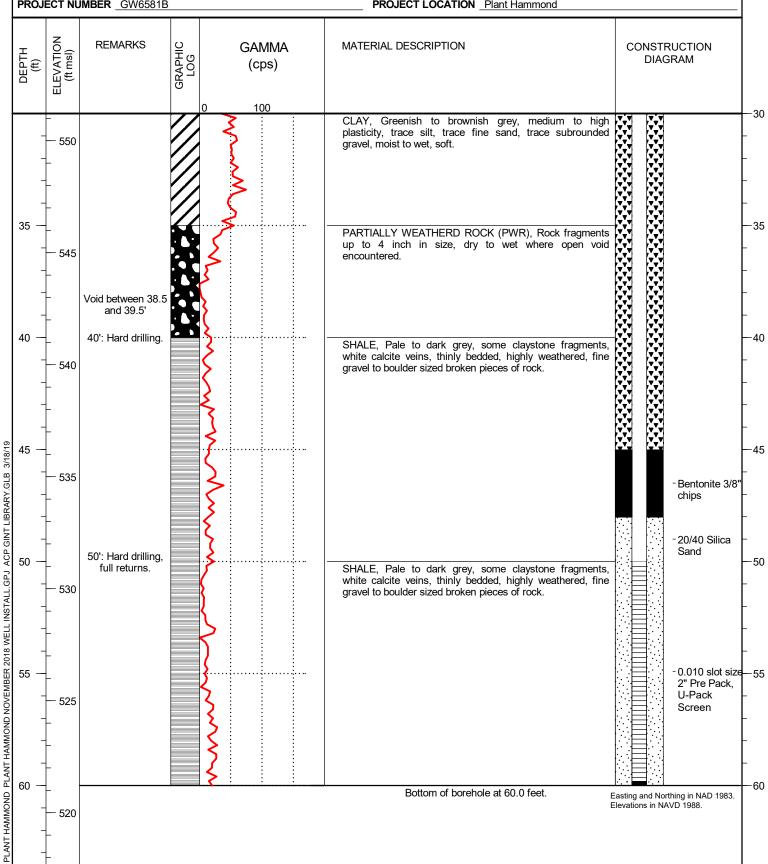
PAGE 2 OF 2

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CLIENT Southern Company Services

PROJECT NAME Plant Hammond Well Installation

PROJECT NUMBER GW6581B **PROJECT LOCATION** Plant Hammond



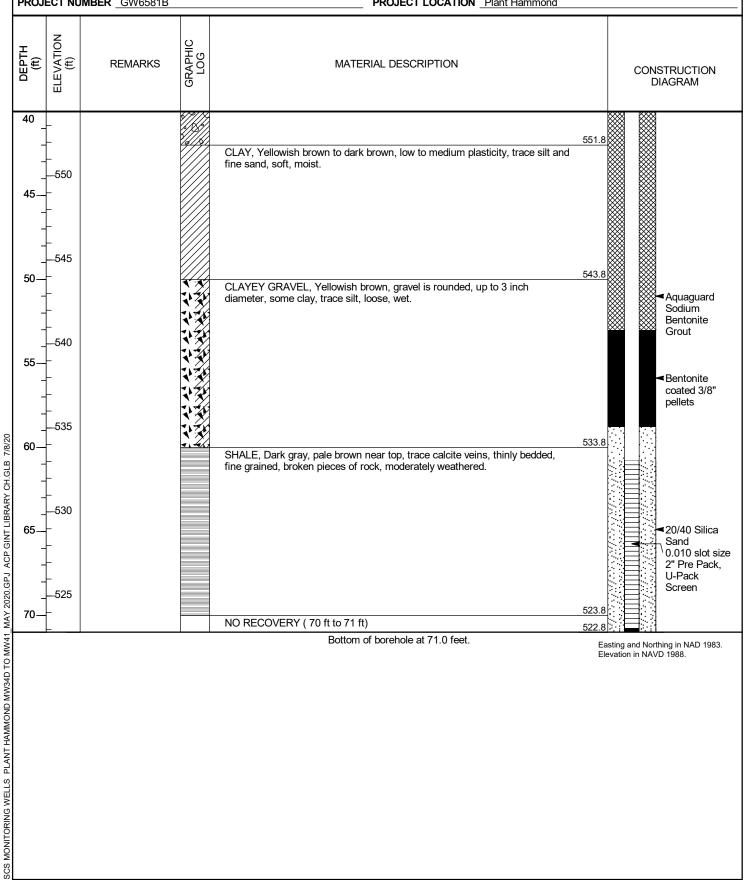
		const	itec l	Geosynteo 1255 Robe Kennesaw	erts Boul	evard			MW-33 PAGE 1 OF 2
		scientists		ompany Ser	vicos		DDO IECT NAME Dignt Lawrend Well	Installation	
				GW6581			PROJECT NAME Plant Hammond Well PROJECT LOCATION Plant Hammond	mstallation	
			Γ ED 11			COMPLETED 11/22/19	NORTHING 1547973.50 ft	EAST	ING 1938412.13 ft
				Services			GROUND ELEVATION 591.19 ft		NG DIAMETER 8 in
			ETHOD				TOP OF CASING ELEVATION 593.92	•	
			лЕТНОГ				GEOPHYSICAL CONTRACTOR		
R	IG T	YPE C	ME 550				LOGGED BY N.Tilahun	CHECK	ED BY J. Ivanowski
ОЕРТН	(#)	ELEVATION (ft msl)	RECOVERY %	BLOW COUNTS (N VALUE)	GRAPHIC LOG	MATER	RIAL DESCRIPTION		CONSTRUCTION DIAGRAM
0 MW31 TO MW33_DECEMBER 2019.GPJ ACP GINT LIBRARY CH.GLB 1/8/20		590 585 585 	33	4-8-9 (17)		subangular, stiff, trace sand and 15-18.5': No sample. GRAVELLY CLAY, Brown, low to	o medium plasticity, gravel is angular to silt, moist.		■ Schedule 40 PVC 2"
SCS MOR			78	14-6-6 (12)		subangular, stiff, trace sand and SILT, Brown, low to medium plas clay, moist.	silt, moist. sticity, trace fine sand, firm to stiff, with some	;	

