

INITIAL INFLOW DESIGN FLOOD CONTROL SYSTEM PLAN
40 C.F.R. § 257.100(f)(3)(v) and 40 C.F.R. § 257.82(c)
PLANT MITCHELL ASH POND 2 (AP-2)
GEORGIA POWER COMPANY

A rule amendment to the Federal Coal Combustion Residuals (CCR) Rule (40 C.F.R. Part 257) became effective on November 8, 2024. See Hazardous and Solid Waste Management System: Disposal of Coal Combustion Residuals from Electric Utilities; Legacy CCR Surface Impoundments, 89 Fed. Reg. 38950 (“Legacy Rule”). The Legacy Rule defines the term “legacy CCR surface impoundment” and establishes regulatory requirements for units that meet the definition of a legacy CCR surface impoundment. The Legacy Rule requires the owner or operator of a legacy CCR impoundment to prepare a written inflow design flood control system plan documenting how the inflow design flood control system has been designed and constructed. See 40 C.F.R. § 257.100(f)(3)(v) and 40 C.F.R. § 257.82(c). In addition, the Rules require periodic preparation of inflow design flood control system plans within 5 years of development of the previous plan [See 40 C.F.R. § 257.82(c)(4)].

The Notification of Intent to Initiate Closure of Plant Mitchell Ash Pond 2 (AP-2) was placed in the Operating Record in October 2019, and AP-2 has undergone CCR removal in accordance with 40 C.F.R. § 257.102(c). The embankment has been removed, and AP-2 is no longer designed to, nor has the ability to, impound water; therefore, it no longer meets the definition of a surface impoundment.

Since AP-2 no longer meets the definition of a surface impoundment, the Inflow Design Flood calculations as required by 40 C.F.R. § 257.82(c)(1) are not applicable.

I hereby certify that the documentation above is accurate based on current available information.



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