

ELECTRIC SERVICE TARIFF:
SOLAR PURCHASE
SCHEDULE: "SP-2"



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AVAILABILITY:

Available throughout the Company's service area on existing lines of adequate capacity.

Limited to 1,500 kW of new energy resources and 2,900 kW from existing energy resources migrating from the Renewable and Nonrenewable Resources Schedule (RNR) tariff. This cap is subject to be raised based on Green Energy (GE) Program Premium Green block subscriptions. After GE Premium Green sales increase by 5,475 blocks over the existing GE subscriptions of July 1, 2010 (3,224 blocks), to a total of 8,699 blocks, the enrollment in this tariff will increase by 100 kW for every 219 Premium Green blocks sold. New capacity will be allocated as follows: 85 percent of the capacity will be for facilities greater than 25 kW, and 15 percent of the capacity will be for facilities 25 kW or smaller.

APPLICABILITY:

Applicable for any provider who desires to sell 100 % of the electrical energy generated from solar resources with peak generating capacity of 100 kW or less to the Company. As RNR Single-Directional contracts expire, customers may contract under SP-2 or its successor.

METERING COSTS:

The Company will install metering for the provider's solar installation. The provider will enter into a contract with the Company to cover all incremental metering (e.g. poly-phase meters, trans sockets, dual-gang sockets, etc.) and interconnection costs. Additionally, provider agrees to pay monthly metering cost as required by the project.

Single-Phase Single-Directional metering charge:	\$4.50 per month
Poly-Phase Single-Directional metering charge:	\$11.20 per month

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

PAYMENT FOR ENERGY:

Payments for energy purchased through the SP-2 tariff are a recoverable fuel cost of the Company. The Company will only make payments based on the metered energy delivered to the Company's system.

The Company will purchase energy through the SP-2 tariff at a price not to exceed the current "Solar Purchase Price" approved by the Commission. The current Solar Purchase Price is 17¢ per kWh, which includes the Company's purchase of any and all associated Renewable Energy Credits (RECs) and environmental attributes.

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SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The customer shall be responsible for ensuring a safe and reliable interconnection with the Company system and all costs incurred therein. The Southern Company's "Parallel Operation of Generation on the Distribution System" and "Transmission Parallel Operation Requirements" sets forth the criteria for interconnection including system protection requirements, power quality, and operating guidelines. The Customer should be familiar with the appropriate document, or its successor, and follow all required procedures. Every interconnection request is handled individually by the Company's Distributed Generation Services Project Manager. The Company, at its discretion, may require provider to enter into a separate interconnection and/or Excess Facilities Charge (EFC) Agreement.

TERM OF CONTRACT:

This agreement is for an initial term of five (5) years. Energy purchased during the Initial Term shall be at a fixed price based upon the contracted "Solar Purchase Price". Upon expiration of the Initial Term, this agreement shall renew, from year to year, until either provider or Company gives one (1) year written notice of termination. Energy purchased during the renewal term shall be made at the current approved "Solar Purchase Price."

GENERAL TERMS AND CONDITIONS:

The charges and payments calculated under this rider are subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.