SCS MONITORING WELLS PLANT HAMMOND MW31 TO MW33. DECEMBER 2019.GPJ ACP GINT LIBRARY CH.GLB 1/8/20

SCS MONITORING WELLS PLANT HAMMOND MW34D TO MW41 MAY 2020.GPJ ACP GINT LIBRARY CH.GLB 7/8/20

PROJECT NAME Plant Hammond Well Installation

PROJECT LOCATION Plant Hammond



SCS MONITORING WELLS PLANT HAMMOND MW34D TO MW41 MAY 2020.GPJ ACP GINT LIBRARY CH.GLB 7/8/20

7/8/20

SCS MONITORING WELLS PLANT HAMMOND MW34D TO MW41 MAY 2020 GPJ ACP GINT LIBRARY CH.GLB

SCS MONITORING WELLS PLANT HAMMOND MW34D TO MW41 MAY 2020.GPJ ACP GINT LIBRARY CH.GLB 7/8/20

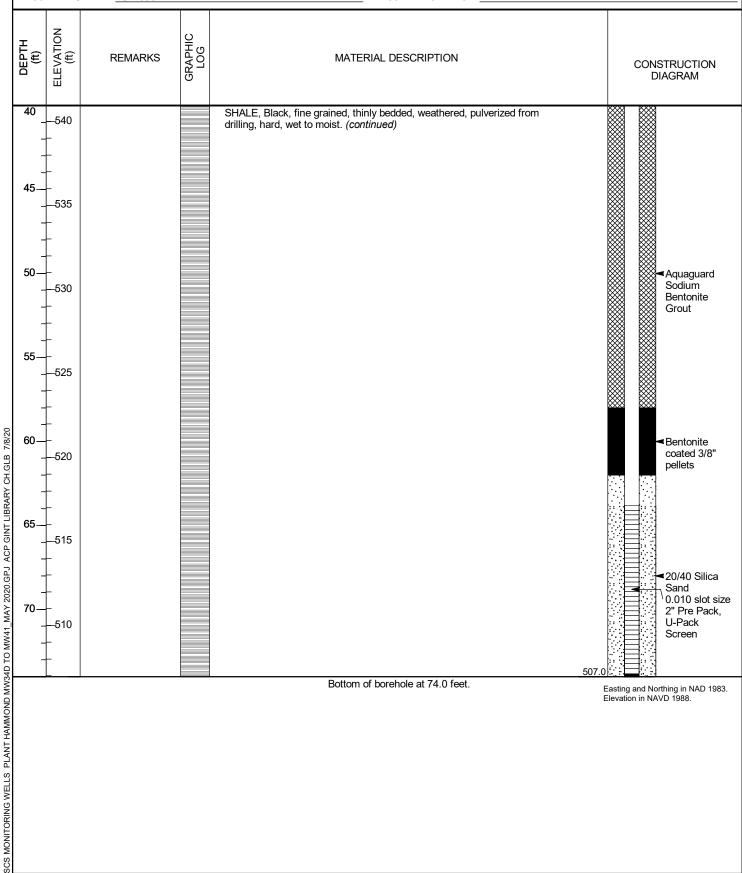
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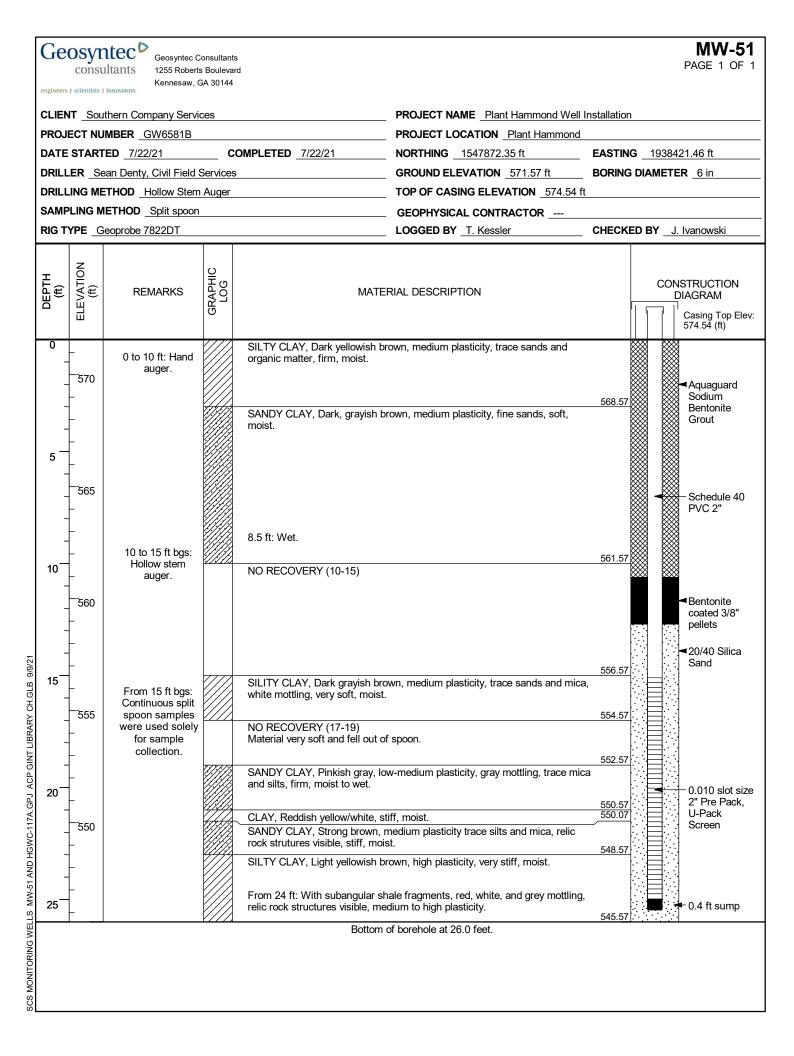
Geosyntec Consultants 1255 Roberts Boulevard Kennesaw, GA 30144

CLIENT Southern Company Services

PROJECT NAME Plant Hammond Well Installation

PROJECT NUMBER GW6581B PROJECT LOCATION Plant Hammond





SCS MONITORING WELLS PLANT HAMMOND MW-52 JANUARY 2022.GPJ ACP GINT LIBRARY CH.GLB 4/15/22

CERTIFIED WELL NETWORK SURVEY DATA



Well ID	Casing Northing	Casing Easting	Top of Casing Elevation	Nail on Pad Northing	Nail on Pad Easting	Nail on Pad Elevation
AP1A-1	1550080.0050	1941614.1240	587.44	1550080.5990	1941613.9040	584.78
HGWA-1	1550423.3150	1940770.0000	595.21	1550424.4790	1940770.0550	592.32
HGWA-2	1549796.8670	1939845.1520	587.92	1549796.5130	1939845.2880	585.29
HGWA-3	1549794.4080	1939833.3900	587.74	1549794.0880	1939833.5600	585.23
HGWC-7	1549520.6650	1942319.7510	579.18	1549520.5890	1942320.0850	576.55
HGWC-8	1549114.6050	1942392.5560	579.82	1549114.5020	1942392.8550	577.14
HGWC-9	1548693.3000	1942215.0250	580.36	1548692.9890	1942215.1180	577.72
HGWC-10	1548469.2500	1941644.4320	579.37	1548469.5710	1941644.4340	576.76
HGWC-11	1548477.9080	1941146.7890	580.67	1548477.7080	1941146.7020	578.12
HGWC-12	1548476.5340	1941152.3430	580.73	1548475.9500	1941152.1790	578.14
HGWC-13	1548628.0320	1940900.6010	595.76	1548629.2680	1940900.3490	592.94
MW-1	1549938.2390	1941589.0590	588.66	1549939.5030	1941588.8340	585.63
MW-5	1548436.0170	1942448.8450	581.14	1548436.0640	1942447.5550	578.00
MW-6	1548383.1150	1941689.0050	581.84	1548384.4600	1941688.6600	579.18
MW-7	1548230.4670	1941087.4410	577.73	1548231.8360	1941086.8460	574.94
MW-8	1548171.8630	1940016.6970	586.93	1548173.5170	1940017.0010	584.25
MW-19	1548422.9360	1940943.0110	580.65	1548421.5880	1940943.4040	577.46
MW-20	1549029.6820	1942736.8510	579.00	1549028.9070	1942735.5530	575.96
MW-24D	1548638.7980	1940900.3660	595.68	1548637.3090	1940900.6270	592.91
MW-25D	1548473.0020	1941162.2000	580.59	1548471.7370	1941161.7310	577.71
MW-26D	1548699.9060	1942222.3600	580.41	1548699.0240	1942223.2540	577.63
MW-27D	1549103.5660	1942390.7990	579.70	1549103.6100	1942392.0210	576.84
MW-28D	1549510.9020	1942321.1440	579.08	1549511.1320	1942322.3460	576.20
MW-29	1549437.6710	1942633.5960	575.06	1549437.1050	1942632.4620	572.14
MW-30D	1549530.0040	1942318.4510	578.59	1549530.1910	1942319.7730	576.20
MW-40D	1549542.2900	1942316.5450	578.92	1549542.5160	1942317.8430	576.41

Benchmark	Northing	Easting	Elevation
BM H-3	15/8237 /130	19/1013 5710	574 63

SURVEY DATA CERTIFICATION FOR SOUTHERN COMPANY TO DETERMINE NORTHING, EASTING, AND VERTICAL ELEVATION OF THE NAIL IN THE CONCRETE PAD & THE PVC WELL CASING.

DATE OF FIELD SURVEY & INSPECTION: 05/11/2020-05/14/2020.

