

ELECTRIC SERVICE TARIFF:



CLEAN AND RENEWABLE ENERGY SUBSCRIPTION CUSTOMER-IDENTIFIED RESOURCE SCHEDULE: "CARES CR-1"

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AVAILABILITY:

Available throughout Georgia Power Company's service area from existing lines of adequate capacity.

DESCRIPTION:

The Clean and Renewable Energy Subscription (CARES) Customer-Identified Resource (CIR) (CARES CIR) program, as implemented through this tariff, allows qualifying customers to identify or offer, via the CARES CIR website, resources for potential procurement by Georgia Power during a second phase of the applicable Utility Scale (US) or Distributed Generation (DG) request for proposals (RFP) (each, an "**Extended RFP Period**"). If Georgia Power determines there is an unmet Clean and Renewable Energy Subscription (CARES) Utility Scale (CARES US) or Distributed Generation (CARES DG) subscription need, Georgia Power will proceed with an Extended RFP Period to accept submissions for customer-identified resources (each, a "**CIR Submission**").

A customer may: (i) propose a CIR in partnership with an RFP participant ("**RFP Participant**") under the applicable RFP; or (ii) select the CIR from a pool of CIR Submissions offered during an Extended RFP Period. Georgia Power will retire renewable energy credits (RECs) associated with the output of the CIR on behalf of participating customers according to the customer's subscription level and the corresponding pro-rata share of the output. The energy produced by the CIR will be transmitted onto Georgia Power's electric system and will not be distributed directly to participating customers. Customers subscribing to this tariff will continue to be served on a network basis from all energy resources generating into or otherwise supplying Georgia Power's electric system.

APPLICABILITY:

This CARES CIR program offers Georgia Power customers the opportunity to subscribe to Utility Scale (larger than 6 megawatts alternating current (MW)) or Distributed Generation (less than or equal to 6 MW and larger than 250 kilowatts alternating current (kW)) renewable resources offered as CIR in an Extended RFP Period.

For CIR Submissions under a US RFP, the CARES CIR program is available to Georgia Power customers that meet the following criteria:

Commercial and Industrial Customers with Actual or Projected Annual Peak Demand Over 3 MW. Commercial and industrial customers must have an actual or projected annual peak demand of 3 MW or greater. Customers must have accounts on metered rates (i.e., the CARES CIR program is not available for accounts on unmetered rates). Customers with more than one existing premises served by Georgia Power may aggregate the demand at each premises to meet this requirement, so long as: (i) the aggregated peak demand of the premises is greater than or equal to 3 MW; and (ii) the premises are under common ownership or common control.

For CIR Submissions under a DG RFP, the CARES CIR program is available to Georgia Power customers that meet the following criteria:

Commercial and Industrial Customers with Annual Peak Demand Between 1 MW and 3 MW. Commercial and industrial customers must have at least 12 months of annual peak demand between 1 MW and 3 MW. Customers must have accounts on metered rates (i.e., the CARES CIR program is not available for accounts on unmetered rates). Customers with more than one existing premises served by Georgia Power may aggregate the demand at each premises to meet this requirement, so long as: (i) the aggregated peak demand of the premises is greater than 1 MW and no more than 3 MW; and (ii) the premises are under common ownership or common control.

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For the applicable Extended RFP Period, Georgia Power will accept subscription requests from eligible applicants until the earlier of: (i) the date the cumulative subscribed capacity under the program is filled; (ii) the enrollment period closes; or (iii) the next RFP cycle begins. Despite the preceding sentence, Georgia Power reserves the right, in accordance with the applicable RFP, to close the Extended RFP Period earlier in time. Premises may have service points at different standard voltages.

