

ELECTRIC SERVICE TARIFF:

**RENEWABLE AND NONRENEWABLE
RESOURCES
SCHEDULE: "RNR-9"**



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AVAILABILITY:

Available throughout the Company's service area on existing lines of adequate capacity.

APPLICABILITY:

Applicable for any provider who desires to sell electrical energy to the Company pursuant to the following categories:

Part I: The RNR single-directional metering option is closed for energy purchased from solar photovoltaic resources at prices above avoided energy cost.

Part II: The bi-directional metering option is available and is applicable to all Renewable and Nonrenewable resources as defined below.

Renewable energy resources shall be defined by the standards set forth by the Center for Resource Solutions in the Green-e Energy National Standard for Renewable Electricity Products, and include, but are not limited to, solar, wind, geothermal, limited hydro, and biomass. Renewable energy resources are residential applications with a peak generating capacity of less than or equal to 10 kW and commercial applications with a peak generating capacity of less than or equal to 250 kW AC (not to exceed one hundred and twenty-five percent (125%) of the metered peak demand of the premises the technology serves). Renewable energy resources eligible for this tariff participate pursuant to The Georgia Cogeneration and Distributed Generation Act of 2001.

Nonrenewable energy resources are residential fuel cell applications with a peak generating capacity of less than or equal to 10 kW and commercial fuel cell applications with a peak generating capacity of less than or equal to 100 kW. Nonrenewable energy resources are eligible for participation subject to the terms and provisions of The Georgia Cogeneration and Distributed Generation Act of 2001.

ADDITIONAL COSTS:

Interconnection Testing: Georgia Power will test the performance and safety of the energy resource prior to operation. The cost of testing is \$5/kW.

Metering: The Company will install single-directional metering or bi-directional metering depending on the provider's method of installation. The provider will enter into a contract with the Company to cover all incremental metering (e.g. poly-phase meters, trans-sockets, dual-gang sockets, etc.) and interconnection costs. Additionally, provider agrees to pay a monthly metering cost as outlined below.

Single-phase Single-directional metering charge:	\$4.50 per month
Poly-phase Single-directional metering charge:	\$11.20 per month
Bi-directional metering charge:	\$2.82 per month

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

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PAYMENT FOR ENERGY:

Payments for energy purchased from renewable and nonrenewable resources are a recoverable fuel cost of the Company. The Company will only make payments based on the metered energy delivered to the Company's system.

Renewable Energy Resources: The Company will only be required to purchase renewable energy from eligible providers on a first come, first served basis until the cumulative generating capacity of all renewable sources equals to 0.2 percent of the Company's annual peak demand in the previous year.

Part I Energy Resources:

Solar-photovoltaic energy may be purchased at the Solar Purchase Price of 17 ¢/kWh, which includes the Company's purchase of any and all associated Renewable Energy Credits ("RECs") and environmental attributes through the single-directional metering option.

Since December 31, 2010, the RNR single-directional metering option has been closed for energy purchased from solar photovoltaic resources at prices above avoided energy cost. After January 1, 2011, all new purchases and contract renewals of energy from solar photovoltaic resources at prices above avoided energy costs are through the Solar Purchase (SP) tariff.

Part II Energy Resources:

Customers participating under the bi-directional metering option will be paid avoided energy costs as defined by the most recent informational filing made by the Company in compliance with the final order in the PURPA Avoided Cost Docket No. 4822. For energy from solar resources, the Company will pay the Avoided Solar Cost as filed in Docket No. 16573 modified by the Renewable Cost Benefit Framework.

Nonrenewable Energy Resources: The Company will pay avoided energy costs in compliance with the final order in the PURPA Avoided Cost Docket No. 4822.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The Customer shall be responsible for ensuring a safe and reliable interconnection with the Company system and all costs incurred therein. The Southern Company's "Parallel Operation of Generation on the Distribution System" and "Transmission Parallel Operation Requirements" sets forth the criteria for interconnection including system protection requirements, power quality, and operating guidelines. The customer should be familiar with the appropriate document, or its successor, and follow all required procedures. The provider will enter into a contract with the Company to cover all incremental interconnection and metering costs. The Company, at its discretion, may require provider to enter into a separate interconnection and/or Excess Facilities Charge (EFC) Agreement.

GENERAL TERMS AND CONDITIONS:

The charges and payments calculated under this rider are subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.