FIELD SURVEY POSITIONAL TOLERANCE=0.5 FEET HORIZONTAL-NAD'83, 0.01 VERTICAL-NAVD'88 EQUIPMENT USED FOR HORIZONTAL LOCATION: TRIMBLE R10 RTK GPS & TRIMBLE S5 ROBOTIC TOTAL STATION. THE VERTICAL LOCATION OF EACH SURVEYED POINT WAS ESTABLISHED BASED UPON LEVEL RUNS WITH A DIGITAL LEVEL LOOP FROM VERTICAL CONTROL ESTABLISHED BY ON-SITE BENCHMARK BM H-3 SET BY GEL SOLUTIONS USING A TRIMBLE DINI LEVEL

7 RJL



5/19/2020

Well ID	Casing Northing	Casing Easting	Top of Casing Elevation	Nail on Pad Northing	Nail on Pad Easting	Nail on Pad Elevation
HGWA-4	1549930.4460	1939385.4530	587.60	1549930.1010	1939384.1150	584.94
HGWA-5	1548633.3280	1937184.1740	583.24	1548632.7560	1937183.9790	580.52
HGWA-6	1548636.3450	1937177.7340	583.38	1548635.7150	1937177.4940	580.72
HGWC-14	1547998.9580	1938406.2650	597.25	1548000.4050	1938406.0400	594.67
HGWC-15	1547875.3310	1937854.9180	581.49	1547875.9530	1937855.0570	578.73
HGWC-16	1548209.8320	1937540.3280	580.02	1548209.5630	1937542.0880	577.36
HGWC-17	1548449.7060	1937538.9820	584.30	1548449.7130	1937540.5800	581.51
HGWC-18	1548821.2690	1937558.3190	584.18	1548820.7070	1937559.7460	581.36
MW-8	1548171.8630	1940016.6970	586.93	1548173.5170	1940017.0010	584.25
MW-9	1548131.3770	1938922.1610	590.95	1548132.6520	1938921.3810	588.42
MW-12	1547853.7790	1937525.4620	583.27	1547855.2080	1937525.2430	580.59
MW-16	1549104.1670	1937940.0630	574.22	1549104.2520	1937941.6720	571.70
MW-17	1549163.2760	1938345.8090	586.78	1549162.9630	1938344.3860	583.68
MW-18	1548984.1500	1938712.7270	592.28	1548984.1170	1938714.2680	589.75
MW-21D	1548814.8630	1937555.7770	583.84	1548814.5470	1937556.9520	581.16
MW-22	1547854.6800	1937832.0390	578.51	1547855.5540	1937832.1580	576.05
MW-23D	1547876.5450	1937843.8850	581.30	1547877.3670	1937844.2650	579.06
MW-33	1547973.4950	1938412.1340	593.92	1547975.0370	1938411.7580	591.19
MW-34D	1547996.8180	1938392.1960	596.51	1547998.0080	1938391.8470	593.83
MW-35	1547905.3270	1938417.8160	574.40	1547905.2250	1938418.8100	571.88
MW-36D	1548435.4290	1937538.1940	584.10	1548435.4660	1937539.6020	581.44
MW-37D	1548803.0050	1937551.0460	583.58	1548802.5500	1937552.1600	580.95

Benchmark	Northing	Easting	Elevation
BM H-2	1548149.4490	1938960.2220	590.68

SURVEY DATA CERTIFICATION FOR SOUTHERN COMPANY TO DETERMINE NORTHING, EASTING, AND VERTICAL ELEVATION OF THE NAIL IN THE CONCRETE PAD & THE PVC WELL CASING.

DATE OF FIELD SURVEY & INSPECTION: 05/11/2020-05/14/2020.

FIELD SURVEY POSITIONAL TOLERANCE=0.5 FEET HORIZONTAL-NAD'83, 0.01 VERTICAL-NAVD'88 EQUIPMENT USED FOR HORIZONTAL LOCATION: TRIMBLE R10 RTK GPS & TRIMBLE S5 ROBOTIC TOTAL STATION. THE VERTICAL LOCATION OF EACH SURVEYED POINT WAS ESTABLISHED BASED UPON LEVEL RUNS WITH A DIGITAL LEVEL LOOP FROM VERTICAL CONTROL ESTABLISHED BY ON-SITE BENCHMARK BM H-2 SET BY GEL SOLUTIONS USING A TRIMBLE DINI LEVEL.

27 R. I.C.



5/19/2020

Well ID	Casing Northing	Casing Easting	Top of Casing Elevation	Nail on Pad Northing	Nail on Pad Easting	Nail on Pad Elevation
HGWA-42D	1549363.7180	1938443.8590	586.17	1549362.3140	1938444.3210	583.39
HGWA-43D	1550422.8480	1940753.8050	595.08	1550422.8120	1940754.9980	592.08
HGWA-44D	1550409.1260	1940756.1850	594.79	1550409.2230	1940757.6150	592.01
HGWA-45D	1551157.6780	1941907.5370	586.95	1551159.2250	1941907.4670	584.08
MW-46D	1551056.4780	1942929.1010	605.72	1551055.9530	1942927.8210	603.17
HGWA-47	1548990.9600	1934171.8440	580.33	1548989.2780	1934171.6440	577.39
HGWA-48D	1548989.3900	1934178.1460	580.26	1548988.1150	1934177.8070	577.29

Benchmark	Northing	Easting	Elevation
BM H-1	1547964.9650	1937219.0690	579.02
BM H-2	1548149.4490	1938960.2220	590.68
BM H-4	1549952.4470	1941611.3640	585.71

SURVEY DATA CERTIFICATION FOR SOUTHERN COMPANY TO DETERMINE NORTHING, EASTING, AND VERTICAL ELEVATION OF THE NAIL IN THE CONCRETE PAD & THE PVC WELL CASING. DATE OF FIELD SURVEY & INSPECTION: 09/01/2020-09/02/2020. FIELD SURVEY POSITIONAL TOLERANCE=0.5 FEET HORIZONTAL-NAD'83, 0.01 VERTICAL-NAVD'88. EQUIPMENT USED FOR HORIZONTAL LOCATION: TRIMBLE R10 RTK GPS & TRIMBLE S5 ROBOTIC TOTAL STATION. THE VERTICAL LOCATION OF EACH SURVEYED POINT WAS ESTABLISHED BASED UPON LEVEL RUNS WITH A DIGITAL LEVEL LOOP FROM VERTICAL CONTROL ESTABLISHED BY ON-SITE BENCHMARKS BM H-1, BM-H2 & BM-H4 SET BY GEL SOLUTIONS DURING PREVIOUS SURVEYS USING A TRIMBLE DINI LEVEL

On RIL



9/10/2020

Well ID	Casing Northing	Casing Easting	Top of Casing Elevation	Nail or Pad Northing	Nail or Pad Easting	Nail or Pad Elevation	Description
HGWC-117A	1548082.038	1937157.249	581.759	1548080.943	1937157.918	578.849	NAIL ON PAD
							NAIL ON
MW-51	1547872.352	1938421.463	574.541	1547873.517	1938421.451	571.573	PAD
Benchmark	Northing	Easting	Elevation				
BM-H2	1548149.4490	1938960.2220	590.68				
BM-H1	1547964.965	1937219.069	579.02				

SURVEY DATA CERTIFICATION FOR SOUTHERN COMPANY TO DETERMINE NORTHING, EASTING, AND VERTICAL ELEVATION OF THE NAIL IN THE CONCRETE PAD & THE PVC WELL CASING. DATE OF FIELD SURVEY & INSPECTION: 09/07/2021. FIELD SURVEY POSITIONAL TOLERANCE=0.5 FEET HORIZONTAL-NAD'83, 0.01 VERTICAL-NAVD '88. EQUIPMENT USED FOR HORIZONTAL LOCATION: TRIMBLE R10 RTK GPS & TRIMBLE S5 ROBOTIC TOTAL STATION. THE VERTICAL LOCATION OF EACH SURVEYED POINT WAS ESTABLISHED BASED UPON LEVEL RUNS WITH A DIGITAL LEVEL LOOP FROM VERTICAL CONTROL ESTABLISHED BY ON-SITE BENCHMARKS BM-H1 AND BM-H2 SET BY GEL SOLUTIONS USING A TRIMBLE DINI LEVEL

Dut Bake

9/8/2021



COA - LS003119 Exp. 06/30/2022

Well ID	Casing Northing	Casing Easting	Top of Casing Elevation	Nail or Pad Northing	Nail or Pad Easting	Nail or Pad Elevation	Description
							NAIL ON
MW-52	1549277.589	1938398.817	586.11	1549277.411	1938400.126	583.25	PAD
Benchmark	Northing	Easting	Elevation				
BM-H2	1548149.4490	1938960.2220	590.68				