PARTICIPATION FEES:

To subscribe to the CARES CIR program, eligible customers must register through the CARES CIR website and pay a non-refundable access fee of \$1,000 (per RFP) for access to CIR Submissions under CARES US and CARES DG. Customers must also pay a non-refundable evaluation fee of: (i) \$15,000 for each CIR Submission under CARES US; or (ii) \$3,750 for each CIR Submission under CARES DG, before Georgia Power will evaluate the applicable CIR Submission. The evaluation fees outlined in the preceding sentence represent the customer's portion of fees associated with GPC's evaluation of the applicable CIR Submission. Georgia Power may waive or reimburse all or a portion of the evaluation fee if: (a) Georgia Power previously evaluated the Submission under the applicable RFP and determines the CIR Submission does not require further evaluation; or (b) the RFP Participant elects to pay the customer's evaluation fee (in addition to the RFP Participant's own fees associated with the CIR Submission). If more than one customer subscribes to the same CIR Submission, Georgia Power will allocate the evaluation fee, including any waiver or reimbursement, to the subscribing customers based on the customer's pro rata share of the CIR Submission subscription. Georgia Power will evaluate each CIR Submission in accordance with the evaluation requirements under the applicable RFP.

NET BENEFIT REQUIREMENT:

If Georgia Power's comprehensive evaluation determines that the CIR Submission does not yield a total net benefit equal to or better than the average total net benefit of RFP submissions advanced to certification under the applicable RFP ("**Average Total Net Benefit**"), Georgia Power will notify the customer and provide the pricing impact that caused the CIR Submission to fail to yield a total net benefit equal to or better than the Average Total Net Benefit. Customer may elect to: (i) make separate contracting arrangements with the applicable RFP Participant to reduce CIR Submission pricing to an amount that will yield a total net benefit equal to the Average Total Net Benefit; or (ii) agree to: (a) increased CARES CIR Customer Agreement subscription pricing to cover the costs above the Average Total Net Benefit threshold; and (b) post any collateral required to secure the customer's obligation to compensate Georgia Power for its damages associated with early termination of the CARES CIR Customer Agreement.

SUBSCRIPTION LEVEL:

For existing customers, the subscription level will be limited to 100% of the customer's preceding year's total annual energy consumption at the premises served under this tariff.

If a customer elects to qualify for subscription to this tariff by aggregating the peak demand for more than one of the customer's premises, then that customer's subscription level will be limited to 100% of the customer's total aggregate annual energy consumption for the premises or the projected total (for CARES US projects) annual energy consumption at the premises served under this tariff, as applicable. A customer's load that is eligible for subscription and considered for the calculation of a customer's preceding year's total annual energy consumption may not include load that is already associated with participation in another Georgia Power renewable subscription program. Once established, the customer's subscription level will be fixed for the term of the customer's required CARES CIR Customer Agreement, unless adjusted in accordance with the terms of the CARES CIR Customer Agreement. A participating customer's subscription level will be subject to Georgia Power's review and may be adjusted as defined in the customer's required CARES CIR Customer Agreement.

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MONTHLY TARIFF CHARGE:

The following pricing option is available to all eligible customers:

CARES CIR Pricing: This pricing option is available to all participating customers. Each participating customer must pay the monthly tariff charge for the CIR under the applicable program (CARES DG or CARES US) ("**CARES CIR Price**") that will be separate and in addition to the cost of electric service under the customer's retail electric service tariff. In exchange for payment of the CARES CIR Price, each participating customer will receive hourly credits ("**Hourly CIR Credits**") in an amount based on the customer's subscription level and the corresponding pro-rata share of the output of the CIR Submission to which customer has subscribed for the premises under the applicable RFP ("**CARES CIR Subscription**"), as measured in kilowatt-hours (kWh). Georgia Power will calculate and apply the CARES Price and Hourly CIR Credits consistently with the formula and values set forth below in connection with the monthly CARES DG amount (CARES DG_{Mo.}) or monthly CARES US amount (CARES US_{Mo.}) for each participating customer.

PRICING AND BILL DETERMINATION:

CARES CIR Pricing:

The CARES CIR Price is a set price per kWh charge comprised of a levelized average supply cost of the applicable CARES CIR Subscription, levelized transmission cost (for CARES US projects), a Renewable Integration Cost, a levelized additional sum, an Administrative Fee, and an Optional Community Adder Fee.

