257.83 (b) (2)	REPORT OF ANNUAL INSPECTION OF CCR SURFACE IMPOUNDMENT			
	FACILITY NAME: Plant McDonough Ash Pond 1 (AP-1)			
	OWNER/OPERATOR OF FACILITY: Georgia Power Company			
	INSPECTION DATE: May 28, 2025			
	INSPECTING ENGINEER: Patrick B. Rhodes, P.E. (Georgia P.E. License #24586)			
(i)	**ANY CHANGES IN GEOMETRY OF THE IMPOUNDING STRUCTURE SINCE THE PREVIOUS ANNUAL INSPECTION?**			No
	(IF YES, DESCRIBE):			
(ii)	**LOCATION AND TYPE OF EXISTING INSTRUMENTATION**			N/A (No Instrumentation)
(ii)	**MAXIMUM RECORDED READING OF EACH INSTRUMENT SINCE PREVIOUS ANNUAL INSPECTION**			N/A (No Instrumentation)
(iii)	**APPROXIMATE MINIMUM, MAXIMUM AND PRESENT DEPTH AND ELEVATION OF THE IMPOUNDED WATER SINCE PREVIOUS ANNUAL INSPECTION**			
	MIN. DEPTH: 0 ft [1]	MAX. DEPTH: 0 ft [1]	PRESENT DEPTH: 0 ft [1]	
	MIN. ELEVATION: N/A	MAX. ELEVATION: N/A	PRESENT ELEVATION: N/A	
(iii)	**APPROXIMATE MINIMUM, MAXIMUM AND PRESENT DEPTH AND ELEVATION OF CCR SINCE PREVIOUS ANNUAL INSPECTION**			
	MIN. DEPTH: 0 ft	MAX. DEPTH: 62 ft	PRESENT DEPTH: Up to 62 ft	
	MIN. ELEVATION: EL 748 ft	MAX. ELEVATION: EL 812 ft	PRESENT ELEVATION: Up to EL 812 ft	
(iv)	**APPROXIMATE STORAGE CAPACITY OF IMPOUNDING STRUCTURE AT TIME OF INSPECTION**		860,000 yd^3 [2]	
(v)	**APPROXIMATE VOLUME OF IMPOUNDED WATER AND CCR AT TIME OF INSPECTION**	**WATER:** 0 yd^3 [1]	**CCR:** 1,400,000 yd^3 [3]	
(vi)	**ANY APPEARANCE OF AN ACTUAL OR POTENTIAL STRUCTURAL WEAKNESS OF THE CCR UNIT, IN ADDITION TO ANY EXISTING CONDITIONS THAT ARE DISRUPTING OR HAVE THE POTENTIAL TO DISRUPT THE OPERATION AND SAFETY OF THE CCR UNIT AND APPURTENANT STRUCTURES?**			No
	(IF YES, DESCRIBE):			
(vii)	**ANY OTHER CHANGE(S) WHICH MAY HAVE AFFECTED THE STABILITY OR OPERATION SINCE THE PREVIOUS ANNUAL INSPECTION?**			No
	(IF YES, DESCRIBE):			

1) The closure cover system is in-place and the CCR unit no longer impounds water. Water present is related to temporary non-CCR stormwater management.

2) Approximate storage capacity of impounding structure is estimated as the total volume from the bottom of AP-1 to the north and south spillway crest elevation of 785 feet.

3) Volume of CCR exceeds the storage capacity due to dry stacking of CCR above elevation 785 feet. This does not pose a safety or operational concern.