SURVEY DATA CERTIFICATION FOR SOUTHERN COMPANY TO DETERMINE NORTHING, EASTING, AND VERTICAL ELEVATION OF THE NAIL IN THE CONCRETE PAD & THE PVC WELL CASING. DATE OF FIELD SURVEY & INSPECTION: 04/06/2022. FIELD SURVEY POSITIONAL TOLERANCE=0.5 FEET HORIZONTAL-NAD'83, 0.01 VERTICAL-NAVD '88. EQUIPMENT USED FOR HORIZONTAL LOCATION: TRIMBLE R10 RTK GPS & TRIMBLE S5 ROBOTIC TOTAL STATION. THE VERTICAL LOCATION OF EACH SURVEYED POINT WAS ESTABLISHED BASED UPON LEVEL RUNS WITH A DIGITAL LEVEL LOOP FROM VERTICAL CONTROL ESTABLISHED BY ON-SITE BENCHMARKS BM-H1 AND BM-H2 SET BY GEL SOLUTIONS USING A TRIMBLE DINI LEVEL

Duk Bak

4/11/2022



COA - LS003119 Exp. 06/30/2022

PERFORMANCE BOND FOR DRILLERS



CONTINUATION CERTIFICATE

SAFECO Insurance Company of America , Surety upon 4993104 a certain Bond No. dated effective June 30, 1987 (MONTH-DAY-YEAR) on behalf of Southern Company Services, Inc. (PRINCIPAL) and in favor of Georgia - Dept. of Natural Resources (OBLIGEE) does hereby continue said bond in force for the further period beginning on June 30, 2014 (MONTH-DAY-YEAR) and ending on June 30, 2015 (MONTH-DAY-YEAR) Amount of bond \$10,000.00 Description of bond Water Well Contractors & Drillers Premium: \$100.00 PROVIDED: That this continuation certificate does not create a new obligation and is executed upon the express condition and provision that the Surety's liability under said bond and this and all Continuation Certificates issued in connection therewith shall not be cumulative and that the said Surety's aggregate liability under said bond and this and all such Continuation Certificates on account of all defaults committed during the period (regardless of the number of years) said bond had been and shall be in force, shall not in any event exceed the amount of said bond as hereinbefore set forth. Signed and dated on April 09, 2014 (MONTH-DAY-YEAR)

SAFECQ Insurance Company of America

D-Ann Kleidosty, Attorney-In-Fact

THIS POWER OF ATTORNEY IS NOT VALID UNLESS IT IS PRINTED ON RED BACKGROUND.

This Power of Attorney limits the acts of those named herein, and they have no authority to bind the Company except in the manner and to the extent herein stated.

Certificate No. 6125754

First National Insurance Company of America General Insurance Company of America Safeco Insurance Company of America

POWER OF ATTORNEY

KNOWN	ALL	. PER	SONS	BY.	THESE	PRES	ENTS:	That F	irst Nati	ional Insu	ance (Compai	ny of A	merica,	Genera	l Insur	ance Co	mpany	of Ar	nerica,	and Sa	afeco I	nsurance (Company of
																								t forth, does
hereby r	ame,	, cons	titute a	ind a	ppoint,	Chau	ın M. V	Vilson;	D-Ann	Neidos	ty; Ġa	ary D.	Eklun	id; Sha	aron J.	Potts	: Sylvia	M. O	gle;	Tracey	D. W	atson	; William	ı G.
Moody											7 - 10 :			100	1 T	1904			7	1 11			50,000	

all of the city of Atlanta , state of GA each individually if there be more than one named, its true and lawful attorney-in-fact to make, execute, seal, acknowledge and deliver, for and on its behalf as surety and as its act and deed, any and all undertakings, bonds, recognizances and other surety obligations, in pursuance of these presents and shall be as binding upon the Companies as if they have been duly signed by the president and attested by the secretary of the Companies in their own proper persons.

IN WITNESS WHEREOF, this Power of Attorney has been subscribed by an authorized officer or official of the Companies and the corporate seals of the Companies have been affixed thereto this 15th day of May 2013



First National Insurance Company of America General Insurance Company of America Safeco Insurance Company of America

STATE OF WASHINGTON COUNTY OF KING

On this 15th day of May 2013, before me personally appeared Gregory W. Davenport, who acknowledged himself to be the Assistant Secretary of First National Insurance Company of America, General Insurance Company of America, and Safeco Insurance Company of America, and that he, as such, being authorized so to do, execute the foregoing instrument for the purposes therein contained by signing on behalf of the corporations by himself as a duly authorized officer.

IN WITNESS WHEREOF, I have hereunto subscribed my name and affixed my notarial seal at Seattle, Washington, on the day and year first above written.



This Power of Attorney is made and executed pursuant to and by authority of the following By-law and Authorizations of First National Insurance Company of America, General Insurance Company of America, and Safeco Insurance Company of America, which are now in full force and effect reading as follows:

To confirm the validity of this Power of Attorney call 1-610-832-8240 between 9:00 am and 4:30 pm EST on any business day. ARTICLE IV - OFFICERS - Section 12. Power of Attorney. Any officer or other official of the Corporation authorized for that purpose in writing by the Chairman or the President, and subject to such limitation as the Chairman or the President may prescribe, shall appoint such attorneys-in-fact, as may be necessary to act in behalf of the Corporation to make, execute, seal, acknowledge and deliver as surety any and all undertakings, bonds, recognizances and other surety obligations. Such attorneys-in-fact, subject to the limitations set forth in their respective powers of attorney, shall have full power to bind the Corporation by their signature and executed, such instruments shall be as binding as if signed by the President and attested to by the Secretary. Any power or authority granted to any representative or attorney-in-fact under the provisions of this article may be revoked at any time by the Board, the Chairman, the President or by the officer or officers granting such power or authority.

Certificate of Designation - The President of the Company, acting pursuant to the Bylaws of the Company, authorizes Gregory W. Davenport, Assistant Secretary to appoint such attorneys-in-fact as may be necessary to act on behalf of the Company to make, execute, seal, acknowledge and deliver as surety any and all undertakings, bonds, recognizances and other surety obligations.

Authorization - By unanimous consent of the Company's Board of Directors, the Company consents that facsimile or mechanically reproduced signature of any assistant secretary of the Company, wherever appearing upon a certified copy of any power of attorney issued by the Company in connection with surety bonds, shall be valid and biding upon the Company with the same force and effect as though manually affixed.

I, David M. Carey, the undersigned, Assistant Secretary, of First National Insurance Company of America, General Insurance Company of America, and Safeco Insurance Company of America do hereby certify that the original power of attorney of which the foregoing is a full, true and correct copy of the Power of Attorney executed by said Companies, is in full force and effect and has not been revoked.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed the seals of said Companies this









CERTIFICATE OF LIABILITY INSURANCE

DATE(MM/DD/YYYY) 11/02/2015

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

certificate holder in lieu of such endorsement(s).	idorsement. A statement on this certific	ate does not comer ny	gnis to the		
PRODUCER	CONTACT NAME:				
Aon Risk Services Southwest, Inc. Houston TX Office	PHONE (A/C. No. Ext): (866) 283-7122 FAX (A/C. No.): (800) 363-0105				
5555 San Felipe Suite 1500 Houston TX 77056 USA	E-MAIL ADDRESS:				
	INSURER(S) AFFORDING COV	NAIC #			
INSURED	INSURER A: Zurich American Ins Co	A: Zurich American Ins Co			
Cascade Drilling, L.P.	INSURER B: Aspen Specialty Insurance Company		10717		
PO Box 1184 17270 Woodinville-Redmond Road	INSURER C:				
Building "A", #777 Woodinville WA 98072 USA	INSURER D:				
WOODTHVITTE WA 30072 03A	INSURER E:				
	INSURER F:				
COVERAGES REVISION NUMB		NUMBER:			
THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HA' INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORD EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAV	OF ANY CONTRACT OR OTHER DOCUMENDED BY THE POLICIES DESCRIBED HEREIN	NT WITH RESPECT TO V	WHICH THIS THE TERMS,		
INSR! LADDITSUBRI	POLICY FFF POLICY FXP		-		