A monthly CARES CIR amount (CARES CIR_{Mo.}) will be calculated for each customer using the following formula:

$$\text{CARES CIR}_{\text{Mo.}} = \sum [\text{CARES CIR Subscription Production}_{\text{Hr.}} \times (\text{CARES CIR Price} - \text{Hourly CIR Credit}_{\text{Hr.}})]$$

Where:

\sum = Sum over all hours of the monthly billing period.

CARES CIR Subscription Production_{Hr.} = Customer's pro-rata subscription share in kWh of the output produced from the applicable CARES CIR Subscription on an hourly basis.

CARES CIR Price = Price per kWh charge comprised of a levelized weighted average supply cost of the applicable CARES CIR Subscription, levelized transmission cost (for CARES US projects), a Renewable Integration Cost, a levelized additional sum, an Administrative Fee, and an Optional Community Adder Fee. The CARES CIR Price will be applied according to the customer's subscription level and consistent with the CARES_{Mo.} calculation set forth above.

Hourly CIR Credit_{Hr.} = Georgia Power's hourly operating costs of incremental generation per kWh. Hourly CIR Credits will be applied according to the customer's subscription level and consistent with the CARES CIR_{Mo.} calculation set forth above. For customers subscribing to a CARES DG project, the Hourly CIR Credit_{Hr.} will be adjusted to account for avoided transmission losses. If the Hourly CIR Credit_{Hr.} in an hour exceeds the CARES CIR Price, Georgia Power will implement a shared savings approach under which: (i) participating customers under the applicable CARES CIR program will receive 75% of the excess credit; and (ii) all retail customers will receive 25% of the excess credit through the fuel cost recovery process.

Renewable Integration Cost = Current Georgia Public Service Commission-approved integration cost (at the time of contracting for the applicable CARES CIR Customer Agreement) that accounts for the operating reserves cost required on the system to mitigate the impacts of solar intermittency.

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Administrative Fee = \$0.00035 per kWh (for CARES US projects) or \$0.00085 per kWh (for CARES DG projects) applied throughout the participating customer's contract term as defined in the CARES CIR Customer Agreement.

Optional Community Adder Fee = Fixed price per kWh agreed upon by the customer and Georgia Power at the time of contracting. The Optional Community Adder Fee revenue will be used to fund a dedicated community-based program.

The CARES CIR _{Mo.} for each participating customer will appear as a line item on the customer's electric service bill for the following month (i.e., billing for each month's service under this tariff will be settled one month in arrears).

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of Georgia Power's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

TERM OF CONTRACT:

To subscribe to the CARES CIR tariff, a customer with a successful CIR Submission must execute a CARES CIR Customer Agreement with Georgia Power. The customer's subscription term under this tariff will coincide with the CARES CIR Customer Agreement term selected by customer. Customer must select a CARES CIR Customer Agreement term of at least 10 years but may increase the term in increments of five years up to no more than the longest power purchase agreement term under the CARES CIR Subscription to which customer has subscribed.

A customer may elect to terminate its subscription to this tariff before the end of the term by providing 180 days' written notice of termination to Georgia Power. If a customer terminates its CARES CIR Customer Agreement before the end of the term, the customer will be responsible for compensating Georgia Power for Georgia Power's damages associated with early termination as determined in accordance with the customer's CARES CIR Customer Agreement.

GENERAL TERMS AND CONDITIONS:

The charges and payments calculated under this tariff are subject to change in an amount as may be amended and approved by the Georgia Public Service Commission.

Service under this tariff is subject to the Georgia Power Company Rules and Regulations for Electric Service on file with the Georgia Public Service Commission, as may be amended from time to time.

If state or federal laws or regulations are instituted requiring Georgia Power to provide renewable resources, RECs, or otherwise meet a renewable compliance standard, Georgia Power reserves the right to cancel all contracts and sales through this tariff and any CARES CIR Customer Agreement, without penalty.