

ELECTRIC SERVICE TARIFF:

DISTRIBUTED GENERATION CLEAN AND RENEWABLE ENERGY SUBSCRIPTION SCHEDULE: “CARES DG-1”



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AVAILABILITY:

Available throughout Georgia Power Company’s service area from existing lines of adequate capacity.

DESCRIPTION:

The Distributed Generation Clean and Renewable Energy Subscription (“**CARES DG**”) program, as implemented through this tariff, allows qualifying customers to purchase a subscription in connection with a portfolio of renewable energy facilities procured through one of Georgia Power’s request for proposals for solar distributed generation (each, a “**DG RFP**”) in addition to applicable unfulfilled carryover from a previous DG RFP (collectively, “**CARES DG Portfolios**”). Georgia Power will retire renewable energy credits (RECs) associated with the output of the CARES DG Portfolios on behalf of participating customers according to the customer’s subscription level and the corresponding pro-rata share of the output. The energy produced by the CARES DG Portfolios will be transmitted onto Georgia Power’s electric system and will not be distributed directly to participating customers. Customers subscribing to this tariff will continue to be served on a network basis from all energy resources generating into or otherwise supplying Georgia Power’s electric system.

APPLICABILITY:

This CARES DG program offers Georgia Power customers the opportunity to subscribe to Distributed Generation (less than or equal to 6 megawatts alternating current (MW) and larger than 250 kilowatts alternating current (kW)) renewable resources offered in a Georgia Power RFP. The CARES DG program is available to Customers that meet the following criteria:

Commercial and Industrial Customers with Annual Peak Demand Between 1 MW and 3 MW. Commercial and industrial customers must have at least 12 months of actual annual peak demand between 1 MW and 3 MW. Customers must have accounts on metered rates (i.e., the CARES DG program is not available for accounts on unmetered rates). Customers with more than one existing premises served by Georgia Power may aggregate the demand at each premises to meet this requirement, so long as: (i) the aggregated peak demand of the premises is greater than 1 MW and no more than 3 MW; and (ii) the premises are under common ownership or common control. Georgia Power will accept subscription requests from eligible applicants until the cumulative subscribed capacity under the CARES DG program is filled. Premises may have service points at different standard voltages.

PARTICIPATION FEE:

An eligible customer wishing to subscribe to the CARES DG program must submit a Notice of Intent (NOI) in Georgia Power’s CARES NOI process and pay a non-refundable \$4,500 application fee per DG RFP. Georgia Power will accept subscription requests from eligible applicants during the CARES DG NOI period.

SUBSCRIPTION LEVEL:

The subscription level will be limited to 100% of the customer’s preceding year’s total annual energy consumption at the premises served under this tariff.

If a customer elects to qualify for subscription to this tariff by aggregating the peak demand for more than one of the customer’s premises, then that customer’s subscription level will be limited to 100% of the customer’s total aggregate annual energy consumption for the premises. A customer’s load that is eligible for subscription and considered for the calculation of a customer’s preceding year’s total annual energy consumption may not include load that is already associated with participation in another Georgia Power renewable subscription program.

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Once established, the customer's subscription level will be fixed for the term of the customer's required CARES DG Customer Agreement as described further below, unless reduced in accordance with the terms of that Agreement. A participating customer's subscription level will be subject to Georgia Power's review and may be adjusted as defined in the customer's required CARES DG Customer Agreement.

MONTHLY TARIFF CHARGE:

The following pricing options are available to all eligible customers:

Variable Pricing Option: This pricing option is available to all participating customers. Under the Variable Pricing Option each participating customer must pay the monthly CARES DG tariff charge ("**CARES DG Variable Price**") that will be separate and in addition to the cost of electric service under the customer's retail electric service tariff. In exchange for payment of the CARES DG Variable Price, each participating customer will receive hourly credits ("**Hourly Credits**") in an amount based on the customer's subscription level and the corresponding pro-rata share of the output of the CARES DG Portfolio, as measured in kilowatt-hours (kWh). The CARES DG Variable Price and Hourly Credits will be calculated and applied consistent with the formula and values set forth below in connection with the monthly CARES DG amount (CARES DG_{Mo.}) for each participating customer.

Fixed Pricing Option: This pricing option is available to all participants set forth above. Under the Fixed Pricing Option, each participating customer will pay a fixed monthly CARES tariff charge ("**CARES DG Fixed Price**") that will be separate and in addition to the cost of electric service under the customer's retail electric service tariff. The CARES DG Fixed Price will be a fixed cost per kWh, determined at the time of contracting for 10 years. After the original 10 years, the fixed cost per kWh will be adjusted and will adjust every five years thereafter for the remaining term of the Agreement. Customers participating under this option will not receive Hourly Credits. Georgia Power will establish the CARES DG Fixed Price at the aforementioned times based on its then current and projected value of RECs. The CARES DG Fixed Price will be calculated and applied consistent with the formula and values set forth below in connection with the monthly CARES DG amount (CARES DG_{Mo.}) for each customer.

PRICING AND BILL DETERMINATION:

Variable Pricing Option:

The CARES DG Variable Price is a set price per kWh charge comprised of a levelized weighted average supply cost of the applicable CARES DG Portfolio, a Renewable Integration Cost, a levelized additional sum, an Administrative Fee, and an Optional Community Adder Fee.