INSR LTR	TYPE OF INSURANCE	ADDL SUBR INSD WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS	
В	X COMMERCIAL GENERAL LIABILITY		ERAFXLW15	11/01/2015		EACH OCCURRENCE	\$1,000,000
	CLAIMS-MADE X OCCUR					DAMAGE TO RENTED PREMISES (Ea occurrence)	\$300,000
						MED EXP (Any one person)	\$25,000
						PERSONAL & ADV INJURY	\$1,000,000
	GEN'L AGGREGATE LIMIT APPLIES PER:					GENERAL AGGREGATE	\$2,000,000
	X POLICY PRO- JECT LOC					PRODUCTS - COMP/OP AGG	\$2,000,000
	OTHER:					Professional Liability	\$1,000,000
Α	AUTOMOBILE LIABILITY		BAP 0137342-01	11/01/2015	11/01/2016	COMBINED SINGLE LIMIT (Ea accident)	\$2,000,000
	X ANY AUTO					BODILY INJURY (Per person)	
	ALL OWNED SCHEDULED					BODILY INJURY (Per accident)	
	AUTOS AUTOS HIRED AUTOS NON-OWNED AUTOS					PROPERTY DAMAGE (Per accident)	
В	UMBRELLA LIAB X OCCUR		EXAFXLY15	11/01/2015	11/01/2016	EACH OCCURRENCE	\$10,000,000
	X EXCESS LIAB CLAIMS-MADE					AGGREGATE	\$10,000,000
	DED RETENTION						
Α	WORKERS COMPENSATION AND		WC013734402	11/01/2015	11/01/2016	X PER OTH-	
A	EMPLOYERS' LIABILITY ANY PROPRIETOR / PARTNER / EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below		Workers Comp AOS WC013734502 Workers Comp AR,MA,NE, NY	11/01/2015 12/01,	12 /01 /2015	E.L. EACH ACCIDENT	\$1,000,000
					12/01/2013	E.L. DISEASE-EA EMPLOYEE	\$1,000,000
			, , , ,			E.L. DISEASE-POLICY LIMIT	\$1,000,000
В	Contractor Poll		ERAFXLW15	11/01/2015	11/01/2016	Aggregate	\$1,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

Certificate Holder is included as Additional Insured in accordance with the policy provisions of the Auto, General and Excess Liability policy. A Waiver of Subrogation is granted in favor of Certificate Holder in accordance with the policy provisions of the AL GL WC policy. Insurance evidenced herein is Primary to other insurance available to an Additional Insured, but only in accordance with the policy's provisions.

CERTIFICATE HOLDER	CANCELLATIO

Southern Company Services Attn: Keith Morgan 42 Inverness Center Parkway BIN B426 Birmingham AL 35242 USA SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

Aon Risk Services Southwest, Inc.

POLICY NUMBER: ERAFXLW15

THIS ENDORSEMENT CHANGES THE POLICY. PLEASE READ IT CAREFULLY.

ADDITIONAL INSURED – PRIMARY AND NON-CONTRIBUTORY

It is hereby agreed that the Policy is amended as follows solely as respects Coverage Section 1., Coverage 1A (Bodily Injury and Property Damage) and Coverage 1B (Personal and Advertising Injury):

SCHEDULE

Name of Person or Organization:

Where required by written contract.

(If no entry appears above, information required to complete this endorsement will be shown in the Declarations as applicable to this endorsement.)

The persons or organizations shown in the Schedule above are insureds under § III. WHO IS AN INSURED, paragraph F. of this Policy subject to all the terms and conditions of that paragraph.

With respect to the persons or organizations shown in the Schedule above, this Policy shall be primary and non-contributory with any other valid and collectible insurance available to such persons or organizations.

All other terms and conditions of this Policy remain unchanged.

ASPER219 0313 Page 1 of 1

THIS ENDORSEMENT CHANGES THE POLICY. PLEASE READ IT CAREFULLY. WAIVER OF TRANSFER OF RIGHTS OF RECOVERY

SCHEDULE

Name Of Additional Insured Person(s) Or Organization(s)
Blanket as required by written contract.

It is hereby agreed that "any person or organization" referred to in the waiver of rights of recovery contained in the last sentence of Section VI. **CONDITIONS**, paragraph O., **Subrogation**, includes the person or organization listed in the above Schedule.

All other terms and conditions of this Policy remain unchanged.

ASPER262 0613 Page 1 of 1

CONTINUATION CERTIFICATE

Atlantic Specialty Insurance Company

, Surety upon

Issued on 9/27/2017 Expires on 6/30/2019

Renewed on 3/4/2019

Expires on 6/30/2021

a certain Bond No. 800033976

dated effective

09/27/2017

(MONTH-DAY-YEAR)

on behalf of

Ricky Davis / Cascade Drilling, L.P.

(PRINCIPAL)

and in favor of

Department of Natural Resources, State of Georgia

(OBLIGEE)

does hereby continue said bond in force for the further period

beginning on

06/30/2019

(MONTH-DAY-YEAR)

and ending on

06/30/2021

(MONTH-DAY-YEAR)

Amount of bond

Thirty Thousand and 00/100 Dollars (\$30,000.00)

Description of bond

Performance Bond for Water Well Contractors

Premium:

\$1200.00

PROVIDED: That this continuation certificate does not create a new obligation and is executed upon the express condition and provision that the Surety's liability under said bond and this and all Continuation Certificates issued in connection therewith shall not be cumulative and that the said Surety's aggregate liability under said bond and this and all such Continuation Certificates on account of all defaults committed during the period (regardless of the number of years) said bond had been and shall be in force, shall not in any event exceed the amount of said bond as hereinbefore set forth.

Signed and dated on

March 4th, 2019

(MONTH-DAY-YEAR)

Atlantic Specialty Insurance Company

Attorney-in-Fact Andrew P. Larser

Parker, Smith & Feek, Inc.

2233 112th Ave NE Bellevue, WA 98004

Address of Agent

425-709-3600

Telephone Number of Agent

S-0157/GE 8/08

CONTINUATION CERTIFICATE

SAFECO Insurance Company of America

, Surety upon

a certain Bond No. 4993104

dated effective June 30, 1987

(MONTH-DAY-YEAR)

on behalf of Southern Company Services, Inc.

(PRINCIPAL)

and in favor of Georgia Department of Natural Resources, Environmental Protection Division

(OBLIGEE)

does hereby continue said bond in force for the further period

beginning on June 30, 2021

(MONTH-DAY-YEAR)

and ending on June 30, 2022

(MONTH-DAY-YEAR)

Amount of bond Fifteen Thousand Dollars and 00/100 (\$15,000.00)

Description of bond Water Well Contractors & Drillers

Premium: \$100.00

PROVIDED: That this continuation certificate does not create a new obligation and is executed upon the express condition and provision that the Surety's liability under said bond and this and all Continuation Certificates issued in connection therewith shall not be cumulative and that the said Surety's aggregate liability under said bond and this and all such Continuation Certificates on account of all defaults committed during the period (regardless of the number of years) said bond had been and shall be in force, shall not in any event exceed the amount of said bond as hereinbefore set forth.

Signed and dated on

05/06/2021

(MONTH-DAY-YEAR)

SAFECO Insurance Company of America

175 Berkeley Street, Boston, MA 02116

Attorney n-fact Jeffrey M. Wilson, Attorney-in-Fact

Curry Contraction

McGriff Insurance Services, Inc.

Agent

2211 7th Avenue South, Birmingham, AL 35233

Address of Agent

(205) 252-9871

Telephone Number of Agent



This Power of Attorney limits the acts of those named herein, and they have no authority to bind the Company except in the manner and to the extent herein stated.

American States Insurance Company First National Insurance Company of America General Insurance Company of America Safeco Insurance Company of America

Certificate No: 8205019-016032

POWER OF ATTORNEY

KNOWN ALL PERSONS BY THESE PRESENTS: That American States Insurance Company is a corporation duly organized under the laws of the State of Indiana, that First National Insurance Company of America, General Insurance Company of America, and Safeco Insurance Company of America are corporations duly organized under the laws of the State of New Hampshire (herein collectively called the "Companies"), pursuant to and by authority herein set forth, does hereby name, constitute and appoint, Alisa B. Ferris; Anna Childress; Jeffrey M. Wilson; Mark W. Edwards II; Richard H. Mitchell; Robert R. Freel; Sam Audia; William M. Smith

	all of the city of Birmingham state of AL each individually if there be more than one named, its true and lawful attorney-in-fact to make,	
	execute, seal, acknowledge and deliver, for and on its behalf as surety and as its act and deed, any and all undertakings, bonds, recognizances and other surety obligations, in pursuance of these presents and shall be as binding upon the Companies as if they have been duly signed by the president and attested by the secretary of the Companies in their own proper	
	persons.	
_	IN WITNESS WHEREOF, this Power of Attorney has been subscribed by an authorized officer or official of the Companies and the corporate seals of the Companies have been affixed	
	thereto this 11th day of March , 2021 . American States Insurance Company First National Insurance Company of America	
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'n	Safeco Insurance Company of America	5 8
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ō	[3 1929) [3 1928] [3 1923] [3 1953] [3 1953] [4 1953]	급현
'n	By: David M. Carey, Assistant Secretary	ig E
9	David M. Caley, Assistant Jewetary	iệ iệ
N Vall	State of PENNSYLVANIA County of MONTGOMERY ss	or bond and/or Power of Attorney (POA) verification inquiries, lease call 610-832-8240 or email HOSUR@libertymutual.com
ğ	On this11thday of	000
ŝ	Company, First National Insurance Company of America, General Insurance Company of America, and Safeco Insurance Company of America, and that he, as such, being authorized so to do, execute the foregoing instrument for the purposes therein contained by signing on behalf of the corporations by himself as a duly authorized officer.	XIII
5	IN WITNESS WHEREOF, I have hereunto subscribed my name and affixed my notarial seal at King of Prussia, Pennsylvania, on the day and year first above written.	E E
<u>e</u>	A PASE	A#
2	Commonwealth of Pennsylvania - Notary Seul Toress Pastello, Notary Public	₽o4
merestia	OF OF My commission expires March 28, 2025 Commission number 112800 Standard Resembled March 28, 2025 Commission number 112800 Teresa Pastella, Notary Public	-82
Ĕ	Commission number 192044 Member, Pensowheath Association of Neares Teresa Pastella, Notary Public	Po 832
É	OTARY RUBI	응은
y 5	This Power of Attorney is made and executed pursuant to and by authority of the following By-law and Authorizations of American States Insurance Company, First National Insurance	aa
2	Company of America, General Insurance Company of America, and Safeco Insurance Company of America, which are now in full force and effect reading as follows:	ono
Sure	ARTICLE IV - OFFICERS: Section 12. Power of Attorney. Any officer or other official of the Corporation authorized for that purpose in writing by the Chairman or the President, and subject to such limitation as the Chairman or the	or b
٥	President may prescribe, shall appoint such attorneys-in-fact, as may be necessary to act in behalf of the Corporation to make, execute, seal, acknowledge and deliver as surety	L a
	any and all undertakings, bonds, recognizances and other surety obligations. Such attorney-in-fact, subject to the limitations set forth in their respective powers of attorney, shall have full power to bind the Corporation by their signature and executed, such instruments shall be as binding as if signed by the President and attested to by the Secretary. Any	1
	nave rull power to bind the Corporation by mem signature and executed, such insufficient to a state of a state of the transfer to bind the Corporation by mem signature and executed, such insufficient to a state of a state of the transfer to bind the Corporation by mem signature and executed, such insufficient to a state of the transfer to bind the Corporation by mem signature and executed, such insufficient to be stated to a state of the transfer to be stated to a state of the corporation by the Board, the Chairman, the President or by power or authority granted to any representative or attempts, and the state of the corporation of	
	the officer or officers granting such power or authority.	
	Certificate of Designation – The President of the Company, acting pursuant to the Bylaws of the Company, authorizes David M. Carey. Assistant Secretary to appoint such attorneys-in-	
	fact as may be necessary to act on behalf of the Company to make, execute, seal, acknowledge and deliver as surety any and all undertakings, bonds, recognizances and other surety obligations.	
	Authorization - By unanimous consent of the Company's Board of Directors, the Company consents that facsimile or mechanically reproduced signature of any assistant secretary of the	
	Company, wherever appearing upon a certified copy of any power of attorney issued by the Company in connection with surety bonds, shall be valid and binding upon the Company with the same force and effect as though manually affixed.	
	I, Renee C. Llewellyn, the undersigned, Assistant Secretary, of American States Insurance Company, First National Insurance Company of America, General Insurance Company of	
	America, and Safeco Insurance Company of America do hereby certify that the original power of attorney of which the foregoing is a full, true and correct copy of the Power of Attorney executed by said Companies, is in full force and effect and has not been revoked.	
	IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed the seals of said Companies this 6th day of May 2021.	
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	Renee C, Liewellyn, Assistant Secretary	
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CONTINUATION

SAFECO Insurance Company of America

, Surety upon

a certain Bond No. 4993104

dated effective June 30, 1987

(MONTH-DAY-YEAR)

on behalf of Southern Company Services, Inc.

(PRINCIPAL)

and in favor of Georgia Department of Natural Resources, Environmental Protection Division

(OBLIGEE)

does hereby continue said bond in force for the further period

beginning on June 30, 2022

(MONTH-DAY-YEAR)

and ending on June 30, 2023

(MONTH-DAY-YEAR)

Amount of bond Fifteen Thousand Dollars and 00/100 (\$15,000.00)

Description of bond Water Well Contractors & Drillers

Premium: \$100.00

PROVIDED: That this continuation certificate does not create a new obligation and is executed upon the express condition and provision that the Surety's liability under said bond and this and all Continuation Certificates issued in connection therewith shall not be cumulative and that the said Surety's aggregate liability under said bond and this and all such Continuation Certificates on account of all defaults committed during the period (regardless of the number of years) said bond had been and shall be in force, shall not in any event exceed the amount of said bond as hereinbefore set forth.

Signed and dated on

05/06/2021

(MONTH-DAY-YEAR)

SAFECO Insurance Company of America

175 Berkeley Street, Boston, MA 02116

Attorney-in-Fact

effrey M. Wilson, Attorney-in-Fact

McGriff Insurance Services, Inc.

Agent

2211 7th Avenue South, Birmingham, AL 35233

Address of Agent

(205) 252-9874

Telephone Number of Agent



This Power of Attorney limits the acts of those named herein, and they have no authority to bind the Company except in the manner and to the extent herein stated.

American States Insurance Company First National Insurance Company of America General Insurance Company of America Safeco Insurance Company of America

Certificate No: 8205019-016032

POWER OF ATTORNEY

KNOWN ALL PERSONS BY THESE PRESENTS: That American States Insurance Company is a corporation duly organized under the laws of the State of Indiana, that First National Insurance Company of America, General Insurance Company of America, and Safeco Insurance Company of America are corporations duly organized under the laws of the State of New Hampshire (herein collectively called the "Companies"), pursuant to and by authority herein set forth, does hereby name, constitute and appoint, Alisa B. Ferris; Anna Childress; Jeffrey M. Wilson; Mark W. Edwards II; Richard H. Mitchell; Robert R. Freel; Sam Audia; William M. Smith