A monthly CARES DG amount (CARES DG_{Mo.}) will be calculated for each customer using the following formula:

$$\text{CARES DG}_{\text{Mo.}} = \sum [\text{CARES DG Portfolio Production}_{\text{Hr.}} \times (\text{CARES DG Variable Price} - \text{Hourly Credit}_{\text{Hr.}})]$$

Where:

\sum = Sum over all hours of the monthly billing period.

CARES DG Portfolio Production_{Hr.} = Customer's pro-rata subscription share in kWh of the output produced from the applicable CARES DG Portfolio on an hourly basis.

CARES DG Variable Price = Price per kWh charge comprised of a levelized weighted average supply cost of the applicable CARES DG Portfolio, a Renewable Integration Cost, a levelized additional sum, an Administrative Fee, and an Optional Community Adder Fee. The CARES DG Variable Price will be applied according to the customer's subscription level and consistent with the CARES_{Mo.} calculation set forth above.

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Hourly Credit_{HR} = Georgia Power's hourly operating costs of incremental generation per kWh. Hourly Credits will be applied according to the customer's subscription level and consistent with the CARES_{Mo.} calculation set forth above. The Hourly Credit_{HR} will be adjusted to account for avoided transmission losses. If the Hourly Credit_{HR}, in an hour exceeds the CARES DG Variable Price, Georgia Power will implement a shared savings approach under which: (i) participating customers under the applicable CARES DG program will receive 75% of the excess credit; and (ii) all retail customers will receive 25% of the excess credit through the fuel cost recovery process.

Renewable Integration Cost = Current Georgia Public Service Commission-approved integration cost (at the time of contracting for the applicable CARES DG Customer Agreement) that accounts for the operating reserves cost required on the system to mitigate the impacts of solar intermittency.

Administrative Fee = \$0.00075 per kWh applied throughout the participating customer's contract term as defined in the CARES Customer Agreement.

Optional Community Adder Fee = Fixed price per kWh agreed upon by the customer and the Georgia Power at the time of contracting. The Optional Community Adder Fee revenue will be used to fund a dedicated community-based program.

Fixed Price Option:

The CARES DG Fixed Price is a fixed price per kWh charge comprised of the current and projected value of RECs at the time of contract, an Administrative Fee, and an Optional Community Adder Fee.

A monthly CARES DG amount (CARES DG_{Mo.}) will be calculated for each customer using the following formula:

$$\text{CARES DG}_{\text{Mo.}} = \sum [\text{CARES DG Portfolio Production}_{\text{HR}} \times \text{CARES DG Fixed Price}]$$

Where:

\sum = Sum over all hours of the monthly billing period.

CARES DG Portfolio Production_{HR} = Customer's pro-rata subscription share in kWh of the output produced from the CARES DG Portfolio on an hourly basis.

CARES DG Fixed Price = Fixed price per kWh, an Administrative Fee, and an Optional Community Adder Fee. The CARES DG Fixed Price will be applied according to the customer's subscription level and consistent with the CARES DG_{Mo.} calculation set forth above.

Administrative Fee = \$0.00075 per kWh applied throughout the participating customer's contract term as defined in the CARES DG Customer Agreement.

Optional Community Adder Fee = Fixed price per kWh agreed upon by the customer and Georgia Power at the time of contracting. The Optional Community Adder fee revenue will be used to fund a dedicated community-based program.

The CARES DG_{Mo.} for each participating customer will appear as a line item on the customer's electric service bill for the following month (i.e., billing for each month's service under this tariff will be settled one month in arrears).

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Georgia Power's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

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TERM OF CONTRACT:

To subscribe to the CARES DG tariff, a customer must execute a CARES DG Customer Agreement with Georgia Power. The customer's subscription term under this tariff will coincide with the CARES DG Customer Agreement term selected by the customer during the CARES DG NOI process. Customer must select a CARES DG Customer Agreement term of at least 10 years but may increase the term in increments of five years up to no more than the longest power purchase agreement term under the CARES DG Portfolio to which customer has subscribed.

A customer may elect to terminate its subscription to this tariff before the end of the term by providing 180 days' written notice of termination to Georgia Power. If a customer terminates its CARES DG Customer Agreement before the end of the term, the customer may not subscribe its previously subscribed CARES DG eligible load again under the CARES DG tariff, or any successor tariff, or any subscription offerings until what would have been the expiration date of the customer's CARES DG Customer Agreement had it not been terminated before the end of its term.

GENERAL TERMS AND CONDITIONS:

The charges and payments calculated under this tariff are subject to change in an amount as may be amended and approved by the Georgia Public Service Commission.

Service under this tariff is subject to the Georgia Power Company Rules and Regulations for Electric Service on file with the Georgia Public Service Commission, as may be amended from time to time.

If state or federal laws or regulations are instituted requiring Georgia Power to provide renewable resources, RECs, or otherwise meet a renewable compliance standard, Georgia Power reserves the right to cancel all contracts and sales through this tariff and any CARES DG Customer Agreement, without penalty.