	all of the city of Birmingham state of AL each individually if there be more than one named, its true and lawful attorney-in-fact to make,	
	execute, seal, acknowledge and deliver, for and on its behalf as surety and as its act and deed, any and all undertakings, bonds, recognizances and other surety obligations, in pursuance of these presents and shall be as binding upon the Companies as if they have been duly signed by the president and attested by the secretary of the Companies in their own proper	
	persons.	
_	IN WITNESS WHEREOF, this Power of Attorney has been subscribed by an authorized officer or official of the Companies and the corporate seals of the Companies have been affixed	
	thereto this 11th day of March , 2021 . American States Insurance Company First National Insurance Company of America	
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'n	Safeco Insurance Company of America	5 8
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ŝ	Company, First National Insurance Company of America, General Insurance Company of America, and Safeco Insurance Company of America, and that he, as such, being authorized so to do, execute the foregoing instrument for the purposes therein contained by signing on behalf of the corporations by himself as a duly authorized officer.	XIII
5	IN WITNESS WHEREOF, I have hereunto subscribed my name and affixed my notarial seal at King of Prussia, Pennsylvania, on the day and year first above written.	E E
<u>e</u>	A PASE	A#
2	Commonwealth of Pennsylvania - Notary Seul Toress Pastello, Notary Public	₽o4
merestia	OF OF My commission expires March 28, 2025 Commission number 112800 Standard Resembled March 28, 2025 Commission number 112800 Teresa Pastella, Notary Public	-82
Ĕ	Commission number 192044 Member, Pensowheath Association of Neares Teresa Pastella, Notary Public	Po 832
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2	Company of America, General Insurance Company of America, and Safeco Insurance Company of America, which are now in full force and effect reading as follows:	ono
Sure	ARTICLE IV - OFFICERS: Section 12. Power of Attorney. Any officer or other official of the Corporation authorized for that purpose in writing by the Chairman or the President, and subject to such limitation as the Chairman or the	or b
٥	President may prescribe, shall appoint such attorneys-in-fact, as may be necessary to act in behalf of the Corporation to make, execute, seal, acknowledge and deliver as surety	L a
	any and all undertakings, bonds, recognizances and other surety obligations. Such attorney-in-fact, subject to the limitations set forth in their respective powers of attorney, shall have full power to bind the Corporation by their signature and executed, such instruments shall be as binding as if signed by the President and attested to by the Secretary. Any	1
	nave rull power to bind the Corporation by mem signature and executed, such insufficient to a state of a state of the transfer to bind the Corporation by mem signature and executed, such insufficient to a state of a state of the transfer to bind the Corporation by mem signature and executed, such insufficient to a state of the transfer to bind the Corporation by mem signature and executed, such insufficient to be stated to a state of the transfer to be stated to a state of the corporation by the Board, the Chairman, the President or by power or authority granted to any representative or attempts, and the state of the corporation of	
	the officer or officers granting such power or authority.	
	Certificate of Designation – The President of the Company, acting pursuant to the Bylaws of the Company, authorizes David M. Carey. Assistant Secretary to appoint such attorneys-in-	
	fact as may be necessary to act on behalf of the Company to make, execute, seal, acknowledge and deliver as surety any and all undertakings, bonds, recognizances and other surety obligations.	
	Authorization - By unanimous consent of the Company's Board of Directors, the Company consents that facsimile or mechanically reproduced signature of any assistant secretary of the	
	Company, wherever appearing upon a certified copy of any power of attorney issued by the Company in connection with surety bonds, shall be valid and binding upon the Company with the same force and effect as though manually affixed.	
	I, Renee C. Llewellyn, the undersigned, Assistant Secretary, of American States Insurance Company, First National Insurance Company of America, General Insurance Company of	
	America, and Safeco Insurance Company of America do hereby certify that the original power of attorney of which the foregoing is a full, true and correct copy of the Power of Attorney executed by said Companies, is in full force and effect and has not been revoked.	
	IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed the seals of said Companies this 6th day of May 2021.	
	ES INSURA SHANCE COMPANY SICE COMPANY SICE COMPANY	
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	Renee C, Liewellyn, Assistant Secretary	
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CONTINUATION CERTIFICATE

Surety upon Atlantic Specialty Insurance Company a certain Bond No. 800033976 ENVIRONMENTAL PROTECTION DIVISION **Approved** September 27, 2017 dated effective (MONTH-DAY-YEAR) **Solid Waste Management Program** Ricky Davis / Cascade Drilling, L.P. on behalf of Approved By: ____ (PRINCIPAL) and in favor of Department of Natural Resources, State of Georgia (OBLIGEE) does hereby continue said bond in force for the further period June 30, 2023 beginning on (MONTH-DAY-YEAR) and ending on June 30, 2025 (MONTH-DAY-YEAR) Amount of bond Thirty Thousand and 00/100 Dollars (\$30,000.00) Performance Bond for Water Well Contractors Description of bond Premium: PROVIDED: That this continuation certificate does not create a new obligation and is executed upon the express condition and provision that the Surety's liability under said bond and this and all Continuation Certificates issued in connection therewith shall not be cumulative and that the said Surety's aggregate liability under said bond and this and all such Continuation Certificates on account of all defaults committed during the period (regardless of the number of years) said bond had been and shall be in force, shall not in any event exceed the amount of said bond as hereinbefore set forth. April 13, 2023 Signed and dated on (MONTH-DAY-YEAR) Atlantic Specialty Insurance Company ATTORNEY-IN-FACT Carlos A. Albelo



Power of Attorney

KNOW ALL MEN BY THESE PRESENTS, that ATLANTIC SPECIALTY INSURANCE COMPANY, a New York corporation with its principal office in Plymouth, Minnesota, does hereby constitute and appoint: Megan Sivley, Melissa Haddick, Sandra Parker, Orlando Aguirre, Stacy Killebrew, Carlos A. Albelo, each individually if there be more than one named, its true and lawful Attorney-in-Fact, to make, execute, seal and deliver, for and on its behalf as surety, any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof; provided that no bond or undertaking executed under this authority shall exceed in amount the sum of: unlimited and the execution of such bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof in pursuance of these presents, shall be as binding upon said Company as if they had been fully signed by an authorized officer of the Company and sealed with the Company seal. This Power of Attorney is made and executed by authority of the following resolutions adopted by the Board of Directors of ATLANTIC SPECIALTY INSURANCE COMPANY on the twenty-fifth day of September, 2012:

Resolved: That the President, any Senior Vice President or Vice-President (each an "Authorized Officer") may execute for and in behalf of the Company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and affix the seal of the Company thereto; and that the Authorized Officer may appoint and authorize an Attorney-in-Fact to execute on behalf of the Company any and all such instruments and to affix the Company seal thereto; and that the Authorized Officer may at any time remove any such Attorney-in-Fact and revoke all power and authority given to any such Attorney-in-

Resolved: That the Attorney-in-Fact may be given full power and authority to execute for and in the name and on behalf of the Company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-Fact shall be as binding upon the Company as if signed and sealed by an Authorized Officer and, further, the Attomey-in-Fact is hereby authorized to verify any affidavit required to be attached to bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof.

This power of attorney is signed and sealed by facsimile under the authority of the following Resolution adopted by the Board of Directors of ATLANTIC SPECIALTY INSURANCE COMPANY on the twenty-fifth day of September, 2012;

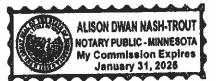
Resolved: That the signature of an Authorized Officer, the signature of the Secretary or the Assistant Secretary, and the Company seal may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing an Attorney-in-Fact for purposes only of executing and sealing any bond, undertaking, recognizance or other written obligation in the nature thereof, and any such signature and seal where so used, being hereby adopted by the Company as the original signature of such officer and the original seal of the Company, to be valid and binding upon the Company with the same force and effect as though manually affixed.

IN WITNESS WHEREOF, ATLANTIC SPECIALTY INSURANCE COMPANY has caused these presents to be signed by an Authorized Officer and the seal of the Company to be affixed this first day of January, 2023.

STATE OF MINNESOTA HENNEPIN COUNTY

Sarah A. Kolar, General Counsel

On this first day of January, 2023, before me personally came Sarah A. Kolar, General Counsel of ATLANTIC SPECIALTY INSURANCE COMPANY, to me personally known to be the individual and officer described in and who executed the preceding instrument, and she acknowledged the execution of the same, and being by me duly sworn, that she is the said officer of the Company aforesaid, and that the seal affixed to the preceding instrument is the seal of said Company and that the said seal and the signature as such officer was duly affixed and subscribed to the said instrument by the authority and at the direction of the Company.



I, the undersigned, Secretary of ATLANTIC SPECIALTY INSURANCE COMPANY, a New York Corporation, do hereby certify that the foregoing power of attorney is in full force and has not been revoked, and the resolutions set forth above are now in force.

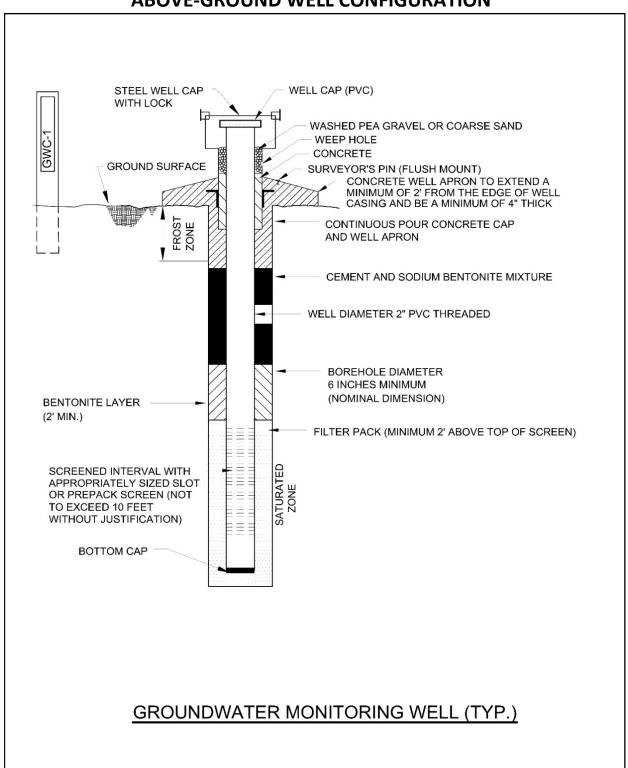
Signed and sealed. Dated ____/374 day of ____

Kara Barrow, Secretary

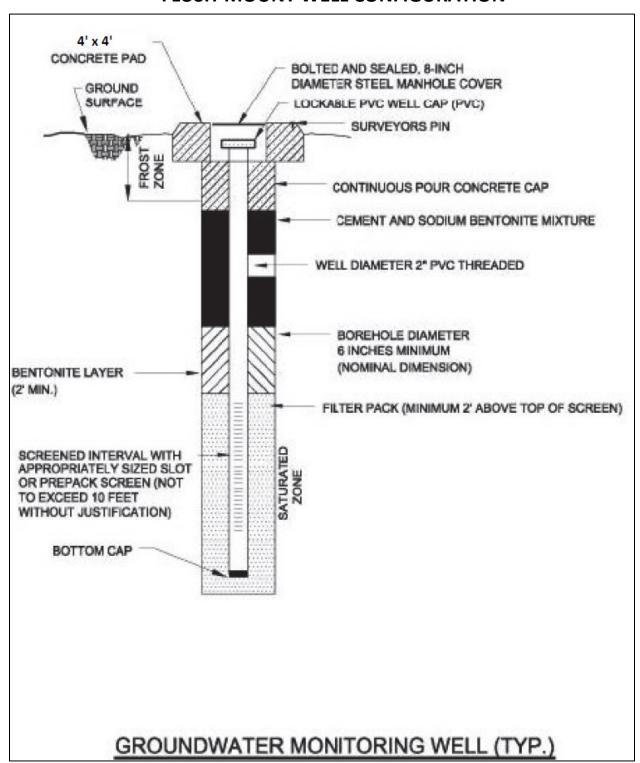
This Power of Attorney expires January 31, 2025

B. GROUNDWATER MONITORING WELL DETAIL

ABOVE-GROUND WELL CONFIGURATION



FLUSH-MOUNT WELL CONFIGURATION



C. GROUNDWATER SAMPLING PROCEDURE

Groundwater sampling will be conducted using the most current applicable USEPA Region 4 LSASD Field Branches Quality System and Technical Procedures as a guide (https://www.epa.gov/quality/quality-system-and-technical-procedures-lsasd-field-branches). The following procedures describe the general methods associated with groundwater sampling at the Site. Prior to sampling, the well must be evacuated (purged) to ensure that representative groundwater is obtained. Any item coming in contact with the inside of the well casing or the well water will be kept in a clean container and handled only with gloved hands.

Georgia Power will follow the procedures below at each well to ensure that a representative sample is collected:

- 1. Check the well, the lock, and the locking cap for damage or evidence of tampering. Record observations and notify Georgia Power if it appears that the well has been compromised.
- Measure and record the depth to water in all wells to be sampled prior to purging using a water measuring device consisting of probe and measuring tape capable of measuring water levels with accuracy to 0.01 foot Static water levels will be measured from each well, within a 24-hour period. The water level measuring device will be decontaminated prior to lowering in each well.
- 3. Install Pump: If a dedicated pump is not present, slowly lower the pump into the well to the midpoint of the well screen or a depth otherwise approved by the hydrogeologist or project scientist. The pump intake must be kept at least two feet above the bottom of the well to prevent disturbance and suspension of any sediment present in the bottom of the well. Record the depth to which the pump is lowered. All non-dedicated equipment will be decontaminated before use and between well locations in general accordance with USEPA Region 4 LSASD guidance document, *Operating Procedure Field Equipment Cleaning and Decontamination* (EPA, LSASDPROC-205-R4), or the latest version of the document.
- 4. Measure Water Level: Immediately prior to purging, measure the water level again with the pump in the well. Leave the water level measuring device in the well.
- 5. Purge Well: Begin pumping the well at approximately 100 to 500 milliliters per minute (mL/min). Monitor the water level continually. Maintain a steady flow rate that results in a stabilized water level with 0.3 feet or less of variability. Avoid entraining air in the tubing. Record each adjustment made to the pumping rate and the water level measured immediately after each adjustment.
- 6. Monitor Indicator Parameters: Monitor and record the field indicator parameters [turbidity, temperature, specific conductance, pH, oxidation-reduction potential (ORP), and dissolved oxygen (DO)] approximately every three to five minutes. The well is considered stabilized and ready for sample collection when the indicator parameters have stabilized for three consecutive readings at a minimum:

±0.1 for pH

±5% for specific conductance (conductivity)

 $\pm 10\%$ or ± 0.2 mg/L (whichever is greater) for DO where DO>0.5mg/L. If DO<0.5mg/L no stabilization criteria apply

<5 NTU for turbidity

Temperature – Record only, not used for stabilization criteria

ORP - Record only, not used for stabilization criteria.

- 7. Collect samples at a low-flow rate according to the most current version of USEPA Region 4 SESD guidance document, Operating Procedure Groundwater Sampling (EPA, SESDPROC-301-R#), and such that drawdown of the water level within the well is stable. Flow rate must be reduced if excessive drawdown is observed during sampling. All sample containers should be filled with minimal turbulence by allowing the groundwater to flow from the tubing gently down the inside of the container.
- 8. Compliance samples will be unfiltered; however, to determine if turbidity is affecting sample results (i.e., >10 NTU), duplicate samples may be filtered in the field prior to being placed in a sample container, clearly marked as filtered and preserved. Filtering will be accomplished by the use of 0.45-micron filters on the sampling line. At least two filter volumes of sample will pass through before filling sample containers. A new filter must be used for each well and each sampling event. Filtered samples are not considered compliance samples and are only used to evaluate the effects of turbidity. Additional details related to managing for elevated turbidity is discussed below.
- 9. All sample bottles will be filled, capped, and placed in an ice containing cooler immediately after sampling where temperature control is required. Samples that do not require temperature control will be placed in a clean and secure container.
- 10. Sample containers and preservative will be appropriate for the analytical method being used.
- 11. Information contained on sample container labels will include:
 - a. Name of facility
 - b. Date and time of sampling
 - c. Sample description (well number)
 - d. Sampler's initials
 - e. Preservatives
 - f. Analytical method(s)
- 12. After samples are collected, samplers will remove all non-dedicated equipment. Upon completion of all activity the well will be closed and locked.

Georgia Powe

13. Samples will be delivered to the laboratory following appropriate COC and temperature control requirements. The goal for sample delivery will be within 48 hours of collection.

Throughout the sampling process new latex or nitrile gloves will be worn by the sampling personnel. A clean pair of new, disposable gloves will be worn each time a different location is sampled, and new gloves donned prior to filling sample bottles. Gloves will be discarded after sampling each well and before sampling the next well.

The goal when sampling is to attain a turbidity of less than 5 NTU; however, samples may be collected where turbidity is less than 10 NTU and the stabilization criteria described above are met.

If sample turbidity is greater than 5 NTU and all other stabilization criteria have been met, samplers will continue purging for 3 additional hours in order to reduce the turbidity to 5 NTU or less.

- If turbidity remains above 5 NTU but is less than 10 NTU, and all other parameters are stabilized, the well can be sampled.
- Where turbidity remains above 10 NTU, an unfiltered sample will be collected followed by a filtered sample that has passed through an in-line 0.45-micron filter attached to the discharge (sample collection) tube. Data from filtered samples will only be used to quantify the effects of turbidity on sample results.

Samplers will identify the sample bottle as containing a filtered sample on the sample bottle label and on the COC form.